Pub. Utilities

STATE CORPORATION COMMISSION.
JUL 1 1919
RECEIVED
RICHMOND, VA.

0396355

State Public Utilities Commission

of Illinois

ILLINOIS STATE LIBRARY
3 1129 01433290 2

STATISTICAL REPORT

1916

Springfield, Illinois

[Printed by authority of the State of Illinois.]

Springfield, Ill.
Illinois State Journal Co., State Printers.
1918

9905—750

STATE PUBLIC UTILITIES COMMISSION OF ILLINOIS.

WILLIAM L. O'CONNELL, *Chairman.*

OWEN P. THOMPSON.

WALTER A. SHAW.

RICHARD YATES.

FRANK H. FUNK.

R. V. PRATHER, *Secretary.*

COMPILED BY

M. J. MURPHY, *Chief Accountant and Statistician.*

CONTENTS.

PAGES.

Letter of Transmittal 6
Statement of Transportation Companies incorporated during the year... 7

Condensed Comparative Tables—
- Steam Railroads 9
- Electric Railroads (Interurban and City Lines) 23
- Express Companies 50
- Sleeping Car Companies (The Pullman Company) 59
- Steamboat Lines 60

Detailed Statistical Tables—
- Steam Railroads 68
- Electric Railroads (Interurban and City Lines) 272
- Express Companies 470
- Sleeping Car Companies (The Pullman Company) 492
- Steamboat Lines 501

Synopsis of Reports of Non-Operative Properties—For Railroad Companies in Process of Construction (Steam or Electricity) 539

Condensed Comparative Tables—
- Electric Utilities 553
- Gas Utilities 553
- Heating Utilities 553
- Water Utilities 553

Detailed Statistical Tables—
- Electric Utilities 574
- Gas Utilities 574
- Heating Utilities 574
- Water Utilities 574

General Index 877

LETTER OF TRANSMITTAL.

SPRINGFIELD, ILL., *December 1, 1916.*

To His Excellency, Edward F. Dunne, Governor of the State of Illinois.

SIR: In compliance with section 8 of "An Act to provide for the regulation of public utilities," approved June 30, 1913, the State Public Utilities Commission transmits herewith its Statistical Report, for the year 1916, being part of its Third Annual Report.

Respectfully submitted,

WILLIAM L. O'CONNELL, *Chairman.*

STATEMENT OF TRANSPORTATION COMPANIES INCORPORATED DURING THE YEAR.

LIST OF RAILROADS INCORPORATED.

From July 1, 1915, to June 30, 1916.

Name of Corporation.	Date of incorporation.
Bridgeport & Lawrenceville Railroad Company	Oct. 27, 1915
Chicago, Fox Lake & Northern Electric Railway Co	Jan. 6, 1916
Chicago, North Shore & Milwaukee Railroad	June 12, 1916
Chicago Union Station Company*	July 3, 1913
Illinois Terminal Railway Company	Apr. 17, 1916
Peoria & Chillicothe Electric Railway	July 14, 1915
Rapid Transit Company of Illinois	Aug. 6, 1915
Sidell & Olney Railroad Company	Dec. 15, 1915
Waukegan & Woodstock Traction Company (The)	Oct. 13, 1915
Western Interurban Railroad Company	July 3, 1915
West Shore Steamship Company	May 15, 1915

* Incorporated July 3, 1913, under the name of "The Union Station Co." Name changed as above May 7, 1915.

CONDENSED COMPARATIVE TABLES—STEAM RAILROADS.

TABLE I—"A"—MILEAGE—ILLINOIS.

The following is a statement of the mileage owned and operated in the State of Illinois, at the close of the year ended June 30, 1916.

Classification.	Miles.
Main line and branches	12,432.07
Second main track	2,817.60
Third main track	222.95
Fourth main track	139.25
All other main tracks	70.12
Yard tracks and sidings	8,368.83
Total all tracks owned	24,050.82

COMPARISON OF MILEAGE—"B"—ILLINOIS.

The following is a comparative statement showing the mileage owned and operated in the State of Illinois at the close of the years ended June 30, 1916, and June 30, 1915.

Classification.	1916—miles.	1915—miles.	Increase—miles.
Main line and branches	12,432.07	12,406.10	25.97
Second main track	2,817.60	2,817.67	[1] .07
Third main track	222.95	221.19	1.76
Fourth main track	139.25	123.67	15.58
All other main tracks	70.12	74.95	[1] 4.83
Yard tracks and sidings	8,368.83	8,253.88	114.95
Total all tracks owned	24,050.82	23,897.46	153.36

[1] Decrease.

TABLE II—GENERAL BALANCE SHEET—WHOLE LINE.

The following is a comparative statement of the general balance sheet at the close of the years ended June 30, 1916, and June 30, 1915.

Item.	1916	1915
ASSETS.		
Investments—		
Investment in road and equipment	$6,366,375,487	$6,424,370,627
Improvements on leased railway property	139,828,616	130,123,717
Sinking funds	1,893,926	1,398,260
Deposits in lieu of mortgaged property sold	2,380,343	9,541,502
Miscellaneous physical property	69,993,085	54,752,714
Investments in affiliated companies	1,213,433,374	1,446,012,434
Other investments	198,373,180	231,165,314
Total investments	$7,992,278,011	$8,297,364,568
Current assets	584,102,545	476,946,028
Deferred assets	27,754,845	29,673,275
Unadjusted debits	71,707,556	62,515,784
Total assets	$8,675,842,957	$8,866,499,655
LIABILITIES.		
Capital stock[1]	$2,780,871,594	$2,783,701,907
Governmental grants	51,220	16,003
Long term debt[1]	4,498,098,582	4,794,239,479
Current liabilities	353,020,596	466,145,758
Deferred liabilities	34,135,664	14,526,289
Unadjusted credits	314,856,139	275,397,508
Surplus—		
Total appropriated surplus	$274,786,185	$222,347,223
Profit and loss	420,019,977	310,125,488
Total surplus	$694,806,162	$532,472,711
Total liabilities	$8,675,842,957	$8,866,499,655

[1] See Table II-A for analysis.

TABLE II—"A"—GENERAL BALANCE SHEET—WHOLE LINE—Continued.

The following is a comparative statement of the capitalization at the close of the years ended June 30, 1916, and June 30, 1915.

Item.	1916	1915	Decrease.
Capital stock—			
Common	$2,065,959,000	.....	.....
Preferred	714,912,594	.....	.....
Total capital stock	$2,780,871,594	$2,783,701,907	$2,830,313
Long term debt—			
Funded debt—			
Equipment obligations	$ 184,526,077	$ 222,780,351	$ 38,254,274
Mortgage bonds	3,507,126,043	3,309,790,532	[1]197,335,511
Collateral trust bonds	236,597,880	495,241,178	258,643,298
Income bonds	76,365,555	77,366,555	1,001,000
Miscellaneous obligations	[3]433,607,492	[2]606,669,034	173,061,542
Receipts outstanding	90,750	.....	[1]90,750
Total funded debt	$4,438,313,797	$4,711,847,650	$273,533,853
Receivers certificates	$20,156,136	$23,444,000	$ 3,287,864
Non-negotiable debt to affiliated companies	39,682,869	58,963,832	19,280,963
Total capitalization	$7,279,024,396	$7,577,957,389	$298,932,993

[1] Increase.
[2] Includes governmental grants, $16,003.
[3] Includes governmental grants, $54,220.

TABLE III—PROFIT AND LOSS ACCOUNT—WHOLE LINE.

The following is a comparative statement of the profit and loss account for the years ended June 30, 1916, and June 30, 1915.

Item.	1916	1915
Debits—		
Surplus applied to sinking and other reserve funds	$ 7,841,467	$ 397,454
Dividend appropriations of surplus—		
Preferred stock	10,719,220	9,641,884
Common stock	21,995,397	26,643,565
Surplus appropriated for investment in physical property	7,654,961	803,547
Stock discount extinguished through surplus	47,494	350,295
Debt discount extinguished through surplus	9,215,252	2,904,847
Miscellaneous appropriations of surplus	289,062	679,347
Loss on retired road and equipment	9,630,926	8,864,798
Delayed income debits	305,544	1,492,152
Miscellaneous debits	26,278,920	37,275,482
Total debits	$93,978,243	$89,053,371
Credits—		
Credit balance at beginning of year	$260,763,607	$352,503,834
Credit balance transferred from income	155,756,465	37,196,345
Profit on road and equipment sold	1,869,073	216,185
Delayed income credits	514,354	414,164
Unrefundable overcharges	341,511	263,072
Donations	512,604	760,070
Miscellaneous credits	94,240,606	7,825,189
Total credits	$513,998,220	$399,178,859
Credit balance carried to balance sheet	$420,019,977	$310,125,488

TABLE IV—INCOME ACCOUNT—WHOLE LINE.

The following is a comparative statement of the income account for the years ended June 30, 1916, and June 30, 1915.

Item.	1916	1915
Railway operations—		
Railway operating revenues	$1,528,998,273	$1,245,604,646
Railway operating expenses	1,014,585,380	892,771,284
Net revenue from railway operations	$514,412,893	$352,833,362
Railway tax accruals	$67,226,609	$59,711,614
Uncollectible railway revenues	388,374	281,849
Railway operating income	$446,797,910	$292,839,899
Net miscellaneous operating income	$276,324	$276,018
Total operating income	$447,074,234	$293,115,917
Non-operating income (details in Table IV-A)	$111,838,565	$95,573,635
Gross income	$558,912,799	$388,689,552
Deductions from gross income (details in Table IV-B)	297,414,520	274,449,655
Net income	$261,498,279	$114,239,897
Disposition of net income—		
Income applied to sinking and other reserve funds	$ 6,000,388	$ 5,788,429
Dividend appropriations of income—		
Preferred stock	16,535,649	14,507,140
Common stock	59,471,754	45,604,956
Income appropriated for investment in physical property	14,934,883	10,853,157
Stock discount extinguished through income	.....	.....
Miscellaneous appropriations of income	8,799,140	289,870
Total appropriations of income	$105,741,814	$77,043,552
Income balance transferred to profit and loss	$155,756,465	$37,196,345

TABLE IV—Continued—DIVIDENDS—WHOLE LINE.

The following is a comparative statement of dividends paid during the years ended June 30, 1916, and June 30, 1915.

Name of company.	1916			1915		
	Amount.	Per cent.		Amount.	Per cent.	
		Common stock.	Preferred stock.		Common stock.	Preferred stock.
Alton Terminal Ry. Co.	$ 600	1.2	.....	$ 600	1.2	.....
A., T. & S. F. Ry. Co.	18,690,965	6	5	17,550,016	6	5
Baltimore & Ohio R. R. Co., (The)	9,951,753	5	4	9,951,775	5	4
Belt Ry. Co. of Chicago (The)	158,400	5.5	.....	172,800	6	.....
Chicago & Calumet River R. R. Co.	.....	.....	.....	10,025	20	.....
Chicago & Northwestern Ry. Co.	10,899,615	7	8	10,899,615	7	8
C. & W. I. R. R. Co.	467,000	9.34	.....	300,000	6	.....
C., B. & Q. R. R. Co.	8,867,128	8	.....	8,867,128	8	.....
Chicago Great Western R. R. Co.	877,343	.....	2	.....	.....	.....
C., I. & L. Ry. Co.	540,882	3.25	4	199,752	.....	4
Chicago Junction Ry. Co.	137,500	2.5	.....	182,500	3.3	.....
C., L. S. & E. Ry. Co.	900,000	10	.....	1,350,000	15	.....
C., M. & St. P. Ry. Co.	13,391,478	4.5	7	13,951,711	5	7
C. R. & Indiana R. R. Co., (The)	75,000	15	.....	30,000	6	.....
Chicago Short Line Ry. Co.	14,955	15	.....	4,985	5	.....
C., W. P. & S. R. R. Co.	40,000	10	.....	40,000	10	.....
C., C., C. & St. L. Ry. Co., (The)	124,981	1.2	.....	.....	.....	.....
Dunleith & Dubuque Bridge Co	141,096	14.1	.....	142,130	14.21	.....
Elgin, Joliet & Eastern Ry. Co.	400,000	4	.....	400,000	4	.....
Hannibal Bridge Co., (The)	68,000	8	.....	68,000	8	.....
Illinois Central R. R. Co.	5,464,190	5	.....	5,464,612	5	.....
Illinois Northern Ry.	40,000	8	.....	.....	.....	.....
Illinois Terminal R. R. Co.	40,000	8	.....	.....	.....	.....
Joliet & Blue Island Ry. Co.	15,000	15	.....	15,000	15	.....
Joliet & Chicago R. R. Co., (The)	105,000	7	.....	105,000	7	.....

TABLE IV—Concluded.

Name of company.	1916			1915		
	Amount.	Per cent.		Amount.	Per cent.	
		Common stock.	Preferred stock.		Common stock.	Preferred stock.
Joliet & Northern Indiana R. R. Co.	$ 15,000	5	.....	$ 15,000	5	.....
Litchfield & Madison Ry. Co.	70,000	10	4	.....	.....	.....
Louisiana & Pike County R. R. Co.	1,495	1.1	.....	1,493	1.1	.....
Louisville & Nashville R. R. Co.	4,320,000	6	.....	3,600,000	5	.....
Michigan Central R. R. Co., (The)	936,820	5	.....	562,092	3	.....
M., St. P. & S. Ste. M. Ry. Co.	2,646,714	7	7	2,646,714	7	7
M. & I. B. & B. R. R. Co.	.....	.....	.....	42,900	30	.....
Mobile & Ohio R. R. Co.	240,672	4	.....	240,672	4	.....
New York Central R. R. Co., (The)	12,466,561	5	.....	9,348,946	3.7	.....
N. Y., C. & St. L. R. R. Co., (The)	249,894	.....	5	.....	.....	.....
Pennsylvania Co.	6,400,000	8	.....	2,400,000	3	.....
Peoria & Bureau Valley R. R. Co.	135,000	9	.....	120,000	8	.....
P., C., C. & St. L. Ry. Co., (The)	[1] 2,547,242	2	6	687,270	.....	2.5
P., Ft. W. & C. Ry. Co., (The)	5,050,541	7	7	5,050,541	7	7
St. Louis & O'Fallon Ry. Co.	.....	.....	.....	12,000	8	.....
St. Louis Bridge Co.	[2] 239,400	.....	6—3	[2] 239,400	.....	6—3
Saline Valley R. R. Co.	12,500	5	.....	12,500	5	.....
S. C. & S. R. R. Co., (The)	25,275	3	.....	50,550	6	.....
Southern Ry. Co.	[3] 226,008	.....	4	[3] 226,008	.....	4
Terre Haute & Peoria R. R. Co.	55,122	.....	3	55,122	.....	3
U. S. Y. & T. Co., (The)	600,000	.....	.....	600,000	.....	.....
Vandalia R. R. Co.	292,278	2	.....	.....	.....	.....
Wisconsin Central Ry. Co.	450,612	.....	4	450,688	.....	4
Wiggins Ferry Co., (The)	330,000	33	.....	330,000	33	.....
Total	$108,722,020	5.78	5.38—3	$96,397,545	5.26	6.03—3

[1] Includes $366.00 back dividends on stock of constituent companies.
[2] Includes $90,000.00 being 3 per cent on $3,000,000.00. Second preferred stock.
[3] Scrip dividend 4 per cent fixed by agreement.

TABLE IV—"A"—DETAIL OF NON-OPERATING INCOME—WHOLE LINE.

The following is a comparative statement of non-operating income for the years ended June 30, 1916, and June 30, 1915.

Item.	1916	1915
Non-operating income—		
Hire of freight cars—Credit balance[1]	$ 5,042,659	$ 1,997,284
Rent from locomotives	3,032,298	2,466,052
Rent from passenger train cars	3,905,651	3,549,222
Rent from floating equipment	63,846	26,226
Rent from work equipment	1,003,143	1,229,863
Joint facility rent income	17,432,247	15,255,903
Income from lease of road	17,389,740	12,178,493
Miscellaneous rent income	3,268,107	2,839,995
Miscellaneous non-operating physical property	1,456,544	1,173,871
Separately operated properties—Profit	2,443,080	1,157,251
Dividend income	26,754,975	24,476,333
Income from funded securities	15,749,664	14,431,089
Income from unfunded securities and accounts	12,084,355	11,177,285
Income from sinking and other reserve funds	529,209	635,439
Release of premiums on funded debt	7,753	1,403
Contributions from other companies	407,080	1,925,988
Miscellaneous income	1,268,214	1,051,938
Total non-operating income	$111,838,565	$95,573,635

[1] Sum of balances reported by all roads having a credit balance. For sum of debit balances see Table IV-B.

TABLE IV—"B"—DETAIL OF DEDUCTIONS FROM GROSS INCOME—WHOLE LINE.

The following is a comparative statement of deductions from gross income for the years ended June 30, 1916, and June 30, 1915.

Item.	1916	1915
Deductions from gross income—		
Hire of freight cars—Debit balance[1]	$17,925,961	$16,965,525
Rent for locomotives	2,381,580	1,984,693
Rent for passenger train cars	4,102,935	3,665,275
Rent for floating equipment	326,573	49,131
Rent for work equipment	205,769	209,133
Joint facility rents	23,221,128	21,462,421

TABLE IV—"B"—Concluded.

Item.	1916	1915
Deductions from gross income—		
Rent for leased roads	$ 48,812,676	$ 39,289,615
Miscellaneous rents	2,466,774	2,082,615
Miscellaneous tax accruals	666,160	607,189
Separately operated properties—Loss	978,606	558,945
Interest on funded debt	187,089,566	174,808,747
Interest on unfunded debt	5,723,427	11,186,766
Amortization of discount on funded debt	824,919	555,176
Maintenance of investment organization	164,049	187,247
Income transferred to other companies	1,249,261	54
Miscellaneous income charges	1,275,136	837,123
Total deductions from gross income	$297,414,520	$274,449,655

[1] Sum of balances reported by all roads having a debit balance. For sum of credit balances see Table IV-A.

TABLE V—RAILWAY OPERATING REVENUES—WHOLE LINE.

The following is a statement of railway operating revenues for the year ended June 30, 1916.

Name of account.	1916
Rail line transportation revenue—	
Freight	$1,067,403,231
Passenger	300,717,404
Excess baggage	3,109,934
Sleeping car	1,506,232
Parlor and chair car	623,481
Mail	31,987,530
Express	40,355,031
Other passenger train	2,173,071
Milk	7,365,452
Switching	39,827,951
Special service train	667,304
Other freight train	280,500
Water transfers—Freight	126,176
Water transfers—Passenger	352,308
Water transfers—Vehicles and live stock	315,837
Water transfers—Other	107,013
Total	$1,496,918,455
Incidental operating revenues—	
Dining and buffet	$8,074,746
Hotel and restaurant	918,323
Station, train and boat privileges	1,646,862
Parcel room	440,700
Storage—Freight	1,109,308
Storage—Baggage	317,344
Demurrage	6,502,119
Telegraph and telephone	891,785
Grain elevator	1,039,634
Stock yard	1,374,026
Power	526,332
Rents of buildings and other property	2,320,536
Miscellaneous	6,126,286
Total	$31,288,001
Joint facility operating revenue—	
Credit	$1,436,820
Debit	645,003
Total	$791,817
Total railway operating revenues	$1,528,998,273

TABLE VI—RAILWAY OPERATING EXPENSES—WHOLE LINE.

The following is a statement of railway operating expenses for the year ended June 30, 1916.

Name of account.	1916	Ratio to total per cent.
Maintenance of way and structures	$183,108,240	18.05
Maintenance of equipment	264,264,217	26.05
Traffic	29,214,691	2.88
Transportation—		
Rail line	496,834,251	48.97
Water line	10,987	.....
Miscellaneous operations	10,291,381	1.01
General	34,217,268	3.37
Transportation for investment—Cr	—3,355,655	—.33
Total operating expenses	$1,014,585,380	100.00
Ratio of operating expenses to operating revenues		66.36

TABLE VII—RAILWAY OPERATING REVENUES—ILLINOIS.

The following is a comparative statement of railway operating revenues for the years ended June 30, 1916, and June 30, 1915.

Name of account.	1916	1915
Rail line transportation revenue—		
Freight	$159,121,804	$133,437,014
Passenger	42,393,717	40,079,136
Excess baggage	412,636	415,511
Sleeping car	114,348	101,461
Parlor and chair car	186,636	174,496
Mail	4,222,875	3,772,119
Express	5,842,093	5,037,882
Other passenger train	265,173	205,427
Milk	2,184,916	1,956,626
Switching	20,801,116	18,340,177
Special service train	94,433	82,737
Other freight train	52,559	76,961
Water transfers—Passenger	12,034	.....
Water transfers—Other	54	194
Total	$235,704,394	$203,679,741
Incidental operating revenues—		
Dining and buffet	$1,222,464	$1,078,387
Hotel and restaurant	168,692	157,295
Station, train and boat privileges	233,997	179,764
Parcel room	145,624	150,411
Storage—Freight	123,473	134,926
Storage—Baggage	50,500	51,058
Demurrage	1,420,143	984,894
Telegraph and telephone	80,223	73,926
Grain elevator	85,878	49,775
Stock yard	329,837	223,502
Power	3,123	3,363
Rents of buildings and other property	475,143	509,342
Miscellaneous	653,971	543,851
Total	$4,993,068	$4,140,494
Joint facility operating revenue—		
Credit	$155,769	$178,490
Debit	91,300	73,271
Total	$64,469	$105,219
Total railway operating revenues	$240,761,931	$207,925,454

TABLE VIII—RAILWAY OPERATING EXPENSES—ILLINOIS.

The following is a comparative statement of railway operating expenses for the years ended June 30, 1916, and June 30, 1915.

Name of account.	1916	Ratio to total—per cent.	1915	Ratio to total—per cent.
Maintenance of way and structures	$26,664,289	15.96	$25,381,676	16.27
Maintenance of equipment	44,239,366	26.48	38,733,830	24.82
Traffic	4,484,966	2.68	4,336,748	2.78
Transportation—				
Rail line	85,180,927	50.99	81,416,134	52.18
Water line	10,987	0.01	10,260	0.06
Miscellaneous operations	1,513,212	0.91	1,383,573	0.87
General	5,645,224	3.38	5,221,700	3.34
Transportation for investment—Cr	—686,627	—0.41	—488,010	—0.32
Total operating expenses	$167,052,344	100.00	$155,995,911	100.00
Ratio of operating expenses to operating revenues	.....	69.38	.....	75.02

TABLE IX—STATISTICS OF RAIL LINE OPERATIONS—ILLINOIS.

The following is a comparative statement of statistics of rail line operations for the years June 30, 1916, and June 30, 1915.

Item.	1916	1915
Average mileage of road operated	13,081.40	13,198.47
Train-miles—		
Freight—		
Ordinary	42,023,463	39,590,154
Light	498,153	430,043
Total	42,521,616	40,020,197
Passenger	41,278,297	40,436,745
Mixed	965,903	938,526
Special	69,905	53,241
Total transportation service	84,835,721	81,448,709
Work service	1,985,124	2,006,885
Locomotive miles—		
Freight—		
Principal	42,752,669	40,121,283
Helper	1,370,748	1,258,775
Light	1,148,478	1,166,000
Total	45,271,895	42,546,058
Passenger—		
Principal	40,769,229	40,160,454
Helper	325,232	276,668
Light	833,753	777,570
Total	41,928,214	41,214,692
Mixed train—		
Principal	969,729	950,514
Helper	661	2,502
Light	10,459	6,134
Total	980,849	959,150
Special—		
Principal	69,296	53,441
Helper	364	580
Light	1,600	542
Total	71,260	54,563
Train switching	3,821,912	3,194,421
Yard switching—		
Freight	30,871,051	32,649,993
Passenger	2,022,318	1,942,867
Total	32,893,369	34,592,860
Total transportation service	124,967,499	122,561,744
Work service	3,127,649	2,930,183
Car-miles—		
Freight train—		
Loaded	1,165,043,842	1,006,104,536
Empty	531,005,816	541,838,254
Sum of loaded and empty	1,696,049,658	1,547,942,790
Caboose	43,136,302	40,423,572
Total	1,739,185,960	1,588,366,362
Passenger train—		
Passenger	102,249,907	100,698,870
Sleeping, parlor and observation	52,059,107	50,641,814
Dining	9,302,957	9,570,084
Other	74,552,342	69,636,391
Total	238,164,313	230,547,159

TABLE IX—Continued.

Item.	1916	1915
Car-miles—		
Mixed train—		
Freight—		
Loaded	4,988,969	4,431,730
Empty	2,461,554	2,340,464
Caboose	104,393	98,552
Passenger	1,458,483	1,474,263
Sleeping, parlor and observation	40,250	18,012
Dining	.....	.....
Other passenger train	336,016	280,125
Total	9,389,665	8,643,146
Special train—		
Freight—		
Loaded	484,261	411,690
Empty	1,001	3,155
Caboose	35,669	26,195
Passenger	163,976	131,107
Sleeping, parlor and observation	62,446	16,673
Dining	6,412	1,224
Other passenger train	32,513	5,533
Total	786,278	595,577
Total transportation service	1,987,526,216	1,828,152,244
Work service	12,966,594	15,015,706
Freight service—		
Tons—revenue freight	230,126,763	191,599,312
Tons—non-revenue freight	21,762,040	16,397,556
Tons—total	251,888,803	207,996,868
Ton-miles—revenue freight	24,850,595,036	20,764,425,504
Ton-miles—non-revenue freight	2,661,649,720	2,133,274,505
Ton-miles—total	27,512,244,756	22,897,700,009
Passenger service—		
Passengers carried—revenue	85,519,802	84,645,389
Passenger-miles—revenue	2,310,703,432	2,224,254,804
Revenues and expenses—		
Freight revenue	$156,552,866.23	$131,191,451.76
Passenger revenue	41,537,982.26	39,836,856.24
Passenger service train revenue	54,373,240.85	51,314,197.66
Operating revenues	$221,746,578.56	$196,495,675.14
Operating expenses	154,940,631.72	148,617,163.82
Net operating revenues	$66,805,946.84	$47,878,511.32
AVERAGES PER MILE OF ROAD.		
Freight-train miles	3,274	3,019
Passenger-train miles	3,220	3,215
Mixed-train miles	88	85
Special-train miles	6	5
Transportation service train-miles	6,485	6,226
Work-train miles	151	152
Locomotive-miles—transportation	9,553	9,305
Freight service car-miles	134,167	122,474
Passenger service car-miles	18,491	18,039
Freight revenue	$11,993	$10,022
Passenger service train revenue	$4,223	$3,912
Operating revenues	$16,951.28	$14,920.63
Operating expenses	11,844.34	11,285.04
Net operating revenues	$5,106.94	$3,635.59
AVERAGES PER TRAIN-MILE.		
Loaded freight car-miles—		
Freight trains	27.40	25.14
Mixed trains	5.17	4.72
Empty freight car-miles—		
Freight trains	12.49	13.53
Mixed trains	2.71	2.49
Ton-miles—revenue freight	570.70	506.34
Ton-miles—all freight	631.87	558.41

TABLE IX—Concluded.

Item.	1916	1915
AVERAGES PER TRAIN-MILE—concluded.		
Passenger train car-miles—		
Passenger trains	5.77	5.70
Mixed trains	1.90	1.89
Revenue passenger-miles	55.07	53.76
Freight revenue	$3.60	$3.20
Passenger service train revenue	$1.29	$1.25
Operating revenues	$2.61	$2.41
Operating expenses	$1.83	$1.82
Net operating revenues	$0.78	$0.59
AVERAGES PER LOCOMOTIVE-MILE.		
Train-miles—freight trains	0.94	0.94
Car-miles—freight trains	38.46	37.33
Train-miles—passenger trains	.98	.98
Car-miles—passenger trains	5.67	5.59
Train-miles—mixed trains	.98	.98
Car-miles—mixed trains	9.57	9.01
Train-miles—special trains	.98	.97
Car-miles—special trains	11.04	10.92
AVERAGES PER LOADED FREIGHT CAR-MILE.		
Ton-miles—revenue freight	21.22	20.55
Ton-miles—all freight	23.49	22.66
Freight revenue	$0.13374	$0.12785
AVERAGE PER CAR-MILE—PASSENGER.		
Passenger-miles—revenue	14.86	14.55
Passenger revenue	$0.266602	$0.26055
MISCELLANEOUS AVERAGES.		
Miles hauled—revenue freight	107.98	108.37
Miles hauled—non-revenue freight	122.30	129.64
Miles hauled—all freight	109.22	110.09
Miles carried—revenue passengers	27.32	26.27
Revenue per ton of freight	$0.68028	$0.68472
Revenue per ton-mile of freight	$0.00629	$0.00632
Revenue per passenger	$0.48571	$0.47051
Revenue per passenger-mile	$0.01794	$0.01791
Operating ratio, per cent	69.87	75.63

TABLE X—REVENUE FREIGHT CARRIED—ILLINOIS.

The following is a comparative statement of classified freight tonnage representing freight originating on railroad lines in this State together with that received from connecting lines for the years ended June 30, 1916, and June 30, 1915.

Commodity.	1916—tons.	1915—tons.
Products of agriculture—		
Grain	18,398,507	18,230,036
Flour	4,989,238	4,447,785
Other mill products	2,943,070	3,299,974
Hay	1,151,622	1,604,501
Tobacco	128,899	124,566
Cotton	534,121	535,192
Fruit and vegetables	4,071,566	4,613,023
Other products of agriculture	1,471,158	1,459,895
Total products of agriculture	33,688,181	34,314,972
Products of animals—		
Live stock	3,597,310	3,614,104
Dressed meats	1,802,374	1,798,659
Other packing house products	1,342,669	1,342,122
Poultry, game and fish	429,792	493,264
Wool	143,050	131,524
Hides and leather	377,661	422,786
Other products of animals	1,037,857	1,225,639
Not distributed	.....	1,700
Total products of animals	8,730,713	9,029,798
Products of mines—		
Anthracite coal	2,396,888	5,470,964
Bituminous coal	63,756,273	62,035,120
Coke	3,825,187	3,004,179
Ores	3,561,689	4,328,576
Stone, sand and other like articles	16,656,898	15,584,700
Other products of mines	2,959,731	2,463,542
Total products of mines	93,156,666	92,887,081

TABLE X—Concluded.

Commodity.	1916—tons.	1915—tons.
Products of forests—		
Lumber	15,055,893	12,674,951
Other products of forests	1,738,058	2,202,659
Total products of forests	16,793,951	14,877,610
Manufactures—		
Petroleum and other oils	4,435,542	3,792,771
Sugar	1,455,859	1,019,667
Naval stores	246,325	249,393
Iron, pig and bloom	3,392,651	1,964,144
Iron and steel rails	1,427,000	913,568
Other castings and machinery	3,826,015	2,981,886
Bar and sheet metal	4,242,458	3,713,557
Cement, brick and lime	7,921,105	8,837,099
Agricultural implements	727,006	741,442
Wagons, carriages, tools, etc	1,450,506	1,076,943
Wines, liquors and beers	1,377,690	1,494,366
Household goods and furniture	629,659	612,960
Other manufactures	10,741,269	12,914,921
Total manufactures	41,873,085	40,312,717
Miscellaneous commodities not specified above (car load rates)	6,141,433	5,163,388
L. C. L. goods not distributed above	7,994,171	7,870,013
Unclassified tonnage	.....	2,787,043
Grand total all commodities	208,378,200	207,242,622

TABLE XI—EMPLOYEES AND THEIR COMPENSATION—ILLINOIS.

The following table shows the average number of persons employed, the total number of hours on duty and the total compensation paid during the year as reported to this commission for the years ended June 30, 1916, and June 30, 1915, respectively.

Class of employees.	Average number employed 1916.	Total number of hours on duty during year 1916.	Total compensation paid during year 1916.	Average number employed 1915.	Total number of hours on duty during year 1915.	Total compensation paid during year 1915.
General officers, $3,000 per annum and upwards	589	1,746,543	$3,486 373	559	822,470	$2,911,172
General officers, below $3,000 per annum	560	1,408,891	834,221	444	718,500	590,113
Division officers, $3,000 per annum and upwards	78	188,953	256,644	75	156,066	195,700
Division officers, below $3,000 per annum	714	1,897,285	1,074,616	561	1,310,511	705,753
Clerks $900 per annum and upwards	8,143	19,529,088	8,252,383	6,457	10,551,775	5,379,102
Clerks, below $900 per annum	14,084	35,884,762	8,218,801	11,934	19,447,417	5,650,678
Messengers and attendants	804	1,988,357	374,243	756	1,334,618	262,471
Assistant engineers and draftsmen	980	2,550,119	1,096,212	710	1,297,921	683,974
M. W. & S. foremen	516	1,758,386	570,960	437	1,066,239	386,708
Section foremen	2,708	9,470,880	2,094,794	2,497	5,678,310	1,447,329
General foremen, M. E. department	127	377,063	188,635	169	357,297	164,910
Gang and other foremen, M. E. department	1,399	4,702,271	1,616,260	1,148	2,364,369	976,580
Machinists	2,930	7,778,766	3,211,870	2,419	3,887,583	1,872,266
Boiler makers	962	2,692,801	1,108,859	746	1,542,550	681,646
Blacksmiths	616	1,570,215	584,216	520	843,620	353,304
Masons and bricklayers	68	196,103	56,295	123	92,007	32,455
Structural iron workers	61	184,380	68,397	32	42,707	16,934
Carpenters	5,264	15,254,128	4,382,490	4,235	9,310,730	2,798,601
Painters and upholsterers	979	2,776,363	815,668	771	1,231,567	441,712
Electricians	745	2,464,458	718,223	421	771,123	320,736
Air-brake men	609	1,817,249	497,606	485	907,542	274,002
Car inspectors	1,680	6,582,618	1,562,429	1,453	4,083,893	1,054,204
Car repairers	7,063	19,937,058	5,608,740	5,625	10,082,854	3,106,843
Other skilled labor	4,332	12,891,054	3,772,165	3,638	7,779,967	2,449,840
Mechanics' helpers and apprentices	6,126	16,905,955	4,014,474	4,956	8,424,197	2,155,014
Section men	18,539	55,322,293	9,156,880	15,081	29,683,697	5,708,743
Other unskilled labor	8,585	24,475,719	4,956,602	8,697	16,259,072	3,840,808
Foremen of construction gangs and work trains	160	495,888	152,834	173	328,007	122,745

TABLE XI—Concluded.

Class of employees.	Average number employed 1916.	Total number of hours on duty during year 1916.	Total compensation paid during year 1916.	Average number employed 1915.	Total number of hours on duty during year 1915.	Total compensation paid during year 1915.
Other men in construction gangs and work trains	2,826	8,681,537	1,570,784	2,986	4,702,699	$1,151,163
Traveling agents and solicitors	680	1,377,771	813,848	444	699,220	486,706
Employees in outside agencies	126	315,126	128,565	207	394,273	169,337
Other traffic employees	75	193,571	89,194	204	408,402	187,874
Train dispatchers and directors	338	989,918	520,537	327	648,542	397,092
Telegraphers, telephoners and block operators	1,418	4,254,776	1,128,892	1,207	2,209,044	818,369
Telegraphers and telephoners operating interlockers	798	2,435,356	647,335	709	1,652,059	476,735
Levermen (non-telegraphers)	454	1,583,699	327,922	438	958,659	199,256
Telegrapher-clerks	646	2,095,295	503,948	566	1,369,107	336,114
Agent-telegraphers	1,277	4,839,405	1,036,459	1,221	2,995,463	792,717
Station agents (non-telegraphers)	1,031	2,907,537	948,506	936	2,493,775	675,473
Station masters and assistants	35	97,022	44,023	43	110,761	33,423
Station service	9,779	32,257,791	7,326,005	7,525	16,777,627	4,453,908
Yardmasters	436	1,356,530	692,678	367	1,034,075	492,544
Yardmasters' assistants (not yard clerks)	176	529,851	278,342	175	486,711	198,624
Yard engineers and motormen	2,054	7,432,527	3,259,489	1,691	4,478,548	2,147,442
Yard firemen and helpers	2,139	7,475,255	2,089,289	1,734	4,483,978	1,322,156
Yard conductors	2,026	7,541,009	2,934,667	1,698	4,440,481	1,974,834
Yard brakemen	4,734	15,797,800	5,689,658	3,672	9,412,906	3,813,591
Yard switch tenders	724	2,535,401	500,076	544	1,357,850	312,670
Other yard employees	438	1,626,302	272,372	613	1,494,187	317,621
Hostlers	546	2,263,122	568,222	495	1,482,013	408,011
Enginehouse watchmen and laborers	4,528	17,174,627	3,257,754	2,948	7,391,173	1,872,827
Road freight engineers and motormen	1,793	5,019,963	3,151,774	1,373	3,049,212	2,196,284
Road freight firemen and helpers	1,926	5,020,439	2,086,074	1,440	3,060,144	1,448,926
Road freight conductors	1,577	4,578,688	2,363,984	1,294	2,883,805	1,701,335
Road freight brakemen and flagmen	3,507	9,656,923	3,415,239	2,956	6,267,518	2,473,598
Road passenger engineers and motormen	975	1,974,723	1,875,114	846	1,251,486	1,243,993
Road passenger firemen and helpers	969	1,966,408	1,181,063	823	1,200,358	759,357
Road passenger conductors	810	1,715,640	1,281,991	698	1,049,389	886,486
Road passenger baggagemen	324	743,644	332,118	357	384,855	184,156
Road passenger brakemen and flagmen	933	2,000,857	809,656	861	1,129,213	551,562
Other road trainmen	392	650,948	201,108	308	422,801	164,731
Crossing flagmen and gatemen	1,898	7,594,208	861,259	1,463	3,939,618	523,971
Drawbridge operators	94	355,074	70,236	71	223,830	45,800
Floating equipment employees	61	203,204	49,742	82	245,987	62,197
Express service employees	2	7,320	1,560	2	7,300	1,560
Policemen and watchmen	867	2,708,503	640,508	733	2,018,390	415,343
Other transportation employees	1,045	3,546,427	685,114	1,328	2,231,006	407,549
All other employees	2,071	7,408,659	1,223,374	3,205	6,687,527	1,322,729
Total	145,949	433,760,502	$123,590,369	123,715	247,910,601	$82,012,407
The above table (which is a condensation of Table XI in the section dealing with individual roads) includes all data reported to the commission although in certain cases the reports of carriers were incomplete. Consequently before correct comparisons or averages may be drawn from these figures the figures from incomplete reports must be eliminated. After making such elimination the results are stated as follows—						
Total	144,634	432,691,454	$122,220,571	87,153	247,595,198	$69,199,429
Average per employee	.....	2,991	845	.....	2,841	794
Average per employee per hour (cents)	.....	.....	28.25	.....	.....	27.95

TABLE XI—"A"—ENGINEMEN AND TRAINMEN PAID ON MILEAGE BASIS.

The following table shows the amount of time on duty or held for duty and the number of miles actually run by various classes of enginemen and trainmen paid on the basis of mileage; also the number of constructive miles allowed, and the total amount of compensation paid.

Class of employees.	Number of hours on duty, 1916.	Number of miles actually run, 1916.	Number of constructive miles allowed, 1916.	Total compensation, 1916.
Road freight engineers and motormen	4,397,959	42,124,227	3,606,500	2,824,592
Road freight firemen and helpers	4,415,332	42,309,851	3,626,605	1,873,023
Road freight conductors	3,781,841	38,789,906	3,718,918	1,980,588
Road freight brakemen and flagmen	8,116,992	80,710,633	7,668,567	2,828,414
Road passenger engineers and motormen	1,874,971	38,767,501	3,547,140	1,833,649
Road passenger firemen and helpers	1,905,758	39,172,938	3,512,944	1,163,318
Road passenger conductors	1,278,001	31,874,725	3,176,573	1,019,898
Road passenger baggagemen	633,153	15,370,133	94,958	298,063
Road passenger brakemen and flagmen	1,573,894	39,293,144	3,281,939	654,854
Other road trainmen	396,895	11,728,017	16,293	118,430
Total	28,374,796	380,141,075	32,250,437	$14,594,829

TABLE XI—"A"—Concluded.

Class of employees.	Number of hours on duty, 1915.	Number of miles actually run, 1915.	Number of constructive miles allowed, 1915.	Total compensation, 1915.
Road freight engineers and motormen	2,383,412	24,185,157	2,965,082	$1,527,001
Road freight firemen and helpers	2,390,587	24,234,547	2,903,274	1,018,860
Road freight conductors	1,976,932	21,545,971	2,859,154	1,054,783
Road freight brakemen and flagmen	4,176,340	43,692,905	6,211,275	1,487,609
Road passenger engineers and motormen	885,876	20,720,890	753,245	926,469
Road passenger firemen and helpers	847,793	20,423,453	771,026	575,341
Road passenger conductors	530,771	12,718,412	775,404	402,137
Road passenger baggagemen	250,963	6,507,853	544,679	109,004
Road passenger brakemen and flagmen	639,740	16,126,750	1,523,039	267,266
Other road trainmen	206,083	3,238,264	163,983	61,184
Total	14,288,497	193,394,202	19,470,161	$7,429,654

TABLE XII—CHARACTERISTICS OF ROAD AND MISCELLANEOUS DATA—ILLINOIS.

The following is a comparative table showing data for the years ended June 30, 1916, and June 30, 1915.

Item.	1916	1915
Rails—		
Steel—		
Laid in replacement and in betterment—tons	195,130	174,947
Laid in additional tracks and in new lines and extensions—tons	18,674	15,208
Iron—		
Laid in replacement and in betterment—tons	.....	141
Laid in additional tracks and in new lines and extensions—tons	.....	.....
Ballast—		
Rock—		
Applied in maintenance and betterment—cubic yards	576,308	425,232
Applied on additional tracks and on new lines and extensions—cubic yards	23,739	38,534
Gravel—		
Applied on maintenance and betterment—cubic yards	994,245	617,752
Applied on additional tracks and on new lines and extensions—cubic yards	32,001	39,313
Cinder and slag—		
Applied in maintenance and betterment—cubic yards	513,678	436,574
Applied on additional tracks and on new lines and extensions—cubic yards	250,645	201,491
Miscellaneous—		
Applied in maintenance and betterment—cubic yards	244,281	63,867
Applied on additional tracks and on new lines and extensions—cubic yards	4,082	4,332

TABLE XII—Concluded.

Item.	1916	1915
Ties—		
Laid in replacement and in betterment—number	4,985,273	7,800,966
Laid in additional tracks and in new lines and extensions—number	445,417	283,666
Stations on line operated—number	2,845	2,608
Length of line unfenced (single track)—miles	1,807.05	1,550.21
Line equipped with block signals—miles	5,799.03	5,475.26
Bridges—		
Masonry—number	572	724
Concrete—number	456	431
Steel—number	3,117	2,995
Wooden—number	97	166
Combination—number	30	26
Aggregate length—feet	463,922	411,630
Trestles and viaducts—		
Steel—number	56	61
Pile and frame—number	6,282	5,205
Aggregate length—feet	515,720	532,065
Crossings—		
Steam railroads—		
Overhead—number	260	230
Grade—number	1,162	1,199
Electric railroads—		
Overhead—number	.....	6
Grade—number	483	503
Streets, avenues and highways—		
Overhead—number	481	501
Under—number	1,359	1,285
Grade—number	16,508	17,187

TABLE XIII—CONSUMPTION OF FUEL BY LOCOMOTIVES—ILLINOIS.

The following is a comparative statement of miles run, and fuel consumption per mile, by locomotives for the years ended June 30, 1916, and June 30, 1915.

Class of service.	1916		1915	
	Miles run.	Average number of pounds of fuel consumed per mile.	Miles run.	Average number of pounds of fuel consumed per mile.
Freight	47,831,796	240.09	45,399,824	230.09
Passenger	42,011,419	111.52	41,796,357	107.01
Mixed-train	1,026,128	146.05	1,024,831	139.58
Special	67,478	192.63	55,558	158.00
Yard switching	43,759,197	152.22	41,120,503	132.40
Total transportation	134,696,018	170.71	129,397,073	158.93
Work service	3,394,097	140.41	3,117,011	134.57
Grand total	138,090,115	169.96	132,514,084	158.35

TABLE XIV—TAXES—ILLINOIS.

The following is a comparative statement of the taxes paid in Illinois during the years ended June 30, 1916, 1915, 1914 and 1906.

Year.	Amount.
1916	$9,727,150.91
1915	9,382,913.13
1914	9,073,081.14
1906	5,483,418.07

TABLE XV—CLASSIFICATION OF LOCOMOTIVE AND CAR EQUIPMENT AVAILABLE FOR SERVICE AT THE CLOSE OF THE YEAR—WHOLE LINE.

The following is a comparative statement of locomotive and car equipment available for service at the close of the years ended June 30, 1916, and June 30, 1915.

Classification.	1916—number.	1915—number.
"A"—EQUIPMENT OWNED OR LEASED IN SERVICE OF REPORTING COMPANIES.		
Locomotives—		
Steam	28,660	30,543
Other	105	88
Total	28,765	30,631
Freight-train cars—		
Box cars	506,151	545,195
Flat cars	47,374	54,443
Stock cars	48,428	50,710
Coal cars	384,437	426,079
Tank cars	3,360	3,295
Refrigerator cars	30,216	34,833
Caboose cars	13,660	14,426
Other freight-train cars	18,104	17,693
Total	1,051,730	1,146,674
Passenger-train cars—		
Coaches	10,898	11,555
Combination passenger cars	1,889	1,982
Other combination cars	1,333	1,381
Emigrant cars	38	43
Dining cars	639	669
Parlor cars	244	259
Sleeping cars	328	323
Baggage and express cars	3,753	4,077
Postal cars	800	924
Other passenger-train cars	1,262	1,479
Total	21,184	22,692
Company service cars—		
Officers' and pay cars	336	359
Ballast cars	15,800	18,468
Derrick cars	536	566
Steam shovels	238	255
Wrecking cars	910	993
Other company service cars	30,265	31,153
Total	48,085	51,794
Total all classes of cars in service	1,120,999	1,221,160
Cars contributed to fast freight line	296	10,311
Floating equipment—		
Steamboats and tugboats	70	79
Barges, car floats and canal boats	476	471
Other floating equipment	36	34
Total	582	584
"B"—EQUIPMENT OWNED OR LEASED NOT IN SERVICE OF REPORTING COMPANIES.		
Locomotives	297	306
Passenger-train cars	36	37
Freight-train cars	12,895	12,437
Company service cars	23	201
Total	12,954	12,755

CONDENSED COMPARATIVE TABLES—ELECTRIC RAILROADS—(INTERURBAN AND CITY LINES).

TABLE I—"A"—MILEAGE—ILLINOIS.

The following is a statement of the mileage of electric railroads (interurban and city lines) owned and operated in the State of Illinois, at June 30, 1916.

Classification.	Miles owned —interurban.	Miles owned —city.	Miles owned —total.
Main line and branches	1,366.85	1,048.74	2,415.59
Second main track	106.66	647.45	754.11
Third main track	.....	14.34	14.34
Fourth main track	.....	7.25	7.25
Additional main track	.....	1.48	1.48
Industrial tracks	16.01	.....	16.01
Yard tracks and sidings	132.26	140.61	272.87
Total—all tracks owned	1,621.78	1,859.87	3,481.65

TABLE I—"B"—COMPARISON OF MILEAGE—ILLINOIS.

The following is a comparative statement of the mileage of electric railroads (interurban and city lines) owned and operated in the State of Illinois at the close of the years ended June 30, 1916, and June 30, 1915.

Classification.	Interurban.			City.		
	1916—miles.	1915—miles.	Increase or decrease—miles.	1916—miles.	1915—miles.	Increase or decrease—miles.
Main line and branches	1,366.85	1,405.72	[1] 38.87	1,048.74	1,017.18	31.56
Second main track	106.66	124.56	[1] 17.90	647.45	610.14	37.31
Third main track	.....	.....	.....	14.34	14.34	.....
Fourth main track	.....	.....	.....	7.25	7.25	.....
Additional main tracks	.....	.....	.....	1.48	1.04	.44
Industrial tracks	16.01	15.98	.03	.....	.....	.....
Yard tracks and sidings	132.26	130.32	1.94	140.61	121.36	19.25
Total all tracks	1,621.78	1,676.58	[1] 54.80	1,859.87	1,771.31	88.56

SUMMARY.

	1916	1915	Increase or decrease.
Interurban mileage	1,621.78	1,676.58	[1] 54.80
City mileage	1,859.87	1,771.31	88.56
Total mileage (all tracks)	3,481.65	3,447.89	33.76

[1] Decrease.

TABLE II—GENERAL BALANCE SHEET—WHOLE LINE.

The following is a comparative statement of the general balance sheet at the close of the years ended June 30, 1916, and June 30, 1915.

Item.	1916	1915
ASSETS.		
Investments—		
Road and equipment	$527,595,352	$522,727,842
Sinking funds	4,647,253	1,116,557
Deposits in lieu of mortgaged property sold	1,081,988	47,572
Miscellaneous physical property	95,887	1,113,883
Investments in affiliated companies	13,119,894	9,296,552
Other investments	150,606	1,248,494
Total investments	$546,690,980	$535,550,900
Current assets	22,411,917	20,396,989
Deferred assets	33,351	156,155
Unadjusted debits	3,131,790	4,931,408
Total assets	$572,268,038	$561,035,452
LIABILITIES.		
Capital stock[2]	$193,244,217	$194,973,931
Governmental grants	48,000	48,000
Long term debt[2]	338,872,422	327,422,492
Current liabilities	24,255,978	26,316,268
Deferred liabilities	1,829,573	68,945
Unadjusted credits	11,318,243	7,884,100
Surplus—		
Appropriated surplus	$1,338,116	$3,595,361
Profit and loss	[1] 1,361,489	[3]726,355
Total surplus	$2,699,605	$4,321,716
Total liabilities	$572,268,038	$561,035,452

[1] The difference between the "profit and loss" shown here and that shown in the "Profit and Loss" account is occasioned by the fact that a "Balance Sheet" was not furnished by the City Ry. Co. of Mt Vernon.

[2] See Table II-A for analysis.

[3] For explanation of difference between the "profit and loss" shown here and that shown in the "Profit and Loss" account, see note 2, page 25.

TABLE II—"A"—CAPITALIZATION.

The following is a comparative statement of the capitalization at the close of the years ended June 30, 1916, and June 30, 1915.

Item.	1916	1915
Capital stock—		
Common	[1]$150,689,452	$153,495,082
Preferred	42,642,765	41,478,849
Total capital stock	$193,332,217	$194,973,931
Long term debt—		
Funded debt—		
Mortgage bonds	$283,231,381	$287,153,693
Collateral trust bonds	3,641,667	4,769,620
Income bonds	3,378,734	3,379,234
Equipment obligations	1,932,793	1,452,500
Miscellaneous obligations	9,525,620	1,540,310
Total funded debt	$301,710,195	$298,295,357
Receivers certificates	2,402,821	2,156,821
Non-negotiable debt—		
Notes	$27,284,844	$27,890,734
Open accounts	7,474,562	—872,420
Total capitalization	$532,204,639	$522,444,423

[1] Includes $4,000.00 capital stock of the City Ry. Co. of Mt. Vernon, which is not reflected in the balance sheet as this company did not furnish a "Balance sheet."

TABLE III—PROFIT AND LOSS ACCOUNT—WHOLE LINE.

The following is a comparative statement of profit and loss for the years ended June 30, 1916, and June 30, 1915.

Item.	1916	1915
Debits—		
Surplus applied to sinking and other reserve funds	$ 496,015	$ 441,605
Dividend appropriations of surplus—		
Preferred stock	1,063,894	1,388,342
Common stock	4,133,282	4,443,577
Surplus appropriated for investment in physical property	2,330	12,745
Stock discount extinguished through surplus	.....	.....
Debt discount extinguished through surplus	58,260	463,146
Miscellaneous appropriations of surplus	790,373	796,183
Loss on retired road and equipment	15,168	780
Delayed income debits	10,116	14,756
Miscellaneous debits	270,759	396,012
Total debits	$6,840,197	$7,957,146
Credits—		
Credit balance at beginning of year	$ 720,121	$ 725,847
Credit balance transferred from income	5,947,074	5,592,675
Profit in road and equipment sold	1,036	.....
Delayed income credits	3,730	6,446
Donations	10,418	4,676
Miscellaneous credits	1,516,811	2,348,356
Total credits	$8,199,190	$8,678,000
Credit balance carried to balance sheet	[1] $1,358,993	[2] $720,854

[1] The difference in the balance as shown here and that shown in the balance sheet is occasioned by the fact that the City Ry. Co of Mt. Vernon furnishes no balance sheet.

[2] The difference in profit and loss balance as shown here and that shown in balance sheet is occasioned by the fact that the Chicago, Waukegan & Fox Lake Traction Co. showed a profit and loss balance of $7,247.00 in balance sheet and failed to submit a profit and loss account, while the Lincoln Ry. and Light Co. showed a balance of $1,746.00 in profit and loss account and failed to submit a balance sheet, making a total difference of $5,501.00.

TABLE IV—INCOME ACCOUNT—WHOLE LINE.

The following is a comparative statement of the income account for the years ended June 30, 1916, and June 30, 1915.

Item.	Interurban —1916.	City lines—1916.	Not divided —1916.	Total—1916.	Interurban —1915.	City lines—1915.	Not divided —1915.	Total—1915.
Operating income—								
Railway operating revenues	$12,403,266	$49,834,644	.....	$62,237,910	$11,252,368	$46,347,604	$1,625,151	$59,225,123
Railway operating expenses	8,018,681	29,783,213	.....	37,801,894	8,054,202	26,520,633	1,106,381	35,681,216
Net revenue—Railway operations	$4,384,585	$20,051,431	.....	$24,436,016	$3,198,166	$19,826,971	$518,770	$23,543,907
Auxiliary operations—Revenue	$597,529	$4,482,459	$962,455	$6,042,443	$582,905	$4,388,277	$756,243	$5,727,425
Auxiliary operations—Expenses	281,826	2,351,172	461,979	3,094,977	281,194	1,940,109	341,858	2,563,161
Net revenue—Auxiliary operations	$315,703	$2,131,287	$500,476	$2,947,466	$301,711	$2,448,168	$414,385	$3,164,264
Net operating revenue	$3,849,829	$22,058,243	$1,475,410	$27,383,482	$3,499,877	$22,275,139	$933,155	$26,708,171
Taxes assignable to railway operations	359,666	4,959,410	193,342	5,512,418	359,557	4,783,446	188,816	5,331,819
Operating income	$3,012,285	$16,931,356	$1,927,423	$21,871,064	$3,140,320	$17,491,693	$744,339	$21,376,352
Non-operating income	$179,542	$13,636,678	$153,320	$13,969,540	$546,592	$13,680,488	$159,519	$14,386,599
Gross income	$3,191,827	$30,568,034	$2,080,743	$35,840,604	$3,686,912	$31,172,181	$903,858	$35,762,951
Deductions from gross income—								
Rent for leased roads	$ 244,576	$ 860,416	$681,794	$ 1,786,786	$ 225,173	$ 840,017	$682,867	$ 1,748,057
Miscellaneous rents	11,994	3,490	.....	15,484	21,030	526	15,144	36,700
Miscellaneous taxes	16,829	30,124	.....	46,953	42,911	10,134	.....	53,045
Net loss on miscellaneous physical property	.....	.....	.....	.....	165	.....	.....	165
Interest on funded debt	2,315,654	11,394,602	670,642	14,380,898	2,711,734	10,893,298	769,874	14,374,906
Interest on unfunded debt	213,277	429,919	111,540	754,736	224,127	339,609	183,701	747,437
Amortization of discount on funded debt	25,263	18,777	12,766	56,806	46,762	52,482	1,956	101,200
Income transferred to other companies	36,339	12,134,483	.....	12,170,822	.....	12,288,731	18,032	12,306,763
Maintenance of organization—Lessor companies	537	48,294	.....	48,831	590	316,710	.....	317,300
Miscellaneous debits	44,679	587,357	178	632,214	58,791	412,538	13,374	484,703
Total deductions from gross income	$2,909,148	$25,507,462	$1,476,920	$29,893,530	$3,331,283	$25,154,045	$1,684,948	$30,170,276
Net income transferred to credit of profit and loss	$282,679	$5,060,572	$603,823	$5,947,074	$355,629	$6,018,136	$—781,090	$5,592,675

TABLE IV—"A"—DIVIDENDS—WHOLE LINE.

The following is a comparative statement of dividends paid during the years ended June 30, 1916, and June 30, 1915.

Name of company.	1916			1915		
	Amount.	Per cent.		Amount.	Per cent.	
		Common stock.	Preferred stock.		Common stock.	Preferred stock.
Aurora, Elgin & Chicago R. R. Co., (The)	.....	.....	.....	$ 186,000	6	.....
Bloomington & Normal Ry. & Light Co	$ 148,813	10	6	153,863	10.5	6
Cairo & St. Louis Ry. Co	.....	.....	.....	1,033	.34	.....
Cairo Electric & Traction Co	68,555	22	.....	74,410	24.8	.....
Central Illinois Public Service Co	96,750	.....	3	48,375	.....	1.5
Chicago & West Towns Ry. Co	90,000	.....	9	50,000	.....	5
Chicago City Ry. Co	1,440,000	8	.....	1,440,000	8	.....
Calumet & South Chicago Ry. Co	200,000	2	.....	150,000	1.5	.....
Chicago Rys. Co	129,348	129.35	.....	661,817	661.81	.....
Southern Street Ry. Co	120,000	5	.....	114,000	4.7	.....
Danville Street Ry. & Light Co	250,955	17.44	.....	245,296	17	.....
Decatur Ry. & Light Co	179,341	13	.....	147,179	10.7	.....
East St. Louis & Suburban Ry. Co	192,500	5	.....	173,250	4.5	.....
East St. Louis Ry. Co	170,073	9	.....	141,727	7.5	.....
Evanston Ry. Co	25,000	5	.....	25,000	5	.....
Galesburg Ry., Lighting & Power Co	90,710	2.5	.....	72,727	2	.....
Illinois Traction System—						
Bloomington, Decatur & Champaign R. R	40,208	.....	5	31,875	.....	6
Danville & Northern R. R. Co	1,538	6	.....	2,256	9	.....
Illinois Central Traction Co	5,181	.47	.....	.....	.....	.....
St. Louis Electric Bridge Co	5,546	.50	.....	60,341	6	.....
St. Louis Electric Terminal Ry. Co	50,000	.....	5	50,000	.....	5
St. Louis, Springfield & Peoria R. R	145,267	.....	4.07	128,600	.....	5
Jacksonville Ry. Co	.....	.....	.....	7,316	21	.....
Kankakee & Urbana Traction Co	[1] 8,058	.....	6	7,122	.....	6
Kankakee Electric Ry. Co	.....	.....	.....	2,500	1.2	.....
Keokuk Electric Co	54,000	6	6	58,050	7	6
Metropolitan West Side Elevated Ry. Co	195,919	.....	2.25	326,540	.....	3.7
Moline, Rock Island & Eastern Traction Co	12,250	7	.....	7,000	4	.....
North Kankakee Electric Light & Ry. Co., (The)	16,300	50	.....	13,040	40	.....
Northern Illinois Light & Traction Co	75,654	19	.....	61,843	15.5	.....
Northwestern Elevated R. R. Co	568,736	6.5	5	482,124	2.2	7.5
Peoria Ry. Co	21,440	2	.....	42,020	4	.....
Quincy Ry. Co	8,512	.85	.....	38,758	3.8	.....

TABLE IV—"A"—Concluded.

Name of company.	1916			1915		
	Amount.	Per cent.		Amount.	Per cent.	
		Common stock.	Preferred stock.		Common stock.	Preferred stock.
Rockford & Interurban Ry. Co.	$120,000	.....	6	$120,000	.....	[1] 6
Rockford City Traction Co.	.....	.....	.....	120,000	6	.....
South Side Elevated R. R. Co.	370,888	3.6	.....	296,709	2.9	.....
Southern Illinois Light & Power Co.	19,472	.....	6	18,000	.....	6
Terre Haute & Western Ry. Co.	19,000	5	6	19,000	5	6
Tri City Ry. Co.	135,000	4.5	.....	135,000	4.5	.....
Urbana & Champaign Ry., Gas & Electric Co.	122,162	17.45	.....	119,148	17	.....
Total	$5,197,176	5.98	4.11	$5,831,919	6.29	4.70

[1] Represents amount paid to stockholders as dividend on preferred stock accrued previous to January 1, 1914, covering previous six (6) months.

TABLE V—OPERATING REVENUES—WHOLE LINE AND ILLINOIS.

The following is a comparative statement of operating revenues for the years ended June 30, 1916, and June 30, 1915.

Name of account.	Interurban —1916.	City lines—1916.	Total—1916.	Interurban —1915.	City lines—1915.	Not divided —1915.	Total—1915.
WHOLE LINE.							
Revenue from transportation—							
Passenger revenue	$9,266,423	$48,267,601	$57,534,024	$9,064,119	$44,809,730	$1,026,226	$54,900,075
Baggage revenue	32,463	360	32,823	33,333	289	.....	33,622
Parlor, sleeping, dining and special car revenue	101,297	9,302	110,599	89,088	6,566	12,677	108,331
Mail revenue	11,184	32,445	43,629	9,320	77,333	370	87,423
Express revenue	255,814	4,893	260,707	208,320	1,734	28,139	238,193
Milk revenue	116,523	.....	116,523	104,387	.....	.....	104,387
Freight revenue	1,241,142	409,791	1,650,933	1,058,038	381,474	11,897	1,451,409
Switching revenue	62,584	5,964	68,548	42,135	6,856	2,994	51,985
Miscellaneous transportation revenue	40,426	58,504	98,930	77,829	45,764	93	123,686
Total revenue from transportation	$11,127,856	$48,788,860	$59,916,716	$10,686,569	$45,330,146	$1,082,396	$57,099,111

Revenue from other railway operations—							
Station and car privileges	$51,633	$554,028	$605,661	$ 48,442	$547,935	$ 3,618	$599,995
Parcel room receipts	2,234	98	2,332	2,444	40	.....	2,484
Storage	1,663	.....	1,663	1,882	.....	.....	1,882
Demurrage	4,339	.....	4,339	8,030	.....	10	8,040
Telephone and telegraph service	152	.....	152	243	.....	.....	243
Rent of tracks and facilities	108,759	218,228	326,987	118,092	211,495	4,200	333,787
Rent of equipment	93,691	15,120	108,811	47,886	14,813	35,812	98,511
Rent of buildings and other property	191,177	116,491	307,668	63,696	117,934	11,671	193,301
Power	784,867	96,579	881,446	229,487	84,462	483,406	797,355
Miscellaneous	36,895	45,240	82,135	45,597	40,779	4,038	90,414
Total revenue from other railway operations	$1,275,410	$1,045,784	$2,321,194	$565,799	$1,017,458	$542,755	$2,126,012
Total operating revenues	$12,403,266	$49,834,644	$62,237,910	$11,252,368	$46,347,604	$1,625,151	$59,225,123
ILLINOIS.							
Revenue from transportation—							
Passenger revenue	$6,761,447	$47,788,473	$54,549,920	$6,643,302	$44,256,551	$1,026,226	$51,926,079
Baggage revenue	25,059	360	25,419	25,442	289	.....	25,731
Parlor, sleeping, dining and special car revenue	87,240	9,284	96,524	75,042	6,553	12,677	94,272
Mail revenue	10,061	32,445	42,506	8,187	77,733	370	86,290
Express revenue	150,668	4,893	155,561	109,801	1,734	28,139	139,664
Milk revenue	77,920	.....	77,920	69,418	.....	.....	69,418
Freight revenue	1,002,280	409,791	1,412,071	835,747	381,474	11,897	1,229,118
Switching revenue	61,075	5,964	67,039	39,422	6,856	2,994	49,272
Miscellaneous transportation revenue	37,110	58,504	95,614	73,659	45,764	93	119,516
Total revenue from transportation	$8,212,860	$48,309,714	$56,522,574	$7,880,020	$44,776,954	$1,082,396	$53,739,370
Revenue from other railway operations—							
Station and car privileges	$ 33,065	$553,668	$586,733	$ 30,296	$547,545	$ 3,618	$581,489
Parcel room receipts	494	98	592	937	40	.....	977
Storage	1,314	.....	1,314	1,505	.....	.....	1,505
Demurrage	4,262	.....	4,262	8,161	.....	10	8,171
Telephone and telegraph service	38	.....	38	184	.....	.....	184
Rent of tracks and facilities	88,545	218,228	306,773	98,421	211,495	4,200	314,116
Rent of equipment	86,968	15,120	102,088	40,406	14,813	35,812	91,031
Rent of buildings and other property	183,815	116,471	300,286	56,894	117,834	11,671	186,399
Power	694,385	96,579	790,964	164,807	84,462	483,406	732,675
Miscellaneous	28,866	45,240	74,106	44,147	40,769	4,038	88,954
Total revenue from other railway operations	$1,121,752	$1,045,404	$2,167,156	$445,758	$1,016,988	$542,755	$2,005,501
Total operating revenues	$9,334,612	$49,355,118	$58,689,730	$8,325,778	$45,793,942	$1,625,151	$55,744,871

TABLE VI—OPERATING EXPENSES—WHOLE LINE AND ILLINOIS.

The following is a comparative summary statement of operating expenses for the years ended June 30, 1916, and June 30, 1915.

Item.	Interurban—1916.	City lines—1916.	Total—1916.	Interurban—1915.	City lines—1915.	Not divided—1915.	Total—1915.
WHOLE LINE.							
Distribution of operating expenses—							
Way and structures	$1,328,846	$ 1,696,400	$ 3,025,246	$1,376,575	$ 1,400,722	$131,446	$ 2,908,743
Equipment	918,295	2,496,810	3,415,105	909,170	2,104,990	100,236	3,114,396
Power	1,907,306	5,189,711	7,097,017	1,561,474	4,804,095	453,439	6,819,008
Conducting transportation	2,298,841	14,581,979	16,880,820	2,502,610	12,683,175	292,856	15,478,641
Traffic	130,013	147,072	277,085	117,195	44,121	33,895	195,211
General and miscellaneous	1,435,616	5,671,629	7,107,245	1,524,353	5,476,881	165,138	7,166,372
Transportation for investment—Cr	236	388	624	.....	47	1,108	1,155
Total operating expenses	$8,018,681	$29,783,213	$37,801,894	$7,991,377	$26,513,937	$1,175,902	$35,681,216
ILLINOIS.							
Distribution of operating expenses—							
Way and structures	$ 963,771	$ 1,625,396	$ 2,589,167	$ 876,150	$ 1,397,538	$131,446	$ 2,405,134
Equipment	733,581	2,461,500	3,195,081	690,481	2,102,654	100,236	2,893,371
Power	1,573,657	5,130,536	6,704,193	1,174,692	4,800,029	453,439	6,428,160
Conducting transportation	1,717,850	14,465,522	16,183,372	1,806,675	12,668,594	292,856	14,768,125
Traffic	111,890	144,976	256,866	98,600	43,636	33,895	176,131
General and miscellaneous	1,076,325	5,598,914	6,675,239	1,076,967	5,467,443	165,138	6,709,548
Transportation for investment—Cr	236	388	624	.....	47	1,108	1,155
Total operating expenses	$6,176,838	$29,426,456	$35,603,294	$5,723,565	$26,479,847	$1,175,902	$33,379,314

Ratio of operating expenses to operating revenues, 1916—Whole line—60.74 per cent; 1915, 60.25 per cent.
Ratio of operating expenses to operating revenues, 1916—Illinois—60.66 per cent; 1915, 59.08 per cent.

TABLE VI—"A"—DETAIL OF OPERATING EXPENSES—WHOLE LINE AND ILLINOIS.

The following is a comparative statement in detail of the operating expenses of companies keeping class "A" accounts, for the years ended June 30, 1916, and June 30, 1915.

Item.	Interurban —1916.	City lines—1916.	Total—1916.	Interurban —1915.	City lines—1915.	Not divided —1915.	Total—1915.
WHOLE LINE.							
I. Way and structures—							
Superintendence of way and structures	$ 52,236	$ 98,286	$150,522	$ 45,279	$ 74,199	$ 8,388	$127,866
Ballast	6,473	2,152	8,625	41,522	931	35	42,488
Ties	175,250	25,012	200,262	127,615	8,601	1,642	137,858
Rails	12,113	2,016	14,129	99,245	3,092	—238	102,099
Rails, fastenings and joints	17,598	27,310	44,908	31,435	22,822	33,929	88,186
Special work	13,498	24,213	37,711	23,550	27,627	799	51,976
Underground construction	.....	.....	.....	9,319	—257	.....	9,062
Track and roadway labor	303,636	211,419	515,055	181,470	177,389	10,098	368,957
Miscellaneous track and roadway expenses	20,171	33,496	53,667	130,497	30,267	1,553	162,317
Paving	18,939	141,504	160,443	15,265	124,879	4,623	144,767
Cleaning and sanding track	17,328	459,686	477,014	22,270	468,706	5,179	496,155
Removal of snow and ice	14,860	54,139	68,999	18,269	54,028	2,633	74,930
Tunnels and subways	.....	9,872	9,872	4,542	8,417	.....	12,959
Elevated structures and foundations	.....	1,549	1,549	.....	2,435	.....	2,435
Bridges, trestles and culverts	55,766	13,635	69,401	48,968	8,797	2,261	60,026
Crossings, fences and signs	36,350	9,051	45,401	46,955	7,142	1,795	55,892
Signal and interlocking apparatus	17,515	27,985	45,500	22,056	28,825	686	51,567
Telephone and telegraph lines	18,802	10,131	28,933	12,615	5,692	1,283	19,590
Miscellaneous way expenses	4,442	12,228	16,670	5,793	8,958	799	15,550
Poles and fixtures	41,226	20,875	62,101	16,085	10,681	7,379	34,145
Underground conduits	.....	15,706	15,706	18,970	10,479	.....	29,449
Distribution system	107,476	108,167	215,643	71,227	105,078	10,674	186,979
Miscellaneous electric line expenses	6,607	3,710	10,317	35,927	2,169	1,677	39,773
Buildings, fixtures and grounds	38,323	81,502	119,825	27,356	69,906	3,270	100,532
Depreciation of way and structures	3,000	9,781	12,781	9,561	.....	13,488	23,049
Other operations—Dr	7,357	16	7,373	.....	.....	.....	.....
Other operations—Cr	.....	10,471	10,471	.....	257	.....	257
Equalization—Way and structures	24,712	6,588	31,300	—13,000	.....	.....	—13,000
Not distributed	.....	.....	.....	.....	849	.....	849
Total way and structures	$1,013,678	$1,399,558	$2,413,236	$1,052,791	$1,261,455	$111,953	$2,426,199
II. Equipment—							
Superintendence of equipment	$ 32,992	$ 186,463	$ 219,455	$ 33,167	$ 161,352	$ 7,622	$ 202,141
Passenger and combination cars	226,891	1,410,507	1,637,398	231,346	1,175,701	27,541	1,434,588
Freight, express and mail cars	87,220	7,819	95,039	86,520	3,226	5,101	94,847

TABLE VI—"A"—Continued.

Item.	Interurban —1916.	City lines—1916.	Total—1916.	Interurban —1915.	City lines—1915.	Not divided —1915.	Total—1915.
II. Equipment—Concluded.							
Service equipment	$ 6,472	$ 28,227	$ 34,699	$ 10,462	$ 29,914	$ 1,630	$ 42,006
Electric equipment of cars	136,541	575,814	712,355	141,282	516,225	20,070	677,577
Locomotives	28,206	847	29,053	16,592	522	1,310	18,424
Floating equipment	18	35	53	.....	.....	.....	.....
Shop equipment	7,380	31,857	39,237	9,310	32,566	3,939	45,815
Shop expenses	41,687	169,162	210,849	41,978	164,438	2,998	209,414
Vehicles and horses	930	27,832	28,762	1,452	29,369	730	31,551
Miscellaneous equipment expenses	922	5,185	6,107	399	20,617	29	21,045
Depreciation of equipment	115,654	16,074	131,728	115,294	.....	14,721	130,015
Equipment retired	7,331	.....	7,331	201	.....	.....	201
Other operations—Dr	.....	.....	.....	.....	.....	.....	.....
Other operations—Cr	.....	306,103	306,103	.....	—284,261	.....	—284,261
Equalization—Equipment	948	252	1,200	.....	.....	.....	.....
Not distributed	.....	.....	.....	.....	530	.....	530
Total equipment	$693,192	$2,153,971	$2,847,163	$688,003	$1,850,199	$85,691	$2,623,893
III. Power—							
Superintendence of power	$ 28,282	$ 21,337	$ 49,619	$ 18,411	$ 8,369	$ 8,839	$ 35,619
Power plant buildings, fixtures and grounds	10,869	6,409	17,278	13,499	4,057	851	18,407
Power plant equipment	79,782	15,842	95,624	87,931	20,584	17,323	125,838
Substation equipment	21,693	304,335	326,028	17,652	274,948	3,588	296,188
Transmission system	16,576	—1,611	14,965	15,074	.....	1,263	16,337
Depreciation of power plant buildings and equipment	.....	.....	.....	.....	.....	3,986	3,986
Equalization—Power	3,001	800	3,801	.....	.....	.....	.....
Power plant employees	169,285	39,509	208,794	143,647	82,900	49,748	276,295
Fuel for power	513,698	128,130	641,828	464,990	231,768	98,414	795,172
Water for power	7,471	4,705	12,176	2,481	10,049	5,321	17,851
Lubricants for power	8,120	—908	7,212	7,170	5,016	2,493	14,679
Miscellaneous power plant supplies and expenses	75,339	7,479	82,818	13,383	1,078	8,900	23,361
Sub station employees	92,307	127,073	219,380	95,259	100,072	13,292	208,623
Sub station supplies and expenses	5,099	9,465	14,564	5,944	10,256	2,383	18,583
Power purchased	586,623	4,044,815	4,631,438	422,556	3,737,087	214,172	4,373,815
Power exchanged—Balance	75,913	30,450	106,363	13,736	12,250	.....	25,986
Power transferred—Credit	5,731	710	6,441	.....	257	2,045	2,302
Other operations—Cr	276,916	132,674	409,590	234,122	92,542	5,666	332,330
Not distributed	.....	.....	.....	.....	2,618	.....	2,618
Total power	$1,411,411	$4,604,446	$6,015,857	$1,087,611	$4,408,253	$422,862	$5,918,726

IV. Conducting transportation—							
Superintendence of transportation	$116,605	$ 481,343	$ 597,948	$113,655	$ 463,328	$ 11,586	$ 588,569
Passenger conductors, motormen and trainmen	768,522	10,921,829	11,690,351	937,166	9,615,270	182,418	10,734,854
Freight and express conductors, motormen and trainmen	158,630	38,151	196,781	152,139	39,064	9,598	200,801
Miscellaneous car-service employees	63,040	372,043	435,083	44,119	363,615	3,849	411,583
Miscellaneous car-service expenses	88,929	310,091	399,020	106,744	307,224	15,904	429,872
Station employees	189,856	342,982	532,838	191,276	293,556	2,951	487,783
Station expenses	67,196	35,390	102,586	70,649	29,770	1,336	101,755
Car house employees	150,603	672,081	822,684	162,273	587,017	19,587	768,877
Car house expenses	4,760	59,403	64,163	5,196	64,219	1,162	70,577
Operation of signal and interlocking apparatus	38,477	18,958	57,405	40,475	12,760	3,406	56,641
Operation of telephone and telegraph lines	3,533	6,955	10,488	1,906	7,692	2,583	12,181
Operation of floating equipment	11,130	1,964	13,094	5,537	.....	.....	5,537
Operation of steam locomotives	3,731	507	4,238	.....	.....	500	500
Freight and express collection and delivery	4,738	819	5,557	190	—2	.....	188
Loss and damage	12,194	459	12,653	12,080	18	2	12,100
Other transportation expenses	18,953	104,835	123,788	8,927	115,154	598	124,679
Not distributed	.....	.....	.....	.....	2,061	.....	2,061
Total conducting transportation	$1,700,867	$13,367,810	$15,068,677	$1,855,332	$11,900,746	$255,480	$14,008,558
V. Traffic—							
Superintendence and solicitation	$31,322	$24,992	$ 56,314	$28,594	$ 2,857	$ 1,399	$ 32,850
Advertising	48,186	92,247	140,433	42,341	29,343	32,078	103,762
Parks, resorts and attractions	6,981	3,206	10,187	9,834	6,527	.....	16,361
Miscellaneous traffic expenses	8,532	150	8,682	653	296	.....	949
Total traffic	$95,021	$120,595	$215,616	$81,422	$39,023	$33,477	$153,922
VI. General and miscellaneous—							
Salaries and expenses of general officers	$121,444	$ 281,652	$ 403,096	$145,220	$ 269,788	$20,916	$ 435,924
Salaries and expenses of general office clerks	91,384	174,218	265,602	94,739	160,822	19,598	275,159
General office supplies and expenses	18,330	125,544	143,874	19,616	117,141	8,065	144,822
Law expenses	30,018	150,753	180,771	42,839	123,553	4,294	170,686
Relief department expenses	8	5,050	5,058	42	628	.....	670
Pensions and gratuities	1,090	5,273	6,363	880	5,731	350	6,961
Miscellaneous general expenses	52,951	234,867	287,818	65,597	249,920	7,453	322,970
Valuation expenses	6,265	1,703	7,968	16	923	626	1,565
Amortization of franchises	3,723	657	4,380	4,380	2,190	710	7,280
Injuries and damages	209,378	1,246,004	1,455,382	232,678	1,385,990	29,331	1,647,999
Insurance	46,077	203,425	249,502	51,270	227,569	6,306	285,145
Stationery and printing	49,953	46,277	96,230	47,244	33,260	4,271	84,775
Store expenses	10,250	200,898	211,148	12,401	207,812	5,642	225,855
Garage and stable expenses	1,321	68,690	70,011	2,578	69,854	1,502	73,934
Rent of tracks and facilities	333,519	141,102	474,621	378,301	123,949	2,381	504,631
Rent of equipment	65,237	4,997	70,234	30,963	7,498	32,866	71,327

TABLE VI—"A"—Continued.

Item.	Interurban —1916.	City lines—1916.	Total—1916.	Interurban —1915.	City lines—1915.	Not divided —1915.	Total—1915.
VI. General and miscellaneous—Concluded.							
Other operations—Dr	.....	$2,649,299	$2,649,299	$6,666	$2,513,389	$1,365	$2,521,420
Other operations—Cr	.....	234,460	234,460	.....	248,715	3,432	252,147
Not distributed	.....	.....	.....	.....	1,240	.....	1,240
Total general and miscellaneous	$1,040,948	$5,305,949	$6,346,897	$1,135,430	$5,252,542	$142,244	$6,530,216
Transportation for investment—Cr	$203	$362	$565	.....	.....	$1,108	$1,108
Total operating expenses	$5,954,914	$26,951,967	$32,906,881	$5,897,589	$24,712,218	$1,050,599	$31,660,406
ILLINOIS.							
I. Way and structures—							
Superintendence of way and structures	$ 32,285	$ 93,451	$125,736	$ 43,341	$ 74,199	$ 8,388	$125,928
Ballast	4,229	1,586	5,815	4,570	931	35	5,536
Ties	114,690	11,735	126,425	109,423	8,601	1,642	119,666
Rails	11,544	1,911	13,455	12,268	3,092	—238	15,122
Rails, fastenings and joints	13,595	26,357	39,952	14,371	22,822	33,929	71,122
Special work	10,709	23,621	34,330	15,576	27,627	799	44,002
Underground construction	.....	.....	.....	192	—257	.....	—65
Track and roadway labor	211,090	189,305	400,395	171,397	177,389	10,098	358,884
Miscellaneous track and roadway expenses	16,284	32,951	49,235	9,643	30,267	1,553	41,463
Paving	11,437	139,682	151,119	8,655	124,879	4,623	138,157
Cleaning and sanding track	11,559	458,309	469,868	11,814	468,706	5,179	485,699
Removal of snow and ice	11,725	53,449	65,174	10,221	54,028	2,633	66,882
Tunnels and subways	.....	9,872	9,872	86	8,417	.....	8,503
Elevated structures and foundations	.....	1,549	1,549	.....	2,435	.....	2,435
Bridges, trestles and culverts	43,817	10,598	54,415	45,447	8,797	2,261	56,505
Crossings, fences and signs	28,166	7,470	35,636	23,921	7,142	1,795	32,858
Signal and interlocking apparatus	14,898	27,611	42,509	14,478	28,825	686	43,989
Telephone and telegraph lines	15,416	9,387	24,803	9,611	5,692	1,283	16,586
Miscellaneous way expenses	4,301	12,189	16,490	2,114	8,958	799	11,871
Poles and fixtures	29,970	18,084	48,054	15,244	10,681	7,379	33,304
Underground conduits	.....	15,706	15,706	369	10,479	.....	10,848
Distribution system	87,524	103,662	191,186	66,614	105,078	10,674	182,366
Miscellaneous electric line expenses	6,058	3,589	9,647	6,230	2,169	1,677	10,076
Buildings, fixtures and grounds	29,253	80,157	109,410	22,997	69,906	3,270	96,173
Depreciation of way and structures	3,000	9,781	12,781	3,005	.....	13,488	16,493
Other operations—Dr	7,357	16	7,373	.....	.....	.....	.....

Other operations—Cr	.....	10,471	10,471	.....	257	.....	257
Equalization—Way and structures	604	.....	604	—244	.....	.....	—244
Not distributed	.....	.....	.....	.....	849	.....	849
Total way and structures	$719,511	$1,331,557	$2,051,068	$621,343	$1,261,455	$111,953	$1,994,751
II. Equipment—							
Superintendence of equipment	$ 23,032	$ 184,126	$ 207,158	$ 21,647	$ 161,352	$ 7,622	$ 190,621
Passenger and combination cars	167,702	1,396,244	1,563,946	151,724	1,175,701	27,541	1,354,966
Freight, express and mail cars	82,392	6,791	89,183	80,274	3,226	5,101	88,601
Service equipment	4,441	27,758	32,199	6,856	29,914	1,630	38,400
Electric equipment of cars	95,489	566,478	661,967	93,467	516,225	20,070	629,762
Locomotives	27,866	847	28,713	16,293	522	1,310	18,125
Floating equipment	18	35	53	.....	.....	.....	.....
Shop equipment	6,414	31,678	38,092	7,509	32,566	3,939	44,014
Shop expenses	34,806	167,662	202,468	35,243	164,438	2,998	202,679
Vehicles and horses	619	27,747	28,366	384	29,369	730	30,483
Miscellaneous equipment expenses	913	5,183	6,096	198	20,617	29	20,844
Depreciation of equipment	106,412	13,548	119,960	103,520	.....	14,721	118,241
Equipment retired	7,331	.....	7,331	201	.....	.....	201
Other operations—Dr	.....	.....	.....	.....	.....	.....	.....
Other operations—Cr	.....	306,103	306,103	.....	284,261	.....	284,261
Equalization—Equipment	23	.....	23	.....	.....	.....	.....
Not distributed	.....	.....	.....	.....	530	.....	530
Total equipment	$557,458	$2,121,994	$2,679,452	$517,316	$1,850,199	$85,691	$2,453,206
III. Power—							
Superintendence of power	$ 22,220	$ 20,128	$ 42,348	$ 13,196	$ 8,369	$ 8,839	$ 30,404
Power plant buildings, fixtures and grounds	4,938	4,813	9,751	5,345	4,057	851	10,253
Power plant equipment	57,085	9,639	66,724	56,541	20,584	17,323	94,448
Substation equipment	19,748	303,966	323,714	15,577	274,948	3,588	294,113
Transmission system	14,940	—1,944	12,996	13,045	.....	1,263	14,308
Depreciation of power plant buildings and equipment	.....	.....	.....	.....	.....	3,986	3,986
Equalization—Power	74	.....	74	.....	.....	.....	.....
Power plant employees	123,560	27,012	150,572	86,665	82,900	49,748	219,313
Fuel for power	354,392	84,604	438,996	257,836	231,768	98,414	588,018
Water for power	6,589	4,464	11,053	1,392	10,049	5,321	16,762
Lubricants for power	5,955	—1,499	4,456	4,272	5,016	2,493	11,781
Miscellaneous power plant supplies and expenses	69,299	5,829	75,128	6,451	1,078	8,900	16,519
Substation employees	71,651	122,895	194,546	68,252	100,072	13,292	181,616
Substation supplies and expenses	4,077	9,316	13,393	4,688	10,256	2,383	17,327
Power purchased	523,762	4,044,205	4,567,967	358,820	3,737,087	214,172	4,310,079
Power exchanged—Balance	13,671	13,440	27,111	13,736	12,250	.....	25,986

TABLE VI—"A"—Concluded.

Item.	Interurban —1916.	City lines—1916.	Total—1916.	Interurban —1915.	City lines—1915.	Not divided —1915.	Total—1915.
III. Power—Concluded.							
Power transferred—Credit	$ 5,731	$ 710	$ 6,441	.....	$ 257	$2,045	$ 2,302
Other operations—Cr.	145,235	96,685	241,920	$144,619	92,542	5,666	242,827
Not distributed	.....	.....	.....	.....	2,618	.....	2,618
Total power	$1,140,995	$4,549,473	$5,690,468	$761,287	$4,408,253	$422,862	$5,592,402
IV. Conducting transportation—							
Superintendence of transportation	$ 89,984	$ 475,065	$ 565,049	$ 79,715	$ 463,328	$ 11,586	$ 554,629
Passenger, conductors, motormen and trainmen	504,009	10,860,682	11,364,691	607,350	9,615,270	182,418	10,405,038
Freight and express conductors, motormen and trainmen	131,551	31,831	163,382	119,995	39,064	9,598	168,657
Miscellaneous car-service employees	61,832	371,870	433,702	42,529	363,615	3,849	409,993
Miscellaneous car-service expenses	70,353	306,335	376,688	76,513	307,224	15,904	399,641
Station employees	131,343	329,042	460,385	121,346	293,556	2,951	417,853
Station expenses	53,606	32,806	86,412	54,874	29,770	1,336	85,980
Carhouse employees	114,177	663,802	777,979	115,880	587,017	19,587	722,484
Carhouse expenses	3,567	59,159	62,726	3,233	64,219	1,162	68,614
Operation of signal and interlocking apparatus	31,046	17,565	48,611	30,074	12,760	3,046	46,240
Operation of telephone and telegraph lines	3,462	6,936	10,398	1,851	7,692	2,583	12,126
Operation of floating equipment	11,130	1,964	13,094	5,537	.....	.....	5,537
Operation of steam locomotives	3,731	507	4,238	.....	.....	500	500
Freight and express collection and delivery	4,738	819	5,557	190	—2	.....	188
Loss and damage	10,491	29	10,520	9,526	18	2	9,546
Other transportation expenses	18,478	104,747	123,225	8,150	115,154	598	123,902
Not distributed	.....	.....	.....	.....	2,061	.....	2,061
Total conducting transportation	$1,243,498	$13,263,159	$14,506,657	$1,276,763	$11,900,746	$255,480	$13,432,989
V. Traffic—							
Superintendence and solicitation	$26,330	$23,673	$ 50,005	$22,120	$ 2,857	$ 1,399	$26,376
Advertising	42,860	91,803	134,663	36,709	29,343	32,078	98,130
Parks, resorts and attractions	6,936	3,206	10,142	9,778	6,527	.....	16,305
Miscellaneous traffic expenses	8,278	81	8,359	201	296	.....	497
Total traffic	$84,404	$118,763	$203,167	$68,808	$39,023	$33,477	$141,308
VI. General and miscellaneous—							
Salaries and expenses of general officers	$ 88,122	$ 274,958	$ 363,080	$100,512	$ 269,788	$20,916	$ 391,216
Salaries and expenses of general office clerks	66,713	168,579	235,292	62,884	160,822	19,598	243,304
General office supplies and expenses	12,037	124,189	136,226	11,101	117,141	8,065	136,307
Law expenses	17,631	148,108	165,739	21,598	123,553	4,294	149,445
Relief department expenses	7	5,050	5,057	34	628	.....	662

Pensions and gratuities	1,090	5,273	6,363	880	5,731	350	6,961
Miscellaneous general expenses	45,096	233,234	278,330	53,216	249,920	7,453	310,589
Valuation expenses	6,265	1,703	7,968	16	923	626	1,565
Amortization of franchises	3,723	657	4,380	4,380	2,190	710	7,280
Injuries and damages	152,029	1,233,385	1,385,414	156,904	1,385,990	29,331	1,572,225
Insurance	34,486	201,026	235,512	36,186	227,569	6,306	270,061
Stationery and printing	34,795	42,560	77,355	30,377	33,260	4,271	67,908
Store expenses	6,741	200,194	206,935	6,463	207,812	5,642	219,917
Garage and stable expenses	847	68,560	69,407	775	69,854	1,502	72,131
Rent of tracks and facilities	217,040	115,951	332,991	232,639	123,949	2,381	358,969
Rent of equipment	61,881	4,910	66,791	30,387	7,498	32,866	70,751
Other operations—Dr	.....	2,649,299	2,649,299	6,666	2,513,389	1,365	2,521,420
Other operations—Cr	.....	234,460	234,460	.....	248,715	3,432	252,147
Not distributed	.....	.....	.....	.....	1,240	.....	1,240
Total general and miscellaneous	$748,503	$5,243,176	$5,991,679	$755,018	$5,252 542	$142,244	$6,149,804
Transportation for investment—Cr	$203	$362	$565	.....	.....	$1,108	$1,108
Total operating expenses	$4,494,166	$26,627,760	$31,121,926	$4,000,535	$24,712,218	$1,050,599	$29,763,352

TABLE VI—"B"—DETAIL OF OPERATING EXPENSES—WHOLE LINE AND ILLINOIS.

The following is a comparative statement in detail of the operating expenses of companies keeping Class "B" accounts, for the years ended June 30, 1916, and June 30, 1915.

Item.	Interurban —1916.	City lines—1916.	Total—1916.	Interurban —1915.	City lines—1915.	Total—1915.
WHOLE LINE.						
I. Way and structures—						
Superintendence of way and structures	$ 11,877	$ 16,524	$ 28,401	$ 14,966	$ 9,795	$ 24,761
Maintenance of track and roadway	113,981	138,342	252,323	110,993	47,281	158,274
Other maintenance of way	16,324	40,080	56,404	29,629	25,022	54,651
Poles and fixtures	3,899	7,039	10,938	4,220	692	4,912
Underground conduits	5,878	.....	5,878	.....	.....	.....
Distribution system	11,623	20,675	32,298	16,154	7,384	23,538
Miscellaneous electric line expenses	2,852	6,723	9,575	1,752	5,446	7,198
Buildings, fixtures and grounds	3,673	16,259	19,932	4,498	6,913	11,411
Depreciation of way and structures	.....	6,839	6,839	.....	.....	.....
Other operations—Dr	.....	.....	.....	6,647	.....	6,647
Other operations—Cr	.....	.....	.....	.....	.....	.....
Equalization—Way and structures	.....	.....	.....	.....	.....	.....
Total way and structures	$170,107	$252,481	$422,588	$188,859	$102,533	$291,392

TABLE VI—"B"—Continued.

Item.	Interurban —1916.	City lines—1916.	Total—1916.	Interurban —1915.	City lines—1915.	Total—1915.
II.. Equipment—						
Superintendence of equipment	$ 5,818	$ 21,643	$ 27,461	$ 7,259	$13,864	$ 21,123
Maintenance of cars	36,888	125,402	162,290	50,345	62,978	113,323
Electric equipment of cars	23,169	52,384	75,553	22,693	27,286	49,979
Maintenance of locomotives	54	29,353	29,407	5,992	32,150	38,142
Miscellaneous equipment expenses	10,013	16,291	26,304	10,621	9,957	20,578
Depreciation of equipment	25,964	56,049	82,013	28,809	51,902	80,711
Equipment retired	.....	.....	.....	.....	.....	.....
Other operations—Dr	.....	.....	.....	.....	.....	.....
Other operations—Cr	.....	.....	.....	.....	.....	.....
Equalization—Equipment	.....	.....	.....	.....	.....	.....
Total equipment	$101,906	$301,122	$403,028	$125,719	$198,137	$323,856
III. Power—						
Superintendence of power	$ 4,590	$ 1,118	$ 5,708	$ 3,792	$ 31	$ 3,823
Power plant buildings, fixtures and grounds	1,054	1,604	2,658	406	67	473
Power plant equipment	19,225	.....	19,225	9,205	.....	9,205
Substation equipment	1,551	1,863	3,414	1,278	131	1,409
Transmission system	5,701	576	6,277	959	.....	959
Depreciation of power plant buildings and equipment	326	652	978	.....	.....	.....
Equalization—Power	.....	.....	.....	.....	.....	.....
Power plant employees	17,695	.....	17,695	19,015	.....	19,015
Fuel for power	77,431	.....	77,431	67,915	.....	67,915
Water for power	.....	.....	.....	—4	.....	—4
Lubricants for power	746	.....	746	721	.....	721
Miscellaneous power plant supplies and expenses	861	.....	861	680	.....	680
Substation employees	14,417	13,647	28,064	14,710	7,450	22,160
Substation supplies and expenses	1,797	1,752	3,549	1,146	634	1,780
Power purchased	146,476	476,833	623,309	158,107	289,118	447,225
Power exchanged—Balance	.....	.....	.....	.....	.....	.....
Power transferred—Credit	.....	2,746	2,746	.....	.....	.....
Other operations—Cr	69,705	1,369	71,074	52,897	2,718	55,615
Total power	$222,165	$493,930	$716,095	$225,033	$294,713	$519,746
IV. Conducting transportation—						
Superintendence of transportation	$ 19,703	$ 45,808	$ 65,511	$ 31,477	$ 28,216	$ 59,693
Passenger conductors, motormen and trainmen	180,017	672,003	852,020	194,883	350,751	545,634
Freight and express conductors, motormen and trainmen	9,494	110,731	120,225	8,252	5,338	13,590
Miscellaneous car-service employees and expenses	26,991	93,556	120,547	33,986	82,814	116,800
Station employees and expenses	30,379	73,705	104,084	40,289	67,200	107,489
Carhouse employees and expenses	21,042	52,254	73,296	23,500	15,461	38,961
Signal, interlocking, telephone and telegraph systems	7,918	8,848	16,766	9,413	1,788	11,201

Operation of floating equipment	.....	.....	.....	.....	.....	.....
Operation of steam locomotives	—167	—333	—500	30,490	.....	30,490
Freight and express collection and delivery	.....	.....	.....	.....	.....	.....
Loss and damage	206	3,319	3,525	2,797	7,192	9,989
Other transportation expenses	1,923	6,333	8,256	8,299	8,012	16,311
Total conducting transportation	$297,506	$1,066,224	$1,363,730	$383,386	$566,772	$950,158
V. Traffic—						
Traffic expenses	$21,852	$24,947	$46,799	$17,796	$2,339	$20,135
Total traffic	$21,852	$24,947	$46,799	$17,796	$2,339	$20,135
VI. General and miscellaneous—						
Salaries and expenses of general officers and general office clerks	$55,932	$86,028	$141,960	$64,791	$38,950	$103,741
General office supplies and expenses	4,554	19,710	24,264	4,459	13,802	18,261
Law expenses	6,554	16,066	22,620	7,037	10,951	17,988
Relief department expenses	1,156	2,313	3,469	5	.....	5
Pensions and gratuities	117	1,116	1,233	113	.....	113
Miscellaneous general expenses	7,678	27,373	35,051	6,725	8,651	15,376
Valuation expenses	288	1,533	1,821	69	3	72
Amortization of franchises	237	473	710	.....	.....	.....
Injuries and damages	61,377	67,007	128,384	56,829	25,164	81,993
Insurance	9,799	11,718	20,915	8,549	4,585	13,134
Stationery and Printing	8,361	9,911	18,272	6,967	1,973	8,940
Store expenses	3,999	3,554	7,553	2,482	2,220	4,702
Garage and stable expenses	847	2,664	3,511	372	665	1,037
Rent of tracks and facilities	19,365	30,965	50,330	33,286	21,156	54,442
Rent of equipment	7,137	5,896	13,033	3,980	1,199	5,179
Other operations—Dr	351	701	1,052	.....	.....	.....
Other operations—Cr	1,071	2,140	3,211	.....	.....	.....
Total general and miscellaneous	$186,079	$284,888	$470,967	$195,664	$129,319	$324,983
VII. Transportation for investment—Cr	$33	$26	$59	.....	$47	$47
Total operating expenses	$999,582	$2,423,566	$3,423,148	$1,136,457	$1,293,766	$2,430,223
ILLINOIS.						
I. Way and structures—						
Superintendence of way and structures	$ 9,145	$ 16,524	$ 25,669	$11,954	$ 9,795	$ 21,749
Maintenance of track and roadway	68,683	138,342	207,025	73,030	47,281	120,311
Other maintenance of way	12,869	40,080	52,949	23,657	25,022	48,679
Poles and fixtures	3,110	7,039	10,149	2,796	692	3,488
Underground conduits	5,878	.....	5,878	.....	.....	.....
Distribution system	8,277	20,675	28,952	12,543	7,384	19,927
Miscellaneous electric line expenses	2,763	6,723	9,486	1,490	5,446	6,936
Buildings, fixtures and grounds	2,060	16,259	18,319	3,046	6,913	9,959
Depreciation of way and structures	.....	6,839	6,839	.....	.....	.....

TABLE VI—"B"—Concluded.

Item.	Interurban—1916.	City lines—1916.	Total—1916.	Interurban—1915.	City lines—1915.	Total—1915.
I. Way and structures—Concluded.						
Other operations—Dr	.....	.....	.....	$6,647	.....	$6,647
Other operations—Cr	.....	.....	.....	.....	.....	.....
Equalization—Way and structures	.....	.....	.....	.....	.....	.....
Total way and structures	$112,785	$252,481	$365,266	$135,163	$102,533	$237,696
II. Equipment—						
Superintendence of equipment	$ 4,267	$ 21,643	$ 25,910	$ 5,785	$13,864	$19,649
Maintenance of cars	24,315	125,402	149,717	36,418	62,978	99,396
Electric equipment of cars	14,396	52,384	66,780	12,847	27,286	40,133
Maintenance of locomotives	54	29,353	29,407	5,992	32,150	38,142
Miscellaneous equipment expenses	7,457	16,291	23,748	8,480	9,957	18,437
Depreciation of equipment	16,628	56,049	72,677	19,473	51,902	71,375
Equipment retired	.....	.....	.....	.....	.....	.....
Other operations—Dr	.....	.....	.....	.....	.....	.....
Other operations—Cr	.....	.....	.....	.....	.....	.....
Equalization—Equipment	.....	.....	.....	.....	.....	.....
Total equipment	$67,117	$301,122	$368,239	$88,995	$198,137	$287,132
III. Power—						
Superintendence of power	$ 2,072	$ 1,118	$ 3,190	$ 1,172	$ 31	$ 1,203
Power plant buildings, fixtures and grounds	838	1,604	2,442	93	67	160
Power plant equipment	3,845	.....	3,845	1,841	.....	1,841
Substation equipment	1,434	1,863	3,297	1,160	131	1,291
Transmission system	5,608	576	6,184	970	.....	970
Depreciation of power plant buildings and equipment	326	652	978	.....	.....	.....
Equalization—Power	.....	.....	.....	.....	.....	.....
Power plant employees	3,539	.....	3,539	3,803	.....	3,803
Fuel for power	15,486	.....	15,486	13,583	.....	13,583
Water for power	.....	.....	.....	—1	.....	—1
Lubricants for power	149	.....	149	144	.....	144
Miscellaneous power plant supplies and expenses	172	.....	172	.....	.....	.....
Substation employees	14,417	13,647	28,064	14,846	7,450	22,296
Substation supplies and expenses	1,797	1,752	3,549	1,137	634	1,771
Power purchased	146,476	476,833	623,309	158,107	289,118	447,225
Power exchanged—Balance	.....	.....	.....	.....	.....	.....
Power transferred—Credit	.....	2,746	2,746	.....	.....	.....
Other operations—Cr	15,663	1,369	17,032	11,960	2,718	14,678
Total power	$180,496	$493,930	$674,426	$184,895	$294,713	$479,608

IV. Conducting transportation—						
Superintendence of transportation	$ 13,189	$ 45,808	$ 58,997	$ 24,984	$ 28,216	$ 53,200
Passenger conductors, motormen and trainmen	140,935	672,003	812,938	157,014	350,751	507,765
Freight and express conductors, motormen and trainmen	8,614	110,731	119,345	8,089	5,338	13,427
Miscellaneous car-service employees and expenses	15,097	93,556	108,653	22,546	82,814	105,360
Station employees and expenses	16,542	73,705	90,247	26,210	67,200	93,410
Carhouse employees and expenses	15,404	52,254	67,658	17,949	15,461	33,410
Signal, interlocking, telephone and telegraph systems	5,624	8,848	14,472	6,620	1,788	8,408
Operation of floating equipment	.....	.....	.....	.....	.....	.....
Operation of steam locomotives	—167	—333	—500	30,490	.....	30,490
Freight and express collection and delivery	.....	.....	.....	.....	.....	.....
Loss and damage	208	3,319	3,527	2,795	7,192	9,987
Other transportation expenses	1,764	6,333	8,097	7,964	8,012	15,976
Total conducting transportation	$217,210	$1,066,224	$1,283,434	$304,661	$566,772	$871,433
V. Traffic—						
Traffic expenses	$19,146	$24,947	$44,093	$15,601	$2,339	$17,940
Total traffic	$19,146	$24,947	$44,093	$15,601	$2,339	$17,940
VI. General and miscellaneous—						
Salaries and expenses of general officers and general office clerks	$36,319	$86,028	$122,347	$46,009	$38,950	$84,959
General office supplies and expenses	3,806	19,710	23,516	3,771	13,802	17,573
Law expenses	3,514	16,066	19,580	3,677	10,951	14,628
Relief department expenses	1,156	2,313	3,469	5	.....	5
Pensions and gratuities	117	1,116	1,233	113	.....	113
Miscellaneous general expenses	6,940	27,373	34,313	6,183	8,651	14,834
Valuation expenses	288	1,533	1,821	69	3	72
Amortization of franchises	237	473	710	.....	.....	.....
Injuries and damages	48,319	67,007	115,326	40,203	25,164	65,367
Insurance	6,475	11,718	18,193	5,643	4,585	10,228
Stationery and printing	5,960	9,911	15,871	4,713	1,973	6,686
Store expenses	3,402	3,554	6,956	1,896	2,220	4,116
Garage and stable expenses	847	2,664	3,511	372	665	1,037
Rent of tracks and facilities	17,942	30,965	48,907	31,828	21,156	52,984
Rent of equipment	7,103	5,896	12,999	3,980	1,199	5,179
Other operations—Dr	351	701	1,052	.....	.....	.....
Other operations—Cr	1,071	2,140	3,211	.....	.....	.....
Total general and miscellaneous	$141,705	$284,888	$426,593	$148,462	$129,319	$277,781
VII. Transportation for investment—Cr	$33	$26	$59	.....	$47	$47
Total operating expenses	$738,426	$2,423,566	$3,161,992	$877,777	$1,293,766	$2,171,543

TABLE VI—"C"—DETAIL OF OPERATING EXPENSES—WHOLE LINE AND ILLINOIS.

The following is a comparative statement in detail of the operating expenses of companies keeping Class "C" accounts, for the years ended June 30, 1916, and June 30 1915

Item.	Interurban —1916.	City lines—1916.	Total—1916.	Interurban 1915.—	City lines—1915.	Not divided —1915.	Total—1915.
WHOLE LINE.							
I. Way and structures—							
Superintendence of way and structures	$15,827	$ 4,046	$ 19,873	$ 7,868	$ 3,288	$1,559	$ 12,715
Maintenance of way	95,842	22,053	117,895	98,630	26,756	8,578	133,964
Maintenance of electric lines	22,118	4,438	26,556	18,364	4,160	2,307	24,831
Buildings, fixtures and grounds	7,899	3,749	11,648	3,080	531	1,049	4,660
Depreciation of way and structures	2,693	8,172	10,865	6,494	469	6,000	12,963
Other operations—Dr	.....	200	200	.....	.....	.....	.....
Other operations—Cr	.....	.....	.....	.....	.....	.....	.....
Equalization—Way and structures	682	1,703	2,385	489	1,530	.....	2,019
Total way and structures	$145,061	$44,361	$189,422	$134,925	$36,734	$19,493	$191,152
II. Equipment—							
Superintendence of equipment	$ 5,125	$ 1,335	$ 6,460	$ 3,606	$ 2,767	$ 979	$ 7,352
Maintenance of cars	60,073	22,443	82,516	44,592	33,267	4,715	82,574
Maintenance of electric equipment of cars	20,893	7,255	28,148	19,977	12,268	2,775	35,020
Maintenance of locomotives	2,203	10	2,213	3,078	66	.....	3,144
Miscellaneous equipment expenses	9,874	6,014	15,888	8,852	7,698	215	16,765
Depreciation of equipment	24,394	3,195	27,589	15,255	110	5,861	21,226
Equipment retired	615	11	626	.....	.....	.....	.....
Other operations—Dr	.....	.....	.....	38	40	.....	78
Other operations—Cr	.....	.....	.....	.....	.....	.....	.....
Equalization—Equipment	20	1,454	1,474	50	438	.....	488
Total equipment	$123,197	$41,717	$164,914	$95,448	$56,654	$14,545	$166,647
III. Power—							
Superintendence of power	$ 2,329	.....	$ 2,329	$ 1,735	.....	$ 123	$ 1,858
Power plant, buildings, fixtures and grounds	912	$ 20	932	466	.....	83	549
Maintenance of power equipment	10,079	1,386	11,465	10,321	$ 432	666	11,429
Depreciation of power plant buildings and equipment	1,880	1,530	3,410	401	.....	3,000	3,401
Equalization—Power	3,117	.....	3,117	.....	.....	.....	.....
Power plant employees	17,226	5,115	22,341	15,605	2,400	3,403	21,408
Fuel for power	48,582	11,138	59,720	37,439	5,506	5,507	48,452
Other power supplies and expenses	4,890	2,311	7,201	12,818	5,194	988	19,000
Substation employees, supplies and expenses	24,310	2,188	26,498	8,687	6,875	.....	15,562
Power purchased	165,284	92,769	258,053	161,997	76,306	16,807	255,110

Power exchanged—Balance	651	3,274	3,925	.....	.....	.....	.....
Power transferred—Credit	.....	.....	.....	1,597	.....	.....	1,597
Other operations—Cr	5,530	28,396	33,926	—948	—4,416	.....	—5,364
Total power	$273,730	$91,335	$365,065	$248,830	$101,129	$30,577	$380,536
IV. Conducting transportation—							
Superintendence of transportation	$ 15,047	$ 6,616	$ 21,663	$ 18,260	$ 10,950	$ 1,704	$ 30,914
Conductors, motormen and trainmen	192,988	124,846	317,834	173,790	188,213	24,924	386,927
Miscellaneous transportation expenses	92,433	16,483	108,916	74,842	16,494	10,748	102,084
Total conducting transportation	$300,468	$147,945	$448,413	$266,892	$215,657	$37,376	$519,925
V. Traffic—							
Traffic expenses	$13,140	$1,530	$14,670	$17,977	$2,759	$418	$21,154
Total traffic	$13,140	$1,530	$14,670	$17,977	$2,759	$418	$21,154
VI. General and miscellaneous—							
General expenses	$88,910	$45,345	$134,255	$72,476	$68,123	$10,979	$151,578
Valuation expenses	27	.....	27	1,523	.....	.....	1,523
Amortization of franchises	1,861	.....	1,861	1,625	.....	.....	1,625
Injuries and damages	22,232	13,582	35,814	17,772	17,623	2,604	37,999
Insurance	9,161	2,946	12,107	8,992	11,049	2,468	22,509
Stationery and printing	6,743	1,539	8,282	5,630	2,943	1,177	9,750
Store, garage and stable expenses	2,797	940	3,737	3,051	2,497	198	5,746
Rent of tracks and facilities	55,799	.....	55,799	54,301	2,820	5,338	62,459
Rent of equipment	21,046	773	21,819	19,254	2,756	130	22,140
Other operations—Dr	13	15,667	15,680	8,635	10,053	.....	18,688
Other operations—Cr	.....	.....	.....	.....	22,844	.....	22,844
Total general and miscellaneous	$208,589	$80,792	$289,381	$193,259	$95,020	$22,894	$311,173
Total operating expenses	$1,064,185	$407,680	$1,471,865	$957,331	$507,953	$125,303	$1,590,587
ILLINOIS.							
I. Way and structures—							
Superintendence of way and structures	$15,540	$ 3,998	$ 19,538	$ 7,527	$ 3,061	$1,559	$ 12,147
Maintenance of way	85,565	21,145	106,710	85,791	24,763	8,578	119,132
Maintenance of electric lines	20,733	2,841	23,574	16,948	3,224	2,307	22,479
Buildings, fixtures and grounds	6,262	3,299	9,561	2,395	503	1,049	3,947
Depreciation of way and structures	2,693	8,172	10,865	6,494	469	6,000	12,963
Other operations—Dr	.....	200	200	.....	.....	.....	.....
Other operations—Cr	.....	.....	.....	.....	.....	.....	.....
Equalization—Way and structures	682	1,703	2,385	489	1,530	.....	2,019
Total way and structures	$131,475	$41,358	$172,833	$119,644	$33,550	$19,493	$172,687

TABLE VI—"C"—Concluded.

Item.	Interurban —1916.	City lines—1916.	Total—1916.	Interurban —1915.	City lines—1915.	Not divided —1915.	Total—1915.
II. Equipment—							
Superintendence of equipment	$ 4,376	$ 1,335	$ 5,711	$ 2,887	$ 2,604	$ 979	$ 6,470
Maintenance of cars	53,347	20,949	74,296	40,988	32,005	4,715	77,708
Maintenance of electric equipment of cars	19,704	6,444	26,148	18,835	11,811	2,775	33,421
Maintenance of locomotives	2,203	10	2,213	2,622	66	.....	2,688
Miscellaneous equipment expenses	7,805	5,686	13,491	6,953	7,281	215	14,449
Depreciation of equipment	20,936	2,495	23,431	11,797	110	5,861	17,768
Equipment retired	615	11	626	.....	.....	.....	.....
Other operations—Dr	.....	.....	.....	38	3	.....	41
Other operations—Cr	.....	.....	.....	.....	.....	.....	.....
Equalization—Equipment	20	1,454	1,474	50	438	.....	488
Total equipment	$109,006	$38,384	$147,390	$84,170	$54,318	$14,545	$153,003
III. Power—							
Superintendence of power	$ 2,329	.....	$ 2,329	$ 1,735	.....	$ 123	$ 1,858
Power plant buildings, fixtures and grounds	912	$ 2	914	466	.....	83	549
Maintenance of power equipment	10,079	861	10,940	10,331	$ 432	666	11,429
Depreciation of power plant buildings and equipment	1,880	1,530	3,410	401	.....	3,000	3,401
Equalization—Power	3,117	.....	3,117	.....	.....	.....	.....
Power plant employees	17,226	5,115	22,341	15,605	2,400	3,403	21,408
Fuel for power	48,582	11,138	59,720	37,439	5,506	5,507	48,452
Other power supplies and expenses	4,890	2,311	7,201	12,818	5,194	988	19,000
Substation employees, supplies and expenses	24,310	154	24,464	8,687	6,875	.....	15,562
Power purchased	143,720	64,750	208,470	141,677	76,306	16,807	234,790
Power exchanged—Balance	651	3,274	3,925	.....	.....	.....	.....
Power transferred—Credit	.....	.....	.....	1,597	.....	.....	1,597
Other operations—Cr	5,530	2,002	7,532	—948	—350	.....	—1,298
Total power	$252,166	$87,133	$339,299	$228,510	$97,063	$30,577	$356,150
IV. Conducting transportation—							
Superintendence of transportation	$ 12,299	$ 6,208	$ 18,507	$ 14,772	$ 10,455	$ 1,704	$ 26,931
Conductors, motormen and trainmen	166,236	115,032	281,268	149,023	175,816	24,924	349,763
Miscellaneous transportation expenses	78,607	14,899	93,506	61,456	14,805	10,748	87,009
Total conducting transportation	$257,142	$136,139	$393,281	$225,251	$201,076	$37,376	$463,703
V. Traffic—							
Traffic expenses	$8,340	$1,266	$9,606	$14,191	$2,274	$418	$16,883
Total traffic	$8,340	$1,266	$9,606	$14,191	$2,274	$418	$16,883

VI. General and miscellaneous—							
General expenses	$77,349	$38,955	$116,304	$63,798	$62,233	$10,979	$137,010
Valuation expenses	27	.....	27	701	.....	.....	701
Amortization of franchises	1,861	.....	1,861	1,625	.....	.....	1,625
Injuries and damages	17,880	10,898	28,778	13,621	14,858	2,604	31,083
Insurance	8,669	2,552	11,221	8,419	10,667	2,468	21,554
Stationery and printing	5,984	1,161	7,145	4,982	2,610	1,177	8,769
Store, garage and stable expenses	2,548	844	3,392	2,899	2,429	198	5,526
Rent of tracks and facilities	51,309	.....	51,309	50,410	2,820	5,338	58,568
Rent of equipment	20,477	773	21,250	18,397	2,756	130	21,283
Other operations—Dr	13	15,667	15,680	8,635	10,053	.....	18,688
Other operations—Cr	.....	.....	.....	.....	22,844	.....	22,844
Total general and miscellaneous	$186,117	$70,850	$256,967	$173,487	$85,582	$22,894	$281,963
Total operating expenses	$944,246	$375,130	$1,319,376	$845,253	$473,863	$125,303	$1,444,419

TABLE VII—MILEAGE, TRAFFIC AND MISCELLANEOUS STATISTICS—ILLINOIS.

The following is a comparative statement of mileage, traffic and miscellaneous statistics, State of Illinois, for the years ended June 30, 1916 and June 30, 1915.

Item.	Interurban—1916.	City—1916.	Total—1916.	Interurban—1915.	City—1915.	Total—1915.
Passenger car miles	21,780,582	189,401,749	211,182,331	25,192,090	183,397,738	208,589,828
Freight, mail and express car mileage	5,623,233	357,917	5,981,150	5,014,072	559,477	5,573,549
Total car mileage	27,403,815	189,759,666	217,163,481	30,206,162	183,957,215	214,163,377
Passenger car hours	1,086,688	15,683,391	16,763,989	1,404,864	14,974,123	16,378,987
Freight, mail and express car hours	475,020	55,620	530,640	171,459	84,517	255,976
Total car hours	1,561,708	15,739,011	17,300,719	1,576,323	15,058,640	16,634,963
Fare passengers carried	55,234,508	956,823,669	1,012,058,177	76,009,875	886,305,959	962,315,834
Transfer passengers carried	1,053,581	507,100,657	508,154,238	4,222,816	509,245,652	513,468,468
Total passengers carried	56,288,089	1,463,924,326	1,520,212,415	80,232,691	1,395,551,611	1,475,784,302
Fare passengers carried one mile	163,356,934	.....	.....	.....	.....	.....
Passenger revenue	$6,760,820	$47,773,092	$54,533,912	$6,643,302	$44,256,551	[1] $50,899,853

TABLE VII—Concluded.

Item.	Interurban—1916.	City—1916.	Total—1916.	Interurban—1915.	City—1915.	Total—1915.
Average fare, revenue passengers (cents)	12.241	4.992	.....	11.421	4.990	.....
Average fare, revenue passengers (including transfer passengers) (cents)	12.011	3.263	.....	10.650	3.174	.....
Average receipts per passenger mile—interurban lines (cents)	1.769	.....	.....	1.79	.....	.....
Total revenue from transportation	$8,119,948	$47,886,488	$55,970,507	$7,880,020	$44,776,954	[2] $52,656,974
Revenue from transportation per car mile (cents)	29.544	25.235	.....	28.06	24.32	24.587
Revenue from transportation per car hour (dollars)	4.187	2.455	.....	4.7973	2.3707	3.1655
Total revenue from operations other than transportation	$1,097,049	$1,045,320	$2,142,369	$445,758	$1,016,988	[3] $1,462,746
Revenue from operations other than transportation per car mile (cents)	[6] 4.055	0.563	.....	1.243	0.565	0.683
Revenue from operations other than transportation per car hour (dollars)	[6] .587	.038	.....	.1925	.0386	.0898
Total operating revenues	$9,216,997	$48,931,808	$58,148,807	$8,325,778	$45,793,942	[4] $54,119,720
Operating revenue per car mile (cents)	33.634	25.786	.....	29.02	24.32	25.270
Operating revenue per car hour (dollars)	4.747	2.493	.....	4.9621	2.4088	3.253
Total operating expenses	$6,105,680	$29,068,956	$35,173,636	$5,786,393	$26,486,543	[5] $32,272,936
Operating expenses per car mile (cents)	22.280	15.318	.....	22.06	14.41	.....
Operating expenses per car hour (dollars)	3.187	1.510	.....	3.514	1.439	.....
Operating revenue per mile of road operated (dollars)	6,379	48,151	.....	5,752	47,561	.....
Operating expenses per mile of road operated (dollars)	4,225	28,603	.....	4,029	28,401	.....

The decrease which appears in the 1916 figures in car mileage and car hours, interurban lines, and the increase in the same items, city lines, is occasioned in the main by the fact that the Chicago & Joliet Electric Ry. Co. and the East St. Louis & Suburban Ry. Co. formerly reported as interurban, while this year's report showed a division as between interurban and city lines.

The Suburban R. R. Co. formerly reported as interurban; this year it reports as a city line.

The decrease which appears in the 1916 figures in fare passengers carried, transfer passengers carried and total passengers carried, is occasioned in the main by the same influences, with the addition of The Aurora, Elgin & Chicago R. R. Co., which formerly reported as interurban only, and this year makes a separation as between interurban and city lines.

[1] Total does not include $1,026,226 additional passenger revenue not divided as between interurban and city lines.
[2] Total does not include $1,082,396 additional revenue from transportation not divided as between interurban and city lines.
[3] Total does not include $542,755 additional revenue from other railway operations not divided as between interurban and city lines.
[4] Total does not include $1,625,151 operating revenues not divided as between interurban and city lines.
[5] Total does not include $1,106,386 not divided as between interurban and city lines.
[6] The increase shown here is in the main caused by the increase shown in the revenue from operations other than transportation.

NOTE.—The averages in the above table are derived from the data of those roads whose reports furnish the necessary information to compute the averages shown.

TABLE VIII—FREIGHT TRAFFIC MOVEMENT—ILLINOIS.

The following is a comparative statement of classified freight tonnage representing freight originating on railroad lines in this State, together with that received from connecting lines for the years ended June 30, 1916, and June 30, 1915.

Commodity.	1916—tons.	1915—tons.
Products of agriculture—		
Grain	186,094	140,483
Flour	4,962	7,458
Other mill products	4,550	5,543
Hay	4,853	6,036
Tobacco	954	12
Cotton	252	.....
Fruit and vegetables	6,715	9,238
Other products of agriculture	619	657
Total products of agriculture	208,999	169,427
Products of animals—		
Live stock	13,901	12,071
Dressed meats	991	1,825
Other packing house products	846	384
Poultry, game and fish	251	280
Wool	15	10
Hides and leather	221	155
Other products of animals	776	2,271
Total products of animals	17,001	16,996
Products of mines—		
Anthracite coal	17,001	12,349
Bituminous coal	1,189,224	691,565
Coke	8,579	268,845
Ores	56	156
Stone, sand and other like articles	449,942	601,648
Other products of mines	40,176	56,977
Total products of mines	1,704,978	1,631,540
Products of forests—		
Lumber	18,917	22,971
Other products of forests	66,937	66,707
Total products of forests	85,854	89,678
Manufactures—		
Petroleum and other oils	11,239	8,160
Sugar	1,939	1,736
Naval stores	6	536
Iron, pig and bloom	176	96
Iron and steel rails	1,883	3,750
Other castings and machinery	12,780	10,991
Bar and sheet metal	969	1,394
Cement, brick and lime	97,918	124,551
Agricultural implements	1,391	1,696
Wagons, carriages, tools, etc	1,281	870
Wines, liquors and beers	5,865	6,265
Household goods and furniture	7,635	6,300
Other manufactures	47,629	31,463
Total manufactures	190,711	197,818
Merchandise	781,890	721,318
Miscellaneous—other commodities not mentioned above	149,354	90,386
Unclassified	.....	4,721
Total tonnage—State of Illinois	3,138,787	2,921,884
Total tonnage—Entire line	3,290,263	3,001,581

TABLE IX—EMPLOYEES AND THEIR SALARIES—ILLINOIS.

The following is a comparative statement of the number of employees and the average daily wages paid, during the years ended June 30, 1916, and June 30, 1915.

Classification.	Number—1916.	Average daily wages—1916.	Number—1915.	Average daily wages—1915.
General officers	241	$10.33	263	$10.66
Other officers	247	5.01	308	5.19
General office clerks	1,186	1.81	1,233	1.79
Station agents	778	1.88	726	1.73
Other station agents	179	1.86	181	1.68
Conductors and motormen	11,671	3.16	11,627	2.80
Other trainmen	1,199	2.65	1,275	1.59
Machinists	179	3.10	147	3.04
Carpenters	299	3.41	295	2.81
Other shopmen	2,639	2.57	2,443	2.42
Section foremen	326	2.98	346	2.66
Other trackmen	2,752	1.87	3,423	1.83
Switchmen, crossing tenders and watchmen	373	1.80	337	1.66
Telegraph operators and dispatchers	97	2.96	88	2.94
Power plant employees	238	2.57	281	2.48
Substation employees	283	2.34	307	2.26
Employees account floating equipment	.....	.....	12	2.02
All other employees and laborers	1,828	2.74	2,110	2.57
Total	24,515	2.81	25,402	2.18

Total yearly compensation, 1916—$22,518,740.
Total yearly compensation, 1915—$20,915.480.

TABLE X—"A"—CHARACTERISTICS OF ROAD AND MISCELLANEOUS DATA—ILLINOIS.

The following is a comparative statement of characteristics of road and miscellaneous data for the years ended June 30, 1916, and June 30, 1915.

Item.	1916	1915
Rails, ballast and miscellaneous data—		
Rails—main line and branches, steel—tons	11,137	11,245.52
Ballast—		
Stone or concrete—miles	1,323.96	1,249.048
Gravel—miles	742.57	1,058.633
Cinders—miles	552.19	611.121
Slag—miles	205.91	191.731
Sand—miles	25.91	2.67
Earth—miles	226.24	219.936
New ties laid during year—number	469,711	383,496
Stations on line—number	525	467
Length of line unfenced—miles	291.07	236.540
Line equipped with block signals—miles	241.74	271.43

TABLE X—"B".

Bridges, trestles, tunnels, etc.—		
Bridges—		
Masonry—number	3	3
Concrete—number	14	14
Steel—number	190	181
Wooden—number	51	44
Combination—number	10	11
Total bridges—number	268	253
Aggregate length—feet	31,333	26,230
Trestles and viaducts—		
Steel—number	18	19
Pile and frame—number	282	259
Aggregate length—feet	33,526	31,506
Tunnels	3	3
Aggregate length—feet	279,576	279,576
Crossings—		
Steam railroads—		
Overhead—number	55	50
Grade—number	531	491
Crossing frogs—number	3,597	3,366
Electric railways—		
Overhead—number	.....	.....
Grade—number	89	68
Crossing frogs—number	340	186
Highways and street crossings—		
Overhead—number	14	11
Under—number	30	26
Grade—number	2,621	2,163

TABLE XI—DESCRIPTION OF EQUIPMENT (OWNED OR LEASED)—WHOLE LINE

The following is a comparative statement of equipment (owned or leased) at the close of the years ended June 30, 1916, and June 30, 1915.

Classification.	1916							1915						
	Interurban service.			City service.			Grand total.	Interurban service.			City service.			Grand total.
	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.		Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	
	No.	No.	No.	No.	No.	No.	No.	No.	No.	No.	No.	No.	No.	No.
Passenger and combination cars—														
Closed passenger cars	474	119	593	5,027	693	5,720	6,313	428	132	560	4,959	681	5,640	6,200
Open passenger cars	18	15	33	256	123	379	412	17	35	52	273	116	389	441
Combination cars	142	8	150	1	10	11	161	129	2	131	.....	.....	.....	131
Total passenger and combination cars	634	142	776	5,284	826	6,110	6,886	574	169	743	5,232	797	6,029	6,772
Other cars—														
Freight cars	33	2,159	2,192	1	2,982	2,983	4,974	47	1,807	1,854	1	3,285	3,286	5,140
Mail cars	....	.....	.....	14	.....	14	14	1	1	2	15	.....	15	17
Express cars	39	104	143	.....	.....	.....	143	32	95	127	4	.....	4	131
Baggage cars	....	2	2	.....	.....	.....	2	....	3	3	.....	.....	.....	3
Work cars	45	67	112	88	103	191	303	62	43	105	89	107	196	301
Snow plows	4	12	16	38	62	100	116	9	9	18	91	8	99	117
Sweepers	9	5	14	128	.....	128	142	13	2	15	124	.....	124	139
Miscellaneous	13	90	103	151	54	205	509	36	78	114	154	87	241	355
Locomotives—Electric	....	.....	44	.....	.....	137	181	31	.....	31	140	.....	140	171
Locomotives—Steam	....	.....	9	.....	.....	.....	9	13	.....	13	.....	.....	.....	13
Total other cars and locomotives	143	2,439	2,635	420	3,201	3,758	6,393	244	2,038	2,282	618	3,487	4,105	6,447
Total	777	2,581	3,411	5,704	4,027	9,868	13,279	818	2,207	3,025	5,850	4,284	10,134	13,159

The above comparisons as between 1916 and 1915 are materially affected in many instances by the fact that the equipment of the East St. Louis and Suburban Ry. Co. is shown as in interurban service in their 1916 report, while in the 1915 report it was reported as in city service.

The Suburban R. R. Co. in their 1916 report show their equipment as in city service while in their 1915 report it was shown as in interurban service.

The comparison is further affected by the reporting companies reclassifying equipment as to motor and trailer.

The number of miscellaneous cars, interurban service, in the 1916 statement shows a decrease due in the main, to the fact that the Danville, Urbana & Champaign Ry. Co. erroneously reported 11 electric locomotives as miscellaneous cars in their 1915 report.

TABLE XII—TAXES IN ILLINOIS.

The following is a comparative statement of the taxes paid in Illinois during the years ended June 30, 1916, 1915, 1914 and 1906.

Year.	Amount.
1916	$5,010,941.88
1915	5,082,597.89
1914	6,096,274.38
1906	582,977.84

CONDENSED COMPARATIVE TABLES—EXPRESS COMPANIES.

TABLE I—MILEAGE OPERATED—WHOLE LINE AND ILLINOIS.

The following is a comparative statement of mileage covered for the years ended June 30, 1916, and June 30, 1915.

Classification.	1916		1915	
	Whole line—miles.	Illinois—miles.	Whole line—miles.	Illinois—miles.
Steam roads	242,984.11	12,415.57	242,813.74	12,401.28
Electric lines	8,585.99	806.23	8,169.88	783.36
Steamboat lines—				
Coastwise	[1] 25,236.52	.....	4,735.00	.....
Inland	6,946.12	.....	6,566.37	.....
Stage lines	665.37	.....	679.18	.....
Miscellaneous	670.50	.....	25,875.50	.....
Total mileage	285,088.61	13,221.80	288,839.67	13,184.64
Mileage not assignable to states or territories	6,193.25	.....	6,669.77	.....
Trans-oceanic and foreign lines—				
Ocean going	[2] 31,107.00	.....	[2] 100,738.00	.....
Mileage in foreign countries	[3] 1,224.14	.....	[3] 8,678.00	.....

[1] Includes 20,060.52 miles of coastwise steamboat mileage which was reported as miscellaneous mileage in 1915 report.
[2] Not included in total mileage.
[3] Included in total mileage.
The difference in mileage shown—"ocean going" and "mileage in foreign countries"—is occasioned by the American Express Company's not reporting this mileage in their report for year ended June 30, 1916.

TABLE II—GENERAL BALANCE SHEET—WHOLE LINE.

The following is a comparative statement of the general balance sheet at the close of the years ended June 30, 1916 and June 30, 1915.

Item.	1916	1915
ASSETS.		
Investment—		
Real property and equipment[2]	$35,718,092	$31,594,362
Sinking funds	.....	57,419
Miscellaneous physical property	2,411,305	4,182,917
Investments in affiliated companies[1]	.....	10,153,758
Stocks	11,377,873	.....
Bonds	6,756,046	.....
Notes	855,000	.....
Advances	240,595	.....
Other investments[1]	.....	67,444,192
Stocks	20,574,658	.....
Bonds	40,636,966	.....
Notes	3,461,876	.....
Advances	4,279,779	.....
Total investment	$126,312,190	$113,432,648
Current assets[3]	37,481,196	38,795,157
Deferred assets[3]	1,701,102	1,619,019
Unadjusted debits[3]	641,799	544,031
Total assets	$166,136,287	$154,390,855

TABLE II—Concluded.

Item.	1916	1915
LIABILITIES.		
Stock[4]	$57,506,400	$57,590,400
Long term debt[4]	22,496,500	20,152,373
Current liabilities[5]	37,359,095	36,352,630
Deferred liabilities[5]	908,545	79,974
Unadjusted credits[5]	11,265,793	7,943,709
Corporate surplus—[5]		
Appropriated surplus	$ 4,943,892	$ 4,843,893
Profit and loss	31,656,062	27,427,876
Total corporate surplus	$36,599,954	$32,271,769
Total liabilities	$166,136,287	$154,390,855

[1] Distribution not shown for 1915.
[2] See Table II-A for analysis.
[3] See Table II-B for analysis.
[4] See Table II-C for analysis.
[5] See Table II-D for analysis.

TABLE II—"A"—GENERAL BALANCE SHEET—WHOLE LINE—Continued.

The following is a comparative statement of cost of real property and equipment at the close of the years ended June 30, 1916, and June 30, 1915.

Name of account.	1916	1915
Real property and equipment—		
Land	$6,802,488	$6,328,999
Buildings—		
Buildings and appurtenances on land owned	$8,891,267	$7,677,144
Buildings and appurtenances on land not owned	1,515,478	1,460,137
Improvements to buildings not owned	19,063	12,605
Total buildings	$10,425,808	$9,149,886
Equipment—		
Cars	$ 833,102	$ 610,992
Horses	3,971,271	3,348,455
Automobiles	4,362,279	3,371,753
Wagons and sleighs	3,027,971	2,814,160
Harness equipment	518,261	497,737
Office furniture and equipment	2,564,885	2,453,081
Office safes	768,889	828,808
Trucks	1,297,586	1,159,798
Stable equipment	29,810	35,901
Garage equipment	133,785	98,260
Line equipment	879,034	813,856
Shop equipment	91,208	77,792
Miscellaneous equipment	11,715	4,884
Total equipment	$18,489,796	$16,115,477
Total real property and equipment	$35,718,092	$31,594,362

TABLE II—"B"—DETAIL OF GENERAL BALANCE SHEET ACCOUNTS—WHOLE LINE—Continued.

The following is a comparative statement of current assets, deferred assets and unadjusted debits at the close of the year ended June 30, 1916, and June 30, 1915.

Item.	1916	1915
Current assets—		
Cash	$16,981,198	$23,333,692
Special deposits	46,702	106,783
Loans and notes receivable	183,137	265,905
Traffic balances receivable	359,088	284,729
Net balances receivable from agents and messengers	11,390,486	9,146,016
Miscellaneous accounts receivable	6,953,453	4,159,539
Material and supplies	647,527	514,318
Interest, dividends and rents receivable	822,928	750,005
Working fund advances	53,058	51,659
Other current assets	43,619	182,511
Total current assets	$37,481,196	$38,795,157

TABLE II—"B"—Concluded.

Item.	1916	1915
Deferred assets—		
Insurance and other reserve funds	$ 439,513	$ 325,055
Provident funds	.....	.....
Fidelity and indemnity funds	.....	.....
Advance payments on contracts	1,206,666	1,286,667
Other deferred assets	54,923	7,297
Total deferred assets	$1,701,102	$1,619,019
Unadjusted debits—		
Rents and insurance premiums paid in advance	$ 98,677	$ 84,908
Taxes paid in advance	97,878	92,005
Discount on capital stock	.....	.....
Discount on funded debt	.....	.....
Other unadjusted debits	445,244	367,118
Securities issued or assumed—Unpledged	.....	.....
Securities issued or assumed—Pledged	.....	.....
Total unadjusted debits	$641,799	$544,031

TABLE II—"C"—GENERAL BALANCE SHEET—WHOLE LINE—Continued.

The following is a comparative statement of the capitalization at the close of the years ended June 30, 1916, and June 30, 1915.

Item.	1916	1915	Increase or decrease.
Capital stock—			
Common	$57,506,400	$57,590,400	[1]$84,000
Long term debt—			
Funded debt—			
Collateral trust bonds	$18,496,500	$20,152,373	[1]$1,655,873
Miscellaneous funded obligations	4,000,000	.....	4,000,000
Receipts outstanding for funded debt	.....	.....	.....
Total funded debt	$22,496,500	$20,152,373	[1]$2,344,127
Total capitalization	$80,002,900	$77,742,773	$2,260,127

[1] Decrease.

TABLE II—"D"—GENERAL BALANCE SHEET—WHOLE LINE—Concluded.

The following is a comparative statement of current liabilities, deferred liabilities, unadjusted credits and corporate surplus at the close of the years ended June 30, 1916, and June 30, 1915.

Item.	1916	1915
Current liabilities—		
Loans and notes payable	$ 1,500,000	$ 2,650,000
Traffic balances	299,795	268,756
Audited accounts and wages unpaid	8,223,142	5,363,009
Miscellaneous accounts payable	4,232,469	4,688,338
Matured interest, dividends and rents unpaid	414,510	274,721
Matured funded debt unpaid	.....	.....
Miscellaneous advances payable	.....	.....
Unpaid money orders, checks and drafts	10,309,762	13,430,739
Express privilege liabilities	10,739,099	7,882,730
Estimated tax liability	716,092	643,643
Unmatured interest, dividends and rents payable	865,275	1,089,347
Other current liabilities	58,951	61,347
Total current liabilities	$37,359,095	$36,352,630
Deferred liabilities—		
Liability on account of provident funds	$ 20,269	$15,399
Liability on account of fidelity and indemnity funds	23,883	64,325
Other deferred liabilities	864,393	250
Total deferred liabilities	$908,545	$79,974

TABLE II—"D"—Concluded.

Item.	1916	1915
Unadjusted credits—		
Premium on funded debt	.....	.....
Operating and insurance reserves	$1,175,863	$ 812,837
Accrued depreciation—Buildings	819,844	588,510
Accrued depreciation—Equipment	7,718,784	6,137,108
Accrued depreciation—Miscellaneous physical property	773,652	10,613
Other unadjusted credits	777,650	394,641
Total unadjusted credits	$11,265,793	$7,943,709
Corporate surplus—		
Appropriated surplus—		
Additions to property through income and surplus	$ 50,000	.....
Reserves from income and surplus	4,893,892	$4,843,893
Total appropriated surplus	$4,943,892	$4,843,893
Profit and loss balance	$31,656,062	$27,427,876
Total corporate surplus	$36,599,954	$32,271,769

TABLE III—PROFIT AND LOSS ACCOUNT—WHOLE LINE.

The following is a comparative statement of the profit and loss account for the years ended June 30, 1916, and June 30, 1915.

Item.	1916	1915
Debits—		
Surplus applied to sinking and other reserve funds	.....	.....
Dividend appropriations of surplus—		
Preferred stock	.....	.....
Common stock	[1] $5,581,895	$ 1,553,340
Surplus set aside for investment in physical property	.....	.....
Stock discount extinguished through surplus	.....	.....
Debt discount extinguished through surplus	100,000	.....
Miscellaneous appropriations of surplus	.....	7,289
Loss on land sold	8,971	.....
Delayed income debits	.....	81,563
Miscellaneous debits	2,187,313	1,053,718
Credit balance carried to balance sheet	31,656,062	27,427,876
Total debits	$39,534,241	$30,123,786
Credits—		
Credit balance at beginning of year	$27,427,876	$26,726,230
Credit balance transferred from income	10,838,385	2,559,558
Profit on real property and equipment sold	6,174	344
Delayed income credits	17,904	404,924
Unrefundable overcharges	7,353	12,079
Miscellaneous credits	1,236,549	420,651
Total credits	$39,534,241	$30,123,786

[1] Includes $4,500,000.00 which represents amount paid as $90.00 per share of interest.

TABLE IV—INCOME ACCOUNT—WHOLE LINE.

The following is a comparative statement of the income account for the years ended June 30, 1916, and June 30, 1915.

Item.	1916	1915
Operating income—		
Charges for transportation	$169,825,299	$141,108,081
Express privileges—Dr.	85,980,359	71,649,703
Revenue from transportation	$83,844,940	$69,458,378
Revenue from operations other than transportation	5,375,598	4,063,121
Total operating revenues	$89,220,538	$73,521,499
Operating expenses	77,387,376	69,655,407
Net operating revenue	$11,833,162	$3,866,092
Uncollectible revenue from transportation	33,436	21,208
Express taxes	1,493,615	1,316,750
Operating income	$10,306,111	$2,528,134

TABLE IV—Concluded.

Item.	1916	1915
Other income—		
Rent from real property and equipment used jointly	$ 39,919	$ 31,790
Miscellaneous rent income	.....	.....
Net income from miscellaneous physical property	12,070	121,199
Separately operated properties—Profit	8,615	22,037
Dividend income	1,431,428	1,016,542
Income from funded securities	1,995,773	1,811,578
Income from unfunded securities and accounts	489,675	369,386
Income from sinking and other reserve funds	15,878	10,639
Release of premiums on funded debt	.....	.....
Contributions from other companies	.....	.....
Miscellaneous income	61,272	35,356
Total other income	$4,054,630	$3,418,527
Gross income	$14,360,741	$5,946,661
Deductions from gross income—		
Rent for real property and equipment used jointly	$ 36,844	$ 31,212
Miscellaneous rents	102,176	97,492
Miscellaneous taxes	64,806	43,083
Net loss on miscellaneous physical property	21,490	.....
Separately operated properties—Loss	.....	.....
Interest on funded debt	804,436	775,753
Interest on unfunded debt	197,310	227,263
Amortization of discount on funded debt	.....	.....
Income transferred to other companies	27,245	37,136
Miscellaneous income debits	30,005	37,110
Total deductions from gross income	$1,284,312	$1,249,049
Net income	$13,076,429	$4,697,602
Disposition of net income—		
Income applied to sinking and other reserve funds	.....	.....
Dividend appropriations of income—		
Preferred stock	.....	.....
Common stock	[1] $2,238,044	$2,138,044
Income appropriations for investment in physical property	.....	.....
Stock discount extinguished through income	.....	.....
Miscellaneous appropriations of income	.....	.....
Total appropriations	$2,238,044	$2,138,044
Income balance transferred to profit and loss	$10,838,385	$2,559,558

[1] Includes $400,000.00 which represents amount paid as $8.00 per share of interest.

TABLE IV—"A"—DIVIDENDS—WHOLE LINE.

The following is a comparative statement of dividends paid for the years ended June 30, 1916, and June 30, 1915.

Name of company.	1916		1915	
	Common stock.		Common stock.	
	Amount.	Per cent.	Amount.	Per cent.
Adams Express Co., (The)	$ 500,000	5	$ 453,780	4.5
American Express Co	961,895	5.5	699,560	4
Great Northern Express Co	.....	.....	200,000	20
Northern Express Co	.....	.....	500,000	10
Southern Express Co	4,900,000	([2])	400,000	([1])
Wells Fargo & Co	1,438,044	6	1,438,044	6
Western Express Co	20,000	40	.....	.....
Total	$7,819,939	5.67	$3,691,384	6.6

[1] $8.00 per share.
[2] $98.00 per share.

TABLE V—OPERATING REVENUES—WHOLE LINE.

The following is a comparative statement of operating revenues for the years ended June 30, 1916, and June 30, 1915.

Name of account.	1916	1915
Transportation—		
Express, domestic	$168,774,065	$140,213,478
Express, foreign	712,789	555,015
Miscellaneous	338,445	339,588
Total transportation	$169,825,299	$141,108,081
Contract payments—		
Express privileges—Dr.	85,980,359	71,649,703
Revenue from transportation	$83,844,940	$69,458,378
Operations other than transportation—		
Customs brokerage fees	$ 217,703	$ 180,643
Order and commission	18,310	11,103
Rents of buildings and other property	305,252	144,580
Money orders	847,781	778,268
C. O. D. checks	1,595,152	1,350,477
Limited and unlimited checques	18,186	13,078
Travelers checques	77,010	57,438
Telegraph and cable transfers	112,470	84,267
Letters of credit	1,747	13,410
Foreign postal remittances	18,618	9,141
Profit on exchange and other financial revenue	1,183,505	852,873
Miscellaneous	979,864	567,843
Total other than transportation revenue	$5,375,598	$4,063,121
Total operating revenues	$89,220,538	$73,521,499

TABLE VI—OPERATING EXPENSES—WHOLE LINE.

The following is a comparative statement of operating expenses for the years ended June 30, 1916, and June 30, 1915.

Name of account.	1916	1915
Distribution of operating expenses—		
Maintenance expenses	$ 4,483,452	$ 4,072,337
Traffic expenses	748,162	693,688
Transportation expenses	66,512,607	60,038,688
General expenses	5,643,155	4,850,694
Total operating expenses	$77,387,376	$69,655,407

Ratio of operating expenses to operating revenues, 1916, 86.74 per cent; 1915, 94.74 per cent.
Detail of these accounts will be found on Table VI-A.

TABLE VI—"A"—OPERATING EXPENSES—WHOLE LINE.

The following is a comparative statement in detail of operating expenses for the years ended June 30, 1916, and June 30, 1915.

Name of account.	1916	1915
Maintenance—		
Superintendence	$ 83,109	$ 56,910
Building and appurtenances—		
Repairs	237,525	226,422
Depreciation	204,621	184,236
Retirements	199,154	11,359
Cars—		
Repairs	55,038	27,555
Depreciation	32,666	31,561
Retirements	479	7,748
Horses—		
Depreciation	394,211	464,527
Retirements	214,644	174,087
Automobiles—		
Repairs	711,245	657,176
Depreciation	490,363	431,150
Retirements	8,129	4,733
Wagons and sleighs—		
Repairs	683,018	640,130
Depreciation	182,923	199,564
Retirements	12,505	14,948
Harness equipment—		
Repairs	156,807	148,764
Depreciation and retirements	44,584	61,639
Office furniture and equipment—		
Repairs	128,723	95,887
Depreciation and retirements	139,564	201,822

TABLE VI—"A"—Concluded.

Name of account.	1916	1915
Maintenance—		
Office safes—		
Repairs	$ 8,299	$ 8,737
Depreciation and retirements	53,554	26,648
Trucks—		
Repairs	172,980	144,919
Depreciation and retirements	98,332	107,701
Stable and garage equipment—		
Repairs	10,281	14,585
Depreciation and retirements	12,934	14,765
Line equipment—		
Repairs	61,573	43,310
Depreciation and retirements	64,068	62,583
Shop equipment—		
Repairs	1,707	256
Depreciation and retirements	3,990	4,942
Miscellaneous equipment—		
Repairs	1,737	1,387
Depreciation and retirements	1,615	679
Other expenses	13,074	1,337
Total maintenance	$4,483,452	$4,072,337
Traffic expenses—		
Superintendence	$420,599	$404,260
Advertising	241,991	184,752
Stationery and printing	83,758	103,832
Other expenses	1,814	844
Total traffic expenses	$748,162	$693,688
Transportation expenses—		
Superintendence	$ 2,913,690	$ 2,900,167
Office employees	20,709,497	18,628,710
Commissions	7,535,619	6,608,233
Office supplies and expenses	1,914,737	1,588,833
Rent of local offices	2,906,902	2,901,002
Vehicle employees	10,901,796	9,834,576
Stable and garage employees	1,100,025	1,128,437
Stable and garage supplies and expenses	5,039,720	4,566,468
Drayage	1,722,611	1,091,324
Train employees	5,767,630	5,490,001
Train supplies and expenses	407,668	329,259
Stationery and printing	1,397,782	1,304,543
Loss and damage	3,625,474	3,182,443
Damage to property	46,780	33,603
Injuries to persons	299,223	271,766
Other expenses	223,453	79,323
Total transportation expenses	$66,512,607	$60,038,688
General expenses—		
Salaries and expenses of general officers	$ 496,860	$ 517,736
Salaries and expenses of clerks and attendants	2,834,989	2,795,301
General office supplies and expenses	284,740	229,734
Law expenses	336,709	294,659
Insurance	982,959	506,199
Fidelity bond premiums	138,849	74,949
Pensions	256,193	221,238
Stationery and printing	111,374	95,178
Valuation expenses	.....	.....
Other expenses	200,482	115,700
Total general expenses	$5,643,155	$4,850,694
Total operating expenses	$77,387,376	$69,655,407

TABLE VII—STATISTICS OF FINANCIAL PAPER ISSUED AND NUMBER OF OFFICES—WHOLE LINE.

The following is a comparative statement of financial paper issued and number of offices for the years ended June 30, 1916, and June 30, 1915.

Item.	1916		1915	
	Number.	Amount.	Number.	Amount.
Money orders	14,286,766	$113,386,653	12,725,759	$107,697,092
C. O. D. checks	7,373,324	97,868,512	6,499,541	82,281,623
Limited and unlimited checques	272,340	134,520,681	212,949	77,836,565
Travelers' checques	1,502,307	30,391,821	1,110,408	24,293,930
Telegraph and cable transfers	42,381	78,957,893	28,825	40,531,135
Letters of credit	873	2,896,410	908	2,270,095
Total	23,477,991	$458,021,970	20,578,390	$334,910,440
Increase	2,899,601	$123,111,530	.....	.....
Number of express offices in United States—				
Joint with railroads	28,692	.....	28,399	.....
All others	3,436	.....	3,559	.....
Total	32,128	.....	31,958	.....
Number of money order offices in United States	29,455	.....	27,784	.....

TABLE VIII—STATISTICS OF EQUIPMENT OWNED AT THE CLOSE OF THE YEAR—WHOLE LINE.

The following is a comparative statement of equipment owned and the value thereof for the years ended June 30, 1916, and 1915.

Item.	1916		1915	
	Number.	Value.	Number.	Value.
Cars	202	$ 658,951	147	$ 469,391
Horses	18,426	2,430,518	16,373	2,063,100
Automobiles—				
Gasoline	972	1,407,034	1,024	1,343,956
Electric	812	1,224,163	380	743,627
Wagons—				
Double	3,902	626,117	3,719	664,548
Single	9,843	851,964	9,848	934,120
Sleighs	3,040	39,739	3,194	54,379
Buggies	75	5,861	55	4,752
Harness equipment	.....	246,240	.....	264,476
Office furniture and equipment	.....	1,445,104	.....	1,577,860
Office safes	16,230	457,522	15,695	563,803
Trucks	48,003	711,170	44,331	634,551
Stable equipment	.....	15,610	.....	21,588
Garage equipment	.....	92,714	.....	71,830
Line equipment—				
Car safes	2,018	237,023	1,839	219,903
Messenger safes	11,688	101,662	11,624	118,966
Packing trunks	26,508	82,138	25,126	105,820
Other line equipment	.....	71,226	.....	65,698
Shop equipment	.....	57,445	.....	52,841
Miscellaneous equipment	.....	8,808	.....	3,159
Total	.....	$10,771,009	.....	$9,978,368

TABLE IX—TAXES—ILLINOIS.

The following is a comparative statement of taxes paid, Illinois, for the years ended June 30, 1916, 1915, and 1914.

Years.	Amount.
1916	[1] $458,697
1915	[1] 449,287
1914	49,968

[1] Includes whole line taxes—Wells Fargo & Co.

TABLE X—EMPLOYEES AND THEIR COMPENSATION—ILLINOIS.

The following is a comparative statement of the number of employees and the average daily wages paid during the years ended June 30, 1916, and June 30, 1915.

Classification.	1916		1915	
	Number.	Average daily wages.	Number.	Average daily wages.
General officers	30	$15.75	33	$14.84
Other officers	1,031	2.29	1,013	2.09
Office employees	2,158	2.12	1,980	2.13
Wagon employees	1,438	2.19	1,177	2.01
Stable employees	140	2.29	141	2.20
Train employees	417	2.25	367	2.54
Transfer employees	428	2.35	319	1.99
Machinists and blacksmiths	64	2.67	41	3.30
Carpenters	3	4.24	3	4.33
Other shopmen	67	2.65	52	2.56
All other employees	192	1.16	195	1.17
Total number employees and average daily wages paid	5,968	$2.26	5,323	$2.18
Total yearly compensation	.....	$4,103,389	.....	$3,772,597
Average daily compensation	.....	$2.26	.....	$2.18

CONDENSED COMPARATIVE TABLES—SLEEPING CAR COMPANIES—(THE PULLMAN COMPANY).

The following is a comparative statement of the general balance sheet, income account and profit and loss accounts—Whole line—for the years ended June 30, 1916, and June 30, 1915.

BALANCE SHEET.

	1916	1915
ASSETS.		
Investments—		
Cost of property and equipment	$148,733,758	$146,268,380
Securities owned	4,626,635	6,969,678
Total investments	$153,360,393	$153,238,058
Cash and current assets	17,679,417	16,350,459
Materials and supplies	4,478,975	3,963,802
Other assets	478,840	420,892
Total	$175,997,625	$173,973,211
LIABILITIES.		
Capital stock	$120,000,000	$120,000,000
Funded debt	.....	.....
Current liabilities	4,235,178	8,054,502
Dividends accrued	1,591,365	1,583,123
Reserve accounts	40,929,429	38,543,970
Profit and loss	9,241,653	5,791,616
Total	$175,997,625	$173,973,211

INCOME ACCOUNT.

Operating income—		
Operating revenues	$43,347,342	$38,722,660
Operating expenses	28,836,092	26,632,739
Net operatings revenues	$14,511 250	$12,089 921
Outside operations (net)	25,769	—2 328
Total net revenue	$14,537,019	$12,087,593
Taxes accrued	1,519,808	1,271,319
Operating income	$13,017,211	$10,816,274
Other income—		
Dividends and interest on securities owned	608,294	538,678
Gross income	$13,625,505	$11,354,952
Deductions from gross income	69,414	110,994
Net income	$13,556,091	$11,243,958
Disposition of net income—		
Dividends declared—		
Common stock, 8 per cent	$9,507,840	$9,493,967
Appropriations to reserves	583,333	.....
Total	$10,091,173	$9,493,967
Balance carried to credit of profit and loss	$3,464,918	$1,749,991

PROFIT AND LOSS ACCOUNT.

Credits—		
Balance at beginning of year	$5,791,616	$5,299,817
Balance brought forward from income account	3,464,918	1,749,991
Miscellaneous	78,291	2,216,544
Total	$9,334,825	$9,266,352
Debits—		
Miscellaneous items	$ 93,173	$3,474,736
Balance carried to credit of balance sheet	9,241,652	5,791,616
Total	$9,334,825	$9,266,352

CONDENSED COMPARATIVE TABLES—STEAMBOAT COMPANIES.

TABLE I—MILEAGE—WHOLE LINE AND ILLINOIS.

The following is a comparative statement showing the mileage operated, whole line and Illinois, for the years ended June 30, 1916, and June 30, 1915.

Classification.	1916		1915	
	Whole line—miles.	Illinois—miles.	Whole line—miles.	Illinois—miles.
Long trips	9,562.50	2,764.00	9,720.00	2,777.00
Short trips	1,446.00	532.00	2,030.00	821.00

TABLE II—GENERAL BALANCE SHEET—WHOLE LINE.

The following is a comparative statement of the general balance sheet at the close of the years ended June 30, 1916, and June 30, 1915.

Item.	1916	1915
ASSETS.		
Investments—		
Real property and equipment[1]	$1,748,488	$6,498,863
Reserve for accrued depreciation—Cr	2,600	.....
Trust deposits for mortgaged property released	.....	.....
Securities of respondent's transportation system corporations—Pledged	.....	.....
Securities of respondent's transportation system corporations—Unpledged	.....	.....
Long term advances to system corporations	.....	.....
Miscellaneous investments	1,090,758	14,458
Intangible assets	.....	.....
Total investments	$2,836,646	$6,513,321
Working assets and accrued income[2]	1,137,253	1,523,200
Deferred debit items[2]	336,114	265,519
Profit and loss—Debit balance	310,929	.....
Total assets	$4,620,942	$8,305,708
LIABILITIES.		
Stocks[3]	$2,381,415	$2,722,309
Long term debt[3]	1,515,000	3,165,668
Working and accrued liabilities[4]	509,345	694,648
Deferred credit items[4]	2,886	76,324
Appropriated surplus[4]	212,296	1,143,954
Profit and loss—Credit balance	.....	499,137
Total	$4,620,942	$8,302,040

[1] See table II-A for analysis.
[2] See Table II-B for analysis.
[3] See Table II-C for anaylysis.
[4] See Table II-D for analysis.

TABLE II—"A"—GENERAL BALANCE SHEET—WHOLE LINE—Continued.

The following is a comparative statement of expenditures for real property and equipment at the close of the years ended June 30, 1916, and June 30, 1915.

Name of account.	1916	1915
Floating equipment—		
Line equipment	$1,180,265	$5,276,333
Harbor equipment	.....	560,955
Miscellaneous floating equipment	68,652	112,625
Total floating equipment	$1,248,917	$5,949,913
Terminal property—		
Wharves, docks and terminals	$ 4,375	$ 53,575
Wharf equipment	.....	325
Water front and terminal grounds	441,000	441,000
Other grounds	.....	.....
General and local office buildings	39,193	39,373
Office equipment	616	615
Shops, power plants and miscellaneous structures	13,862	13,862
Total terminal property	$499,046	$548,750
General expenditures—		
Miscellaneous	$525	$200
Total cost to June 30	$1,748,488	$6,498,863

TABLE II—"B"—GENERAL BALANCE SHEET—WHOLE LINE—Continued.

The following is a comparative statement of working assets and accrued income, and deferred debit items at the close of the years ended June 30, 1916, and June 30, 1915.

Item.	1916	1915
Working assets and accrued income—		
Cash	$977,469	$999,939
Marketable securities	.....	.....
Loans and bills receivable	26,802	220,901
Traffic balances owed by other companies	890	77,096
Net balance due from agents, pursers and stewards	935	100,986
Insurance claims against underwriters	14	.....
Miscellaneous accounts receivable	90.587	78,911
Materials and supplies	224	34,338
Other working assets	18	11,029
Unmatured dividends and interest receivable	40,314	.....
Unmatured rents receivable	.....	.....
Total working assets and accrued income	$1,137,253	$1,523,200
Deferred debit items—		
Temporary advances	$110,163	$ 3,100
Rents paid in advance	.....	.....
Insurance premiums paid in advance	351	2,054
Taxes paid in advance	.....	.....
Unextinguished discount on capital stock	.....	.....
Unamortized debt discount and expense	.....	.....
Abandoned property chargeable to operating expenses	.....	.....
Special deposits	.....	1,836
Sinking fund assets	.....	.....
Insurance and other reserve fund assets	217,290	200,174
Provident fund assets	.....	.....
Open voyage expenses	.....	.....
Other deferred debit items	8,310	58,355
Total deferred debit items	$336,114	$265,519

TABLE II—"C"—GENERAL BALANCE SHEET—WHOLE LINE—Continued.

The following is a comparative statement of the capitalization at the close of the years ended June 30, 1916, and June 30, 1915.

Discription.	1916	1915
Capital stock—		
Common	$2,381,415	$2,722,309
Long term debt—		
Funded debt	1,515,000	3,165,668
Total	$3,896,415	$5,887,977

TABLE II—"D"—GENERAL BALANCE SHEET—WHOLE LINE—Concluded.

The following is a comparative statement of working liabilities and accrued liabilities, deferred credit items and appropriated surplus at the close of the years ended June 30, 1916, and June 30, 1915.

Item.	1916	1915
Working and accrued liabilities—		
Loans and bills payable	$434,285	$471,460
Audited vouchers and wages unpaid	35,304	122,759
Traffic balances owed to other companies	.....	61,475
Miscellaneous accounts payable	5,506	2,707
Matured dividends and interest unpaid	11,775	7,692
Matured rents unpaid	.....	6,148
Matured long term debt unpaid	.....	.....
Working advances owed to other companies	.....	.....
Other working liabilities	.....	21
Unmatured dividends, interest and rents payable	21,875	21,875
Taxes accrued	600	511
Total	$509,345	$694,648
Deferred credit items—		
Unextinguished premium on debt	.....	.....
Operating reserves	.....	.....
Liability on account of provident funds	.....	.....
Open voyage revenues	.....	$ 2,457
Other deferred credit items	$2,886	73,867
Total	$2,886	$76,324
Appropriated surplus—		
Surplus invested in property since Dec. 31, 1912	.....	.....
Surplus invested in property to Dec. 31, 1912	.....	.....
Reserves from income or surplus	$212,296	$1,143,954
Total appropriated surplus	$212,296	$1,143,954

TABLE III—PROFIT AND LOSS ACCOUNT—WHOLE LINE.

The following is a comparative statement of the profit and loss account for the years ended June 30, 1916, and June 30, 1915.

Item.	1916	1915
Debits—		
Debit balance transferred from income	.....	$101,912
Surplus applied to sinking and other reserve funds	.....	.....
Dividend appropriations of surplus—		
Preferred stock	$ 8,006	.....
Common stock	1,028,179	21,848
Surplus set aside for investment in physical property	.....	.....
Stock discount extinguished through surplus	.....	.....
Debt discount extinguished through surplus	.....	.....
Miscellaneous appropriations of surplus	3,493	.....
Real property and equipment debits	.....	.....
Delayed income debits	.....	.....
Miscellaneous debits	45,020	23,632
Credit balance carried to balance sheet	.....	499,137
Total debits	$1,084,698	$646,529
Credits—		
Credit balance at beginning of year	$496,713	$464,438
Credit balance transferred from income	26,118	.....
Real property and equipment credits	154,062	155,823
Delayed income credits	.....	.....
Miscellaneous credits	96,876	26,268
Debit balance carried to balance sheet	310,929	.....
Total credits	$1,084,698	$646,529

TABLE IV—INCOME ACCOUNT—WHOLE LINE.

The following is a comparative statement of the income account for the years ended June 30, 1916, and June 30, 1915.

Item.	1916	1915
Water line operating income—		
Water line operations—Revenues	$1,813,035	$2,940,676
Water line operations—Expenses	1,708,066	3,012,103
Net revenue	$104,969	$—71,427

TABLE IV—Concluded.

Item.	1916	1915
Whole line operating income—		
Auxiliary operations—revenues	.....	$—1
Auxiliary operations—expenses	.....	582
Net revenue from auxiliary operations	.....	$—583
Net water line operating revenue	$104,969	$—72,010
Water line tax accruals	31,162	32,074
Water line operating income	$73,807	$—104,084
Other income	87,116	152,009
Gross income	$160,923	$ 47,925
Deductions from gross income	129,449	129,774
Net income	$31,474	$—81,849
Disposition of net income—		
Income applied to sinking and other reserve funds	.....	$ 3,467
Dividend appropriations of income—		
Preferred stock	.....	.....
Common stock	$3,856	15,000
Appropriations of income for real property and equipment	.....	1,596
Stock discount extinguished through income	.....	.....
Miscellaneous appropriations of income	1,500	.....
Total appropriations of income	$5,356	$20,063
Income balance transferred to profit and loss	$26,118	$—101,912

TABLE IV—"A"—DIVIDENDS.

The following is a comparative statement of dividends paid for the years ended June 30, 1916, and June 30, 1915.

Name of company.	1916			1915		
	Amount.	Common per cent.	Preferred per cent.	Amount.	Common per cent.	Preferred per cent.
Carnival City Packet Co	.....	.....	.....	$ 4,000	8	.....
Daily, Edward	$ 1,526	61.04	.....	.....	.....	.....
Eagle Packet Co	.....	.....	.....	7,500	5	.....
Illinois River Packet Co	8,006	.....	32.02	6,698	.....	26.8
LaSalle & Peoria Packet Line	10,224	21.56	.....	.....	.....	.....
Merchants Lighterage Co	17,955	21	.....	.....	.....	.....
St. Louis & Tennessee River Packet Co.	.....	.....	.....	15,000	10	.....
Spring Lake Packet Co	2,000	10	.....	2,000	10	.....
Starved Rock Ferry Co	330	3	.....	1,650	15	.....
Western Transit Co	1,000,000	100	.....	.....	.....	.....
Total	$1,040,041	87.29	32.02	$36,848	9.67	26.8

TABLE V—OPERATING REVENUES—WHOLE LINE.

The following is a comparative statement of operating revenues for the years ended June 30, 1916, and June 30, 1915.

Name of account.	1916	1915
Revenue from transportation—		
Freight revenue	$1,664,992	$2,551,406
Passenger revenue	115,412	231,004
Excess baggage revenue	4	.....
Other passenger service revenue	6,028	7,109
Mail revenue	.....	.....
Express revenue	.....	.....
Special service revenue	.....	.....
Miscellaneous transportation revenue	1,720	6,402
Total revenue from transportation	$1,788,156	$2,795,921

TABLE V—Concluded.

Name of account.	1916	1915
Revenue from operations other than transportation—		
Rents of buildings and other property	$15,980	$ 160
Miscellaneous—		
Wharf and vessel privileges	1,506	136,820
Parcel room receipts	1,637	1,850
Storage receipts	.....	.....
Wharfage	.....	.....
Demurrage	.....	.....
Telegraph	.....	.....
Telephone service	188	.....
Total revenue from operations other than transportation	$19,311	$138,830
Charter revenue—		
Charters involving rent exclusively	$2,328	$5,925
Charters involving rent and maintenance	.....	.....
Charters involving rent, maintenance and operation	3,240	.....
Total charter revenue	$5,568	$5,925
Total operating revenues	$1,813,035	$2,940,676

TABLE VI—OPERATING EXPENSES—WHOLE LINE.

The following is a comparative statement of operating expenses for the years ended June 30, 1916, and June 30, 1915.

Name of account.	1916	1915
Distribution of operating expenses—		
Maintenance expenses	$ 203,148	$ 329,739
Traffic expenses	109.731	187,582
Transportation expenses	1,225,414	1,926,813
General expenses	165,182	363,045
Charter expenses	4,591	41,525
No distribution given	.....	163,399
Total operating expenses	$1,708,066	$3,012,103

Ratio of operating expenses to operating revenues 1916, 94.21 per cent; 1915, 102.42 per cent.
Detail of these accounts will be found on Table VI "A".

TABLE VI—"A"—DETAIL OF OPERATING EXPENSES—WHOLE LINE.

The following is a comparative statement in detail of operating expenses for the years ended June 30, 1916, and June 30, 1915.

Name of account.	1916	1915
Maintenance—		
Maintenance of equipment—		
Superintendence	$12,002	$ 23,675
Vessels—		
Repairs	61,608	140,830
Renewals	25,804	7,601
Depreciation	50,287	111,048
Tugs and lighters—		
Repairs	3,293	5,903
Renewals	.....	.....
Depreciation	6,142	4,216
Shop machinery and tools	.....	.....
Injuries to persons	51	.....
Stationery and printing	5	36
Other maintenance of equipment expenses	16,077	21,086
Undistributed	10,185	.....
Total maintenance of equipment	$185,454	$314,395
Maintenance of terminals—		
Superintendence	$13,543	$8,591
Docks, wharves, buildings and fixtures	4,138	5,080
Injuries to persons	.....	.....
Stationery and printing	11	33
Other maintenance of terminals expenses	2	1,640
Total maintenance of terminals	$17,694	$15,344
Grand total maintenance	$203,148	$329,739

TABLE VI—"A"—DETAIL OF OPERATING EXPENSES—WHOLE LINE—Concluded.

Name of account.	1916	1915
Traffic expenses—		
Superintendence	$19,413	$ 26,083
Outside agencies	83,574	143,411
Fast freight lines	.....	.....
Traffic associations	1,756	3,474
Advertising	24	1,890
Stationery and printing	2,863	8,687
Other traffic expenses	2,101	4,037
Total traffic expenses	$109,731	$187,582
Transportation expenses—		
Operation of vessels—		
Superintendence	$ 13,978	$ 28,907
Wages of crews	218,450	319,187
Fuel	147,618	224,688
Lubrication	2,906	4,135
Stationery and printing	1,066	4,341
Food supplies	41,706	61,847
Other supplies and department expenses	16,105	64,681
Bar supplies	3,689	13,674
Lay-up expenses	8,432	12,975
Other operation of vessels expenses	23,382	224,453
Undistributed	64,442	.....
Total operation of vessels	$541,774	$958,888
Operation of terminals—		
Superintendence	$ 15,083	$ 19,025
Salaries of agents, clerks and attendants	55,318	77,403
Agency office expenses	17,548	28,042
Stationery and printing	390	2,102
Stevedore and wharf labor	495,957	690,288
Tugs and lighters—Operation	3,051	6,027
Switching, lighterage and other transfers	14,652	29,599
Light, heat, power and water	1,142	1,546
Wharf supplies and expenses	2,351	6,244
Other operation of terminals expenses	15,550	26,149
Total operation of terminals	$621,042	$886,425
Incidental transportation expenses—		
Loss and damage—Freight	$61,935	$80,568
Loss and damage—Baggage	.....	.....
Damage to property	386	880
Injuries to persons	277	52
Total incidental transportation expenses	$62,598	$81,500
Grand total transportation expenses	$1,225,414	$1,926,813
General expenses—		
Salaries and expenses of general officers	$ 17,828	$16,636
Salaries and expenses of clerks and attendants	22,623	25,969
General office supplies and expenses	4,059	5,361
Law expenses	2,393	24,442
Insurance	107,024	15,248
Pension and relief department expenses	1,936	881
Stationery and printing	670	2,772
Other general expenses	8,649	93,734
Total general expenses	$165,182	$363,045
Charter expenses—		
Charters involving rent exclusively	$2,041	$41,525
Charters involving rent and maintenance	.....	.....
Charters involving rent, maintenance and operation	2,550	.....
Total charter expenses	$4,591	$41,525
No distribution given	.....	$163,399
Grand total operating expenses	$1,708,066	$3,012,103

TABLE VII—TRAFFIC STATISTICS—WHOLE LINE.

The following is a comparative statement of traffic statistics for the years ended June 30, 1916, and June 30, 1915.

Item.	1916	1915
Passenger traffic—		
Passengers carried earning revenue	219,060	480,077
Passenger revenue	$115,412	$231,004
Average amount received from each passenger	$0.5543	$0.44623
Freight traffic—		
Number of tons carried of freight earning revenue	1,218,251	1,625,330
Freight revenue	$1,664,992	$2,551,406
Average amount received for each ton of freight	$1.34293	$1.56572
Total traffic—		
Operating revenues	$1,813,035	$2,940,676
Operating expenses	1,708,066	3,012,103
Net operating revenue	$104,969	$—71,427

TABLE VIII—EMPLOYEES AND THEIR COMPENSATION—ILLINOIS.

The following is a comparative statement of the number of employees and the average daily wages paid for the years ended June 30, 1916, and June 30, 1915.

Classification.	1916		1915	
	Number.	Average daily wages.	Number.	Average daily wages.
General officers	8	$3.50	7	$6.58
General office clerks	9	2.40	5	1.39
Agents	9	1.31	9	1.74
Captains	7	4.73	4	4.20
Pilots	3	3.14	5	3.11
Chief officers				
Mates	2	2.00	3	2.00
Sailors	15	91	20	1.12
Wireless telegraph operators				
All other employees of deck department	9	1.95	3	1.50
Chief engineers	7	3.16	6	2.53
Assistant engineers	5	3.21	3	1.72
Oilers				
Coal passers	6	1.30	2	1.16
All other employees of engineers' department	9	2.52	2	1.58
Pursers	2	1.50	4	1.50
Stewards			2	67
Stewardesses	2	67		
Cooks	7	1.35	7	1.45
All other employees steward's department			1	83
Stevedores	[1] 100	1.20	2	1.50
Foremen	2	1.67		
All other employees and laborers	15	1.76	5	1.37
Total	217	$1.55	97	$2.18
Total yearly compensation		$149,427.00		$35,242.00

[1] Includes other wharf labor.

TABLE IX—CONSUMPTION OF FUEL AND MISCELLANEOUS DATA—WHOLE LINE.

The following is a comparative statement of consumption of fuel and miscellaneous data for the years ended June 30, 1916, and June 30, 1915.

Item.	1916	1915
Consumption of fuel—		
Tons of coal (Bituminous) consumed	47,936	98,828
Miles run	362,670	856,161
Average number of pounds of coal consumed per mile	245	219.59
Miscellaneous data—		
Freight carried during the year—		
Between points in Illinois (tons)	183,562	.....
Received at Illinois landings for points outside Illinois (tons)	92,555	.....
Delivered at Illinois landings from points without Illinois (tons)	211,303	.....
Total tonnage—Illinois	487,420	.....
Freight carried outside—Illinois	545,835	.....
Freight carried not divided as between Illinois and outside	184,996	.....
Total freight carried—Entire line	1,218,251	1,625,330

TABLE IX—Concluded.

Item.	1916	1915
Miscellaneous data—		
Passengers carried during the year—		
Between points in Illinois	73,633	.....
Received at Illinois landings for points without Illinois	9,550	.....
Delivered at Illinois landings from points without Illinois	11,857	.....
Total pasengers carried—Illinois	95,040	.....
Passengers carried outside Illinois	.....	.....
Passengers carried not divided as between Illinois and outside	124,020	.....
Total passengers carried—Entire line	219,060	480,077
Regular landing points—		
Illinois	51	.....
Whole line	87	.....

TABLE X—TAXES—ILLINOIS.

The following is a comparative statement of taxes paid in the State of Illinois for the years ended June 30, 1916 and June 30, 1915.

Years.	Amount.
1916	$12,585
1915	13,646

TABLE XI—DESCRIPTION OF EQUIPMENT—WHOLE LINE.

The following is a comparative statement of equipment owned at the close of the years ended June 30, 1916, and June 30, 1915.

Classification.	1916—number.	1915—number.
Number of vessels—		
Owned	31	73
Leased	3	4
Class of vessels—		
Passenger steamer	7	15
Freight steamer	.....	23
Lighter	.....	2
Steam propeller	1	6
Steam screw	2	2
Ferryboat	1	5
Barge	8	10
Towing steamer	1	3
Canal steamer	1	.....
Canal barge	2	.....
Floating elevator	1	1
Gasoline boat	5	2
Quarter boat	1	1
Tug	.....	.....
Fuel scow	.....	1
Landing barge	3	5
House boat	1	1
Total number of vessels	34	77
Freight carrying capacity—total tons	4,556	95,598
Passenger carrying capacity—total number	5,164	9,362
Kind of service in which engaged—		
Passenger	.....	7
Freight	8	31
Excursion	3	5
Packet	4	4
Express	.....	.....
Fuel	.....	1
Lighterage	2	9
Towing	6	13
Ferry	6	4
Landing	5	3
Total kinds of service in which engaged	34	77
Value as carried in capital account	$315,167	$5,949,913

TABLE I—CLASSIFICATION OF MILEAGE

No.	Name of company.	Length of line operated, exclusive of trackage rights.		Length of line operated under trackage rights.	
		Whole line.	In Illinois.	Whole line.	In Illinois.
		1 *Miles.*	2 *Miles.*	3 *Miles.*	4 *Miles.*
1	Alton & Southern R. R.	10.00	10.00		
2	Atchison, Topeka & Santa Fe Ry. Co.	8,512.10	282.36	135.77	7.64
3	Baltimore & Ohio R. R. Co., (The)	4,464.78	382.74	74.60	17.21
4	Baltimore & Ohio & Chicago R. R. Co.				
5	Baltimore & Ohio Connecting R. R. Co.				
6	Baltimore & Ohio Southwestern R. R. Co.				
7	Baltimore & Ohio Chicago Terminal R. R. Co.	83.09	71.01	8.41	8.27
8	Belt Ry. Co. of Chicago, (The)	26.27	26.27	5.21	5.21
9	Chicago, Peoria & Western Ry. Co.				
10	Calumet, Hammond & Southeastern R. R. Co.	1.20	1.20		
11	By Products Coke Corporation				
12	Calumet Western Ry. Co.	3.42	3.42		
13	Chesapeake & Ohio Ry. Co. of Indiana	260.69		23.90	19.78
14	Hammond Belt Ry. Co.				
15	Chicago & Alton R. R. Co., (The)	1,015.63	751.96	37.02	22.00
16	Joliet & Chicago R. R. Co., (The)				
17	Rutland, Toluca & Northern R. R. Co.				
18	Chicago & Calumet River R. R. Co.	1.68	1.68		
19	Western Steel Car & Foundry Co.				
20	Chicago & Eastern Illinois R. R. Co.—Receiver[1]	989.07	570.40	147.39	112.68
21	Chicago & Erie R. R. Co.	249.57		19.99	19.99
22	Chicago & Illinois Midland Ry. Co.[2]	25.22	25.22		
23	Chicago & Illinois Western R. R.	13.59	13.59	7.45	7.45
24	Chicago & North Western Ry. Co.	8,031.04	819.71	76.78	4.82
25	DePue, Ladd & Eastern R. R. Co.				
26	Macoupin County Extension Ry. Co.				
27	Chicago & Western Indiana R. R. Co.	27.23	27.23		
28	Chicago, Burlington & Quincy R. R. Co.	9,046.49	1,671.57	322.55	112.89
29	Herrin & Southern R. R. Co.[3]				
30	Chicago Great Western R. R. Co.	1,410.13	153.05	85.93	24.14
31	Chicago Heights Terminal Transfer R. R. Co.	3.57	3.57		
32	Chicago, Indianapolis & Louisville Ry. Co.	582.18		40.23	19.86
33	Chicago Junction Ry. Co.	11.57	11.57	1.12	1.12
34	Union Stock Yard and Transit Co., (The)				
35	Chicago, Milwaukee & Gary Ry. Co.[4]	110.50	110.50	24.24	24.24
36	Chicago, Milwaukee & St. Paul Ry. Co.	9,801.76	413.35	406.18	62.60
37	Chicago, Peoria & St. Louis R. R. Co.[5]	235.32	235.32	20.15	20.15
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	235.32	235.32	20.15	20.15
39	Alton Terminal Ry. Co.				
40	Chicago River & Indiana R. R. Co., (The)	3.06	3.06	18.50	18.50
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Rec.[6]	6,941.21	364.42	607.23	
42	Peoria & Bureau Valley R. R. Co.				
43	Joliet Union Depot Co.				
44	Chicago Short Line Ry. Co.	1.00	1.00	10.60	7.30
45	Chicago, Terre Haute & Southeastern Ry. Co.[7]	360.08	114.24	12.77	12.47
46	Chicago, West Pullman & Southern R. R. Co.[8]	2.84	2.84	8.92	8.92
47	Chicago, Zeigler & Gulf R. R.[9]				
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[10]	283.62	109.36	38.06	11.03
49	Cincin., Hamilton & Dayton Ry. Co., (The)—Rec.[11]	970.28	186.12	32.42	19.04
50	Cincinnati, Indpls. & West. Ry. Co., (The)—Rec.[11]				
51	Cleveland, Cincinnati, Chic. & St. Louis Ry. Co., (The)	2,219.73	650.13	164.00	12.86
52	Evansville, Mt. Carmel & Northern Ry. Co., (The)				
53	Peoria & Eastern Ry. Co., (The)				
54	Saline Valley Ry. Co.				
55	Kankakee & Seneca R. R. Co.	42.19	42.19		
56	Davenport, Rock Island & Northwestern Ry. Co.	46.76	12.26	2.24	1.45
57	DePue & Northern R. R. Co.	.72	.72		
58	East St. Louis Connecting Ry. Co.	3.36	3.36		

OPERATED PROPERTIES.

FOR THE YEAR ENDED JUNE 30, 1916.

Mileage owned.										
Main line and branches.		Second main track in Illinois.	Third main track in Illinois.	Fourth main track in Illinois.	All other main tracks in Illinois.	Yard tracks and sidings in Illinois.	Total all tracks owned in Illinois.	Changes in track mileage during year in Illinois.		No.
Whole line.	In Illinois.							Single track.	Additional main tracks, sidings, etc.	
5	6	7	8	9	10	11	12	13	14	
Miles.	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	
10.00	10.00	.....	.....	.....	.....	10.30	20.30	0.21	1.90	1
7,149.16	282.36	213.40	0.33	0.33	.....	183.76	680.18	—.46	—2.77	2
2,282.00	.....	.....	.....	.....	.....	.....	.....	.....	.....	3
263.04	5.92	5.85	.....	.....	.....	25.78	37.55	.....	.....	4
2.30	2.30	2.30	.....	.....	.....	.99	5.59	.....	.....	5
920.55	374.52	4.98	.....	.....	.....	129.89	509.39	.....	3.80	6
83.09	71.01	43.56	.....	.....	.....	107.35	221.92	—5.52	10.34	7
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	8
.65	.65	.....	.....	.....	.....	.....	.65	.....	.....	9
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	10
1.20	1.20	.....	.....	.....	.....	6.22	7.42	.....	.04	11
3.42	3.42	.....	.....	.....	.....	3.96	7.38	.....	.02	12
260.69	.....	.....	.....	.....	.....	.....	.....	.....	.....	13
2.90	2.90	.....	.....	.....	.....	.43	3.33	.....	.....	14
687.84	687.84	159.65	.62	.62	.....	270.02	1,118.75	.16	—1.11	15
37.15	37.15	37.15	1.10	1.01	.....	84.23	160.64	.....	1.25	16
26.97	26.97	.....	.....	.....	.....	6.17	33.14	.....	—.31	17
.69	.69	.....	.....	.....	.....	.....	.69	.....	.....	18
.99	.99	.....	.....	.....	.....	1.29	2.28	.....	.....	19
1,005.97	570.40	155.21	20.20	.....	.....	399.30	1,145.11	.....	—2.66	20
249.57	.....	.....	.....	.....	.....	.....	.....	.....	.....	21
27.32	27.32	.....	.....	.....	.....	11.43	38.75	2.84	4.33	22
13.59	13.59	.....	.....	.....	.....	3.50	17.09	2.86	.....	23
7,946.13	812.10	254.30	64.91	59.82	.....	834.04	2,025.17	.....	3.47	24
3.25	3.25	.....	.....	.....	.....	1.96	5.21	.....	1.96	25
4.36	4.36	.....	.....	.....	.....	1.01	5.37	.....	1.01	26
53.50	53.50	48.68	16.79	12.37	22.67	391.07	545.08	.....	18.02	27
8,945.81	1,671.57	378.11	42.40	.....	.....	969.63	3,061.71	—.01	45.84	28
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	29
757.47	153.05	38.00	.....	.....	.....	87.09	278.14	.....	.30	30
3.57	3.57	.....	.....	.....	.....	9.22	12.79	.....	.08	31
508.79	.....	.....	.....	.....	.....	.....	.....	.....	.....	32
2.36	2.36	2.04	.....	.....	.....	13.87	18.27	.....	2.51	33
9.21	9.21	8.09	.....	.....	.....	113.67	130.97	.....	2.00	34
110.50	110.50	.....	.....	.....	.....	19.99	130.49	3.00	—.68	35
9,801.76	413.35	198.03	16.27	14.08	3.84	435.51	1,081.08	.....	—6.10	36
234.32	234.32	.49	.....	.....	.....	81.76	316.57	.....	.03	37
234.32	234.32	.49	.....	.....	.....	81.76	316.57	.....	.....	38
1.00	1.00	.....	.....	.....	.....	.....	1.00	.....	.....	39
3.06	3.06	1.65	.....	.....	.....	8.40	13.11	.....	1.67	40
5,367.01	317.43	196.90	8.01	.....	.....	356.90	879.24	.....	—6.48	41
46.99	46.99	.....	.....	.....	.....	26.44	73.43	.....	1.44	42
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	43
.92	.92	.....	.....	.....	.....	4.00	4.92	.....	.....	44
360.08	114.24	6.82	.....	.....	.....	29.98	151.04	.....	—.37	45
1.92	1.92	.....	.....	.....	.....	5.87	7.79	.....	.23	46
1.64	1.64	.....	.....	.....	.....	3.65	5.29	.....	.....	47
283.62	109.36	.....	.....	.....	.....	20.77	130.13	—76.76	—12.13	48
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	49
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	50
1,744.65	523.01	107.77	.....	.....	.....	332.02	962.80	.06	—.48	51
32.58	2.44	.05	.....	.....	.....	.....	2.49	.07	—.06	52
201.37	122.70	.87	.....	.....	.....	61.93	185.50	—.14	—.41	53
1.98	1.98	.....	.....	.....	.....	1.79	3.77	—.02	.10	54
42.19	42.19	.....	.....	.....	.....	6.46	48.65	—.31	—1.51	55
46.76	12.26	.....	.....	.....	.....	19.89	32.15	.....	.13	56
.72	.72	.....	.....	.....	.....	.51	1.23	.....	.....	57
3.36	3.36	1.23	.....	.....	.....	23.84	28.43	.....	.33	58

TABLE I—

No.	Name of company.	Length of line operated, exclusive of trackage rights.		Length of line operated under trackage rights.	
		Whole line.	In Illinois.	Whole line.	In Illinois.
		1 *Miles.*	2 *Miles.*	3 *Miles.*	4 *Miles.*
59	Elgin, Joliet & Eastern Ry. Co.[12]	555.54	328.64	244.23	198.60
60	Chicago, Lake Shore & Eastern Ry. Co				
61	Joliet & Blue Island Ry. Co				
62	Fairview Transportation Co	1.50	1.50		
63	Galesburg & Great Eastern R. R. Co	9.50	9.50	.50	.50
64	Grand Trunk Western Ry. Co	342.05	25.83	5.00	4.84
65	Grand Trunk Junction Ry. Co				
66	Hanover Ry. Co	2.50	2.50	.10	.10
67	Hooppole, Yorktown & Tampico R. R. Co	12.50	12.50		
68	Illinois Central R. R. Co.[13]	4,558.10	2,044.01	208.83	27.82
69	Benton Southern R. R. Co				
70	Blue Island R. R. Co				
71	Dunleith & Dubuque Bridge Co.[14]				
72	Fredonia & Reads R. R. Co				
73	Herrin Northern R. R. Co				
74	Johnson City Southern R. R. Co				
75	Kensington & Eastern R. R. Co.[15]				
76	St. Charles Air Line[16]				
77	St. Louis, Belleville & Southern Ry. Co				
78	South Chicago R. R. Co				
79	Illinois Northern Ry	5.71	5.71	1.24	1.24
80	International Harvester Co				
81	Illinois Southern Ry. Co., (The)	133.41	90.25	2.81	2.81
82	Illinois Terminal R. R. Co	23.55	23.55	2.00	2.00
83	Illinois Valley Belt R. R. Co.[17]				
84	Indiana Harbor Belt R. R. Co	45.47	34.64	64.07	32.07
85	Lake Erie & Western R. R. Co., (The)	871.78	118.58	28.23	2.42
86	LaSalle & Bureau Co. R. R. Co., (The)	9.40	9.40		
87	Matthiessen Hegeler Zinc Co				
88	Litchfield & Madison Ry. Co	43.97	43.97		
89	Louisville & Nashville R. R. Co	4,848.57	179.17	222.72	1.23
90	Southeast & St. Louis Ry				
91	Macomb, Industry & Littleton Ry. Co., (The)	19.28	19.28		
92	Manufacturers' Junction Ry. Co	1.76	1.76		
93	Western Electric Co				
94	Marion & Eastern R. R. Co., (The)	5.50	5.50	1.00	1.00
95	Michigan Central R. R. Co., (The)	1,707.12	35.07	96.14	44.02
96	Joliet & Northern Indiana R. R. Co				
97	Minneapolis & St. Louis R. R. Co., (The)	1,537.41	89.20	109.06	2.80
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co	4,169.62	48.72	57.76	7.85
99	Wisconsin Central Ry. Co				
100	Central Terminal Ry. Co				
101	Missouri & Illinois Bridge & Belt R. R. Co	2.67	.60		
102	Mobile & Ohio R. R. Co	933.36	158.83	189.12	6.54
103	Morris Terminal Ry. Co	2.22	2.22		
104	New York Central R. R. Co., (The)	5,623.72	141.23	469.32	8.57
105	New York, Chicago & St. Louis R. R. Co., (The)	560.09	10.45	10.01	8.41
106	Chicago & State Line R. R. Co., (The)				
107	Oil Belt Ry. Co.[18]	25.79	25.79		
108	Pennsylvania Co	1,684.53	31.85	73.55	
109	Pittsburgh, Ft. Wayne & Chicago Ry. Co., (The)				
110	South Chicago & Southern R. R. Co., (The)				
111	Peoria & Pekin Union Ry. Co	16.93	16.93	2.33	2.33
112	Peoria Ry. Terminal Co	11.40	11.40		
113	Corn Products Refining Co., (The)				
114	Pere Marquette R. R. Co.—Receiver	2,018.54		230.21	21.18
115	Peru, LaSalle & Deer Park R. R. Co	1.54	1.54	.23	.23
116	Pittsburgh, Cinc., Chicago & St. Louis Ry. Co., (The)	1,422.18	30.37	66.80	
117	Englewood Connecting Ry. Co				
118	Pullman R. R. Co	5.92	5.92		
119	Pullman Co., (The)				

Continued.

Mileage owned.										
Main line and branches.		Second main track in Illinois.	Third main track in Illinois.	Fourth main track in Illinois.	All other main tracks in Illinois.	Yard tracks and sidings in Illinois.	Total all tracks owned in Illinois.	Changes in track mileage during year in Illinois.		No.
Whole line.	In Illinois.							Single track.	Additional main tracks, sidings, etc.	
5	6	7	8	9	10	11	12	13	14	
Miles.	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	
233.11	187.76	31.04	.....	.....	.....	145.71	364.51	—2.30	3.80	59
280.39	98.84	2.70	.....	.....	.....	10.42	111.96	3.05	.....	60
39.45	39.45	.....	.....	.....	.....	5.97	45.42	.74	1.48	61
1.50	1.50	.....	.....	.....	.....	.50	2.00	.....	.....	62
9.50	9.50	.....	.....	.....	.....	3.25	12.75	.....	.....	63
330.91	25.83	25.83	.....	.....	.....	45.92	97.58	.....	.16	64
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	65
2.50	2.50	.....	.....	.....	.....	.07	2.57	—.10	.....	66
12.50	12.50	.....	.....	.....	.....	.25	12.75	12.50	.25	67
2,266.83	2,113.13	399.89	26.58	26.66	43.61	1,035.16	3,545.03	—4.93	9.50	68
5.32	5.32	.....	.....	.....	.....	2.68	8.00	5.32	2.68	69
4.06	4.06	.....	.....	.....	.....	3.96	8.02	.....	.06	70
1.30	.12	.....	.....	.....	.....	.....	.12	.....	.....	71
1.77	1.77	.....	.....	.....	.....	.....	1.77	1.77	.....	72
1.07	1.07	.....	.....	.....	.....	.....	1.07	1.07	.....	73
2.69	2.69	.....	.....	.....	.....	.77	3.46	2.69	.77	74
6.71	6.71	6.98	.....	.....	.....	2.60	16.29	.....	.....	75
.71	.71	.71	.....	.....	.....	1.04	2.46	—.71	—1.75	76
11.28	11.28	.....	.....	.....	.....	2.95	14.23	.....	.....	77
4.69	4.69	4.69	.....	.....	.....	2.79	12.17	.....	.06	78
1.32	1.32	.....	.....	.....	.....	9.88	11.20	.....	.09	79
1.05	1.05	.....	.....	.....	.....	10.85	11.90	.....	.....	80
133.41	90.25	.....	.....	.....	.....	22.35	112.60	.....	—.58	81
9.95	9.95	.....	.....	.....	.....	14.66	24.61	.....	2.78	82
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	83
45.47	34.64	29.12	.....	.....	.....	97.27	161.03	.....	9.02	84
710.04	118.58	.....	.....	.....	.....	27.62	146.20	.....	—.18	85
6.40	6.40	.....	.....	.....	.....	1.02	7.42	.....	.....	86
3.00	3.00	.....	.....	.....	.....	.....	3.00	2.08	.....	87
43.97	43.97	.....	.....	.....	.....	15.40	59.37	.....	.23	88
4,500.98	.....	.....	.....	.....	.....	.....	.....	.....	.....	89
207.70	179.17	5.94	.....	.....	.....	53.75	238.86	.....	4.84	90
19.28	19.28	.....	.....	.....	.....	2.30	21.58	.....	—.05	91
1.76	1.76	.....	.....	.....	.....	4.25	6.01	.....	.05	92
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	93
5.50	5.50	.....	.....	.....	.....	2.00	7.50	.....	.....	94
270.07	6.07	4.90	1.33	1.22	.....	56.30	69.82	.....	—.03	95
45.00	29.00	.....	.....	.....	.....	24.99	53.99	.....	.16	96
1,502.26	89.20	.....	.....	.....	.....	38.45	127.65	.....	.46	97
3,158.62	.....	.....	.....	.....	.....	.....	.....	.....	.....	98
1,020.89	48.72	22.24	.....	.....	.....	37.99	108.95	.....	.....	99
.....	.....	.....	.....	.....	.....	6.66	6.66	.....	.19	100
2.67	.60	.57	.....	.....	.....	.47	1.64	.....	.....	101
919.76	158.83	.....	.....	.....	.....	83.43	242.26	.....	.09	102
2.22	2.22	.....	.....	.....	.....	4.01	6.23	.....	.....	103
3,709.30	141.23	16.14	6.51	6.46	.....	139.99	310.33	—1.10	5.42	104
541.80	.....	.....	.....	.....	.....	.....	.....	.....	.....	105
10.45	10.45	10.43	.....	.....	.....	32.87	53.75	.49	4.03	106
25.79	25.79	.....	.....	.....	.....	.93	26.72	.....	.....	107
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	108
469.50	15.78	14.87	13.49	12.53	.....	70.20	126.87	.....	6.76	109
23.05	15.04	.....	.....	.....	.....	13.11	28.15	.....	.09	110
16.01	16.01	9.73	.....	.....	.....	110.98	136.72	.01	.70	111
11.40	11.40	2.06	.....	.....	.....	17.36	30.82	.....	2.21	112
.....	.....	.....	.....	.....	.....	.....	.....	—2.50	.....	113
1,791.88	.....	.....	.....	.....	.....	.....	.....	.....	.....	114
1.54	1.54	.....	.....	.....	.....	1.52	3.06	.....	.....	115
1,125.91	26.82	26.84	4.41	4.15	.....	79.52	141.74	—1.21	—3.74	116
2.34	2.34	.....	.....	.....	.....	2.37	4.71	.....	.02	117
4.41	4.41	1.90	.....	.....	.....	4.73	11.04	1.71	—.54	118
1.51	1.51	1.84	.....	.....	.....	3.83	7.18	.02	.....	119

TABLE I—

No.	Name of company.	Length of line operated, exclusive of trackage rights.		Length of line operated under trackage rights.	
		Whole line.	In Illinois.	Whole line.	In Illinois.
		1 *Miles.*	2 *Miles.*	3 *Miles.*	4 *Miles.*
120	Quincy, Omaha & Kansas City R. R. Co.	259.20	.....	6.51	4.00
121	St. Louis & O'Fallon Ry. Co.	8.64	8.64	.....	.....
122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver.	3,207.64	219.43	347.62	21.10
123	Cairo & Thebes R. R. Co.	.....	.....	.....	.....
124	St. Louis Merchants' Bridge Terminal Ry. Co.	9.26	4.44	.....	.....
125	Granite City & Madison Belt Line R. R.	.....	.....	.....	.....
126	Madison, Illinois & St. Louis Ry. Co.	.....	.....	.....	.....
127	St. Louis Merchants Bridge Co.	.....	.....	.....	.....
128	St. Louis Southwestern Ry. Co.	710.97	.....	232.36	156.74
129	St. Louis, Troy & Eastern R. R. Co., (The)	25.91	25.91	.....	.....
130	St. Louis & Illinois Belt Ry.	.....	.....	.....	.....
131	Sidell & Olney R. R. Co.[19]	77.57	77.57	7.78	7.78
132	Southern Ry. Co.	6,543.44	157.11	495.42	5.78
133	Southern Illinois & Missouri Bridge Co.	4.64	2.40	.....	.....
134	South Wilmington & Southern R. R. Co., (The)	1.00	1.00	.....	.....
135	Springfield Terminal Ry. Co., (The)	4.30	4.30	.....	.....
136	Terminal R. R. Association of St. Louis	36.83	16.92	.....	.....
137	East St. Louis Belt R. R. Co.	.....	.....	.....	.....
138	East St. Louis & Carondelet Ry.	.....	.....	.....	.....
139	Illinois Transfer R. R. Co.	.....	.....	.....	.....
140	St. Louis Bridge Co.	.....	.....	.....	.....
141	Terminal R. R. of East St. Louis	.....	.....	.....	.....
142	Thayer Junction Ry.	2.82	2.82	.....	.....
143	Toledo, Peoria & Western Ry. Co.	230.70	230.70	17.60	17.60
144	Toledo, St. Louis & Western R. R. Co.—Receiver	450.58	179.49	4.46	1.58
145	Vandalia R. R. Co.	806.59	303.82	110.64	20.63
146	Terre Haute & Peoria R. R. Co.	.....	.....	.....	.....
147	Wabash R. R. Co., (The)—Receiver[20]	2,042.69	669.49	476.37	74.97
148	Wabash Ry. Co.[21]	2,042.69	669.49	476.37	74.97
149	Hannibal Bridge Co., (The)	.....	.....	.....	.....
150	Louisiana & Pike County R. R. Co.	.....	.....	.....	.....
151	Wabash, Chester & Western R. R. Co., (The)—Receiver	64.83	64.83	.....	.....
152	Waukegan & Mississippi Valley Ry. Co.	2.50	2.50	.....	.....
153	American Steel & Wire Co.	.....	.....	.....	.....
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[22]	15.30	15.30	.....	.....
155	Wiggins Ferry Co., (The)[23]	.....	.....	.....	.....
	Total	100,539.21	12,442.38	6,083.26	1,249.32

[1] No. 20—The decrease in mileage operated exclusive of trackage rights and mileage owned 'whole line' is occasioned through "The Evansville & Indianapolis R. R." being placed in the hands of a separate receiver on February 29, 1916 and operated separately.

[2] No. 22—Mileage shown under "Main Line and Branches" owned Illinois includes 2.84 miles of road used only for construction purposes and not operated for revenue.

[3] No. 29—The Herrin & Southern R. R. Co. was deeded to the Chicago, Burlington & Quincy R. R. Co., October 29, 1914—mileage included in C., B. & Q. R. R. Co. report.

[4] No. 35—Increase in mileage operated caused by reclassification of mileage.

[5] No. 37—This mileage is not included in total—included in receiver's report.

[6] No. 41—Decrease in mileage operated caused by separate operations of Keokuk & DesMoines and other adjustments.

[7] No. 45—Decrease in mileage operated caused by abandonment of 1.16 miles of track and other track changes.

[8] No. 46—The difference between mileage as reported owned and that which is shown as operated, is .92 miles owned by various industries.

[9] No. 47—Not in operation.

[10] No. 48—A reorganization of the Cincinnati, Hamilton & Dayton Ry. Co. and the former Cincinnati, Indianapolis & Western Ry. Co., which was sold under foreclosure, September 9, 1915—This report is for the period December 1, 1915 to June 30, 1916, inclusive.

[11] No. 49-50—This report is for the period July 1, to November 30, 1915, inclusive—sold under foreclosure September 9, 1915 and turned over to new company, The Cincinnati, Indianapolis & Western R. R. Co., December 1, 1915—mileage shown not included in total.

Concluded.

Mileage owned.										
Main line and branches.		Second main track in Illinois.	Third main track in Illinois.	Fourth main track in Illinois.	All other main tracks in Illinois.	Yard tracks and sidings in Illinois.	Total all tracks owned in Illinois.	Changes in track mileage during year in Illinois.		No.
Whole line.	In Illinois.							Single track.	Additional main tracks, sidings, etc.	
5 *Miles.*	6 *Miles.*	7 *Miles.*	8 *Miles.*	9 *Miles.*	10 *Miles.*	11 *Miles.*	12 *Miles.*	13 *Miles.*	14 *Miles.*	
259.20	.....	.....	.....	.....	.....	1.32	1.32	.....	.41	120
8.64	8.64	.....	.....	.....	.....	11.03	19.67	.....	.44	121
3,181.62	194.20	89.38	.....	.....	.....	139.22	422.80	.38	—.54	122
24.52	24.52	2.30	.....	.....	.....	7.39	34.21	.....	.....	123
4.01	.....	.....	.....	.....	.....	.....	.....	.....	.....	124
1.35	1.35	.....	.....	.....	.....	3.60	4.95	.....	.71	125
1.91	1.91	1.91	.....	.....	.....	55.09	58.91	.....	.03	126
1.99	1.18	1.18	.....	.....	.....	.41	2.77	.....	.....	127
622.03	.....	.....	.....	.....	.....	.....	.....	.....	.....	128
18.91	18.91	.....	.....	.....	.....	15.22	34.13	.....	.....	129
7.00	7.00	.....	.....	.....	.....	2.06	9.06	.....	.....	130
77.57	77.57	.....	.....	.....	.....	8.71	86.28	77.57	8.71	131
4,344.40	157.11	6.41	.....	.....	.....	90.91	254.43	.....	1.07	132
4.64	2.40	2.40	.....	.....	.....	.12	4.92	.....	.....	133
1.00	1.00	.....	.....	.....	.....	.....	1.00	.....	—1.00	134
1.50	1.50	.....	.....	.....	.....	2.75	4.25	.....	.....	135
1.07	.....	.....	.....	.....	.....	.....	.....	.....	.....	136
1.71	1.71	1.69	.....	.....	.....	4.29	7.69	.....	.10	137
7.78	7.78	.....	.....	.....	.....	12.40	20.18	.....	.41	138
5.92	5.92	5.65	.....	.....	.....	10.59	22.16	.....	.38	139
1.22	.85	.85	.....	.....	.....	.....	1.70	.....	.....	140
.66	.66	.66	.....	.....	.....	35.39	36.71	.....	.06	141
2.82	2.82	.....	.....	.....	.....	2.00	4.82	.24	—1.00	142
230.40	230.40	.....	.....	.....	.....	47.29	277.69	—.30	.13	143
450.49	179.49	.....	.....	.....	.....	58.78	238.27	.....	.....	144
638.99	158.70	33.51	.....	.....	.....	104.28	296.49	.....	.59	145
141.36	141.36	.....	.....	.....	.....	31.20	172.56	.....	.12	146
1,951.62	668.25	188.82	.....	.....	.....	351.13	1,208.20	—.26	1.83	147
1,951.62	668.25	188.82	.....	.....	.....	351.13	1,208.20	—.26	1.83	148
2.90	1.90	.....	.....	.....	.....	.23	2.13	.....	.23	149
6.17	6.17	.....	.....	.....	.....	.....	6.17	.....	.....	150
64.83	64.83	.....	.....	.....	.....	7.27	72.10	.....	.....	151
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	152
2.50	2.50	.....	.....	.....	.....	5.50	8.00	.....	.....	153
15.30	15.30	.....	.....	.....	.....	.70	16.02	.....	.....	154
11.45	.....	.....	.....	.....	.....	.....	.....	.....	.....	155
85,209.24	12,432.07	2,817.60	222.95	139.25	70.12	8,368.83	24,050.82	22.21	127.39	

[12] No. 59—Decrease in mileage owned occasioned by remeasurement.

[13] No. 68—Difference in mileage owned caused by correction of error in reporting mileage owned jointly.

[14] No. 71—Operated under trackage rights by Illinois Central R. R. Co.

[15] No. 75—Mileage operated by Chicago, Lake Shore & South Bend Ry. Co.

[16] No. 76—This mileage is not included in total—mileage is owned by the Illinois Central R. R. Co., Chicago, Burlington & Quincy R. R. Co., Michigan Central R. R. Co. and Chicago & Northwestern Ry. and is included proportionately in line operated.

[17] No. 83—Not in operation.

[18] No. 107—Suspended operation May, 1916.

[19] No. 131—This report is for the seven months ended June 30, 1916—formerly the Cincinnati, Indianapolis & Western Ry. Co.

[20] No. 147—This report is for the period July 1, to October 31, 1915. Road sold at foreclosure sale and operation of the property commenced November 1, 1915 by the Wabash Ry. Co.—This mileage not included in total.

[21] No. 148—Formerly the Wabash R. R. Co.—this report is for the period November 1, 1915, to June 30, 1916.

[22] No. 154—No report filed.

[23] No. 155—Mileage here shown is yard tracks and sidings.

					Investments				
	Deposits in loan of trustees and agency funds.	Miscellaneous physical assets.	Investments in affiliated companies.	Other investments.	Total.	Current assets.	Deferred assets.	Unadjusted debits.	Total.
	4.	5.	6.	7.	8.	9.	10.	11.	12.

(A)

TABLE II.—GENERAL BALANCE SHEET AT THE CLOSE OF THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

Asset side.

No.	Name of company.	Investments: Investment in road and equipment. 1 Dollars.	Improvements on leased railway property. 2 Dollars.	Sinking funds. 3 Dollars.	Deposits in lieu of mortgaged property sold. 4 Dollars.	Miscellaneous physical property. 5 Dollars.	Investments in affiliated companies. 6 Dollars.	Other investments. 7 Dollars.	Total. 8 Dollars.	Current assets. 9 Dollars.	Deferred assets. 10 Dollars.	Unadjusted debits. 11 Dollars.	Total. 12 Dollars.
1	Alton & Southern R. R.	1,001,795				436,920			1,438,715	93,696			1,532,411
2	Atchison, Topeka & Santa Fe Ry. Co.	601,394,674	2,090,364			9,588,114	102,085,772	695,220	715,854,144	63,813,834	4,264,948	1,184,302	785,117,228
3	Baltimore & Ohio R. R. Co., (The)	343,428,258		264	3,603	7,193,007	285,118,869	23,540,187	659,284,188	42,780,229	410,046	1,079,914	703,554,377
4	Baltimore & Ohio & Chicago R. R. Co.[1]	25,782,222				550			25,782,772				25,782,772
5	Baltimore & Ohio Connecting R. R. Co.[1]	372,153				75,844			447,997				447,997
6	Baltimore & Ohio Southwestern R. R. Co.[1]	50,082,339				2,225			50,084,564				50,084,564
7	Baltimore & Ohio Chicago Terminal R. R. Co.	42,602,688				497,360	1		43,100,049	3,720,216	1,885	379,766	47,201,916
8	Belt Ry. Co. of Chicago, (The)							2,200,000	2,200,000	1,252,889	543	24,526	3,477,958
9	Chicago, Peoria & Western Ry. Co.	57,801							57,801	1,174			58,975
10	Calumet, Hammond & Southeastern R. R. Co.		152,760						152,760	55,847		2,160	210,767
11	By Products Coke Corporation												
12	Calumet Western Ry. Co.	431,923							431,923	4,347			436,270
13	Chesapeake & Ohio Ry. Co. of Indiana	12,519,386			453	690	390,000	2	12,910,531		176,046		13,086,577
14	Hammond Belt Ry. Co.	150,000							150,000	3,033			153,033
15	Chicago & Alton R. R. Co., (The)	121,129,032	466,718	131	894,077	44,229	4,184,901	34,743	126,753,837	3,990,785	112,932	2,075,044	132,932,598
16	Joliet & Chicago R. R. Co., (The)	2,000,000							2,000,000				2,000,000
17	Rutland, Toluca & Northern R. R. Co.	291,241							291,241		32,615		323,856
18	Chicago & Calumet River R. R. Co.	52,126				67,069			119,195	45,665	25,125	2,500	192,485
19	Western Steel Car & Foundry Co.												
20	Chicago & Eastern Illinois R. R. Co.—Receiver	79,702,940	12,910	2,17[illegible]	7,792	5,514,43[illegible]	1,[illegible]82,411	3,255,50[illegible]	89,915,501	7,21[illegible]	2,344,171	8,271,21[illegible]	[illegible]
21	Chicago & Erie R. R. Co.	29,954,145					1,904,079	100	31,858,324	910,883	4,748	86,969	32,860,924
22	Chicago & Illinois Midland Ry. Co.	3,720,576				8,350			3,728,926	78,618	3,000	380,307	4,190,851
23	Chicago & Illinois Western R. R.	2,360,835							2,360,835	71,295		1,060	2,433,190
24	Chicago & Northwestern Ry. Co.	375,529,531	*	1,087,87[illegible]		583,307	24,921,545	3,916,048	406,038,310	25,764,206	11,766	1,088,875	432,903,157
25	DePue, Ladd & Eastern R. R. Co.	30,000							30,000				30,000
26	Macoupin County Extension Ry. Co.	255,373							255,373	3,672			259,045
27	Chicago & Western Indiana R. R. Co.	62,950,745	1,510			5,087,989		4,750	68,044,994	4,045,198	3,479	1,620,997	73,714,668
28	Chicago Burlington & Quincy R. R. Co.	447,346,162		164,46[illegible]	51,941	1,463,711	30,670,189	343,461	480,039,927	44,336,531	25,149	6,164,746	530,566,353
29	Herrin & Southern R. R. Co.												
30	Chicago Great Western R. R. Co.	128,970,258				44,498	917,116	2,001	129,933,873	4,820,451	6,634	1,081,945	135,842,903
31	Chicago Heights Terminal Transfer R. R. Co.	1,101,106							1,101,106	55,970		24	1,157,100
32	Chicago, Indianapolis & Louisville Ry. Co.	37,250,236				28,063	3,614,631	345,246	41,238,176	3,541,404	28,185	164,397	44,972,162
33	Chicago Junction Ry. Co.	5,208,799						75,594	5,284,393	1,633,159	75,618	4,460	6,997,630
34	Union Stock Yard & Transit Co., (The)												
35	Chicago, Milwaukee & Gary Ry. Co.	11,2[illegible],14[illegible]							11,2[illegible],14[illegible]	103,679	47	2,477	11,[illegible]
36	Chicago, Milwaukee & St. Paul Ry. Co.	[illegible]		289,7[illegible]	[illegible]	2,879,79[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	1,15[illegible],010	[illegible]	[illegible]
37	Chicago, Peoria & St. Louis R. R. Co.	8,313,848					350,000		8,663,848	21,673	560	34,922	8,721,003
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	61,515							61,515	350,253		108,017	519,785
39	Alton Terminal Ry. Co.	100,000							100,000	150			100,150
40	Chicago River & Indiana R. R. Co., (The)	969,948	193,959			252,600			1,416,507	213,062		7,840	1,637,409
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Receiver	240,475,798	5,009,618			1,754,331	58,432,512	2,258,836	307,931,095	17,088,504	50,511	1,939,720	326,989,830
42	Peoria & Bureau Valley R. R. Co.	1,566,600							1,566,600	53,517			1,620,117
43	Joliet Union Depot Co.	398,796							398,796	73,030			471,826
44	Chicago Short Line Ry. Co.	198,485							198,485	63,894			262,379
45	Chicago, Terre Haute & Southeastern Ry. Co.	24,927,762			30,925	42,004	12,320	127,005	25,140,016	761,076	982	1,201,196	27,103,270
46	Chicago, West Pullman & Southern R. R. Co.	359,249							359,249	404,769	76	8,816	772,910
47	Chicago, Zeigler & Gulf R. R.[2]	114,522							114,522	20,155			134,677
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[3]	14,206,983					240,000	2,000	14,448,983	581,175		73,593	15,103,751
49	Cincinnati, Hamilton & Dayton Ry. Co., (The)—Receiver[4]												
50	Cincinnati, Indianapolis & Western Ry. Co., (The)—Receiver[4]												
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)	153,786,298	199,114	151		33,505	14,448,021	121,777	168,588,866	13,212,857	306,129	1,228,993	183,336,845
52	Evansville, Mt. Carmel & Northern Ry. Co., (The)	2,205,605					1		2,205,606				2,205,606
53	Peoria & Eastern Ry. Co., (The)	19,437,388		5,296			221,500	5,000,000	24,664,184		351,081	2,864	25,018,129
54	Saline Valley Ry. Co.	55,351							55,351	654,649			710,000
55	Kankakee & Seneca R. R. Co.	704,637							704,637				704,637
56	Davenport, Rock Island & Northwestern Ry. Co.	3,512,516							3,512,516	141,210	31	635	3,654,392
57	DePue & Northern R. R. Co.	50,102							50,102	21,180			71,282
58	East St. Louis Connecting Ry. Co.	589,463							589,463	49,323		7,910	646,696
59	Elgin, Joliet & Eastern Ry. Co.	18,707,2[illegible]				1[illegible]1,311		19,304	18,937,8[illegible]	13,006,[illegible]	118,323	600	32,0[illegible],765
60	Chicago, Lake Shore & Eastern Ry. Co.	22,655,929	135,918			280,450	4,000,000		27,072,297	2,532,905	27,119		29,632,321
61	Joliet & Blue Island Ry. Co.	100,000							100,000				100,000
62	Fairview Transportation Co.	43,597							43,579	332			43,911
63	Galesburg & Great Eastern R. R. Co.	117,500							117,500	3,116			120,616
64	Grand Trunk Western Ry. Co.	30,944,393		1,500		988,907	4,0[illegible]5,330		36,000,130	301,716		1,454,300	37,756,146
65	Grand Trunk Junction Ry. Co.												
66	Hanover Ry. Co.	38,715							38,715	424		1,276	40,415
67	Hooppole, Yorktown & Tampico R. R. Co.	83,778							83,778				83,778
68	Illinois Central R. R. Co.	158,873,132				1,360,928	77,753,399	38,639,978	276,627,437	24,818,822	2,781,149	862,546	305,089,954
69	Benton Southern R. R. Co.	127,371							127,371				127,371
70	Blue Island R. R. Co.	144,406							144,406				144,406
71	Dunleith & Dubuque Bridge Co.	1,050,683					1		1,050,683	51,894			1,102,578
72	Fredonia & Reads R. R. Co.	40,220							40,220				40,220
73	Herrin Northern R. R. Co.	15,729							15,729				15,729
74	Johnston City Southern R. R. Co.	48,683							48,683				48,683
75	Kensington & Eastern R. R. Co.	1,225,486							1,225,486				1,225,486
76	St. Charles Air Line												
77	St. Louis, Belleville & Southern Ry. Co.	964,636							964,636				964,636
78	South Chicago R. R. Co.	272,942							272,942				272,942
79	Illinois Northern Ry.	662,433	38,470						700,903	205,499	94,661	245,660	1,246,723
80	International Harvester Co.												
81	Illinois Southern Ry. Co., (The)	8,465,267							8,465,267	131,595	740	9,082	8,606,684
82	Illinois Terminal R. R. Co.	1,066,429				6,600			1,073,029	420,316	961	254	1,494,560
83	Illinois Valley Belt R. R. Co.[5]	25,000							25,000	2,087			27,087
84	Indiana Harbor Belt R. R. Co.	11,123,461					216,175		11,339,636	2,187,795	540	23,350	13,551,321
85	Lake Erie & Western R. R. Co. (The)	38,523,120	5,179				253,926	27,001	38,809,226	1,690,662	2,245	73,785	38,575,918
86	LaSalle & Bureau County R. R. Co., (The)	113,002				3,001			116,003	33,011			149,014
87	Matthiessen Hegeler Zinc Co.												
88	Litchfield & Madison Ry. Co.	2,17[illegible]				8,000			2,181,586	127,345		2,409	2,311,340
89	Louisville & Nashville R. R. Co.	271,[illegible]	1,748,446	96,843		3,745,617	25,762,192	5,422,077	308,458,666	31,779,926	6,214,102	1,076,480	347,529,174
90	Southeast & St. Louis Ry.												
91	Macomb, Industry & Littleton Ry. Co., (The)	93,8[illegible]				[illegible]74			100,818	2,[illegible]			103,306
92	Manufacturers' Junction Ry. Co.	567,[illegible]				119,[illegible]			686,977	102,845		3[illegible]8	790,180
93	Western Electric Co.												
94	Marion & Eastern R. R. Co., (The)	45,469							45,469			25	45,494
95	Michigan Central R. R. Co., (The)	58,074,610	17,991,363			956,127	11,542,695	526,666	89,091,461	13,709,295	67,343	5,866,402	108,734,501
96	Joliet & Northern Indiana R. R. Co.	300,000							300,000				300,000
97	Minneapolis & St. Louis R. R. Co., (The)	67,436,719			113,781		1,283,954		68,834,454	1,739,439	18,719	4,261,283	74,853,895
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co.	116,953,635				2,757,616	20,929,079	30,526	140,670,856	12,114,938	54,019	883,125	153,722,938
99	Wisconsin Central Ry. Co.	64,638,129		2,382		3,676,026	551,160	850,200	69,717,897	2,705,552	40,838	557,402	73,021,689
100	Central Terminal Ry. Co.	6,309,549		135,404					6,444,953	392,478		445,740	7,283,171
101	Missouri & Illinois Bridge & Belt R. R. Co.	1,705,274							1,705,274	96,103			1,801,377
102	Mobile & Ohio R. R. Co.	45,885,741		46,151	2,859	404,883	1,002,686	493	47,342,813	4,273,428	47,807	277,849	51,941,897
103	Morris Terminal Ry. Co.	112,281							112,281	9		125	112,415
104	New York Central R. R. Co., (The)	658,459,627	80,255,237			7,906,780	196,528,582	36,861,123	986,011,349	75,707,806	782,387	12,753,688	1,075,255,230
105	New York, Chicago & St. Louis R. R. Co., (The)	59,949,413	69,854			188,202	1,500,000	1,060	61,708,529	5,238,868	1,690,985	135,292	68,773,674
106	Chicago & State Line R. R. Co., (The)	1,500,000							1,500,000	113			1,500,113
107	Oil Belt Ry. Co.[6]	[illegible]			1,000,000	2,045			1,040,771	219,250	19,762		1,279,783
108	Pennsylvania Co.	[illegible]	10,580,815			3,555,764	164,205,749	40,570,261	246,296,145	38,488,642	4,498,060	2,062,946	291,345,793
109	Pittsburgh, Ft. Wayne & Chicago [illegible]	[illegible]					523,345	845,890	95,720,564	1,318,121			97,038,685
110	South Chicago & Southern R. R. Co. [illegible]	[illegible]							1,133,[illegible]	[illegible]	[illegible]		1,142,7[illegible]
111	Peoria & Pekin Union Ry. Co.	[illegible]							[illegible]	[illegible]	72	[illegible]	[illegible]
112	Peoria Ry. Terminal Co.	[illegible]							[illegible]	[illegible]		[illegible]	[illegible]
113	Corn Products Refining Co., (The)												
114	Pere Marquette R. R. Co.—Receiver	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	15,274	[illegible]	[illegible]
115	Peru, LaSalle & Deer Park R. R. Co.	[illegible]							102,181	[illegible]			110,57[illegible]
116	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co. [illegible]	[illegible]	[illegible]			[illegible]	[illegible]	[illegible]	[illegible]	11,128,[illegible]	[illegible]	[illegible]	[illegible]
117	Englewood Connecting Ry. Co.	[illegible]							[illegible]				[illegible]
118	Pullman R. R. Co.	[illegible]	[illegible]					[illegible]	[illegible]	81,[illegible]	[illegible]	[illegible]	[illegible]
119	[illegible]												
120	Quincy, [illegible]	[illegible]							[illegible]			[illegible]	[illegible]
121	St. Louis [illegible]	[illegible]							[illegible]	[illegible]			[illegible]
122	St. Louis [illegible] Ry. Co.—Receiver	163,293,399	159,659	47,772	37,310	1,111	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
123	[illegible]	[illegible]							[illegible]	[illegible]			[illegible]
124	St. Louis Merchants' Bridge Terminal Ry. Co.	[illegible]	[illegible]			[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
125	Granite City & Madison Belt Line R. R.	[illegible]							[illegible]				[illegible]
126	Madison, Illinois & St. Louis Ry. Co.	[illegible]							[illegible]				[illegible]
127	St. Louis Merchants Bridge Co.	[illegible]							[illegible]	[illegible]			[illegible]
128	St. Louis Southwestern Ry. Co.	[illegible]							[illegible]	[illegible]		[illegible]	[illegible]
129	St. Louis, Troy & Eastern [illegible]	[illegible]				[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
130	St. Louis & Illinois Belt [illegible]	[illegible]					[illegible]		[illegible]	[illegible]			[illegible]
131	Sidell & Olney R. R. Co.[7]	[illegible]							[illegible]	[illegible]		[illegible]	[illegible]
132	Southern Ry. Co.	387,922,215	6,984,657			524,305	59,046,511	12,562,013	467,039,701	[illegible]	[illegible]	[illegible]	[illegible]
133	Southern Illinois & Missouri Bridge Co.	3,250,496							3,250,496	[illegible]		[illegible]	[illegible]
134	South Wilmington & Southern R. R. Co. [illegible]	[illegible]							[illegible]				[illegible]
135	Springfield Terminal Ry. Co., (The)	[illegible]							[illegible]			[illegible]	[illegible]
136	Terminal R. R. Association of St. Louis	[illegible]	[illegible]			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
137	East St. Louis Belt R. R. Co.												
138	East St. Louis & Carondelet [illegible]	[illegible]							[illegible]				[illegible]
139	Illinois Transfer R. R. Co.												
140	St. Louis Bridge Co.	[illegible]							[illegible]	[illegible]			[illegible]
141	Terminal R. R. of [illegible]												
142	Thayer Junction Ry.	[illegible]							[illegible]				[illegible]
143	Toledo, Peoria & Western R. R. Co.	[illegible]							[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
144	Toledo, St. Louis & Western R. R. Co.—Receiver	[illegible]				[illegible]	[illegible]	[illegible]	[illegible]	[illegible]			[illegible]
145	Vandalia R. R. Co.	[illegible]	[illegible]				[illegible]		[illegible]	[illegible]			[illegible]
146	Terre Haute & Peoria R. R. [illegible]	[illegible]							[illegible]	[illegible]			[illegible]
147	Wabash R. R. Co.[8]												
148	Wabash Ry. Co.[9]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
149	Hannibal Bridge Co., (The)	[illegible]							[illegible]	[illegible]			[illegible]
150	Louisiana & Pike County R. R. Co.	[illegible]							[illegible]	[illegible]			[illegible]
151	Wabash, Chester & Western R. R. Co. [illegible]	[illegible]				[illegible]			[illegible]	[illegible]	[illegible]		[illegible]
152	Waukegan & Mississippi Valley Ry. Co.	[illegible]							[illegible]	[illegible]			[illegible]
153	American Steel & Wire Co. [illegible]												
154	[illegible]												
155	[illegible]	[illegible]				[illegible]	1,350,244	1,002,533	3,510,079	464,102	103	9,574	[illegible],983,858
	Total	[illegible]	139,828,616	1,893,926	2,380,343	69,993,085	1,213,433,374	198,373,180	7,992,278,011	554,102,545	27,754,845	71,707,556	8,67[illegible],842,957

Liability side.

No.	Capital stock.† 13 Dollars.	Governmental grants. 14 Dollars.	Long term debt.† 15 Dollars.	Current liabilities. 16 Dollars.	Deferred liabilities. 17 Dollars.	Unadjusted credits. 18 Dollars.	Surplus: Appropriated surplus. 19 Dollars.	Surplus: Profit and loss. 20 Dollars.	Surplus: Total. 21 Dollars.	Total. 22 Dollars.	No.
1	10,000		1,370,625	51,847		11,973		87,966	87,966	1,532,411	1
2	338,486,200		301,602,354	15,945,607	133,947	32,705,509	66,596,636	26,681,975	93,241,611	785,117,228	2
3	210,808,775		417,430,790	24,601,337	3,102,721	19,969,334	7,034,834	20,606,586	27,641,420	703,554,377	3
4	1,503,450		24,279,322							25,782,772	4
5	200,000		247,997							447,997	5
6	4,000,000		49,243,735					−3,159,171	−3,159,171	50,084,564	6
7	8,000,000		33,044,000	2,298,740	4,631,872	329,360	6,712	−1,108,768	−1,102,056	47,201,916	7
8	2,880,000			308,559		289,399				3,477,958	8
9	20,000			7,468				31,507	31,507	58,975	9
10	100,000		24,000	43,578		57,379		−14,190	−14,190	210,767	10
11											11
12	432,000		347	5,395		3,720		−5,192	−5,192	436,270	12
13	6,000,000		6,914,037	1		123,941		48,598	48,598	13,086,577	13
14	75,000		75,000	27,723				−24,690	−24,690	153,033	14
15	43,648,700	169	85,952,615	6,554,834	38,985	4,465,914	365,408	−8,094,027	−7,728,619	132,932,598	15
16	1,500,000							500,000	500,000	2,000,000	16
17	97,000		225,000			1,856				323,856	17
18	50,125			39,451		16,140		86,769	86,769	192,485	18
19											19
20	18,302,772		[illegible]	[illegible]	117,831	[illegible]	[illegible]	2,886,603	3,067,270	[illegible]	20
21	100,000		31,043,994	1,227,630	22,101	81,694	398,248	−12,743	385,505	32,860,924	21
22	1,000,000		3,026,878	486,600		109,491		−432,118	−432,118	4,190,851	22
23	1,000,000		1,062,765	495,104		120,162		−244,931	−244,931	2,433,190	23
24	152,606,806		211,247,000	11,533,949	129,404	11,922,617	4,445,574	41,017,807	45,463,381	432,903,157	24
25	30,000									30,000	25
26	10,000		248,000	1,045						259,045	26
27	5,000,000		65,193,981	1,667,081	28,135	1,367,629		457,842	457,842	73,714,668	27
28	110,839,100		179,858,500	11,187,424	31,651	39,899,953	83,661,419	105,088,276	188,749,695	530,566,353	28
29											29
30	89,078,415		37,916,925	2,039,541	34,201	1,456,868	5,687	5,311,266	5,316,953	135,842,903	30
31	500,000		562,500	39,417				55,183	55,183	1,157,100	31
32	15,489,150	6,705	19,652,160	3,124,813	288,891	1,440,352		4,970,091	4,970,091	44,972,162	32
33	5,500,000			206,710	3,875	393,737	9,350	883,940	893,290	6,997,630	33
34											34
35	5,500,000		[illegible]	[illegible]		[illegible]		[illegible]	[illegible]	11,372,3[illegible]	35
36	[illegible]	2,27[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	35,749,2[illegible]	[illegible]	661,167,622	36
37	4,000,000		4,607,500	477,930		252,719		−617,146	−617,146	8,721,003	37
38				418,864		70,641		30,440	30,440	519,785	38
39	50,000		50,000					150	150	100,150	39
40	500,000		765,000	83,803		112,740	3,684	172,182	175,866	1,637,409	40
41	74,482,522		236,689,036	16,918,525	605,196	11,189,197	64,368	−12,959,014	−12,894,646	326,989,830	41
42	1,500,000			124				119,993	119,993	1,620,117	42
43	30,000			441,825		1				471,826	43
44	99,700			22,375		72,141		68,163	68,163	262,379	44
45	4,300,000		19,006,085	1,929,903	218	1,425,232		441,742	441,742	27,103,270	45
46	400,000			58,266		77,789	15,000	221,855	236,855	772,910	46
47	125,000			10,799				−1,122	−1,122	134,677	47
48	10,700,000		3,885,000	415,878	930	68,367		33,576	33,576	15,103,751	48
49											49
50											50
51	57,027,200		110,744,661	7,863,181	58,297	4,678,780	1,200,794	[illegible]	2,064,726	183,336,845	51
52	500,000		2,129,200					[illegible]	[illegible]	2,205,606	52
53	9,999,200		14,331,648	1,000		91,565	750,301	−155,585	594,716	25,018,129	53
54	250,000		575,000					−115,000	−115,000	710,000	54
55	10,000		650,000	1,565,045			22,825	−1,542,[illegible]	−1,520,108	704,637	55
56	3,000,000		507,585	45,202		63,815		37,790	37,790	3,654,392	56
57	25,000					7,320		38,962	38,962	71,282	57
58	20,000					64,827		561,869	561,869	646,696	58
59	10,000,000		10,000,000	3,530,[illegible]	31,12[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	32,0[illegible],765	59
60	9,000,000		9,000,000	627,864	4,000,000	1,594,728	1,460,988	3,948,741	5,409,729	29,632,321	60
61	100,000									100,000	61
62	50,000		18,000	12,023		3,166		−39,278	−39,278	43,911	62
63	117,500							3,116	3,116	120,616	63
64	6,000,000		30,502,720	252,529	1	772,947	227,949		227,949	37,756,146	64
65											65
66	30,000	2,325	6,000	5,653		2,480		−6,043	−6,043	40,415	66
67	66,800			16,978						83,778	67
68	109,285,532	11,079	154,268,700	15,570,120	273,633	14,950,158	638,496	10,092,236	10,730,732	305,089,954	68
69	2,500		124,871							127,371	69
70	25,000		118,728	183,724			678	−183,724	−183,046	144,406	70
71	1,000,000			418		13,400		88,760	88,760	1,102,578	71
72	2,500		37,720							40,220	72
73	2,500		13,229							15,729	73
74	2,500		46,183							48,683	74
75	5,000		1,220,486							1,225,486	75
76											76
77	500,000							464,636	464,636	964,636	77
78	20,000		590,833					−337,891	−337,891	272,942	78
79	500,000			198,956		126,166		421,601	421,601	1,246,723	79
80											80
81	5,000,000		3,325,000	143,226	9,010	61,780		67,668	67,668	8,606,684	81
82	500,000		419,000	[illegible]	1,151	[illegible]		[illegible]	[illegible]	1,494,560	82
83	25,000							2,087	2,087	27,087	83
84	2,450,000		11,886,693	1,272,233		183,037		−2,240,642	−2,240,642	13,551,321	84
85	23,680,000		10,875,000	2,444,322		516,201	403,171	657,224	1,060,395	38,575,918	85
86	50,000			1,203		5,602	62,140	30,069	92,209	149,014	86
87											87
88	1,000,000		1,018,950	46,892		[illegible]		21,323	21,323	2,311,340	88
89	72,012,117		178,230,412	10,070,609	101,355	33,749,367	3,192,562	50,172,752	53,365,314	347,529,174	89
90											90
91	95,100					11,000		−2,794	−2,794	103,306	91
92	500,000			3,464	1,156	154,571	82,779	48,210	130,989	790,180	92
93											93
94	46,000					6,575		−7,081	−7,081	45,494	94
95	18,736,400		51,884,720	11,977,496	256,571	5,346,480	4,496,600	16,036,234	20,5[illegible]	108,734,501	95
96	300,000									300,000	96
97	22,650,271		46,510,651	3,418,420	48,657	[illegible]		[illegible]	[illegible]	74,853,895	97
98	37,822,536		87,706,500	5,466,123		[illegible]		[illegible]	[illegible]	153,722,938	98
99	27,384,900		39,912,165	902,735		[illegible]		[illegible]	[illegible]	73,021,689	99
100	1,380,000		6,000,000	122,838		[illegible]		[illegible]	[illegible]	7,283,171	100
101	143,000		1,504,500	33,708	41	29,697	13,774	76,657	90,431	1,801,377	101
102	6,016,800		32,324,000	2,877,911	97,882	4,524,947	277,505	5,822,852	6,100,357	51,941,897	102
103	50,000		62,097			318				112,415	103
104	249,590,460		679,251,152	51,043,025	15,895,311	29,406,678	224,591	49,844,023	50,068,614	1,075,255,230	104
105	29,987,300		28,569,000	1,591,712	283,194	854,765	4,987,674	2,500,029	7,487,703	68,773,674	105
106	1,500,000							113	113	1,500,113	106
107	500,000		500,000	269,447		10,336				1,279,783	107
108	80,000,000		120,249,082	11,780,572	2,314,387	15,166,100	50,698,918	11,136,734	61,835,652	291,345,793	108
109	72,150,586		6,291,485	1,286,698			15,909,258	1,400,658	17,309,916	97,038,685	109
110	842,500						237,895	62,342	300,237	1,142,737	110
111	1,000,000		3,606,000	215,719		180,209	1,302,871	438,585	1,741,456	6,743,384	111
112	1,000,000		2,344,000	153,740		26,109		−724,786	−724,786	2,799,063	112
113											113
114	[illegible]727,210		78,359,942	23,662,689	219,252	3,831,[illegible]		−31,161,556	−31,161,556	102,677,940	114
115	100,000			[illegible]		[illegible]		[illegible]	−5,222	110,57[illegible]	115
116	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	174,261,41[illegible]	116
117	250,000			[illegible]			[illegible]	[illegible]	[illegible]	[illegible]	117
118	500,000			[illegible]		[illegible]		[illegible]	[illegible]	[illegible]	118
119											119
120	[illegible]			[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	120
121	[illegible]		[illegible]	[illegible]		[illegible]		[illegible]	[illegible]	[illegible]	121
122	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	122
123	[illegible]		[illegible]	[illegible]				[illegible]	[illegible]	1,783,182	123
124	[illegible]		[illegible]	[illegible]		[illegible]		[illegible]	[illegible]	[illegible]	124
125	[illegible]									[illegible]	125
126	[illegible]			[illegible]						[illegible]	126
127	[illegible]		[illegible]	[illegible]						[illegible]	127
128	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	128
129	[illegible]		[illegible]	[illegible]				[illegible]	[illegible]	[illegible]	129
130	[illegible]		[illegible]	[illegible]				[illegible]	[illegible]	[illegible]	130
131	[illegible]							[illegible]	[illegible]	[illegible]	131
132	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	132
133	[illegible]		[illegible]	[illegible]						[illegible]	133
134	[illegible]									[illegible]	134
135	[illegible]			[illegible]				[illegible]	[illegible]	[illegible]	135
136	[illegible]		[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	136
137											137
138	[illegible]									[illegible]	138
139											139
140	[illegible]		[illegible]	[illegible]						[illegible]	140
141											141
142	[illegible]									[illegible]	142
143	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	143
144	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	144
145	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	145
146	[illegible]		[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	146
147											147
148	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	148
149	[illegible]						[illegible]	[illegible]	[illegible]	[illegible]	149
150	[illegible]									[illegible]	150
151	[illegible]		[illegible]	[illegible]		[illegible]		[illegible]	[illegible]	[illegible]	151
152	[illegible]			[illegible]		[illegible]		[illegible]	[illegible]	[illegible]	152
153											153
154											154
155	[illegible]			[illegible]		[illegible]		[illegible]	[illegible]	[illegible]	155
Total	2,780,571,[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	274,786,185	420,019,977	[illegible]	[illegible]	

[1] Nos. 4, 5, 6—These figures are not included in total as they are included in report of B. & O. R. R. Co.
[2] No. 47—Not in operation.
[3] No. 48—*See* note 10, Table I.
[4] Nos. 49–50—*See* note 11, Table I.
[5] No. 83—Not in operation.
[6] No. 107—Suspended operations May, 1916.
[7] No. 131—*See* note 19, Table I.
[8] No. 147—*See* note 20, Table I.
[9] No. 148—*See* note 21, Table I.
No. 154—No report filed.
* No. 24—The investment on leased lines is included in road and equipment.
† *See* Table II A. for analysis.

TABLE II—"A"—GENERAL BALANCE SHEET AT THE CLOSE OF THE YEAR ENDED JUNE 30, 1916—WHOLE LINE—Continued.

ANALYSIS OF CAPITAL STOCK AND LONG TERM DEBT.

No.	Name of company.	Capital stock.			Long term debt.							No.
					Funded debt.							
		Common.	Preferred.	Total.	Equipment obligations.	Mortgage bonds.	Collateral trust bonds.	Income bonds.	Miscellaneous obligations.	Receipts outstanding.	Total.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	
1	Alton & Southern R. R.	10,000		10,000								1
2	Atchison, Topeka & Santa Fe Ry. Co.	214,312,500	124,173,700	338,486,200		216,147,534		51,346,000	34,108,820		301,602,354	2
3	Baltimore & Ohio R. R. Co., (The)	151,945,593	58,863,182	210,808,775	13,735,000	292,549,350	44,840,980		66,305,460		417,430,790	3
4	B. & O. & C. R. R. Co.[1]	1,503,450		1,503,450		7,744,000					7,744,000	4
5	B. & O. C. R. R. Co.[1]	200,000		200,000								5
6	B. & O. S. W. R. R. Co[1]	4,000,000		4,000,000		45,000,000					45,000,000	6
7	B. & O. C. T. R. R. Co.	8,000,000		8,000,000		32,394,000			650,000		33,044,000	7
8	Belt Ry. Co. of Chicago, (The)	2,880,000		2,880,000								8
9	Chicago, Peoria & Western Ry. Co.	20,000		20,000								9
10	C., H. & S. E. R. R. Co.	100,000		100,000								10
11	By Products Corporation											11
12	Calumet Western Ry. Co.	432,000		432,000								12
13	C. & O. Ry. Co. of Indiana	6,000,000		6,000,000		6,869,000					6,869,000	13
14	Hammond Belt Ry. Co.	75,000		75,000		75,000					75,000	14
15	Chicago & Alton R. R. Co., (The)	19,542,800	24,105,900	[2] 43,648,700	847,000	84,184,000			[3] 889,169		85,920,169	15
16	Joliet & Chicago R. R. Co., (The)	1,500,000		1,500,000								16
17	R., T. & N. R. R. Co.	97,000		97,000		225,000					225,000	17
18	Chicago & Calumet River R. R. Co	50,125		50,125								18
19	Western Steel Car & Foundry Co											19
20	C. & E. I. R. R. Co.—Receiver	7,217,969	11,084,783	[4] 18,302,752	4,302,000	53,283,150			5,094,000		62,679,150	20
21	Chicago & Erie R. R. Co.	100,000		100,000		12,300,000		10,000,000			22,300,000	21
22	Chicago & Illinois Midland Ry. Co.	1,000,000		1,000,000	526,878	2,500,000					3,026,878	22
23	Chicago & Illinois Western R. R.	1,000,000		1,000,000	89,890	965,000			7,875		1,062,765	23
24	Chicago & North Western Ry. Co.	130,211,806	22,395,000	[5] 152,606,806	7,396,000	156,519,000	28,388,000		18,944,000		211,247,000	24
25	DePue, Ladd & Eastern R. R. Co.	30,000		30,000								25
26	M. C. E. Ry. Co.	10,000		10,000								26
27	Chicago & Western Indiana R. R. Co.	5,000,000		5,000,000		63,832,667			35,750		63,868,417	27
28	C., B. & Q. R. R. Co.	110,839,100		110,839,100		178,551,400	1,164,100		143,000		179,858,500	28
29	Herrin & Southern R. R. Co.											29
30	Chicago Great Western R. R. Co.	45,210,513	43,867,902	89,078,415		37,899,000					37,899,000	30
31	C. H. T. T. R. R. Co.	500,000		500,000		562,500					562,500	31
32	C., I. & L. Ry. Co.	10,495,200	4,993,950	15,489,150	1,378,000	18,248,000			[6] 32,865		19,658,865	32
33	Chicago Junction Ry. Co.	5,500,000		5,500,000								33
34	U. S. Y. & T. Co., (The)											34
35	Chicago, Milwaukee & Gary Ry. Co.	5,500,000		5,500,000		5,798,000					5,798,000	35

TABLE II—"A"—Continued.

No.	Name of company.	Capital stock.			Long term debt.							No.
					Funded debt.							
		Common.	Preferred.	Total.	Equipment obligations.	Mortgage bonds.	Collateral trust bonds.	Income bonds.	Miscellaneous obligations.	Receipts outstanding.	Total.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	
36	C., M. & St. P. Ry. Co.	117,406,000	115,881,984	[7] 233,287,984	.....	224,701,800	.....	.....	[8] 131,445,729	.....	356,150,529	36
37	Chicago, Peoria & St. Louis R. R. Co.	4,000,000	.....	4,000,000	607,500	4,000,000	.....	.....	.....	.....	4,607,500	37
38	C., P. & St. L. R. R. Co.—Receiver	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	38
39	Alton Terminal Ry. Co.	50,000	.....	50,000	.....	50,000	.....	.....	.....	.....	50,000	39
40	C. R. & I. R. R. Co., (The)	500,000	.....	500,000	.....	765,000	.....	.....	.....	.....	765,000	40
41	C., R. I. & P. Ry. Co. (The)—Receiver	74,482,522	.....	[9] 74,482,522	14,295,000	182,527,000	10,488,000	.....	20,010,000	.....	227,320,000	41
42	Peoria & Bureau Valley R. R. Co.	1,500,000	.....	1,500,000	.....	.....	.....	.....	.....	.....	.....	42
43	Joliet Union Depot Co.	30,000	.....	30,000	.....	.....	.....	.....	.....	.....	.....	43
44	Chicago Short Line Ry. Co.	99,700	.....	99,700	.....	.....	.....	.....	.....	.....	.....	44
45	C., T. H. & S. E. Ry. Co.	4,300,000	.....	4,300,000	640,000	12,028,000	.....	6,336,055	.....	.....	19,004,055	45
46	C., W. P. & S. R. R. Co.	400,000	.....	400,000	.....	.....	.....	.....	.....	.....	.....	46
47	Chicago, Zeigler & Gulf R. R. Co.,[10]	125,000	.....	125,000	.....	.....	.....	.....	.....	.....	.....	47
48	C., I. & W. R. R. Co., (The)[11]	5,350,000	5,350,000	10,700,000	1,210,000	2,675,000	.....	.....	.....	.....	3,885,000	48
49	C., H. & D. Ry. Co., (The)—Rec.	.....	.....	([12])	.....	.....	.....	.....	.....	.....	.....	49
50	C., I. & W. Ry. Co., (The)—Rec.	.....	.....	([12])	.....	.....	.....	.....	.....	.....	.....	50
51	C., C., C. & St. L. Ry. Co., (The)	47,028,700	9,998,500	57,027,200	13,142,058	59,197,500	9,273,000	.....	19,662,606	.....	101,275,164	51
52	E., Mt. C. & N. Ry. Co., (The)	500,000	.....	500,000	.....	2,118,000	.....	.....	.....	.....	2,118,000	52
53	Peoria & Eastern Ry. Co., (The)	9,999,200	.....	[13] 9,999,200	.....	9,857,500	.....	4,000,000	.....	.....	13,857,500	53
54	Saline Valley Ry. Co.	250,000	.....	250,000	.....	575,000	.....	.....	.....	.....	575,000	54
55	Kankakee & Seneca R. R. Co.	10,000	.....	10,000	.....	650,000	.....	.....	.....	.....	650,000	55
56	D., R. I. & N. W. Ry. Co.	3,000,000	.....	3,000,000	.....	.....	.....	.....	.....	.....	.....	56
57	DePue & Northern R. R. Co.	25,000	.....	25,000	.....	.....	.....	.....	.....	.....	.....	57
58	East St. Louis Connecting Ry. Co.	20,000	.....	20,000	.....	.....	.....	.....	.....	.....	.....	58
59	Elgin, Joliet & Eastern Ry. Co.	10,000,000	.....	10,000,000	.....	10,000,000	.....	.....	.....	.....	10,000,000	59
60	C., L. S. & E. Ry. Co.	9,000,000	.....	9,000,000	.....	9,000,000	.....	.....	.....	.....	9,000,000	60
61	Joliet & Blue Island Ry. Co.	100,000	.....	100,000	.....	.....	.....	.....	.....	.....	.....	61
62	Fairview Transportation Co.	50,000	.....	50,000	.....	18,000	.....	.....	.....	.....	18,000	62
63	Galesburg & Great Eastern R. R. Co.	117,500	.....	117,500	.....	.....	.....	.....	.....	.....	.....	63
64	Grand Trunk Western Ry. Co.	6,000,000	.....	6,000,000	.....	30,412,720	.....	.....	.....	90,000	30,502,720	64
65	Grand Trunk Junction Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	65
66	Hanover Ry. Co.	30,000	.....	30,000	.....	6,000	.....	.....	[14] 2,325	.....	8,325	66
67	H., Y. & T. R. R. Co.	66,800	.....	66,800	.....	.....	.....	.....	.....	.....	.....	67
68	Illinois Central R. R. Co.	109,285,532	.....	[15] 109,285,532	11,812,000	83,566,000	48,195,000	6,000	[16] 10,100,779	.....	153,679,779	68
69	Benton Southern R. R. Co.	2,500	.....	2,500	.....	.....	.....	.....	.....	.....	.....	69
70	Blue Island R. R. Co.	25,000	.....	25,000	.....	.....	.....	.....	.....	.....	.....	70
71	Dunleith & Dubuque Bridge Co.	1,000,000	.....	1,000,000	.....	.....	.....	.....	.....	.....	.....	71
72	Fredonia & Reads R. R. Co.	2,500	.....	2,500	.....	.....	.....	.....	.....	.....	.....	72

73	Herrin Northern R. R. Co.	2,500		2,500								73
74	Johnston City Southern R. R. Co.	2,500		2,500								74
75	Kensington & Eastern R. R. Co.	5,000		5,000								75
76	St. Charles Air Line											76
77	St. L., B. & S. Ry. Co.	500,000		500,000								77
78	South Chicago R. R. Co.	20,000		20,000								78
79	Illinois Northern Ry.	500,000		500,000								79
80	International Harvester Co.											80
81	Illinois Southern Ry. Co., (The)	4,000,000	1,000,000	5,000,000	9,000	1,936,000		1,380,000			3,325,000	81
82	Illinois Terminal R. R. Co.	500,000		500,000		410,000					410,000	82
83	Illinois Valley Belt R. R. Co.[17]	25,000		25,000								83
84	Indiana Harbor Belt R. R. Co.	2,450,000		2,450,000		6,725,000					6,725,000	84
85	L. E. & W. R. R. Co., (The)	11,840,000	11,840,000	23,680,000		10,875,000					10,875,000	85
86	L. & B. C. R. R. Co., (The)	50,000		50,000								86
87	Matthiessen Hegeler Zinc Co.											87
88	Litchfield & Madison Ry. Co.	500,000	500,000	1,000,000	19,959	999,000					1,018,959	88
89	Louisville & Nashville R. R. Co.	72,012,117		[18] 72,012,117	4,550,000	156,802,000	16,516,500		5,825		177,874,325	89
90	Southeast & St. Louis Ry.											90
91	M., I. & L. Ry. Co., (The)	95,100		95,100								91
92	Manufacturers' Junction Ry. Co.	500,000		500,000								92
93	Western Electric Co.											93
94	Marion & Eastern R. R. Co., (The)	46,000		46,000								94
95	Michigan Central R. R. Co., (The)	18,736,400		18,736,400	14,242,720	30,008,000			7,634,000		51,884,720	95
96	J. & N. I R. R. Co.	300,000		300,000								96
97	M. & St. L. R. R. Co., (The)	16,385,500	6,264,771	22,650,271	1,188,750	42,821,901	2,500,000				46,510,651	97
98	M., St. P. & S. Ste. M. Ry. Co.	25,206,800	12,615,736	[19] 37,822,536	5,093,000	71,436,700	11,176,800				87,706,500	98
99	Wisconsin Central Ry. Co.	16,119,600	11,265,300	27,384,900	1,715,165	37,197,000	1,000,000				39,912,165	99
100	Central Terminal Ry. Co.	1,380,000		1,380,000		6,000,000					6,000,000	100
101	M. & I. B. & B. R. R. Co.	143,000		143,000		1,504,500					1,504,500	101
102	Mobile & Ohio R. R. Co.	6,016,800		6,016,800	3,554,000	28,770,000					32,324,000	102
103	Morris Terminal Ry. Co.	50,000		50,000								103
104	New York Central R. R. Co., (The)	249,590,460		249,590,460	46,028,753	526,469,000			106,600,400		679,098,153	104
105	N. Y., C. & St. L. R. R. Co., (The)	13,989,600	15,997,700	29,987,300		18,569,000			10,000,000		28,569,000	105
106	C. & S. L. R. R. Co., (The)	700,000	800,000	1,500,000								106
107	Oil Belt Ry. Co.[20]	500,000		500,000		500,000					500,000	107
108	Pennsylvania Co.	80,000,000		80,000,000	5,282,323	114,966,759					120,249,082	108
109	P., Ft. W. & C. Ry. Co., (The)	72,150,586		72,150,586								109
110	S. C. & S. R. R. Co., (The)	842,500		842,500								110
111	Peoria & Pekin Union Ry. Co.	1,000,000		1,000,000		2,994,000			612,000		3,606,000	111
112	Peoria Ry. Terminal Co.	1,000,000		1,000,000		2,344,000					2,344,000	112
113	Corn Products Refining Co., (The)											113
114	Pere Marquette R. R. Co.—Receiver	15,829,230	11,897,980	[21] 27,727,210	1,232,000	66,642,942	5,870,000				73,744,942	114
115	Peru, LaSalle & Deer Park R. R. Co.	100,000		100,000								115
116	P., C., C. & St. L. Ry. Co., (The)	37,690,230	29,918,719	67,608,949	5,132,577	63,132,000					68,264,577	116
117	Englewood Connecting Ry. Co.	250,000		250,000								117
118	Pullman R. R. Co.	500,000		500,000								118
119	Pullman Co., (The)											119
120	Q., O. & K. C. R. R. Co.	6,000,000		6,000,000								120
121	St. Louis & O'Fallon Ry. Co.	150,000		150,000		436,000					436,000	121
122	St. L., I. M. & S. Ry. Co.—Receiver	44,394,739		[22] 44,394,739	2,940,000	139,704,120					142,644,120	122

TABLE II—"A"—Continued.

No.	Name of company.	Capital stock.			Long term debt.							No.
					Funded debt.							
		Common.	Preferred.	Total.	Equipment obligations.	Mortgage bonds.	Collateral trust bonds.	Income bonds.	Miscellaneous obligations.	Receipts outstanding.	Total.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	
123	Cairo & Thebes R. R. Co.	10,000		10,000		1,699,000					1,699,000	123
124	St. L. M. B. T. Ry. Co.	2,939,500		2,939,500		3,500,000					3,500,000	124
125	G. C. & M. B. L. R. R.	100,000		100,000								125
126	M., I. & St. L. Ry. Co.	2,500		2,500								126
127	St. Louis Merchants Bridge Co.	1,500,000		1,500,000		2,000,000					2,000,000	127
128	St. Louis Southwestern Ry. Co.	16,356,100	19,893,650	36,249,750	2,380,000	30,416,000	20,000,000	3,042,500		750	55,839,250	128
129	St. L., T. & E. R. R. Co., (The)	850,000		850,000	187,000	500,000					687,000	129
130	St. Louis & Illinois Belt Ry.	250,000		250,000		245,000					245,000	130
131	Sidell & Olney R. R. Co.[23]	240,000		240,000								131
132	Southern Ry. Co.	125,650,200	60,000,000	185,650,200	17,435,000	196,492,000	24,158,500		[24] 1,231,668		239,317,168	132
133	S. I. & M. B. Co.	50,000		50,000		3,000,000					3,000,000	133
134	S. W. & S. R. R. Co., (The)	25,000		25,000								134
135	Springfield Terminal Ry. Co., (The)	50,000		50,000								135
136	Terminal R. R. Assn. of St. Louis	3,087,800		3,087,800		33,700,000			90,000		33,790,000	136
137	East St. Louis Belt R. R. Co.											137
138	East St. Louis & Carondelet Ry.	420,000		420,000								138
139	Illinois Transfer R. R. Co.											139
140	St. Louis Bridge Co.	2,500,000	5,490,000	7,990,000		5,000,000					5,000,000	140
141	Terminal R. R. of East St. Louis											141
142	Thayer Junction Ry.	65,000		65,000								142
143	Toledo, Peoria & Western Ry. Co.	4,076,900		4,076,900	259,690	4,895,000					5,154,690	143
144	T., St. L. & W. R. R. Co.—Receiver.	9,995,000	9,952,600	19,947,600	862,814	16,075,000	11,527,000				28,464,814	144
145	Vandalia R. R. Co.	14,649,466		[25] 14,649,466		18,725,000					18,725,000	145
146	Terre Haute & Peoria R. R. Co.	1,926,800	1,837,400	3,764,200		2,230,000					2,230,000	146
147	Wabash R. R. Co., (The)—Receiver[26]											147
148	Wabash Ry. Co.[27]	43,551,512	94,923,837	138,475,349	2,432,000	62,353,000	1,500,000	255,000			66,540,000	148
149	Hannibal Bridge Co., (The)	850,000		850,000								149
150	Louisiana & Pike County R. R. Co.	132,000		132,000								150
151	W., C. & W. R. R. Co., (The)—Rec.	1,250,000		1,250,000					1,221		1,221	151
152	W. & M. V. Ry. Co.	22,000		22,000								152
153	American Steel & Wire Co.											153
154	W., R. & E. T. Co., Receiver[28]											154
155	Wiggins Ferry Co., (The)	1,000,000		1,000,000								155
	Total	2,065,959,000	714,912,594	2,780,871,594	184,526,077	3,507,126,043	236,597,880	76,365,555	433,607,492	90,750	4,438,313,797	

TABLE II—"A"—Continued.

No.	Name of company.	Long term debt. Receiver's certificates.	Long term debt. Non-negotiable debt to affiliated companies. Notes.	Long term debt. Non-negotiable debt to affiliated companies. Open accounts.	Total railway capital.	No.
		11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	
1	Alton & Southern R. R	.....	.....	1,370,625	1,380,625	1
2	Atchison, Topeka & Santa Fe Ry. Co	.....	.....	.....	640,088,554	2
3	Baltimore & Ohio R. R. Co., (The)	.....	.....	.....	628,239,565	3
4	Baltimore & Ohio & Chicago R. R. Co.[1]	.....	.....	16,535,322	25,782,772	4
5	Baltimore & Ohio Connecting R. R. Co.[1]	.....	.....	247,997	447,997	5
6	Baltimore & Ohio Southwestern R. R. Co.[1]	.....	.....	4,243,735	53,243,735	6
7	Baltimore & Ohio Chicago Terminal R. R. Co	.....	.....	.....	41,044,000	7
8	Belt Ry. Co. of Chicago, (The)	.....	.....	.....	2,880,000	8
9	Chicago, Peoria & Western Ry. Co	.....	.....	.....	20,000	9
10	Calumet, Hammond & Southeastern R. R. Co	.....	.....	24,000	124,000	10
11	By Products Coke Corporation	.....	.....	.....	.....	11
12	Calumet Western Ry. Co	.....	.....	347	432,347	12
13	Chesapeake & Ohio Ry. Co. of Indiana	.....	.....	45,037	12,914,037	13
14	Hammond Belt Ry. Co	.....	.....	.....	150,000	14
15	Chicago & Alton R. R. Co., (The)	.....	.....	32,615	129,601,484	15
16	Joliet & Chicago R. R. Co., (The)	.....	.....	.....	1,500,000	16
17	Rutland, Toluca & Northern R. R. Co	.....	.....	.....	322,000	17
18	Chicago & Calumet River R. R. Co	.....	.....	.....	50,125	18
19	Western Steel Car & Foundry Co	.....	.....	.....	.....	19
20	Chicago & Eastern Illinois R. R. Co.—Receiver	6,200,000	.....	.....	87,181,902	20
21	Chicago & Erie R. R. Co	.....	.....	8,743,994	31,143,994	21
22	Chicago & Illinois Midland Ry. Co	.....	.....	.....	4,026,878	22
23	Chicago & Illinois Western R. R	.....	.....	.....	2,062,765	23
24	Chicago & North Western Ry. Co	.....	.....	.....	363,853,806	24
25	DePue, Ladd & Eastern R. R. Co	.....	.....	.....	30,000	25
26	Macoupin County Extension Ry. Co	.....	.....	248,000	258,000	26
27	Chicago & Western Indiana R. R. Co	.....	.....	1,325,564	70,193,981	27
28	Chicago, Burlington & Quincy R. R. Co	.....	.....	.....	290,697,600	28
29	Herrin & Southern R. R. Co	.....	.....	.....	.....	29
30	Chicago Great Western R. R. Co	.....	.....	17,925	126,995,340	30
31	Chicago Heights Terminal Transfer R. R. Co	.....	.....	.....	1,062,500	31
32	Chicago, Indianapolis & Louisville Ry. Co	.....	.....	.....	35,148,015	32
33	Chicago Junction Ry. Co	.....	.....	.....	5,500,000	33
34	Union Stock Yard & Transit Co., (The)	.....	.....	.....	.....	34
35	Chicago, Milwaukee & Gary Ry. Co	.....	.....	.....	11,298,000	35
36	Chicago, Milwaukee & St. Paul Ry. Co	.....	.....	.....	589,438,513	36
37	Chicago, Peoria & St. Louis R. R. Co	.....	.....	.....	8,607,500	37
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	.....	.....	.....	.....	38
39	Alton Terminal Ry. Co	.....	.....	.....	100,000	39
40	Chicago River & Indiana R. R. Co., (The)	.....	.....	.....	1,265,000	40
41	C., R. I. & P. Ry. Co., (The)—Receiver	9,341,136	.....	27,900	311,171,558	41
42	Peoria & Bureau Valley R. R. Co	.....	.....	.....	1,500,000	42
43	Joliet Union Depot Co	.....	.....	.....	30,000	43
44	Chicago Short Line Ry. Co	.....	.....	.....	99,700	44
45	Chicago, Terre Haute & Southeastern Ry. Co	.....	.....	2,030	23,306,085	45
46	Chicago, West Pullman & Southern R. R. Co	.....	.....	.....	400,000	46
47	Chicago, Zeigler & Gulf R. R. Co.[10]	.....	.....	.....	125,000	47
48	C., I. & W. R. R. Co., (The)[11]	.....	.....	.....	14,585,000	48
49	C., H. & D. Ry. Co., (The)—Receiver	.....	.....	.....	.....	49
50	C., I. & W. Ry. Co., (The)—Receiver	.....	.....	.....	.....	50
51	C., C., C. & St. L. Ry. Co., (The)	.....	6,529,310	2,940,187	167,771,861	51
52	E., Mt. C. & N. Ry. Co., (The)	.....	.....	11,206	2,629,206	52
53	Peoria & Eastern Ry. Co., (The)	.....	.....	474,148	24,330,848	53
54	Saline Valley Ry. Co	.....	.....	.....	825,000	54
55	Kankakee & Seneca R. R. Co	.....	.....	.....	660,000	55
56	D., R. I. & N. W. Ry. Co	.....	.....	507,585	3,507,585	56
57	DePue & Northern R. R. Co	.....	.....	.....	25,000	57
58	East St. Louis Connecting Ry. Co	.....	.....	.....	20,000	58
59	Elgin, Joliet & Eastern Ry. Co	.....	.....	.....	20,000,000	59
60	Chicago, Lake Shore & Eastern Ry. Co	.....	.....	.....	18,000,000	60
61	Joliet & Blue Island Ry. Co	.....	.....	.....	100,000	61
62	Fairview Transportation Co	.....	.....	.....	68,000	62
63	Galesburg & Great Eastern R. R. Co	.....	.....	.....	117,500	63
64	Grand Trunk Western Ry. Co	.....	.....	.....	36,502,720	64
65	Grand Trunk Junction Ry. Co	.....	.....	.....	.....	65
66	Hanover Ry. Co	.....	.....	.....	38,325	66

TABLE II—"A"—Continued.

No.	Name of company.	Long term debt. Receiver's certificates.	Long term debt. Non-negotiable debt to affiliated companies. Notes.	Long term debt. Non-negotiable debt to affiliated companies. Open accounts.	Total railway capital.	No.
		11 Dollars.	12 Dollars.	13 Dollars.	14 Dollars.	
67	Hooppole, Yorktown & Tampico R. R. Co.				66,800	67
68	Illinois Central R. R. Co.		600,000		263,565,311	68
69	Benton Southern R. R. Co.			124,871	127,371	69
70	Blue Island R. R. Co.			118,728	143,728	70
71	Dunleith & Dubuque Bridge Co.				1,000,000	71
72	Fredonia & Reads R. R. Co.			37,720	40,220	72
73	Herrin Northern R. R. Co.			13,229	15,729	73
74	Johnston City Southern R. R. Co.			46,183	48,683	74
75	Kensington & Eastern R. R. Co.			1,220,486	1,225,486	75
76	St. Charles Air Line					76
77	St. Louis, Belleville & Southern Ry. Co.				500,000	77
78	South Chicago R. R. Co.			590,833	610,833	78
79	Illinois Northern Ry.				500,000	79
80	International Harvester Co.					80
81	Illinois Southern Ry. Co., (The)				8,325,000	81
82	Illinois Terminal R. R. Co.				910,000	82
83	Illinois Valley Belt R. R. Co.[17]				25,000	83
84	Indiana Harbor Belt R. R. Co.		5,161,693		14,336,693	84
85	Lake Erie & Western R. R. Co., (The)				34,555,000	85
86	LaSalle & Bureau County R. R. Co., (The)				50,000	86
87	Matthiessen Hegeler Zinc Co.					87
88	Litchfield & Madison Ry. Co.				2,018,959	88
89	Louisville & Nashville R. R. Co.			356,087	250,242,529	89
90	Southeast & St. Louis Ry.					90
91	Macomb, Industry & Littleton Ry. Co., (The)				95,100	91
92	Manufacturers' Junction Ry. Co.				500,000	92
93	Western Electric Co.					93
94	Marion & Eastern R. R. Co., (The)				46,000	94
95	Michigan Central R. R. Co., (The)				70,621,120	95
96	Joliet & Northern Indiana R. R. Co.				300,000	96
97	Minneapolis & St. Louis R. R. Co., (The)				69,160,922	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co.				125,529,036	98
99	Wisconsin Central Ry. Co.				67,297,065	99
100	Central Terminal Ry. Co.				7,380,000	100
101	Missouri & Illinois Bridge & Belt R. R. Co.				1,647,500	101
102	Mobile & Ohio R. R. Co.				38,340,800	102
103	Morris Terminal Ry. Co.			62,097	112,097	103
104	New York Central R. R. Co., (The)			152,999	928,841,612	104
105	New York, Chicago & St. Louis R. R. Co., (The)				58,556,300	105
106	Chicago & State Line R. R. Co., (The)				1,500,000	106
107	Oil Belt Ry. Co.[20]				1,000,000	107
108	Pennsylvania Co.				200,249,082	108
109	P., Ft. W. & C. Ry. Co., (The)			6,291,485	78,442,071	109
110	South Chicago & Southern R. R. Co., (The)				842,500	110
111	Peoria & Pekin Union Ry. Co.				4,606,000	111
112	Peoria Ry. Terminal Co.				3,344,000	112
113	Corn Products Refining Co., (The)					113
114	Pere Marquette R. R. Co.—Receiver	4,615,000			106,087,152	114
115	Peru, LaSalle & Deer Park R. R. Co.				100,000	115
116	P., C., C. & St. L. Ry. Co., (The)				135,873,526	116
117	Englewood Connecting Ry. Co.				250,000	117
118	Pullman R. R. Co.				500,000	118
119	Pullman Co., (The)					119
120	Quincy, Omaha & Kansas City R. R. Co.				6,000,000	120
121	St. Louis & O'Fallon Ry. Co.				586,000	121
122	St. L., I. M. & S. Ry. Co.—Receiver				187,038,859	122
123	Cairo & Thebes R. R. Co.			61,393	1,770,393	123
124	St. Louis Merchants' Bridge Terminal Ry. Co.			1,545,000	7,984,500	124
125	Granite City & Madison Belt Line R. R.				100,000	125
126	Madison, Illinois & St. Louis Ry. Co.				2,500	126
127	St. Louis Merchants Bridge Co.				3,500,000	127
128	St. Louis Southwestern Ry. Co.				92,089,000	128
129	St. Louis, Troy & Eastern R. R. Co., (The)				1,537,000	129
130	St. Louis & Illinois Belt Ry.				495,000	130
131	Sidell & Olney R. R. Co.[23]				240,000	131
132	Southern Ry. Co.				424,967,368	132

TABLE II—"A"—Concluded.

No.	Name of company.	Long term debt. Receiver's certificates.	Long term debt. Non-negotiable debt to affiliated companies. Notes.	Long term debt. Non-negotiable debt to affiliated companies. Open accounts.	Total railway capital.	No.
		11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	
133	Southern Illinois & Missouri Bridge Co.	.....	.....	219,592	3,269,592	133
134	South Wilmington & Southern R. R. Co., (The)	.....	.....	.....	25,000	134
135	Springfield Terminal Ry. Co., (The)	.....	.....	.....	50,000	135
136	Terminal R. R. Association of St. Louis	.....	.....	780,000	37,657,800	136
137	East St. Louis Belt R. R. Co	.....	.....	.....	.....	137
138	East St. Louis & Carondelet Ry	.....	.....	.....	420,000	138
139	Illinois Transfer R. R. Co	.....	.....	.....	.....	139
140	St. Louis Bridge Co	.....	.....	.....	12,990,000	140
141	Terminal R. R. of East St. Louis	.....	.....	.....	.....	141
142	Thayer Junction Ry	.....	.....	.....	65,000	142
143	Toledo, Peoria & Western Ry. Co	.....	.....	.....	9,231,590	143
144	T., St. L. & W. R. R. Co.—Receiver	.....	.....	.....	48,412,414	144
145	Vandalia R. R. Co	.....	.....	.....	33,374,466	145
146	Terre Haute & Peoria R. R. Co	.....	.....	.....	5,994,200	146
147	Wabash R. R. Co., (The)—Receiver[26]	.....	.....	.....	.....	147
148	Wabash Ry. Co.[27]	.....	.....	.....	205,015,349	148
149	Hannibal Bridge Co., (The)	.....	.....	.....	850,000	149
150	Louisiana & Pike County R. R. Co	.....	.....	.....	132,000	150
151	W., C. & W. R. R. Co., (The)—Receiver	.....	.....	.....	1,251,221	151
152	Waukegan & Mississippi Valley Ry. Co	.....	.....	.....	22,000	152
153	American Steel & Wire Co	.....	.....	.....	.....	153
154	W., R. & E. Trac. Co., Receiver[28]	.....	.....	.....	.....	154
155	Wiggins Ferry Co., (The)	.....	.....	.....	1,000,000	155
	Total	20,156,136	12,291,003	27,391,866	7,279,024,396	

[1] No. 4, 5, 6—Not included in total as they are included in report of B. & O. R. R. Co.
[2] No. 15—Includes $236,700.00 stock liability for conversion.
[3] No. 15—Includes governmental grants, $169.28.
[4] No. 20—Includes $14,552.00 stock liability for conversion.
[5] No. 24—Includes scrip, $2,648.82; and $29,657.75 premium on capital stock.
[6] No. 32—Includes $6,704.90 governmental grants.
[7] No. 36—Includes $36,183.87 premium on capital stock.
[8] No. 36—Includes $2,274.08 governmental grants.
[9] No. 41—Includes $1,228.00 stock liability for conversion.
[10] No. 47—Not in operation.
[11] No. 48—See note 10, Table I.
[12] No. 49-50—See note 11, Table I.
[13] No. 53—Includes $5,000.00 stock liability for conversion.
[14] No. 66—Includes $2,325.00 governmental grants.
[15] No. 68—Includes $1,500.00 receipts outstanding—common stock.
[16] No. 68—Includes $11,078.91 governmental grants.
[17] No. 83—Not in operation.
[18] No. 89—Includes $12,116.76 premium on capital stock.
[19] No. 98—Includes $12,336.04; premium on capital stock.
[20] No. 107—Suspended operation May, 1916.
[21] No. 114—Includes $58,800.00 stock liability for conversion and $1,400,000 Lake Erie & Detroit River Ry., common stock.
[22] No. 122—Includes $3,440.00 stock liability for conversion.
[23] No. 131—See note 21, Table I.
[24] No. 132—Includes $31, 668.16 governmental grants.
[25] No. 145—Includes $35,566.20 stock liabi.ity for conversion.
[26] No. 147—See note 20, Table I.
[27] No. 148—See note 21, Table I.
[28] No. 154—No report filed.

TABLE III—PROFIT AND LOSS ACCOUNT FOR

No.	Name of company.	Debits.				
		Debit balance at beginning of year.	Debit balance transferred from income.	Surplus applied to sinking and other reserve funds.	Dividend appropriations of surplus.	
					Preferred.	Rate.
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Pct.*
1	Alton & Southern R. R					
2	Atchison, Topeka & Santa Fe Ry. Co					
3	Baltimore & Ohio R. R. Co., (The)					
6	Baltimore & Ohio Southwestern R. R. Co.[1]					
7	Baltimore & Ohio Chicago Terminal R. R. Co.	1,122,566				
8	Belt Ry. Co. of Chicago, (The)	24,004				
9	Chicago, Peoria & Western Ry. Co					
10	Calumet Hammond & Southeastern R. R. Co.,	3,043	11,147			
12	Calumet Western Ry. Co	8,234				
13	Chesapeake & Ohio Ry. Co. of Indiana	625,427				
14	Hammond Belt Ry. Co	20,940	3,750			
15	Chicago & Alton R. R. Co., (The)	7,674,340	171,578			
16	Joliet & Chicago R. R. Co., (The)					
18	Chicago & Calumet River R. R. Co					
20	Chicago & Eastern Illinois R. R. Co.—Receiver	2,888,057				
21	Chicago & Erie R. R. Co					
22	Chicago & Illinois Midland Ry. Co	436,423				
23	Chicago & Illinois Western R. R	217,668	27,263			
24	Chicago & North Western Ry. Co					
27	Chicago & Western Indiana R. R. Co					
28	Chicago, Burlington & Quincy R. R. Co					
30	Chicago Great Western R. R. Co				877,343	2
31	Chicago Heights Terminal Transfer R. R. Co.					
32	Chicago, Indianapolis & Louisville Ry. Co				199,752	4
33	Chicago Junction Ry. Co					
35	Chicago, Milwaukee & Gary Ry. Co	2,100,219	252,140			
36	Chicago, Milwaukee & St. Paul Ry. Co			92,270	8,109,206	7
37	Chicago, Peoria & St. Louis R. R. Co	485,367				
38	C., P. & St. L. R. R. Co.—Receiver	77,218				
39	Alton Terminal Ry. Co					
40	Chicago River & Indiana R. R. Co., (The)					
41	C., R. I. & P. Ry. Co., (The)—Receiver	14,886,213				
42	Peoria & Bureau Valley R. R. Co		13,750			
44	Chicago Short Line Ry. Co					
45	Chicago, Terre Haute & Southeastern Ry. Co.					
46	Chicago, West Pullman & Southern R. R. Co.					
47	Chicago, Zeigler & Gulf R. R.[3]	1,122				
48	C., I. & W. R. R. Co., (The)[4]					
49	C., H. & D. Ry. Co., (The)—Receiver[5]	32,426,307	359,973			
50	C., I. & W. Ry. Co., (The)—Receiver[5]	1,091,295	162,159			
51	C., C., C. & St. L. Ry. Co., (The)	4,358,493				
52	E., Mt. C. & N. Ry. Co., (The)	423,600				
53	Peoria & Eastern Ry. Co., (The)	401,361				
54	Saline Valley Ry. Co	115,000				
55	Kankakee & Seneca R. R. Co	1,457,171	85,762			
56	D., R. I. & N. W. Ry. Co					
57	DePue & Northern R. R. Co		338			
58	East St. Louis Connecting Ry. Co					
59	Elgin, Joliet & Eastern Ry. Co					
60	Chicago, Lake Shore & Eastern Ry. Co					
62	Fairview Transportation Co	47,897				
63	Galesburg & Great Eastern R. R. Co					
64	Grand Trunk Western Ry. Co					
66	Hanover Ry. Co	4,895	1,148			
67	Hoopole, Yorktown & Tampico R. R. Co.[6]					
68	Illinois Central R. R. Co					
70	Blue Island R. R. Co	183,725				
71	Dunleith & Dubuque Bridge Co					
77	St. Louis, Belleville & Southern Ry. Co					
78	South Chicago R. R. Co	337,891				
79	Illinois Northern Ry					
81	Illinois Southern Ry. Co., (The)					
82	Illinois Terminal R. R. Co					
83	Illinois Valley Belt R. R. Co.,[3]					
84	Indiana Harbor Belt R. R. Co	2,394,864				
85	Lake Erie & Western R. R. Co., (The)	521,339				

YEAR ENDED JUNE 30, 1916—WHOLE LINE.

Debits.										
Dividend appropriations of surplus.		Surplus appropriated for investments in physical property.	Stock discount extinguished through surplus.	Debt discount extinguished through surplus.	Miscellaneous appropriations of surplus.	Loss on retired road and equipment.	Delayed income debits.	Miscellaneous debits.	Total.	No.
Common.	Rate.									
6	7	8	9	10	11	12	13	14	15	
Dollars.	*Pct.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	
										1
		165,975	12,225	724,937		1,885		61,894	966,916	2
3,798,652	2.5	40,929		1,930,741		623,527		14,235,090	20,628,939	3
								3,228,198	3,228,198	6
		987				99,863	17,755	21,040	1,262,211	7
158,400	5.5								182,404	8
										9
									14,190	10
									8,234	12
				19,048					644,475	13
									24,690	14
		142,091		728		199,352	108,294	9,552	8,305,935	15
										16
								721	721	18
				10,319		69,404		118,195	3,085,975	20
						26,903		170,361	197,264	21
									436,423	22
									244,931	23
				1,545		1,208,526		103,220	1,313,291	24
167,000	3.34							17,350	184,350	27
						719,198		12,694	731,892	28
		5,687				72,419		31,563	987,012	30
										31
341,130	3.25			356,255		124,842		103,955	1,125,934	32
					28,790	6,956		41	35,787	33
								84,160	2,436,519	35
5,282,272	4.5	76,750		1,160,922		446,151		403,967	15,571,538	36
								187,303	672,670	37
						481			77,699	38
600	1.2								600	39
75,000	15								75,000	40
						1,062,126		160,857	16,109,196	41
									13,750	42
										44
						36,224		595	36,819	45
40,000	10								40,000	46
									1,122	47
				4,298					4,298	48
						324,757		4,428	33,115,465	49
						5,305		2,601	1,261,360	50
		19,899				939,732		6,091	5,324,215	51
									423,600	52
								10,537	411,898	53
									115,000	54
									1,542,933	55
										56
									338	57
										58
						47,992		24,058	72,050	59
								44,354	44,354	60
									47,897	62
										63
						17,550	33,400	26,304	77,254	64
									6,043	66
										67
5,464,190	5	7,040		9,592		534,182		660,831	6,675,835	68
		677							184,402	70
										71
										77
									337,891	78
40,000	8								40,000	79
								1,633	1,633	81
40,000	8							186	40,186	82
										83
						658		2,087	2,397,609	84
						38,243		8,988	568,570	85

TABLE III—

No.	Name of company.	Debits.				
		Debit balance at beginning of year.	Debit balance transferred from income.	Surplus applied to sinking and other reserve funds.	Dividend appropriations of surplus.	
					Preferred.	Rate.
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Pct.*
86	LaSalle & Bureau County R. R. Co., (The)					
88	Litchfield & Madison Ry. Co				20,000	4
89	Louisville & Nashville R. R. Co					
91	Macomb, Industry & Littleton Ry. Co., (The)		4,681			
92	Manufacturers' Junction Ry. Co					
94	Marion & Eastern R. R. Co., (The)	5,371	9,268			
95	Michigan Central R. R. Co					
97	Minneapolis & St. Louis R. R. Co., (The)					
98	M., St. P. & S. Ste. M. Ry. Co				882,238	7
99	Wisconsin Central Ry. Co				450,612	4
100	Central Terminal Ry. Co	232,137				
101	Missouri & Illinois Bridge & Belt R. R. Co					
102	Mobile & Ohio R. R. Co					
104	New York Central R. R. Co., (The)					
105	N. Y., C. & St. L. R. R. Co., (The)			49,197	124,947	5
106	Chicago & State Line R. R. Co., (The)					
107	Oil Belt Ry. Co.[7]					
108	Pennsylvania Co			7,700,000		
109	P., Ft. W. & C. Ry. Co., (The)					
110	South Chicago & Southern R. R. Co., (The)					
111	Peoria & Pekin Union Ry. Co					
112	Peoria Ry. Terminal Co	671,634	53,363			
114	Pere Marquette R. R. Co.—Receiver	25,665,222				
115	Peru, LaSalle & Deer Park R. R. Co	8,906				
116	P., C., C. & St. L. Ry. Co., (The)					
117	Englewood Connecting Ry. Co		3,790			
118	Pullman R. R. Co					
120	Quincy, Omaha & Kansas City R. R. Co	342,328				
121	St. Louis & O'Fallon Ry. Co					
122	St. L., I. M. & S. Ry. Co.—Receiver	303,033				
123	Cairo & Thebes R. R. Co	10,000				
124	St. Louis Merchants' Bridge Terminal Ry. Co.	715,366				
128	St. Louis Southwestern Ry. Co					
129	St. Louis, Troy & Eastern R. R. Co., (The)					
130	St. Louis & Illinois Belt Ry					
131	Sidell & Olney R. R. Co.[8]		30,070			
132	Southern Ry. Co					
135	Springfield Terminal Ry. Co., (The)	3,180	8,183			
136	Terminal R. R. Association of St. Louis					
143	Toledo, Peoria & Wester Ry. Co	841,113	35,925			
144	T., St. L. & W. R. R. Co.—Receiver					
145	Vandalia R. R. Co					
146	Terre Haute & Peoria R. R. Co				55,122	3
147	Wabash R. R. Co., (The)—Receiver[9]	27,096,778				
148	Wabash Ry. Co.[10]					
149	Hannibal Bridge Co., (The)	4,101				
151	W., C. & W. R. R. Co., (The)—Receiver	529,906	40,913			
152	Waukegan & Mississippi Valley Ry. Co					
154	W., R. & E. T. Co.—Receiver[11]					
155	Wiggins Ferry Co					
	Total	130,763,754	1,275,201	7,841,467	10,719,220	5.18

Continued.

Debits.										No.
Dividend appropriations of surplus.		Surplus appropriated for investments in physical property.	Stock discount extinguished through surplus.	Debt discount extinguished through surplus.	Miscellaneous appropriations of surplus.	Loss on retired road and equipment.	Delayed income debits.	Miscellaneous debits.	Total.	
Common.	Rate.									
6	7	8	9	10	11	12	13	14	15	
Dollars.	*Pct.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	
.....	.....	50,000	.....	.....	.....	.....	1	.....	50,001	86
50,000	10	.....	.....	.....	.....	166	86	7,055	77,307	88
4,320,000	6	25,153	.....	3,075	.....	29,517	.....	478,696	4,856,441	89
.....	.....	.....	.....	.....	.....	.....	.....	.....	4,681	91
.....	.....	.....	.....	.....	.....	9	4,468	300	4,777	92
.....	.....	.....	.....	.....	.....	.....	.....	.....	14,639	94
187,364	1	.....	.....	150,473	44,323	.....	.....	314,454	696,614	95
.....	.....	.....	.....	.....	165,949	77,723	37,753	21,904	303,329	97
1,764,476	7	.....	35,269	.....	.....	159,796	.....	4,146	2,845,925	98
.....	.....	.....	.....	20,160	.....	113,324	.....	.....	584,096	99
.....	.....	.....	.....	.....	.....	.....	.....	.....	232,137	100
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	101
240,672	4	7,881	.....	.....	.....	3,187	2,224	15,194	269,158	102
.....	.....	8,585	.....	90,919	.....	618,901	.....	3,058,456	3,776,861	104
.....	.....	.....	.....	.....	.....	271,956	.....	4,702	450,802	105
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	106
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	107
.....	.....	7,000,000	.....	.....	.....	690,092	.....	1,999,165	17,389,257	108
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	109
25,275	3	.....	.....	.....	.....	8	.....	317	25,600	110
.....	.....	.....	.....	.....	50,000	2,277	.....	195	52,472	111
.....	.....	.....	.....	.....	.....	319	.....	230	725,546	112
.....	.....	.....	.....	4,645,598	.....	394,647	.....	744,652	31,450,119	114
.....	.....	.....	.....	.....	.....	.....	.....	.....	8,906	115
*366	.....	.....	.....	.....	.....	25,975	.....	223,512	249,853	116
.....	.....	.....	.....	.....	.....	8	.....	.....	3,798	117
.....	.....	.....	.....	.....	.....	9,586	11,042	.....	20,628	118
.....	.....	.....	.....	.....	.....	40,862	.....	.....	383,190	120
.....	.....	.....	.....	.....	.....	200	.....	1,488	1,688	121
.....	.....	14,992	.....	4,385	.....	367,776	26,393	1,022,073	1,738,652	122
.....	.....	.....	.....	.....	.....	.....	.....	.....	10,000	123
.....	.....	.....	.....	.....	.....	4,825	.....	119	720,310	124
.....	.....	9,765	.....	1,100	.....	87,539	29,646	27,578	155,628	128
.....	.....	.....	.....	.....	.....	5,302	.....	.....	5,302	129
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	130
.....	.....	.....	.....	.....	.....	.....	.....	.....	30,070	131
.....	.....	76,761	.....	80,977	.....	44,794	.....	1,755,711	1,958,263	132
.....	.....	.....	.....	.....	.....	.....	.....	41,532	52,895	135
.....	.....	.....	.....	.....	.....	14,942	.....	1,143	16,085	136
.....	.....	.....	.....	.....	.....	.....	.....	8,705	885,743	143
.....	.....	.....	.....	85	.....	17,596	.....	4,060	21,741	144
.....	.....	1,789	.....	.....	.....	9,508	.....	22,193	33,490	145
.....	.....	.....	.....	.....	.....	.....	34,482	.....	89,604	146
.....	.....	.....	.....	.....	.....	10,504	.....	1,700	27,108,982	147
.....	.....	.....	.....	75	.....	3,744	.....	2,828	6,647	148
.....	.....	.....	.....	.....	.....	.....	.....	406	4,507	149
.....	.....	.....	.....	.....	.....	.....	.....	1,137	571,956	151
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	152
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
.....	.....	.....	.....	.....	.....	19,567	.....	613	20,180	155
21,995,397	4.21	7,654,961	47,494	9,215,252	289,062	9,630,926	305,544	26,278,920	226,017,198	

TABLE III—Continued.

No.	Name of company.	Credits.								Credit or debit balance carried to balance sheet.	No.
		Credit balance at beginning of year.	Credit balance transferred from income.	Profit on road and equipment sold.	Delayed income credits.	Unrefundable overcharges.	Donations.	Miscellaneous credits.	Total.		
		16 Dollars.	17 Dollars.	18 Dollars.	19 Dollars.	20 Dollars.	21 Dollars.	22 Dollars.	23 Dollars.	24 Dollars.	
1	Alton & Southern R. R.	78,153	9,813	.....	.....	.....	.....	.....	87,966	87,966	1
2	Atchison, Topeka & Santa Fe Ry. Co.	20,581,222	6,830,819	3,406	.....	9,114	51,734	172,596	27,648,891	26,681,975	2
3	Baltimore & Ohio R. R. Co., (The)	32,575,514	7,463,115	29,616	.....	89,077	31,780	1,046,423	41,235,535	20,606,586	3
6	Baltimore & Ohio Southwestern R. R. Co.[1]	69,027	.....	.....	.....	.....	.....	.....	69,027	—3,159,171	6
7	Baltimore & Ohio Chicago Terminal R. R. Co.	.....	132,087	.....	.....	.....	2,267	19,089	153,443	—1,108,768	7
8	Belt Ry. Co. of Chicago, (The)	.....	182,404	.....	.....	.....	.....	.....	182,404	.....	8
9	Chicago, Peoria & Western Ry. Co.	17,825	1,682	.....	.....	.....	.....	12,000	31,507	31,507	9
10	Calumet, Hammond & Southeastern R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	—14,190	10
12	Calumet Western Ry. Co.	.....	3,042	.....	.....	.....	.....	.....	3,042	—5,192	12
13	Chesapeake & Ohio Ry. Co. of Indiana	.....	670,697	.....	.....	.....	.....	22,376	693,073	48,598	13
14	Hammond Belt Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	—24,690	14
15	Chicago & Alton R. R. Co., (The)	.....	.....	78,649	19,805	4,044	85,171	24,239	211,908	—8,094,027	15
16	Joliet & Chicago R. R. Co., (The)	500,000	.....	.....	.....	.....	.....	.....	500,000	500,000	16
18	Chicago & Calumet River R. R. Co.	62,115	11,998	.....	.....	13,377	.....	.....	87,490	86,769	18
20	Chicago & Eastern Illinois R. R. Co.—Receiver	.....	2,923,598	.....	[2]196,047	.....	8,805	2,844,188	5,972,638	2,886,663	20
21	Chicago & Erie R. R. Co.	183,614	.....	.....	.....	.....	.....	907	184,521	—12,743	21
22	Chicago & Illinois Midland Ry. Co.	.....	4,305	.....	.....	.....	.....	.....	4,305	—432,118	22
23	Chicago & Illinois Western R. R.	.....	.....	.....	.....	.....	.....	.....	.....	—244,931	23
24	Chicago & North Western Ry. Co.	35,875,758	6,166,325	44,197	.....	7,219	93,981	143,618	42,331,098	41,017,807	24
27	Chicago & Western Indiana R. R. Co.	371,946	222,183	.....	.....	.....	.....	48,063	642,192	457,842	27
28	Chicago, Burlington & Quincy R. R. Co.	97,879,654	6,330,103	840,298	.....	.....	16,690	753,423	105,820,168	105,088,276	28
30	Chicago Great Western R. R. Co.	4,524,254	1,763,994	1,273	.....	813	3,457	4,487	6,298,278	5,311,266	30
31	Chicago Heights Terminal Transfer R. R. Co.	49,576	5,607	.....	.....	.....	.....	.....	55,183	55,183	31
32	Chicago, Indianapolis & Louisville Ry. Co.	5,196,328	892,084	.....	.....	1,432	3,866	2,315	6,096,025	4,970,091	32
33	Chicago, Junction Ry. Co.	342,700	342,335	.....	.....	.....	.....	234,692	919,727	883,940	33
35	Chicago, Milwaukee & Gary Ry. Co.	.....	.....	.....	.....	.....	.....	2,006,732	2,006,732	—429,787	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	33,904,375	16,717,357	740,328	.....	45,891	19,959	2,892,920	54,320,830	38,749,292	36
37	Chicago, Peoria & St. Louis R. R. Co.	.....	.....	.....	.....	.....	.....	55,524	55,524	—617,146	37
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	.....	105,187	811	.....	.....	.....	2,141	108,139	30,440	38
39	Alton Terminal Ry. Co.	150	600	.....	.....	.....	.....	.....	750	150	39
40	Chicago River & Indiana R. R. Co., (The)	156,860	89,768	.....	.....	.....	.....	554	247,182	172,182	40
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Receiver	.....	2,796,059	2,209	.....	.....	.....	351,914	3,150,182	—12,959,014	41
42	Peoria & Bureau Valley R. R. Co.	133,625	.....	.....	.....	.....	.....	118	133,743	119,993	42
44	Chicago Short Line Ry. Co.	64,513	3,230	420	.....	.....	.....	.....	68,163	68,163	44
45	Chicago, Terre Haute & Southeastern Ry. Co.	239,250	214,331	18,050	.....	.....	.....	6,930	478,561	441,742	45
46	Chicago, West Pullman & Southern R. R. Co.	156,531	105,324	.....	.....	.....	.....	.....	261,855	221,855	46

47	Chicago, Zeigler & Gulf R. R.[3]									—1,122	47
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[4]		37,481				393		37,874	33,576	48
49	Cincinnati, Hamilton & Dayton Ry. Co., (The)—Receiver[5]						441	33,115,024	33,115,465		49
50	C., I. & W. Ry. Co., (The)—Receiver[5]						1,160	1,260,200	1,261,360		50
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)		6,866,275			5,872	11,297	204,703	7,088,147	1,763,932	51
52	Evansville, Mt. Carmel & Northern Ry. Co., (The)									—423,600	52
53	Peoria & Eastern Ry. Co., (The)							256,313	256,313	—155,585	53
54	Saline Valley Ry. Co									—115,000	54
55	Kankakee & Seneca R. R. Co									—1,542,933	55
56	Davenport, Rock Island & Northwestern Ry. Co	37,790							37,790	37,790	56
57	DePue & Northern R. R. Co	39,301						—1	39,300	38,962	57
58	East St. Louis Connecting Ry. Co	437,908	123,961						561,869	561,869	58
59	Elgin, Joliet & Eastern Ry. Co	2,577,392	936,394			1,426		14,782	3,529,994	3,457,944	59
60	Chicago, Lake Shore & Eastern Ry. Co	2,861,858	1,131,237						3,993,095	3,948,741	60
62	Fairview Transportation Co		8,619						8,619	—39,278	62
63	Galesburg & Great Eastern R. R. Co	2,822	294						3,116	3,116	63
64	Grand Trunk Western Ry. Co		5,084	2,222				69,948	77,254		64
66	Hanover Ry. Co									—6,043	66
67	Hoopole, Yorktown & Tampico R. R. Co.[6]										67
68	Illinois Central R. R. Co	4,814,263	11,654,633	1,103		33,778	7,040	257,254	16,768,071	10,092,236	68
70	Blue Island R. R. Co						678		678	—183,724	70
71	Dunleith & Dubuque Bridge Co	88,760							88,760	88,760	71
77	St. Louis, Belleville & Southern Ry. Co	464,636							464,636	464,636	77
78	South Chicago R. R. Co									—337,891	78
79	Illinois Northern Ry	380,474	81,127						461,601	421,601	79
81	Illinois Southern Ry. Co., (The)	23,939	45,314					48	69,301	67,668	81
82	Illinois Terminal R. R. Co	253,536	101,999					1,008	356,543	316,357	82
83	Illinois Valley Belt R. R. Co.[3]	1,406						681	2,087	2,087	83
84	Indiana Harbor Belt R. R. Co		155,274			844		849	156,967	—2,240,642	84
85	Lake Erie & Western R. R. Co., (The)		1,210,588	8,735		3,409		3,062	1,225,794	657,224	85
86	LaSalle & Bureau County R. R. Co., (The)	78,177	1,893						80,070	30,069	86
88	Litchfield & Madison Ry. Co	35,546	55,231	6,737	116				98,630	21,323	88
89	Louisville & Nashville R. R. Co	40,998,117	13,953,849	1,294			25,045	50,888	55,029,193	50,172,752	89
91	Macomb, Industry & Littleton Ry. Co., (The)	1,886						1	1,887	—2,794	91
92	Manufacturers' Junction Ry. Co	31,437	21,550						52,987	48,210	92
94	Marion & Eastern R. R. Co., (The)							7,558	7,558	—7,081	94
95	Michigan Central R. R. Co	11,952,142	4,642,590			924		137,192	16,732,848	16,036,234	95
97	Minneapolis & St. Louis R. R. Co., (The)	289,881	639,096			11,188		21,734	961,899	658,570	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co	14,750,595	6,169,576	44,775				15,948	20,980,894	18,134,969	98
99	Wisconsin Central Ry. Co	1,503,050	2,056,858					11,545	3,571,453	2,987,357	99
100	Central Terminal Ry. Co		6,361						6,361	—225,776	100
101	Missouri & Illinois Bridge & Belt R. R. Co	33,297	38,460					4,900	76,657	76,657	101
102	Mobile & Ohio R. R. Co	5,191,465	847,739				5,260	47,546	6,092,010	5,822,852	102
104	New York Central R. R. Co., (The)	25,366,666	27,907,123	41,302		83,064	8,585	214,144	53,620,884	49,844,023	104
105	New York, Chicago & St. Louis R. R. Co., (The)	826,597	2,111,326	314		4,488		8,106	2,950,831	2,500,029	105
106	Chicago & State Line R. R. Co., (The)	114						—1	113	113	106
107	Oil Belt Ry. Co.[7]										107
108	Pennsylvania Co	6,393,395	2,812,636		264,700			19,055,260	28,525,991	11,136,734	108
109	Pittsburgh, Ft. Wayne & Chicago Ry. Co., (The)	1,334,996	65,480					182	1,400,658	1,400,658	109
110	South Chicago & Southern R. R. Co., (The)	79,909	7,604					429	87,942	62,342	110

TABLE III—Concluded.

No.	Name of company.	Credits.								Credit or debit balance carried to balance sheet.	No.
		Credit balance at beginning of year.	Credit balance transferred from income.	Profit on road and equipment sold.	Delayed income credits.	Unrefundable overcharges.	Donations.	Miscellaneous credits.	Total.		
		16 Dollars.	17 Dollars.	18 Dollars.	19 Dollars.	20 Dollars.	21 Dollars.	22 Dollars.	23 Dollars.	24 Dollars.	
111	Peoria & Pekin Union Ry. Co.	361,979	117,531	.....	.....	9	6,233	5,305	491,057	438,585	111
112	Peoria Ry. Terminal Co.	.....	.....	.....	.....	216	.....	544	760	—724,786	112
114	Pere Marquette R. R. Co.—Receiver	.....	254,558	2,952	.....	.....	14,633	16,420	288,563	—31,161,556	114
115	Peru, LaSalle & Deer Park R. R. Co.	.....	3,674	.....	.....	.....	.....	.....	3,674	—5,232	115
116	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co., (The)	1,767,027	2,917,955	59	.....	.....	.....	824,808	5,509,849	5,259,996	116
117	Englewood Connecting Ry. Co.	86,446	.....	.....	.....	.....	.....	.....	86,446	82,648	117
118	Pullman R. R. Co.	214,364	50,916	.....	33,686	.....	.....	901	299,867	279,239	118
120	Quincy, Omaha & Kansas City R. R. Co.	.....	53,078	.....	.....	.....	116	14,045	67,239	—315,951	120
121	St. Louis & O'Fallon Ry. Co.	255,284	82,232	.....	.....	.....	.....	.....	337,516	335,828	121
122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver	.....	38,025	.....	.....	6,080	14,992	41,707	100,804	—1,637,848	122
123	Cairo & Thebes R. R. Co.	.....	.....	.....	.....	.....	.....	136	136	—9,864	123
124	St. Louis Merchants' Bridge Terminal Ry. Co	.....	120,392	.....	.....	.....	.....	67	120,459	—599,851	124
128	St. Louis Southwestern Ry. Co.	4,884,394	1,329,106	.....	.....	288	5,074	50,445	6,269,307	6,113,679	128
129	St. Louis, Troy & Eastern R. R. Co., (The)	96,661	107,761	288	.....	.....	.....	.....	204,710	199,408	129
130	St. Louis & Illinois Belt Ry.	26,772	7,091	.....	.....	.....	.....	.....	33,863	33,863	130
131	Sidell & Olney R. R. Co.[8]	.....	.....	.....	.....	.....	.....	.....	.....	—30,070	131
132	Southern Ry. Co.	19,772,955	9,245,703	35	.....	18,958	92,147	1,156,419	30,286,217	28,327,954	132
135	Springfield Terminal Ry. Co., (The)	.....	.....	.....	.....	.....	.....	5,997	5,997	—46,898	135
136	Terminal R. R. Association of St. Louis	4,883,388	532,701	.....	.....	.....	.....	193	5,416,282	5,400,197	136
143	Toledo, Peoria & Western Ry. Co.	.....	.....	.....	.....	.....	.....	23,317	23,317	—862,426	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver	2,213,628	309,169	.....	.....	.....	10	28,577	2,551,384	2,529,643	144
145	Vandalia R. R. Co.	745,653	602,005	.....	.....	.....	1,790	23,740	1,373,188	1,339,698	145
146	Terre Haute & Peoria R. R. Co.	82,993	121,232	.....	.....	.....	.....	128	204,353	114,749	146
147	Wabash R. R. Co., (The)—Receiver[9]	.....	517,985	.....	.....	.....	.....	26,590,997	27,108,982	.....	147
148	Wabash Ry. Co.[10]	.....	2,846,881	.....	.....	.....	.....	1,593	2,848,474	2,841,827	148
149	Hannibal Bridge Co., (The)	.....	3,120	.....	.....	.....	.....	50,578	53,698	49,191	149
151	Wabash, Chester & Western R. R. Co., (The)—Receiver	.....	.....	.....	.....	.....	.....	.....	.....	—571,956	151
152	Waukegan & Mississippi Valley Ry. Co.	9,155	4,221	.....	.....	.....	.....	.....	13,376	13,376	152
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[11]	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
155	Wiggins Ferry Co.	2,380,344	82,631	.....	.....	.....	.....	137	2,463,112	2,442,932	155
	Total credit balances	.....	.....	.....	.....	.....	.....	.....	.....	485,210,490	
	Total debit balances	.....	.....	.....	.....	.....	.....	.....	.....	65,190,513	
	Total	391,527,361	157,031,666	1,869,073	514,354	341,511	512,604	94,240,606	646,037,175	420,019,977	

[1] No. 6—Not included in totals as these figures are included in B. & O. R. R. Co.
[2] No. 20—Evansville & Indiana R. R. Co.—Debit balance as of June 30, 1915, eliminated from C. & E. I. R. R. Company books.
[3] No. 47—Not in operation.
[4] No. 48—*See* note 10, Table I.
[5] Nos. 49 and 50—*See* note 11, Table I.
[6] No. 67—*See* note 5, Table IV.
[7] No. 107—Suspended operations, May, 1916.
[8] No. 131—*See* note 19, Table I.
[9] No. 147—*See* note 20, Table I.
[10] No. 148—*See* note 21, Table I.
[11] No. 154—No report filed.
* No. 116—This amount represents back dividends on stock of consitutent companies.

TABLE IV—INCOME ACCOUNT FOR THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No.	Name of company.	Railway operations.						Net miscellaneous operating income or (deficit).	Total operating income or (deficit).	Total non-operating income.*	Gross income.	No.
		Railway operating revenues.	Railway operating expenses.	Net revenue or (deficit) from railway operations.	Railway tax accruals.	Uncollectible railway revenues.	Railway operating income or (deficit).					
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	
1	Alton & Southern R. R.	100,762	83,826	16,936	6,351	.....	10,585	.....	10,585	1,710	12,295	1
2	Atchison, Topeka & Santa Fe Ry. Co.	112,625,273	67,553,414	45,071,859	5,327,652	33,039	39,711,168	21,689	39,732,857	8,041,692	47,774,549	2
3	Baltimore & Ohio R. R. Co., (The)	111,668,680	79,319,804	32,348,876	3,674,248	35,564	28,639,064	.....	28,639,064	5,844,375	34,483,439	3
4	Baltimore & Ohio & Chicago R. R. Co.[1]	9,819,822	6,098,740	3,721,082	318,878	.....	3,402,204	.....	3,402,204	41,578	3,443,782	4
6	B. & O. S. W. R. R. Co.[1]	14,196,107	10,980,779	3,215,328	637,321	.....	2,578,007	.....	2,578,007	240,300	2,818,307	6
7	B. & O. C. T. R. R. Co.	1,796,502	1,360,215	436,287	226,967	2,844	206,476	.....	206,476	1,463,965	1,670,441	7
8	Belt Ry. Co. of Chicago, (The)	2,911,555	1,916,284	995,271	153,736	.....	841,535	.....	841,535	814,307	1,655,842	8
9	Chicago, Peoria & Western Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	1,897	1,897	9
10	C., H. & S. E. R. R. Co.	106,849	112,718	—5,869	3,750	.....	—9,619	.....	—9,619	4,808	—4,811	10
12	Calumet Western Ry. Co.	.....	.....	.....	5,561	.....	—5,561	.....	—5,561	8,694	3,133	12
13	Chesapeake & Ohio Ry. Co. of Indiana	3,997,632	2,575,059	1,422,573	92,723	.....	1,329,850	.....	1,329,850	21,140	1,350,990	13
14	Hammond Belt Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	14
15	Chicago & Alton R. R. Co., (The)	16,325,288	11,601,794	4,723,494	566,839	9,515	4,147,140	.....	4,147,140	398,156	4,545,296	15
16	Joliet & Chicago R. R. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	105,000	105,000	16
17	Rutland, Toluca & Northern R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	9,000	9,000	17
18	Chicago & Calumet River R. R. Co.	56,175	45,693	10,482	2,169	.....	8,313	.....	8,313	9,541	17,854	18
20	C. & E. I. R. R. Co.—Receiver	16,698,404	12,680,319	4,018,085	699,657	4,981	3,339,447	.....	3,313,447	1,148,203	4,461,650	20
21	Chicago & Erie R. R. Co.	7,820,770	4,803,042	3,017,728	264,863	.....	2,752,865	.....	2,752,865	131,353	2,884,218	21
22	Chicago & Illinois Midland Ry. Co.	290,099	201,675	88,424	16,250	.....	72,174	.....	72,174	118,521	190,695	22
23	Chicago & Illinois Western R. R.	156,256	126,377	29,879	12,300	.....	17,579	.....	17,579	38,571	56,150	23

TABLE IV—Continued.

No.	Name of company.	Railway operations.						Net miscellaneous operating income or (deficit).	Total operating income or (deficit).	Total non-operating income.*	Gross income.	No.
		Railway operating revenues.	Railway operating expenses.	Net revenue or (deficit) from railway operations.	Railway tax accruals.	Uncollectible railway revenues.	Railway operating income or (deficit).					
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	
24	Chicago & North Western Ry. Co.	91,313,865	61,952,329	29,361,536	4,741,527	13,303	24,606,706	.....	24,606,706	3,053,476	27,660,182	24
26	Macoupin County Extension Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	12,400	12,400	26
27	Chicago & Western Indiana R. R. Co.	194,337	199,399	—5,062	267,760	.....	—272,822	.....	—272,822	3,559,695	3,286,873	27
28	Chicago, Burlington & Quincy R. R. Co.	102,358,892	61,713,161	40,645,731	4,449,291	9,547	36,186,893	.....	36,186,893	2,394,152	38,581,045	28
30	Chicago Great Western R. R. Co.	15,067,345	10,716,498	4,350,847	553,129	10,670	3,787,048	.....	3,787,048	271,447	4,058,495	30
31	C. H. T. T. R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	45,164	45,164	31
32	C., I. & L. Ry. Co.	7,694,734	5,111,039	2,583,695	364,214	2,195	2,217,286	.....	2,217,286	338,271	2,555,557	32
33	Chicago Junction Ry. Co.	2,329,410	1,824,222	505,188	38,649	12	466,527	80,737	547,264	615,600	1,162,864	33
34	Union Stock Yard & Transit Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	600,000	600,000	34
35	Chicago, Milwaukee & Gary Ry. Co.	445,768	360,179	85,589	32,091	.....	53,498	.....	53,498	2,386	55,884	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	105,646,484	69,120,958	36,525,526	5,264,331	38,335	31,222,860	.....	31,222,860	3,653,645	34,876,505	36
37	Chicago, Peoria & St. Louis R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	37
38	C., P. & St. L. R. R. Co.—Receiver	1,752,801	1,429,780	323,021	63,015	.....	260,006	.....	260,006	11,653	271,659	38
39	Alton Terminal Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	600	600	39
40	C. R. & I. R. R. Co., (The)—Receiver	395,708	241,696	154,012	7,475	.....	146,537	.....	146,537	161,592	308,129	40
41	C., R. I. & P. Ry. Co., (The)—Receiver	72,189,276	52,308,871	19,880,405	3,450,278	30,449	16,399,678	.....	16,399,678	1,889,068	18,288,746	41
42	Peoria & Bureau Valley R. R. Co.	.....	.....	.....	1,217	.....	—1,217	.....	—1,217	125,103	123,886	42
43	Joliet Union Depot Co.	.....	.....	.....	4,449	.....	—4,449	.....	—4,449	61,571	57,122	43
44	Chicago Short Line Ry. Co.	129,389	96,887	32,502	3,221	.....	29,281	.....	29,281	424	29,705	44
45	C., T. H. & S. E. Ry. Co.	2,528,047	1,812,787	715,260	133,900	286	581,074	.....	581,074	318,038	899,112	45
46	C., W. P. & S. R. R. Co.	330,080	202,542	127,538	4,429	.....	123,109	.....	123,109	12,100	135,209	46
47	Chicago, Zeigler & Gulf R. R.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	47
48	C., I. & W. R. R. Co., (The)[3]	1,296,706	988,383	308,323	66,591	.....	241,732	.....	241,732	26,441	268,173	48
49	C., H. & D. Ry. Co., (The)—Receiver[4]	5,067,807	3,772,144	1,295,663	164,809	1,180	1,129,674	.....	1,129,674	78,816	1,208,490	49
50	C., I. & W. Ry. Co., (The)—Rec.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	50
51	C., C., C. & St. L. Ry. Co., (The)	43,478,002	29,195,230	14,282,772	1,556,131	8,688	12,717,953	2,384	12,720,337	1,560,669	11,281,006	51
53	Peoria & Eastern Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	404,260	404,260	53
54	Saline Valley Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	12,500	12,500	54
55	Kankakee & Seneca R. R. Co.	95,075	103,384	—8,309	11,842	11	—20,162	.....	—20,162	462	—19,700	55
56	D. R. I. & N. W. Ry. Co.	117,492	132,034	—14,542	23,950	1	—38,493	.....	—38,493	45,943	7,450	56
57	DePue & Northern R. R. Co.	.....	303	—303	402	.....	—705	.....	—705	367	—338	57
58	East St. Louis Connecting Ry. Co.	486,954	287,071	199,883	20,805	197	178,881	—57	178,824	8,180	187,004	58
59	Elgin, Joliet & Eastern Ry. Co.	13,353,457	7,620,248	5,733,209	458,783	870	5,273,556	.....	5,273,556	184,644	5,458,200	59
60	Chicago, Lake Shore & Eastern Ry. Co.	.....	.....	.....	21,642	.....	—21,642	.....	—21,642	2,459,563	2,437,921	60
61	Joliet & Blue Island Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	15,000	15,000	61
62	Fairview Transportation Co.	39,045	27,639	11,406	265	.....	11,141	.....	11,141	.....	11,141	62

63	Galesburg & Great Eastern R. R. Co.	22,330	21,406	924	8	.....	916	.....	916	.....	916	63
64	Grand Trunk Western Ry. Co.	8,818,661	5,717,700	3,100,961	437,582	981	2,662,398	.....	2,662,398	465,082	3,127,480	64
66	Hanover Ry. Co.	3,953	3,723	230	489	.....	—259	.....	—259	20	—239	66
67	H., Y. & T. R. R. Co.[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Illinois Central R. R. Co.	69,077,343	51,173,728	17,903,615	3,724,021	24,507	14,155,087	.....	14,155,087	9,620,744	23,775,831	68
71	Dunleith & Dubuque Bridge Co.	.....	.....	.....	29,980	.....	—29,980	.....	—29,980	171,076	141,096	71
79	Illinois Northern Ry.	421,340	245,903	175,437	9,228	.....	166,209	.....	166,209	26,940	193,149	79
81	Illinois Southern Ry. Co., (The)	698,980	509,912	189,068	26,819	.....	162,249	.....	162,249	3,003	165,252	81
82	Illinois Terminal R. R. Co.	410,143	282,707	127,436	6,717	2	120,717	.....	120,717	6,195	126,912	82
83	Illinois Valley Belt R. R. Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	83
84	Indiana Harbor Belt R. R. Co.	4,136,471	2,685,351	1,451,120	91,248	1,288	1,358,584	.....	1,358,584	115,208	1,473,792	84
85	Lake Erie & Western R. R. Co., (The)	6,941,354	4,607,786	2,333,568	283,802	963	2,048,803	.....	2,048,803	147,524	2,196,327	85
86	LaSalle & Bureau County R. R. Co., (The)	37,481	32,296	5,185	1,776	.....	3,409	.....	3,409	344	3,753	86
88	Litchfield & Madison Ry. Co.	249,401	151,029	98,372	14,648	.....	83,724	.....	83,724	23,593	107,317	88
89	Louisville & Nashville R. R. Co.	60,317,993	39,790,481	20,527,512	2,237,583	24,023	18,265,906	.....	18,265,906	4,456,169	22,722,075	89
91	M., I. & L. Ry. Co., (The)	28,837	30,424	—1,587	2,302	.....	—3,889	.....	—3,889	358	—3,531	91
92	Manufacturers' Junction Ry. Co.	94,191	63,074	31,117	14,400	.....	16,717	.....	16,717	6,307	23,024	92
94	Marion & Eastern R. R. Co., (The)	5,189	13,369	—8,180	1,087	.....	—9,267	.....	—9,267	.....	—9,267	94
95	Michigan Central R. R. Co., (The)	41,884,593	27,845,935	14,038,658	1,633,936	6,621	12,398,101	.....	12,398,101	1,045,666	13,443,767	95
96	Joliet & Northern Indiana R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	15,000	15,000	96
97	Minneapolis & St. Louis R. R. Co., (The)	10,721,512	7,022,098	3,699,414	465,428	3,673	3,230,313	.....	3,230,313	272,923	3,503,236	97
98	M., St. P. & S. Ste. M. Ry. Co.	35,010,064	19,081,068	15,928,996	1,537,712	.....	14,391,284	.....	14,391,284	846,674	15,237,958	98
99	Wisconsin Central Ry. Co.	.....	.....	.....	766,464	.....	—766,464	.....	—766,464	5,172,119	4,405,655	99
100	Central Terminal Ry. Co.	.....	.....	.....	43,890	.....	—43,890	.....	—43,890	306,481	262,591	100
101	Missouri & Illinois Bridge & Belt R. R. Co.	54,622	20,616	34,006	8,215	.....	25,791	.....	25,791	76,075	101,866	101
102	Mobile & Ohio R. R. Co.	11,868,038	8,533,737	3,334,301	406,384	2,717	2,925,200	.....	2,925,200	279,163	3,204,363	102
103	Morris Terminal Ry. Co.	6,637	8,013	—1,376	870	.....	—2,246	.....	—2,246	3,206	960	103
104	New York Central R. R. Co., (The)	209,303,754	132,949,171	76,354,583	8,823,201	21,455	67,509,927	—1,159	67,508,768	18,276,552	85,785,320	104
105	N. Y., C. & St. L. R. R. Co., (The)	14,378,614	9,904,100	4,474,514	501,376	6,068	3,967,070	.....	3,967,070	193,834	4,160,904	105
106	Chicago & State Line R. R. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	400	400	106
107	Oil Belt Ry. Co.[7]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	107
108	Pennsylvania Co.	71,255,665	46,447,373	24,808,292	3,403,105	2,694	21,402,493	.....	21,402,493	12,538,407	33,940,900	108
109	P., Ft. W. & C. Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	5,137,210	5,137,210	109
110	S. C. & S. R. R. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	11,195	11,195	110
111	Peoria & Pekin Union Ry. Co.	1,047,299	823,795	233,504	78,000	63	145,441	.....	145,441	224,075	369,516	111
112	Peoria Ry. Terminal Co.	254,426	187,947	66,479	13,498	165	52,816	.....	52,816	1,271	54,087	112
114	Pere Marquette R. R. Co.—Receiver	21,210,053	14,530,424	6,679,629	626,275	8,328	6,045,026	.....	6,045,026	232,904	6,277,930	114
115	Peru, LaSalle & Deer Park R. R. Co.	18,879	14,057	4,822	1,148	.....	3,674	.....	3,674	.....	3,674	115
116	P., C., C. & St. L. Ry. Co., (The)	47,370,153	33,827,895	13,542,258	2,038,314	2,550	11,501,394	.....	11,501,394	1,058,392	12,559,786	116
117	Englewood Connecting Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	—3,789	—3,789	117
118	Pullman R. R. Co.	138,344	87,659	50,685	13,723	.....	36,962	.....	* 36,962	23,179	60,141	118
120	Quincy, Omaha & Kansas City R. R. Co.	870,618	755,879	114,739	34,377	33	80,329	.....	80,329	10,392	90,721	120
121	St. Louis & O'Fallon Ry. Co.	234,159	103,977	130,182	12,000	.....	118,182	.....	118,182	1,204	119,386	121
122	St. L., I. M. & S. Ry. Co.—Receiver	32,783,245	23,439,885	9,343,360	1,558,492	30,345	7,754,523	.....	7,754,523	1,173,353	8,927,876	122
123	Cairo & Thebes R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	67,960	67,960	123
124	St. L. M. B. T. Ry. Co.	2,245,527	1,525,891	719,636	103,598	27	616,011	.....	616,011	620,800	1,236,811	124
127	St. Louis Merchants Bridge Co.	.....	.....	.....	.....	.....	.....	.....	.....	120,000	120,000	127
128	St. Louis Southwestern Ry. Co.	8,040,227	4,624,543	3,415,684	387,775	2,504	3,025,405	.....	3,025,405	1,297,727	4,323,132	128
129	St. L., T. & E. R. R. Co., (The)	350,421	200,473	149,948	15,256	.....	134,692	.....	134,692	29,012	163,704	129
130	St. Louis & Illinois Belt Ry.	.....	.....	.....	69	.....	—69	.....	—69	20,611	20,542	130

TABLE IV—Continued.

No.	Name of company.	Railway operations.						Net miscellaneous operating income or (deficit).	Total operating income or (deficit).	Total non-operating income.*	Gross income.	No.
		Railway operating revenues.	Railway operating expenses.	Net revenue or (deficit) from railway operations.	Railway tax accruals.	Uncollectible railway revenues.	Railway operating income or (deficit).					
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	
131	Sidell & Olney R. R. Co.[8]	49,054	59,334	—10,280	10,371	.....	—20,651	.....	—20,651	101	—20,550	131
132	Southern Ry. Co.	69,997,675	46,041,116	23,956,559	2,916,427	36,127	21,004,005	.....	21,004,005	3,808,521	24,812,526	132
133	Southern Illinois & Missouri Bridge Co.	.....	.....	.....	24,753	.....	—24,753	.....	—24,753	145,107	120,354	133
135	Springfield Terminal Ry. Co., (The)	10,560	13,138	—2,578	900	.....	—3,478	.....	—3,478	.....	—3,478	135
136	Terminal R. R. Association of St. Louis	3,123,588	1,621,167	1,502,421	325,159	10	1,177,252	199,338	1,376,590	1,633,630	3,010,220	136
140	St. Louis Bridge Co.	.....	.....	.....	.....	.....	.....	.....	.....	589,400	589,400	140
143	Toledo, Peoria & Western Ry. Co.	1,218,132	1,046,587	171,545	74,000	.....	97,545	.....	97,545	167,394	264,939	143
144	T., St. L. & W. R. R. Co.—Receiver	5,643,365	3,623,892	2,019,473	208,068	2,967	1,808,438	.....	1,808,438	117,152	1,925,590	144
145	Vandalia R. R. Co.	12,486,643	9,370,575	3,116,068	449,587	1,457	2,665,024	.....	2,665,024	154,352	2,819,376	145
146	Terre Haute & Peoria R. R. Co.	.....	.....	.....	38,136	.....	—38,136	.....	—38,136	298,980	260,844	146
147	Wabash R. R. Co., (The)—Receiver[9]	11,096,314	7,756,510	3,339,804	320,454	1,740	3,017,610	.....	3,017,610	137,511	3,155,121	147
148	Wabash Ry. Co.[10]	23,608,572	15,993,370	7,615,202	707,489	4,927	6,902,786	.....	6,902,786	305,207	7,207,993	148
149	Hannibal Bridge Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	75,187	75,187	149
150	Louisiana & Pike County R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	1,600	1,600	150
151	W., C. & W. R. R. Co., (The)—Receiver.	122,299	112,386	9,913	9,269	314	330	.....	330	39	369	151
152	Waukegan & Mississippi Valley Ry. Co.	42,066	37,051	5,015	858	.....	4,157	.....	4,157	64	4,221	152
154	W., R. & E. T. Co.—Receiver[14]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
155	Wiggins Ferry Co., (The)	424,569	49,825	374,744	29,080	138	345,526	—26,608	318,918	225,598	544,516	155
	Total	1,528,998,273	1,014,585,380	514,412,893	67,226,609	388,374	446,797,910	276,324	447,074,234	111,838,565	558,912,799	

TABLE IV—Continued.

No.	Name of company.	Total deductions from gross income.**	Net income or (deficit).	Disposition of net income.									Income balance transferred to profit and loss.	No.
				Income applied to sinking and other reserve funds.	Dividend appropriations of Income.				Income appropriated for investment in physical property.	Stock discount extinguished through income.	Miscellaneous appropriations of income.	Total appropriations of income.		
					Preferred stock.	Rate.	Common stock.	Rate.						
		11	12	13	14	15	16	17	18	19	20	21	22	
		Dollars.	Dollars.	Dollars.	Dollars.	Pct.	Dollars.	Pct.	Dollars.	Dols.	Dollars.	Dollars.	Dollars.	
1	Alton & Southern R. R	2,482	9,813										9,813	1
2	Atchison, Topeka & Santa Fe Ry. Co	14,949,194	32,825,355	55,482	6,208,685	6	12,482,280	5	7,000,000		248,089	25,994,536	6,830,819	2
3	Baltimore & Ohio R. R. Co., (The)	20,790,992	13,692,447	76,231	2,354,527	4	3,798,574	2.5				6,229,332	7,463,115	3
4	B. & O. & C. R. R. Co.[1]	3,443,782												4
6	B. & O. S. W. R. R. Co.[1]	2,818,307												6
7	B. & O. C. T. R. R. Co	1,538,354	132,087										132,087	7
8	Belt Ry. Co. of Chicago, (The)	1,473,438	182,404										182,404	8
9	Chicago, Peoria & Western Ry. Co	215	1,682										1,682	9
10	C., H. & S. E. R. R. Co	6,336	—11,147										—11,147	10
12	Calumet Western Ry. Co	91	3,042										3,042	12
13	Chesapeake & Ohio Ry. Co. of Indiana	680,293	670,697										670,697	13
14	Hammond Belt Ry. Co	3,750	—3,750										—3,750	14
15	Chicago & Alton R. R. Co., (The)	4,716,874	—171,578										—171,578	15
16	Joliet & Chicago R. R. Co., (The)		105,000				105,000	7				105,000		16
17	Rutland, Toluca & Northern R. R. Co.	9,000												17
18	Chicago & Calumet River R. R. Co	5,856	11,998										11,998	18
20	C. & E. I. R. R. Co.—Receiver	1,538,052	2,923,598										2,923,598	20
21	Chicago & Erie R. R. Co	2,833,039	51,179						51,179			51,179		21
22	Chicago & Illinois Midland Ry. Co	186,390	4,305										4,305	22
23	Chicago & Illinois Western R. R	83,413	—27,263										—27,263	23
24	Chicago & North Western Ry. Co	10,377,672	17,282,510	216,570	1,791,600	8	9,108,015	7				11,116,185	6,166,325	24
26	Macoupin County Extension Ry. Co	12,400												26
27	Chicago & Western Indiana R. R. Co	2,764,690	522,183				300,000	6				300,000	222,183	27
28	Chicago, Burlington & Quincy R. R. Co.	8,734,775	29,846,270	1,817,679			8,867,128	8	4,431,360		8,400,000	23,516,167	6,330,103	28
30	Chicago Great Western R. R. Co	2,294,501	1,763,994										1,763,994	30
31	C. H. T. T. R. R. Co	39,557	5,607										5,607	31
32	C., I. & L. Ry. Co	1,663,473	892,084										892,084	32
33	Chicago Junction Ry. Co	683,029	479,835				137,500	2.5				137,500	342,335	33
34	U. S. Y. & T. Co., (The)		600,000				600,000					600,000		34
35	Chicago, Milwaukee & Gary Ry. Co	308,024	—252,140										—252,140	35
36	Chicago, Milwaukee & St. Paul Ry. Co	18,015,821	16,860,684	143,327								143,327	16,717,357	36

TABLE IV—Continued.

No.	Name of company.	Total deductions from gross income.**	Net income or (deficit).	Disposition of net income.										No.
				Income applied to sinking and other reserve funds.	Dividend appropriations of Income.				Income appropriated for investment in physical property.	Stock discount extinguished through income.	Miscellaneous appropriations of income.	Total appropriations of income.	Income balance transferred to profit and loss.	
					Preferred stock.	Rate.	Common stock.	Rate.						
		11 Dollars.	12 Dollars.	13 Dollars.	14 Dollars.	15 Pct.	16 Dollars.	17 Pct.	18 Dollars.	19 Dols.	20 Dollars.	21 Dollars.	22 Dollars.	
37	Chicago, Peoria & St Louis R. R. Co													37
38	C., P. & St. L. R. R. Co.—Receiver	166,472	105,187										105,187	38
39	Alton Terminal Ry. Co		600										600	39
40	C. R. & I. R. R. Co., (The)	218,361	89,768										89,768	40
41	C., R. I. & P. Ry. Co., (The)—Receiver	15,492,687	2,796,059										2,796,059	41
42	Peoria & Bureau Valley R. R. Co	2,636	121,250				135,000	9				135,000	—13,750	42
43	Joliet Union Depot Co	57,122												43
44	Chicago Short Line Ry. Co	11,520	18,185				14,955	15				14,955	3,230	44
45	C., T. H. & S. E. Ry. Co	684,781	214,331										214,331	45
46	C., W. P. & S. R. R. Co	27,385	107,824								2,500	2,500	105,324	46
47	Chicago, Zeigler & Gulf R. R.[2]													47
48	C., I. & W. R. R. Co., (The)[3]	230,692	37,481										37,481	48
49	C., H. & D. Ry. Co., (The)—Receiver	1,730,622	—522,132										—522,132	49
50	C., I. & W. Ry. Co., (The)—Rec.[4]													50
51	C., C., C. & St. L. Ry. Co., (The)	7,177,917	7,103,089	28,300	124,981	1.25			83,533			236,814	6,866,275	51
53	Peoria & Eastern Ry. Co., (The)	399,300	4,960	4,960								4,960		53
54	Saline Valley Ry. Co		12,500				12,500	5				12,500		54
55	Kankakee & Seneca R. R. Co	64,675	—84,375						1,387			1,387	—85,762	55
56	D., R. I. & N. W. Ry. Co	7,450												56
57	DePue & Northern R. R. Co		—338										—338	57
58	East St. Louis Connecting Ry. Co	63,043	123,961										123,961	58
59	Elgin, Joliet & Eastern Ry. Co	4,121,806	1,336,394				400,000	4				400,000	936,394	59
60	C., L. S. & E. Ry. Co	406,684	2,031,237				900,000	10				900,000	1,131,237	60
61	Joliet & Blue Island Ry. Co		15,000				15,000	15				15,000		61
62	Fairview Transportation Co	2,522	8,619										8,619	62
63	Galesburg & Great Eastern R. R. Co	622	294										294	63
64	Grand Trunk Western Ry. Co	3,122,396	5,084										5,084	64
66	Hanover Ry. Co	909	—1,148										—1,148	66
67	H., Y. & T. R. R. Co.[5]													67
68	Illinois Central R. R. Co	11,968,266	11,807,565	111,725					41,207			152,932	11,654,633	68
71	Dunleith & Dubuque Bridge Co		141,096				141,096	14.1				141,096		71
79	Illinois Northern Ry	112,022	81,127										81,127	79
81	Illinois Southern Ry. Co., (The)	119,938	45,314										45,314	81

82	Illinois Terminal R. R. Co.	24,913	101,999										101,999	82
83	Illinois Valley Belt R. R. Co.[6]													83
84	Indiana Harbor Belt R. R. Co.	1,318,518	155,274										155,274	84
85	Lake Erie & Western R. R. Co., (The)	985,739	1,210,588										1,210,588	85
86	L. & B. Co. R. R. Co., (The)	1,860	1,893										1,893	86
88	Litchfield & Madison Ry. Co.	52,086	55,231										55,231	88
89	Louisville & Nashville R. R. Co.	8,682,945	14,039,130	74,555							10,726	85,281	13,953,849	89
91	M., I. & L. Ry. Co., (The)	1,150	—4,681										—4,681	91
92	Manufacturers' Junction Ry. Co.	1,474	21,550										21,550	92
94	Marion & Eastern R. R. Co., (The)	1	—9,268										—9,268	94
95	Michigan Central R. R. Co., (The)	7,938,545	5,505,222				749,456	4			113,176	862,632	4,642,590	95
96	Joliet & Northern Indiana R. R. Co.		15,000				15,000	5				15,000		96
97	M., & St. L. R. R. Co., (The)	2,864,140	639,096										639,096	97
98	M., St. P. & S. Ste M. Ry. Co.	9,068,382	6,169,576										6,169,576	98
99	Wisconsin Central Ry. Co.	2,348,797	2,056,858										2,056,858	99
100	Central Terminal Ry. Co.	256,230	6,361										6,361	100
101	M. & I. B. & B. R. R. Co.	61,517	40,349						1,889			1,889	38,460	101
102	Mobile & Ohio R. R. Co.	2,351,233	853,130						5,391			5,391	847,739	102
103	Morris Terminal Ry. Co.	960												103
104	New York Central R. R. Co., (The)	45,411,636	40,373,684				12,466,561	5				12,466,561	27,907,123	104
105	N. Y., C. & St. L. R. R. Co., (The)	1,875,433	2,285,471	49,198	124,947	5						174,145	2,111,326	105
106	Chicago & State Line R. R. Co., (The)	400												106
107	Oil Belt Ry. Co.[7]													107
108	Pennsylvania Co.	19,670,995	14,269,905	2,087,546			6,400,000	8	2,969,723			11,457,269	2,812,636	108
109	P., Ft. W. & C. Ry. Co., (The)	21,189	5,116,021		3,670,541	7	1,380,000	7				5,050,541	65,480	109
110	S. C. & S. R. R. Co., (The)		11,195						3,591			3,591	7,604	110
111	Peoria & Pekin Union Ry. Co.	200,222	169,294						51,763			51,763	117,531	111
112	Peoria Ry. Terminal Co.	107,450	—53,363										—53,363	112
114	Pere Marquette R. R. Co.—Receiver	6,023,372	254,558										254,558	114
115	Peru, LaSalle & Deer Park R. R. Co.		3,674										3,674	115
116	P., C., C. & St. L. Ry. Co., (The)	6,134,925	6,424,861	960,030	1,794,960	6	751,916	2				3,506,906	2,917,955	116
117	Englewood Connecting Ry. Co.	1	—3,790										—3,790	117
118	Pullman R. R. Co.	9,225	50,916										50,916	118
120	Q., O. & K. C. R. R. Co.	37,643	53,078										53,078	120
121	St. Louis & O'Fallon Ry. Co.	37,154	82,232										82,232	121
122	St. L., I. M. & S. Ry. Co.—Receiver	8,889,851	38,025										38,025	122
123	Cairo & Thebes R. R. Co.	67,960												123
124	St. L. M. B. T. Ry. Co.	1,116,419	120,392										120,392	124
127	St. Louis Merchants Bridge Co.	120,000												127
128	St. Louis Southwestern Ry. Co.	2,994,026	1,329,106										1,329,106	128
129	St. L., T. & E. R. R. Co., (The)	55,'43	107,761										107,761	129
130	St. Louis & Illinois Belt Ry. Co.	13,451	7,091										7,091	130
131	Sidell & Olney R. R. Co.[8]	9,520	—30,070										—30,070	131
132	Southern Ry. Co.	15,191,587	9,620,939	36,827	†226,008	4			88,195		24,206	375,236	9,245,703	132
133	S. I. & M. B. Co.	120,354												133
135	Springfield Terminal Ry. Co., (The)	4,705	—8,183										—8,183	135
136	Terminal R. R. Association of St. Louis	2,377,519	632,701	100,000								100,000	532,701	136
140	St. Louis Bridge Co.	350,000	239,400		239,400	6–3						239,400		140
143	Toledo, Peoria & Western Ry. Co.	300,864	—35,925										—35,925	143
144	T., St. L. & W. R. R. Co.—Receiver	1,601,901	323,689	14,520								14,520	309,169	144

TABLE IV—Continued.

No.	Name of company.	Total deductions from gross income.**	Net income or (deficit).	Disposition of net income.										No.
				Income applied to sinking and other reserve funds.	Dividend appropriations of Income.				Income appropriated for investment in physical property.	Stock discount extinguished through income.	Miscellaneous appropriations of income.	Total appropriations of income.	Income balance transferred to profit and loss.	
					Preferred stock.	Rate.	Common stock.	Rate.						
		11	12	13	14	15	16	17	18	19	20	21	22	
		Dollars.	*Dollars.*	*Dollars.*	*Dollars.*	*Pct.*	*Dollars.*	*Pct.*	*Dollars.*	*Dols.*	*Dollars.*	*Dollars.*	*Dollars.*	
145	Vandalia R. R. Co.	1,758,275	1,061,101	166,818	.....	.....	292,278	2	.....	.....	.....	459,096	602,005	145
146	Terre Haute & Peoria R. R. Co.	139,612	121,232	.....	.....	.....	.....	.....	.....	.....	.....	.....	121,232	146
147	Wabash R. R. Co., (The)—Receiver[9]	2,431,471	723,650	.....	.....	.....	.....	.....	205,665	.....	.....	205,665	517 985	147
148	Wabash Ry. Co.[10]	4,304,492	2,903,501	56,620	.....	.....	.....	.....	.....	.....	.....	56,620	2,846,881	148
149	Hannibal Bridge Co., (The)	3, 24	71,563	.....	.....	.....	68,000	8	.....	.....	443	68,443	3,120	149
150	Louisiana & Pike County R. R. Co.	105	1,495	.....	.....	.....	1,495	1.1	.....	.....	.....	1,495	.....	150
151	W., C. & W. R. R. Co., (The)—Receiver	41,282	—40,913	.....	.....	.....	.....	.....	.....	.....	.....	.....	—40,913	151
152	Waukegan & Mississippi Valley Ry. Co.	.....	4,221	.....	.....	.....	.....	.....	.....	.....	.....	.....	4,221	152
154	W., R. & E. T. Co.—Receiver[11]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
155	Wiggins Ferry Co., (The)	131,885	412,631	.....	.....	.....	330,000	33	.....	.....	.....	330,000	82,631	155
	Total	297,414,520	261,498,279	6,000,388	16,535,649	455-3	59,471,754	5. 19	14,934,883	.....	8,799,140	105,741,814	155,756,465	

* *See* Table IV "A" for analysis.
** *See* Table IV "B" for analysis.
[1] Nos. 4 and 6—Not included in total as they are included in B. & O. R. R. Co. report.
[2] No. 47—Not in operation.
[3] No. 48—*See* note 10, Table I.
[4] Nos. 49 and 50—*See* note 11, Table I.
[5] No. 67—No operations reported.—This property was turned over to E. L. Fabie & Co. for reconstruction and extension—No report furnished by construction company.
[6] No. 83—Not in operation.
[7] No. 107—Suspended operations May, 1916.
[8] No. 131—*See* note 19, Table I.
[9] No. 147—*See* note 20, Table I.
[10] No. 148—*See* note 21, Table I.
[11] No. 154—No report filed.
† No. 132—Scrip dividend of 4 per cent fixed by agreement.

TABLE IV—"A"—INCOME ACCOUNT FOR THE YEAR ENDED JUNE 30, 1916—WHOLE LINE—Continued.

ANALYSIS OF NON-OPERATING INCOME.

No.	Name of company.	Non-operating income.									No.
		Hire of freight cars—credit balance.	Rent from locomotives.	Rent from passenger train cars.	Rent from floating equipment.	Rent from work equipment.	Joint facility rent income.	Income from lease of road.	Miscellaneous rent income.	Miscellaneous non-operating physical property.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	
1	Alton & Southern R. R.	1,530									1
2	Atchison, Topeka & Santa Fe Ry. Co.	275,962	310,226	298,633		54,982	394,058	53,701	257,350	7,551	2
3	Baltimore & Ohio R. R. Co., (The)	140,018	116,705			14,992	706,662	1,995	404,441	61,894	3
4	Baltimore & Ohio & Chicago R. R. Co.[1]						34,055		6,694	775	4
6	Baltimore & Ohio Southwestern R. R. Co.[1]						191,989		47,225	37	6
7	Baltimore & Ohio Chicago Terminal R. R. Co.		11,531	137		12,605	1,323,947	30,847	14,814	57	7
8	Belt Ry. Co. of Chicago, (The)		8,365			770	318,369		33,488		8
9	Chicago, Peoria & Western Ry. Co.							1,741			9
10	Calumet, Hammond & Southeastern R. R. Co.	4,808									10
12	Calumet Western Ry. Co.						4,286		61		12
13	Chesapeake & Ohio Ry. Co. of Indiana						2,842		3,807		13
14	Hammond Belt Ry. Co.										14
15	Chicago & Alton R. R. Co., (The)		9,470	12,934		5,538	173,117		35,987	295	15
16	Joliet & Chicago R. R. Co., (The)							105,000			16
17	Rutland, Toluca & Northern R. R. Co.							9,000			17
18	Chicago & Calumet River R. R. Co.	8,099									18
20	Chicago & Eastern Illinois R. R. Co.—Receiver	591,987	24,697	38,884		9,240	308,427	13,001	174	16,253	20
21	Chicago & Erie R. R. Co.		4,071	2,196		1,161	6,661		9,161		21
22	Chicago & Illinois Midland Ry. Co.	117,724				56		307	292		22
23	Chicago & Illinois Western R. R.	38,499					51				23
24	Chicago & North Western Ry. Co.	230,744	84,773	279,880		45,352	96,562		87,542	16,389	24
26	Macoupin County Extension Ry. Co.							12,400			26
27	Chicago & Western Indiana R. R. Co.	10,470	33,119	4,783		62,777	2,166,938	1,207,885	31,923	13,869	27
28	Chicago, Burlington & Quincy R. R. Co.	214,956	79,200	160,817	3,688	131,899	454,368	2,932	252,537	9,141	28
30	Chicago Great Western R. R. Co.	32,783	23,051	986		17,132	32,837	40,227	47,489	117	30
31	Chicago Heights Terminal Transfer R. R. Co.							44,119	120		31
32	Chicago, Indianapolis & Louisville Ry. Co.	82,979	3,809	1,494		3,490	28,564		12,779		32
33	Chicago Junction Ry. Co.	32,225	13,277			27	538,660		13,415		33
34	Union Stock Yard & Transit Co., (The)							600,000			34
35	Chicago, Milwaukee & Gary Ry. Co.								2,050		35
36	Chicago, Milwaukee & St. Paul Ry. Co.		48,109	59,479		244,595	340,032		124,860	206,171	36
37	Chicago, Peoria & St. Louis R. R. Co.										37

TABLE IV—"A"—Continued.

No.	Name of company.	Non-operating income.									No.
		Hire of freight cars—credit balance.	Rent from locomotives.	Rent from passenger train cars.	Rent from floating equipment.	Rent from work equipment.	Joint facility rent income.	Income from lease of road.	Miscellaneous rent income.	Miscellaneous non-operating physical property.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver		87	578		82	5,591		622		38
39	Alton Terminal Ry. Co							600			39
40	Chicago River & Indiana R. R. Co., (The)	19,939	4,000				132,821		2,487	679	40
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Receiver		140,363	253,439		30,588	334,156	23,581	135,923	47,507	41
42	Peoria & Bureau Valley R. R. Co							125,000			42
43	Joliet Union Depot Co						61,326				43
44	Chicago Short Line Ry. Co										44
45	Chicago, Terre Haute & Southeastern Ry. Co	288,957	2,043	14		591	14,427		4,724	—7	45
46	Chicago, West Pullman Southern R. R. Co.										46
47	Chicago, Zeigler & Gulf R. R.[2]										47
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[3]		7,522	1,112		438	7,622		1,322		48
49	Cincinnati, Hamilton & Dayton Ry. Co., (The)—Receiver[4]		562	468		236	38,573		6,710		49
50	Cincinnati, Indianapolis & Western Ry. Co., (The)—Receiver[4]										50
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)		242,299	164,916		30,166	448,204		141,646	84,001	51
53	Peoria & Eastern Ry. Co., (The)							404,260			53
54	Saline Valley Ry. Co							12,500			54
55	Kankakee & Seneca R. R. Co								355	76	55
56	Davenport, Rock Island & Northwestern Ry. Co	3,319	6,066				36,558				56
57	DePue & Northern R. R. Co										57
58	East St. Louis Connecting Ry. Co		6,750			5			1,425		58
59	Elgin, Joliet & Eastern Ry. Co		15,721			2,280	20,186		3,645	2,418	59
60	Chicago, Lake Shore & Eastern Ry. Co							2,285,981			60
61	Joliet & Blue Island Ry. Co							15,000			61
62	Fairview Transportation Co										62
63	Galesburg & Great Eastern R. R. Co										63
64	Grand Trunk Western Ry. Co		76,128	6,898		643	2,142		109,925	3,006	64
66	Hanover Ry. Co.[4]								20		66
67	Hooppole, Yorktown & Tampico R. R. Co.[5]										67
68	Illinois Central R. R. Co	772,291	70,790	287,151	12,871	65,771	1,185,943	7,099	240,423	36,115	68
71	Dunleith & Dubuque Bridge Co						171,076				71
79	Illinois Northern Ry	22,635					2,423				79
81	Illinois Southern Ry. Co., (The)		2,401	52		15	222		307		81
82	Illinois Terminal R. R. Co	1,550	3,056			361			600		82
83	Illinois Valley Belt R. R. Co.[6]										83
84	Indiana Harbor Belt R. R. Co		18,766			965	74,013	3,565	4,368		84

85	Lake Erie & Western R. R. Co., (The)		12,586	3,074		3,719	98,409		12,197		85
86	LaSalle & Bureau County R. R. Co., (The)									12	86
88	Litchfield & Madison Ry. Co	15,390	767				7,436				88
89	Louisville & Nashville R. R. Co	1,363,850	18,024	69,783		5,690	270,847	219,732	35,294	111,520	89
91	Macomb, Industry & Littleton Ry. Co., (The)									348	91
92	Manufacturers' Junction Ry. Co	2,616								600	92
94	Marion & Eastern R. R. Co., (The)										94
95	Michigan Central R. R. Co., (The)		22,236	109,930		24,412	225,546	275	6,215	1,415	95
96	Joliet & Northern Indiana R. R. Co							15,000			96
97	Minneapolis & St. Louis R. R. Co., (The)		3,536			1,528	110,269	68,898	48	1,306	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co	24,914	14,531	5,179		17,264	73,232	9,350	114	—106	98
99	Wisconsin Central Ry. Co						26,592	5,120,273	6,183		99
100	Central Terminal Ry. Co							297,499			100
101	Missouri & Illinois Bridge & Belt R. R. Co						74,794				101
102	Mobile & Ohio R. R. Co	189,913	8,335	2,637		7,749	40,761		5,155	6,982	102
103	Morris Terminal Ry. Co										103
104	New York Central R. R. Co., (The)		218,198	614,110	5,113	41,393	3,083,367	134,402	711,196	480,106	104
105	New York, Chicago & St. Louis R. R. Co., (The)		1,265	14,783		2,051	127,981		6,830	3,189	105
106	Chicago & State Line R. R. Co., (The)							400			106
107	Oil Belt Ry. Co.[7]										107
108	Pennsylvania Co		685,204	735,019		4,640	241,947	61,929	115,317	41,428	108
109	Pittsburg, Ft. Wayne & Chicago Ry. Co., (The)							5,068,041			109
110	South Chicago & Southern R. R. Co., (The)							11,195			110
111	Peoria & Pekin Union Ry. Co	4,070	163	72		796	213,685		1,926	1,491	111
112	Peoria Ry. Terminal Co	927					602			—603	112
114	Pere Marquette R. R. Co.—Receiver		24,539	3,892	33,041	14,821	35,736	22,000	15,983	4,838	114
115	Peru, LaSalle & Deer Park R. R. Co										115
116	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co., (The)		68,001	289,960		3,031	452,752		71,542	15,956	116
117	Englewood Connecting Ry. Co							—3,789			117
118	Pullman R. R. Co	10,094	90						840		118
120	Quincy, Omaha & Kansas City R. R. Co	1,332	2,420	1,325		1,489	329	1,800	219		120
121	St. Louis & O'Fallon Ry. Co		10				1,080				121
122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver		313,424	112,386		51,178	314,166	5,809	41,345	59,623	122
123	Cairo & Thebes R. R. Co							67,960			123
124	St. Louis Merchants' Bridge Terminal Ry. Co		5,251	2,662			571,070		31,607	6,740	124
127	St. Louis Merchants Bridge Co							120,000			127
128	St. Louis Southwestern Ry. Co	420,495	47,930	19,121		23,615	169,838	3,960	2,219	3,025	128
129	St. Louis, Troy & Eastern R. R. Co., (The)	7,386					711	756		547	129
130	St. Louis & Illinois Belt Ry							18,375			130
131	Sidell & Olney R. R. Co.[8]								10		131
132	Southern Ry. Co		124,504	220,141	796	48,908	290,695	67,338	136,226	24,077	132
133	Southern Illinois & Missouri Bridge Co						145,023				133
135	Springfield Terminal Ry. Co., (The)										135
136	Terminal R. R. Association of St. Louis		69,689	3,040		4,979	1,136,047	10,000	46,748	20,519	136
140	St. Louis Bridge Co							589,400			140
143	Toledo, Peoria & Western Ry. Co	110,197	639	9,181		16	40,011	7,000	336		143
144	Toledo, St. Louis & Western R. R. Co.—Receiver		3,980	801		1,631	21,421			360	144
145	Vandalia R. R. Co		1,276	81,934		971	24,269		8,324	845	145
146	Terre Haute & Peoria R. R. Co							298,980			146
147	Wabash R. R. Co., (The)—Receiver		6,311	12,183		2,097	73,066	1,333	24,313	1,912	147

TABLE IV—"A"—Continued.

No.	Name of company.	Non-operating income.									No.
		Hire of freight cars—credit balance.	Rent from locomotives.	Rent from passenger train cars.	Rent from floating equipment.	Rent from work equipment.	Joint facility rent income.	Income from lease of road.	Miscellaneous rent income.	Miscellaneous non-operating physical property.	
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	9 *Dollars.*	
148	Wabash Ry. Co.[10]	.....	12,432	19,587	8,333	3,789	128,901	2,667	192	62,030	148
149	Hannibal Bridge Co., (The)	.....	.....	.....	.....	.....	.....	68,000	.....	.....	149
151	Wabash, Chester & Western R. R. Co., (The)—Receiver	.....	.....	.....	.....	.....	.....	.....	.....	30	151
152	Waukegan & Mississippi Valley Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	152
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[11]	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
155	Wiggins Ferry Co., (The)	.....	.....	.....	4	619	.....	98,816	936	102,822	155
	Total	5,042,659	3,032,298	3,905,651	63,846	1,003,143	17,432,247	17,389,740	3,268,107	1,456,544	

TABLE IV—"A"—Continued.

No.	Name of company.	Non-operating income.									No.
		Separately operated properties—Profit.	Dividend income.	Income from funded securities.	Income from unfunded securities and accounts.	Income from sinking and other reserve funds.	Release of premiums on funded debt.	Contributions from other companies.	Miscellaneous income.	Total non-operating income or (deficit).	
		10 *Dollars.*	11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	
1	Alton & Southern R. R.	.....	.....	.....	180	.....	.....	.....	.....	1,710	1
2	Atchison, Topeka & Santa Fe Ry. Co.	.....	44,996	4,308,788	1,267,379	55,482	.....	.....	712,584	8,041,692	2
3	Baltimore & Ohio R. R. Co., (The)	140,690	1,901,968	1,589,100	735,468	25,797	.....	.....	4,645	5,844,375	3
4	Baltimore & Ohio & Chicago R. R. Co.[1]	.....	.....	.....	.....	.....	.....	.....	54	41,578	4
6	Baltimore & Ohio Southwestern R. R. Co.[1]	.....	.....	.....	.....	.....	.....	.....	1,049	240,300	6
7	Baltimore & Ohio Chicago Terminal R. R. Co.	.....	.....	.....	70,027	.....	.....	.....	.....	1,463,965	7

8	Belt Ry. Co. of Chicago, (The)			39,861	10,723			402,731		814,307	8
9	Chicago, Peoria & Western Ry. Co.								156	1,897	9
10	Calumet, Hammond & Southeastern R. R. Co.									4,808	10
12	Calumet Western Ry. Co.							4,347		8,694	12
13	Chesapeake & Ohio Ry. Co. of Indiana		13,200		1,291					21,140	13
14	Hammond Belt Ry. Co.										14
15	Chicago & Alton R. R. Co., (The)		116,382	60	44,175	147			51	398,156	15
16	Joliet & Chicago R. R. Co., (The)									105,000	16
17	Rutland, Toluca & Northern R. R. Co.									9,000	17
18	Chicago & Calumet River R. R. Co.								1,442	9,541	18
20	Chicago & Eastern Illinois R. R. Co.—Receiver	161	77,200	*32,677	35,318				184	1,148,203	20
21	Chicago & Erie R. R. Co.	15,569	74,400	11,470	6,642				22	131,353	21
22	Chicago & Illinois Midland Ry. Co.				142					118,521	22
23	Chicago & Illinois Western R. R.				21					38,571	23
24	Chicago & North Western Ry. Co.		1,561,932	5,896	602,376	37,255	4,775			3,053,476	24
26	Macoupin County Extension Ry. Co.									12,400	26
27	Chicago & Western Indiana R. R. Co.			250	12,618				15,063	3,559,695	27
28	Chicago, Burlington & Quincy R. R. Co.	127	10,554	39,521	1,029,260	2,900			2,252	2,394,152	28
30	Chicago Great Western R. R. Co.		10,549	1,505	64,325				446	271,447	30
31	Chicago Heights Terminal Transfer R. R. Co.								925	45,164	31
32	Chicago, Indianapolis & Louisville Ry. Co.	33,455	73,200	78,281	20,220					338,271	32
33	Chicago Junction Ry. Co.				15,682				2,314	615,600	33
34	Union Stock Yard & Transit Co., (The)									600,000	34
35	Chicago, Milwaukee & Gary Ry. Co.				336					2,386	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	176,753	150,971	175,167	1,906,979	46,694			173,835	3,653,645	36
37	Chicago, Peoria & St. Louis R. R. Co.										37
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver		600		190				3,903	11,653	38
39	Alton Terminal Ry. Co.									600	39
40	Chicago River & Indiana R. R. Co., (The)				1,609				57	161,592	40
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Receiver		39,649	773,129	86,391				24,342	1,889,068	41
42	Peoria & Bureau Valley R. R. Co.				103					125,103	42
43	Joliet Union Depot Co.				245					61,571	43
44	Chicago Short Line Ry. Co.				424					424	44
45	Chicago, Terre Haute & Southeastern Ry. Co.				5,343				1,946	318,038	45
46	Chicago, West Pullman & Southern R. R. Co.				12,100					12,100	46
47	Chicago, Zeigler & Gulf R. R.[2]										47
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[3]		50		7,386				989	26,441	48
49	Cincinnati, Hamilton & Dayton Ry. Co., (The)—Receiver[4]		22,640	1,375	8,237				15	78,816	49
50	C., I. & W. Ry. Co., (The)—Receiver[4]										50
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)		102,215	276,565	62,785		173		7,699	1,560,669	51
53	Peoria & Eastern Ry. Co., (The)									404,260	53
54	Saline Valley Ry. Co.									12,500	54
55	Kankakee & Seneca R. R. Co.								31	462	55
56	Davenport, Rock Island & Northwestern Ry. Co.									45,943	56
57	DePue & Northern R. R. Co.				367					367	57
58	East St. Louis Connecting Ry. Co.									8,180	58
59	Elgin, Joliet & Eastern Ry. Co.			386	139,948				60	184,644	59
60	Chicago, Lake Shore & Eastern Ry. Co.		160,000		13,582					2,459,563	60
61	Joliet & Blue Island Ry. Co.									15,000	61
62	Fairview Transportation Co.										62

TABLE IV—"A"—Concluded.

No.	Name of company.	Non-operating income.									No.
		Separately operated properties—Profit.	Dividend income.	Income from funded securities.	Income from unfunded securities and accounts.	Income from sinking and other reserve funds.	Release of premiums on funded debt.	Contributions from other companies.	Miscellaneous income.	Total non-operating income or (deficit).	
		10 *Dollars.*	11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	
63	Galesburg & Great Eastern R. R. Co										63
64	Grand Trunk Western Ry. Co	66	163,720	95,840	6,515				199	465,082	64
66	Hanover Ry. Co.[4]									20	66
67	Hooppole, Yorktown & Tampico R. R. Co.[5]										67
68	Illinois Central R. R. Co	57,177	1,665,849	4,420,781	651,595	124,225			22,663	9,620,744	68
71	Dunleith & Dubuque Bridge Co									171,076	71
79	Illinois Northern Ry				1,882					26,940	79
81	Illinois Southern Ry. Co., (The)								6	3,003	81
82	Illinois Terminal R. R. Co			554					74	6,195	82
83	Illinois Valley Belt R. R. Co.[6]										83
84	Indiana Harbor Belt R. R. Co				13,425				106	115,208	84
85	Lake Erie & Western R. R. Co., (The)	539		4,296	10,880				1,824	147,524	85
86	LaSalle & Bureau County R. R. Co., (The)				332					344	86
88	Litchfield & Madison Ry. Co									23,593	88
89	Louisville & Nashville R. R. Co	200,313	986,982	427,903	745,825	406				4,456,169	89
91	Macomb, Industry & Littleton Ry. Co., (The)				10					358	91
92	Manufacturers' Junction Ry. Co				3,091					6,307	92
94	Marion & Eastern R. R. Co., (The)										94
95	Michigan Central R. R. Co., (The)	610	469,595	48,654	135,436				1,342	1,045,666	95
96	Joliet & Northern Indiana R. R. Co									15,000	96
97	Minneapolis & St. Louis R. R. Co., (The)		52,184	30,022	5,097				35	272,923	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co	58	477,038	97,397	124,868		2,805		30	846,674	98
99	Wisconsin Central Ry. Co			3,280	15,791					5,172,119	99
100	Central Terminal Ry. Co				8,982					306,481	100
101	Missouri & Illinois Bridge & Belt R. R. Co				1,281					76,075	101
102	Mobile & Ohio R. R. Co		1,739		14,548	933			411	279,163	102
103	Morris Terminal Ry. Co								3,206	3,206	103
104	New York Central R. R. Co., (The)	1,638,092	8,027,201	562,986	2,664,586				95,802	18,276,552	104
105	New York, Chicago & St. Louis R. R. Co., (The)				37,685				50	193,834	105
106	Chicago & State Line R. R. Co., (The)									400	106
107	Oil Belt Ry. Co.[7]										107
108	Pennsylvania Co	171,336	8,680,722	830,312	584,005	198,543			188,005	12,538,407	108
109	Pittsburg, Ft. Wayne & Chicago Ry. Co., (The)		50,245	18,131	793					5,137,210	109
110	South Chicago & Southern R. R. Co., (The)									11,195	110

111	Peoria & Pekin Union Ry. Co.				1,756				116	224,075	111
112	Peoria Ry. Terminal Co.			336					9	1,271	112
114	Pere Marquette R. R. Co.—Receiver		11,820	2,310	63,778				146	232,904	114
115	Peru, LaSalle & Deer Park R. R. Co.										115
116	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co., (The)		57,120		100,030					1,058,392	116
117	Englewood Connecting Ry. Co.									—3,789	117
118	Pullman R. R. Co.			11,385	770					23,179	118
120	Quincy, Omaha & Kansas City R. R. Co.				1,478					10,392	120
121	St. Louis & O'Fallon Ry. Co.				114					1,204	121
122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver	6,808	4,000	134,358	130,186				70	1,173,353	122
123	Cairo & Thebes R. R. Co.									67,960	123
124	St. Louis Merchants' Bridge Terminal Ry. Co.				3,470					620,800	124
127	St. Louis Merchants Bridge Co.									120,000	127
128	St. Louis Southwestern Ry. Co.			576,404	30,341				779	1,297,727	128
129	St. Louis, Troy & Eastern R. R. Co., (The)				19,612					29,012	129
130	St. Louis & Illinois Belt Ry.				2,236					20,611	130
131	Sidell & Olney R. R. Co.[8]				62				29	101	131
132	Southern Ry. Co.	1,326	1,271,256	1,105,960	480,130	36,827			337	3,808,521	132
133	Southern Illinois & Missouri Bridge Co.				82			2		145,107	133
135	Springfield Terminal Ry. Co., (The)										135
136	Terminal R. R. Association of St. Louis		330,725		11,883					1,633,630	136
140	St. Louis Bridge Co.									589,400	140
143	Toledo, Peoria & Western Ry. Co.								14	167,394	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver		57,165	17,720	14,074					117,152	144
145	Vandalia R. R. Co.		19,401	3,457	13,875					154,352	145
146	Terre Haute & Peoria R. R. Co.									298,980	146
147	Wabash R. R. Co., (The)—Receiver[9]		15,120	467	709					137,511	147
148	Wabash Ry. Co.[10]		52,387	573	14,316					305,207	148
149	Hannibal Bridge Co., (The)			6,075	1,112					75,187	149
151	Wabash, Chester & Western R. R. Co., (The)—Receiver			9						39	151
152	Waukegan & Mississippi Valley Ry. Co.				64					64	152
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[11]										154
155	Wiggins Ferry Co., (The)		200	16,423	5,778					225,598	155
	Total	2,443,080	26,754,975	15,749,664	12,084,355	529,209	7,753	407,080	1,268,214	111,838,565	

[1] Nos. 4 and 6—Not included in totals as they are included in B. & O. R. R. Co.
[2] No. 47—Not in operation.
[3] No. 48—See note 10, Table I.
[4] Nos. 49-50—See note 11, Table I.
[5] No. 67—See note 5, Table IV.
[6] No. 83—Not in operation.
[7] No. 107—Suspended operations May, 1916.
[8] No. 131—See note 19, Table I.
[9] No. 147—See note 20, Table I.
[10] No. 148—See note 21, Table I.
[11] No. 154—No report filed.

TABLE IV—"B"—INCOME ACCOUNT FOR YEAR ENDED JUNE 30, 1916—WHOLE LINE—Continued.

ANALYSIS OF DEDUCTIONS FROM GROSS INCOME.

No.	Name of company.	Deductions from gross income.									No.
		Hire of freight cars—Debit balance.	Rent for locomotives.	Rent for passenger train cars.	Rent for floating equipment.	Rent for work equipment.	Joint facility rents.	Rent for leased roads.	Miscellaneous rents.	Miscellaneous tax accruals.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	
1	Alton & Southern R. R.								75	2,407	1
2	Atchison, Topeka & Santa Fe Ry. Co		24,472	99,879	2,262	2,997	765,060	1,331,856	153,323	102	2
3	Baltimore & Ohio R. R. Co., (The)	1,163,273	26,480	153,581	28,131	7,025	1,194,054	21,913	207,899	226,057	3
4	Baltimore & Ohio & Chicago R. R. Co.[1]	127,359	1,833	15,821		396	549,885		8,065	1,024	4
6	Baltimore & Ohio Southwestern R. R. Co.[1]	125,297	4,004	29,459		835	190,618		12	48	6
7	Baltimore & Ohio Chicago Terminal R. R. Co	154,957	10,677	525		275	6,539			24,359	7
8	Belt Ry. Co. of Chicago, (The)	233,369	11,816			489	16,635	1,209,626	159		8
9	Chicago, Peoria & Western Ry. Co									208	9
10	Calumet, Hammond & Southeastern R. R. Co							6,336			10
12	Calumet Western Ry. Co								91		12
13	Chesapeake & Ohio Ry. Co. of Indiana						186,086		6,305		13
14	Hammond Belt Ry. Co										14
15	Chicago & Alton R. R. Co., (The)	359,122	63,777	24,720		203	391,208	366,056	5,329	920	15
16	Joliet & Chicago R. R. Co., (The)										16
17	Rutland, Toluca & Northern R. R. Co										17
18	Chicago & Calumet River R. R. Co							5,000		856	18
20	Chicago & Eastern Illinois R. R. Co.—Receiver		11,563	52,639		6,500	786,692	13,562	876		20
21	Chicago & Erie R. R. Co	1,391,520	1,251	16,420		11	457,355		457		21
22	Chicago & Illinois Midland Ry. Co			17			2,822				22
23	Chicago & Illinois Western R. R						926		346		23
24	Chicago & North Western Ry. Co		90,542	274,949		1,748	306,437	122,204	145,289	114,254	24
26	Macoupin County Extension Ry. Co										26
27	Chicago & Western Indiana R. R. Co		8,315	16		40	10,023		72,501	22,356	27
28	Chicago, Burlington & Quincy R. R. Co		43,469	147,490	576	13,330	1,321,379	38,026	21,042	13,165	28
30	Chicago Great Western R. R. Co		4,990	29,943		2,571	690,701	481,163	34,123	214	30
31	Chicago Heights Terminal Transfer R. R. Co								300	1,984	31
32	Chicago, Indianapolis & Louisville Ry. Co		479	2,969		1,413	569,262	78,650	158		32
33	Chicago Junction Ry. Co		2,055			108	74,764	600,000	4,957		33
34	Union Stock Yard & Transit Co., (The)										34
35	Chicago, Milwaukee & Gary Ry. Co	47,558		140		20	18,775		120		35
36	Chicago, Milwaukee & St. Paul Ry. Co	1,129,594	45,479	76,039		9,203	1,010,596		29,312	65,640	36
37	Chicago, Peoria & St. Louis R. R. Co										37
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	8,134	125	100		147	35,757	600	157		38
39	Alton Terminal Ry. Co										39

40	Chicago River & Indiana R. R. Co., (The)	.....	6,389	.....	.....	.....	167,288	.....	4,766	1,500	40
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Receiver	327,114	129,250	198,217	.....	20,235	1,667,918	1,969,432	5,928	.....	41
42	Peoria & Bureau Valley R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	42
43	Joliet Union Depot Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	43
44	Chicago Short Line Ry. Co	2,398	.....	.....	.....	.....	4,467	.....	4,655	.....	44
45	Chicago, Terre Haute & Southeastern Ry. Co	.....	18	49	.....	205	25,896	.....	26	396	45
46	Chicago, West Pullman & Southern R. R. Co	11,760	72	.....	.....	.....	10,403	.....	5,150	.....	46
47	Chicago, Zeigler & Gulf R. R.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	47
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[3]	28,711	34,768	13,770	.....	18	45,576	.....	25	9	48
49	Cincinnati, Hamilton & Dayton Ry. Co., (The)—Receiver[4]	296,700	35,074	7,792	.....	636	70,709	129,470	5,119	.....	49
50	Cincinnati, Indianapolis & Western Ry. Co., (The)—Receiver[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	50
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)	321,545	240,085	252,542	.....	20,262	571,637	571,041	141,298	424	51
53	Peoria & Eastern Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	53
54	Saline Valley Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	54
55	Kankakee & Seneca R. R. Co	13,357	8,222	3,220	.....	876	.....	.....	.....	.....	55
56	Davenport, Rock Island & Northwestern Ry. Co	.....	.....	.....	.....	272	7,178	.....	.....	.....	56
57	DePue & Northern R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	57
58	East St. Louis Connecting Ry. Co	11,767	1,690	.....	.....	.....	36	.....	49,550	.....	58
59	Elgin, Joliet & Eastern Ry. Co	985,097	34,747	48	.....	13	290,749	2,303,139	1,643	4,931	59
60	Chicago, Lake Shore & Eastern Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	60
61	Joliet & Blue Island Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	61
62	Fairview Transportation Co	.....	1,400	.....	.....	.....	.....	.....	.....	.....	62
63	Galesburg & Great Eastern R. R. Co	262	.....	.....	.....	.....	360	.....	.....	.....	63
64	Grand Trunk Western Ry. Co	296,669	117,336	77,359	.....	189	303,096	3,000	2,149	2,059	64
66	Hanover Ry. Co	369	.....	.....	.....	.....	.....	.....	.....	.....	66
67	Hooppole, Yorktown & Tampico R. R. Co.[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Illinois Central R. R. Co	.....	12,033	65,836	2,138	11,799	730,259	5,512,902	9,813	5,971	68
71	Dunleith & Dubuque Bridge Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	71
79	Illinois Northern Ry	.....	.....	.....	.....	.....	725	83,511	25,343	.....	79
81	Illinois Southern Ry. Co., (The)	21,196	.....	.....	.....	.....	153	.....	.....	.....	81
82	Illinois Terminal R. R. Co	.....	412	1	.....	.....	.....	4,000	.....	.....	82
83	Illinois Valley Belt R. R. Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	83
84	Indiana Harbor Belt R. R. Co	405,851	82,283	.....	.....	1,129	335,438	1,180	19,388	.....	84
85	Lake Erie & Western R. R. Co., (The)	140,410	14,398	3,870	.....	1,975	58,706	125,000	5,515	.....	85
86	LaSalle & Bureau County R. R. Co., (The)	.....	.....	.....	.....	.....	.....	1,836	.....	24	86
88	Litchfield & Madison Ry. Co	.....	.....	.....	.....	.....	373	.....	.....	.....	88
89	Louisville & Nashville R. R. Co	.....	11,631	76,784	.....	1,781	605,851	156,173	32,818	14,527	89
91	Macomb, Industry & Littleton Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	1,150	91
92	Manufacturers' Junction Ry. Co	.....	74	.....	.....	.....	.....	.....	50	1,350	92
94	Marion & Eastern R. R. Co., (The)	.....	.....	.....	.....	.....	1	.....	.....	.....	94
95	Michigan Central R. R. Co., (The)	1,855,307	27,616	238,879	.....	2,176	566,483	3,459,722	5,559	2,249	95
97	Minneapolis & St. Louis R. R. Co., (The)	342,282	.....	17,263	.....	.....	138,026	59,979	320	.....	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co	.....	14,141	17,557	.....	2,420	301,231	5,120,274	2,036	20	98
99	Wisconsin Central Ry. Co	.....	.....	.....	.....	.....	568,425	120,000	915	.....	99
100	Central Terminal Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	100
101	Missouri & Illinois Bridge & Belt R. R. Co	632	605	.....	.....	.....	.....	.....	.....	.....	101
102	Mobile & Ohio R. R. Co	.....	1,066	19,348	.....	1,459	558,573	.....	9,617	1,763	102
103	Morris Terminal Ry. Co	.....	720	.....	.....	.....	40	.....	200	.....	103
104	New York Central R. R. Co., (The)	2,514,221	60,236	515,578	288,916	4,687	1,287,802	9,196,824	715,915	78,370	104
105	New York, Chicago & St. Louis R. R. Co., (The)	480,154	3,106	26,563	.....	782	133,813	5,400	72,965	.....	105

TABLE IV—"B"—Continued.

No.	Name of company.	Deductions from gross income.									No.
		Hire of freight cars—Debit balance.	Rent for locomotives.	Rent for passenger train cars.	Rent for floating equipment.	Rent for work equipment.	Joint facility rents.	Rent for leased roads.	Miscellaneous rents.	Miscellaneous tax accruals.	
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	9 *Dollars.*	
106	Chicago & State Line R. R. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	106
107	Oil Belt Ry. Co.[7]	.....	.....	.....	.....	.....	.....	.....	.....	.....	107
108	Pennsylvania Co	483,114	628,532	739,044	.....	1,365	666,599	11,310,107	119,496	18,865	108
109	Pittsburgh, Ft. Wayne & Chicago Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	109
111	Peoria & Pekin Union Ry. Co	.....	1,085	489	.....	.....	1,235	8,142	412	.....	111
112	Peoria Ry. Terminal Co	.....	105	549	.....	2	3,664	.....	2,007	180	112
114	Pere Marquette R. R. Co.—Receiver	789,570	16,012	17,099	.....	2,722	661,893	266	2,557	.....	114
115	Peru, LaSalle & Deer Park R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	115
116	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co., (The)	778,485	117,136	395,991	.....	1,469	410,172	1,232,581	49,751	89	116
117	Englewood Connecting Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	117
118	Pullman Co., (The)	.....	.....	.....	.....	.....	.....	9,020	200	.....	118
120	Quincy, Omaha & Kansas City R. R. Co	.....	6,907	1,215	.....	146	29,374	.....	1	.....	120
121	St. Louis & O'Fallon Ry. Co	11,754	.....	.....	.....	.....	.....	.....	.....	.....	121
122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver	494,616	260,424	133,183	1,050	59,934	852,160	147,435	19,401	10,856	122
123	Cairo & Thebes R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	123
124	St. Louis Merchants' Bridge Terminal Ry. Co	30,225	54,105	3,040	.....	460	638,985	130,000	74,269	3,377	124
127	St. Louis Merchants Bridge Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	127
128	St. Louis Southwestern Ry. Co	.....	16,198	21,619	.....	3,640	393,924	146,804	855	.....	128
129	St. Louis, Troy & Eastern R. R. Co., (The)	.....	.....	.....	.....	.....	.....	18,375	.....	.....	129
130	St. Louis & Illinois Belt Ry	.....	.....	.....	.....	.....	.....	.....	.....	.....	130
131	Sidell & Olney R. R. Co.[8]	5,420	2,299	931	.....	189	581	.....	100	.....	131
132	Southern Ry. Co	851,604	32,597	180,174	.....	9,329	1,054,241	1,814,724	40,664	.....	132
133	Southern Illinois & Missouri Bridge Co	.....	.....	.....	.....	.....	300	.....	.....	.....	133
135	Springfield Terminal Ry. Co., (The)	.....	.....	.....	.....	.....	1,526	.....	750	.....	135
136	Terminal R. R. Association of St. Louis	49,843	5,258	2,663	.....	22	28,277	522,900	283,031	12,262	136
140	St. Louis Bridge Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	140
143	Toledo, Peoria & Western Ry. Co	.....	25	9,638	.....	103	48,324	.....	1,601	.....	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver	438,927	835	11,140	.....	119	43,229	.....	67	.....	144
145	Vandalia R. R. Co	286,959	3,424	125,997	.....	1,391	254,344	304,980	3,058	245	145
146	Terre Haute & Peoria R. R. Co	.....	.....	.....	.....	.....	27,393	.....	322	.....	146
147	Wabash R. R. Co., (The)—Receiver[9]	352,180	16,665	14,670	.....	2,984	572,680	23,067	5,677	152	147
148	Wabash Ry. Co.[10]	803,585	37,111	31,090	3,500	4,900	1,172,447	46,400	17,784	5,455	148
149	Hannibal Bridge Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	349	149
150	Louisiana & Pike County R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	15	150
151	Wabash, Chester & Western R. R. Co., (The)—Receiver	5,620	.....	300	.....	.....	.....	.....	619	.....	151

152	Waukegan & Mississippi Valley Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	152
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[11]	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
155	Wiggins Ferry Co., (The)	730	.....	.....	.....	.....	63,497	.....	40,570	27,050	155
	Total	17,925,961	2,381,580	4,102,935	326,573	205,769	23,221,128	48,812,676	2,466,774	666,160	

TABLE IV—"B"—Continued.

No.	Name of company.	Deductions from gross income.								No.
		Separately operated properties—Loss.	Interest on funded debt.	Interest on unfunded debt.	Amortization of discount on funded debt.	Maintenance of investment organization.	Income transferred to other companies.	Miscellaneous income charges.	Total.	
		10 *Dollars.*	11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	17 *Dollars.*	
1	Alton & Southern R. R	.....	.....	.....	.....	.....	.....	.....	2,482	1
2	Atchison, Topeka & Santa Fe Ry. Co	.....	12,529,733	4,293	.....	.....	.....	35,217	14,949,194	2
3	Baltimore & Ohio R. R. Co., (The)	96,623	17,478,809	185,459	.....	.....	.....	1,688	20,790,992	3
4	Baltimore & Ohio & Chicago R. R. Co.[1]	.....	464,640	.....	.....	.....	2,274,759	.....	3,443,782	4
6	Baltimore & Ohio Southwestern R. R. Co.[1]	.....	1,575,000	.....	.....	.....	893,034	.....	2,818,307	6
7	Baltimore & Ohio Chicago Terminal R. R. Co	.....	1,332,200	.....	8,756	.....	.....	66	1,538,354	7
8	Belt Ry. Co. of Chicago, (The)	.....	.....	.....	.....	.....	1,344	.....	1,473,438	8
9	Chicago, Peoria & Western Ry. Co	.....	.....	.....	.....	.....	.....	7	215	9
10	Calumet, Hammond & Southeastern R. R. Co	.....	.....	.....	.....	.....	.....	.....	6,336	10
12	Calumet Western Ry. Co	.....	.....	.....	.....	.....	.....	.....	91	12
13	Chesapeake & Ohio Ry. Co. of Indiana	19,968	341,713	126,221	.....	.....	.....	.....	680,293	13
14	Hammond Belt Ry. Co	.....	3,750	.....	.....	.....	.....	.....	3,750	14
15	Chicago & Alton R. R. Co., (The)	.....	3,244,742	140,064	109,948	979	.....	9,806	4,716,874	15
16	Joliet & Chicago R. R. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	16
17	Rutland, Toluca & Northern R. R. Co	.....	9,000	.....	.....	.....	.....	.....	9,000	17
18	Chicago & Calumet River R. R. Co	.....	.....	.....	.....	.....	.....	.....	5,856	18
20	Chicago & Eastern Illinois R. R. Co.—Receiver	13,628	247,607	401,185	.....	.....	.....	3,800	1,538,052	20
21	Chicago & Erie R. R. Co	68,696	619,900	2,097	.....	.....	275,264	68	2,833,039	21
22	Chicago & Illinois Midland Ry. Co	.....	151,838	16,314	15,329	.....	.....	70	186,390	22
23	Chicago & Illinois Western R. R	.....	60,596	21,545	.....	.....	.....	.....	83,413	23
24	Chicago & North Western Ry. Co	.....	9,312,124	1,729	.....	.....	.....	8,396	10,377,672	24
26	Macoupin County Extension Ry. Co	.....	12,400	.....	.....	.....	.....	.....	12,400	26
27	Chicago & Western Indiana R. R. Co	.....	2,467,950	123	163,521	.....	.....	19,845	2,764,690	27
28	Chicago, Burlington & Quincy R. R. Co	41,888	7,038,491	747	55,163	.....	.....	9	8,734,775	28
30	Chicago Great Western R. R. Co	.....	1,032,798	1,337	13,510	.....	.....	3,151	2,294,501	30

TABLE IV—"B"—Continued.

No.	Name of company.	Deductions from gross income.								No.
		Separately operated properties—Loss.	Interest on funded debt.	Interest on unfunded debt.	Amortization of discount on funded debt.	Maintenance of investment organization.	Income transferred to other companies.	Miscellaneous income charges.	Total.	
		10 Dollars.	11 Dollars.	12 Dollars.	13 Dollars.	14 Dollars.	15 Dollars.	16 Dollars.	17 Dollars.	
31	Chicago Heights Terminal Transfer R. R. Co		33,750	170				3,353	39,557	31
32	Chicago, Indianapolis & Louisville Ry. Co	53,598	913,503	40,865				2,576	1,663,473	32
33	Chicago Junction Ry. Co		96					1,049	683,029	33
34	Union Stock Yard & Transit Co., (The)									34
35	Chicago, Milwaukee & Gary Ry. Co		236,809	4,602					308,024	35
36	Chicago, Milwaukee & St. Paul Ry. Co		15,604,262	2,853				42,843	18,015,821	36
37	Chicago, Peoria & St. Louis R. R. Co									37
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver		119,500	1,370				582	166,472	38
39	Alton Terminal Ry. Co									39
40	Chicago River & Indiana R. R. Co., (The)		38,250	53				115	218,361	40
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Receiver	31,549	10,111,065	532,473				499,506	15,492,687	41
42	Peoria & Bureau Valley R. R. Co					2,636			2,636	42
43	Joliet Union Depot Co			57,122					57,122	43
44	Chicago Short Line Ry. Co								11,520	44
45	Chicago, Terre Haute & Southeastern Ry. Co		560,560	92,600	4,254			777	684,781	45
46	Chicago, West Pullman & Southern R. R. Co								27,385	46
47	Chicago, Zeigler & Gulf R. R.[2]									47
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[3]		107,604					211	230,692	48
49	Cincinnati, Hamilton & Dayton Ry. Co., (The)—Receiver[4]		975,993	208,300		—4		833	1,730,622	49
50	Cincinnati, Indianapolis & Western Ry. Co., (The)—Receiver[4]									50
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)	88,262	4,851,981	94,394	8,917			15,529	7,177,917	51
53	Peoria & Eastern Ry. Co., (The)		399,300						399,300	53
54	Saline Valley Ry. Co									54
55	Kankakee & Seneca R. R. Co		39,000						64,675	55
56	Davenport, Rock Island & Northwestern Ry. Co								7,450	56
57	DePue & Northern R. R. Co									57
58	East St. Louis Connecting Ry. Co								63,043	58
59	Elgin, Joliet & Eastern Ry. Co		500,000	50				1,389	4,121,806	59
60	Chicago, Lake Shore & Eastern Ry. Co		405,000			1,342		342	406,684	60
61	Joliet & Blue Island Ry. Co									61
62	Fairview Transportation Co		1,122						2,522	62
63	Galesburg & Great Eastern R. R. Co								622	63
64	Grand Trunk Western Ry. Co	17,914	1,297,961	254	31,089		972,599	722	3,122,396	64
66	Hanover Ry. Co		300	67	173				909	66
67	Hooppole, Yorktown & Tampico R. R. Co.[5]									67

68	Illinois Central R. R. Co	28,673	5,536,942	39,236		534		12,130	11,968,266	68
71	Dunleith & Dubuque Bridge Co									71
79	Illinois Northern Ry			2,443					112,022	79
81	Illinois Southern Ry. Co., (The)		97,387	917	190			95	119,938	81
82	Illinois Terminal R. R. Co		20,500						24,913	82
83	Illinois Valley Belt R. R. Co.[6]									83
84	Indiana Harbor Belt R. R. Co	2,174	294,000	175,429				1,646	1,318,518	84
85	Lake Erie & Western R. R. Co., (The)	5	543,750	89,252				2,858	985,739	85
86	LaSalle & Bureau County R. R. Co., (The)								1,860	86
88	Litchfield & Madison Ry. Co		51,524					189	52,086	88
89	Louisville & Nashville R. R. Co		7,681,718	2,026				99,636	8,682,945	89
91	Macomb, Industry & Littleton Ry. Co., (The)								1,150	91
92	Manufacturers' Junction Ry. Co								1,474	92
94	Marion & Eastern R. R. Co., (The)								1	94
95	Michigan Central R. R. Co., (The)	18,236	1,512,774	230,458	11,352			7,734	7,938,545	95
97	Minneapolis & St. Louis R. R. Co., (The)		2,133,952	66,924	100,237			5,157	2,864,140	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co	27,700	3,583,003						9,068,382	98
99	Wisconsin Central Ry. Co		1,659,457						2,348,797	99
100	Central Terminal Ry. Co		238,590		17,640				256,230	100
101	Missouri & Illinois Bridge & Belt R. R. Co		60,280						61,517	101
102	Mobile & Ohio R. R. Co	168,543	1,520,741	67,462				2,661	2,351,233	102
103	Morris Terminal Ry. Co								960	103
104	New York Central R. R. Co., (The)		29,028,325	1,403,216	255,816	2,664		59,066	45,411,636	104
105	New York, Chicago & St. Louis R. R. Co., (The)		1,144,477	15				8,158	1,875,433	105
106	Chicago & State Line R. R. Co., (The)					400			400	106
107	Oil Belt Ry. Co.[7]									107
108	Pennsylvania Co	59,002	5,050,901	307,796		117,474		168,700	19,670,995	108
109	Pittsburgh, Ft. Wayne & Chicago Ry. Co., (The)					21,189			21,189	109
111	Peoria & Pekin Union Ry. Co		187,963	191				705	200,222	111
112	Peoria Ry. Terminal Co		100,760					183	107,450	112
114	Pere Marquette R. R. Co.—Receiver		3,575,762	956,273				1,218	6,023,372	114
115	Peru, LaSalle & Deer Park R. R. Co									115
116	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co., (The)	19,980	2,936,808	26,799				165,664	6,134,925	116
117	Englewood Connecting Ry. Co		1						1	117
118	Pullman Co., (The)			5					9,225	118
120	Quincy, Omaha & Kansas City R. R. Co								37,643	120
121	St. Louis & O'Fallon Ry. Co		25,400						37,154	121
122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver	2,855	6,795,061	64,740				48,136	8,889,851	122
123	Cairo & Thebes R. R. Co		67,960						67,960	123
124	St. Louis Merchants' Bridge Terminal Ry. Co		175,000	6,958					1,116,419	124
127	St. Louis Merchants Bridge Co		120,000						120,000	127
128	St. Louis Southwestern Ry. Co		2,348,907	53,264		629		8,186	2,994,026	128
129	St. Louis, Troy & Eastern R. R. Co., (The)		25,000	12,568					55,943	129
130	St. Louis & Illinois Belt Ry		12,250			1,201			13,451	130
131	Sidell & Olney R. R. Co.[8]								9,520	131
132	Southern Ry. Co	190,644	10,865,637	115,207		11,243		25,523	15,191,587	132
133	Southern Illinois & Missouri Bridge Co		120,000				54		120,354	133
135	Springfield Terminal Ry. Co., (The)			2,429					4,705	135
136	Terminal R. R. Association of St. Louis		1,461,201	119	9,166			2,777	2,377,519	136
140	St. Louis Bridge Co		350,000						350,000	140

TABLE IV—"B"—Concluded.

No.	Name of company.	Deductions from gross income.								No.
		Separately operated properties—Loss.	Interest on funded debt.	Interest on unfunded debt.	Amortization of discount on funded debt.	Maintenance of investment organization.	Income transferred to other companies.	Miscellaneous income charges.	Total.	
		10 *Dollars.*	11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	17 *Dollars.*	
143	Toledo, Peoria & Western Ry. Co.	.....	207,755	32,856	.....	.....	.....	562	300,864	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver	.....	1,086,748	20,836	.....	.....	.....	.....	1,601,901	144
145	Vandalia R. R. Co.	.....	774,346	2,812	.....	.....	.....	719	1,758,275	145
146	Terre Haute & Peoria R. R. Co.	.....	111,500	.....	.....	397	.....	.....	139,612	146
147	Wabash R. R. Co., (The)—Receiver[9]	3,643	1,368,338	50,954	19,737	.....	.....	724	2,431,471	147
148	Wabash Ry. Co.[10]	25,025	2,135,056	21,259	121	.....	.....	759	4,304,492	148
149	Hannibal Bridge Co., (The)	.....	.....	.....	.....	3,275	.....	.....	3,624	149
150	Louisiana & Pike County R. R. Co.	.....	.....	.....	.....	90	.....	.....	105	150
151	Wabash, Chester & Western R. R. Co., (The)—Receiver	.....	85	34,658	.....	.....	.....	.....	41,282	151
152	Waukegan & Mississippi Valley Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	152
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[11]	.....	.....	.....	.....	.....	.....	.....	.....	154
155	Wiggins Ferry Co., (The)	.....	.....	38	.....	.....	.....	.....	131,885	155
	Total	978,606	187,089,566	5,723,427	824,919	164,049	1,249,261	1,275,136	297,414,520	

[1] No. 4-6—Not included in totals as they are included in B. & O. R. R. Co.
[2] No. 47—Not in operation.
[3] No. 48—*See* note 10, Table I.
[4] No. 49-50—*See* note 11, Table I.
[5] No. 67—*See* note 5, Table IV.
[6] No. 83—Not in operation
[7] No. 107—Suspended operations May, 1916.
[8] No. 131—*See* note 19, Table I.
[9] No. 147—*See* note 20, Table I.
[10] No. 148—*See* note 21, Table I.
[11] No. 154—No report filed.

TABLE V—RAILWAY OPERATING REVENUES FOR THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No.	Name of company.	Rail line transportation revenue.									No.
		Freight.	Passenger.	Excess baggage.	Sleeping car.	Parlor and chair car.	Mail.	Express.	Other passenger train.	Milk.	
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	9 *Dollars.*	
1	Alton & Southern R. R	.....	.....	.....	.....	.....	.....	.....	.....	.....	1
2	Atchison, Topeka & Santa Fe Ry. Co	75,617,800	27,541,698	331,287	.....	62,261	2,579,555	3,790,683	754,238	31,347	2
3	Baltimore & Ohio R. R. Co., (The)	88,476,032	14,971,472	146,424	.....	33,660	1,295,285	2,229,323	59,671	378,468	3
7	Baltimore & Ohio Chicago Terminal R. R. Co	.....	6,786	.....	.....	.....	.....	6,569	.....	.....	7
8	Belt Ry. Co. of Chicago, (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	8
10	Calumet, Hammond & Southeastern R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	10
13	Chesapeake & Ohio Ry. Co. of Indiana	3,464,845	375,512	2,941	.....	.....	34,638	56,477	2,921	4,245	13
15	Chicago & Alton R. R. Co., (The)	11,126,697	3,929,506	38,229	.....	.....	191,917	497,868	17,301	47,658	15
18	Chicago & Calumet River R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	18
20	Chicago & Eastern Illinois R. R. Co.—Receiver	12,471,388	2,907,481	28,799	.....	6,192	461,433	395,434	4,245	.....	20
21	Chicago & Erie R. R. Co	6,623,708	587,583	4,763	.....	.....	69,770	304,081	1,395	54,464	21
22	Chicago & Illinois Midland Ry. Co	238,027	46,083	213	.....	.....	1,096	2,679	116	.....	22
23	Chicago & Illinois Western R. R	94,687	10	.....	.....	.....	.....	.....	.....	.....	23
24	Chicago & North Western Ry. Co	60,353,399	21,445,004	218,958	.....	216,805	1,817,008	2,345,233	96,503	1,256,287	24
27	Chicago & Western Indiana R. R. Co	.....	54,696	73	.....	.....	.....	11,425	300	.....	27
28	Chicago, Burlington & Quincy R. R. Co	71,592,578	21,168,051	257,260	.....	517	2,715,323	2,651,544	40,108	422,541	28
30	Chicago Great Western R. R. Co	10,492,684	3,280,656	27,855	.....	24,147	234,094	367,913	5,651	176,114	30
32	Chicago, Indianapolis & Louisville Ry. Co	5,245,941	1,854,184	15,228	.....	.....	134,926	175,367	2,511	22,252	32
33	Chicago Junction Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	33
35	Chicago, Milwaukee & Gary Ry. Co	438,375	1,098	4	.....	.....	.....	.....	.....	.....	35
36	Chicago, Milwaukee & St. Paul Ry. Co	76,036,096	18,923,893	197,873	1,175,865	78,627	2,331,075	2,461,217	34,051	939,474	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	1,368,590	287,142	2,415	.....	.....	21,367	24,247	229	3,810	38
40	Chicago River & Indiana R. R. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	40
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Receiver	48,636,151	18,049,678	189,898	.....	17,067	1,761,298	1,806,615	6,583	.....	41
43	Joliet Union Depot Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	43
44	Chicago Short Line Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	44
45	Chicago, Terre Haute & Southeastern Ry. Co	2,270,165	193,825	1,799	.....	.....	12,551	12,302	.....	12	45
46	Chicago, West Pullman & Southern R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	46
47	Chicago, Zeigler & Gulf R. R.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	47
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[2]	893,940	286,289	2,563	.....	2,137	27,095	30,584	215	3,190	48
49	Cincinnati, Hamilton & Dayton Ry. Co., (The)—Receiver[3]	3,817,525	723,114	6,931	.....	9,359	68,599	76,655	11,143	8,234	49
50	Cincinnati, Indpls. & West. Ry. Co., (The)—Receiver[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	50
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)	30,572,917	9,120,149	104,262	.....	.....	895,980	1,128,386	58,916	88,363	51
55	Kankakee & Seneca R. R. Co	78,090	14,005	185	.....	.....	1,832	660	15	.....	55
56	Davenport, Rock Island & Northwestern Ry. Co	.....	.....	.....	.....	.....	7,055	.....	.....	.....	56
58	East St. Louis Connecting Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	58

TABLE V—Continued.

No.	Name of company.	Rail line transportation revenue.									No.
		Freight.	Passenger.	Excess baggage.	Sleeping car.	Parlor and chair car.	Mail.	Express.	Other passenger train.	Milk.	
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	9 *Dollars.*	
59	Elgin, Joliet & Eastern Ry. C	12,511,829	110								59
62	Fairview Transportation Co	28,247									62
63	Galesburg & Great Eastern R. R. Co	18,521	3,092				480				63
64	Grand Trunk Western Ry. Co	6,642,235	1,610,550	15,182			158,982	141,599	1,179	32,701	64
66	Hanover Ry. Co	3,060	386	1				506			66
67	Hooppole, Yorktown & Tampico R. R. Co.[4]										67
68	Illinois Central R. R. Co	50,045,039	13,582,092	138,163		26,915	1,146,299	1,872,274	74,814	240,994	68
79	Illinois Northern Ry										79
81	Illinois Southern Ry. Co., (The)	609,920	65,450	673			9,143	5,274	120		81
82	Illinois Terminal R. R. Co	384,564	1								82
83	Illinois Valley Belt R. R. Co.[5]										83
84	Indiana Harbor Belt R. R. Co										84
85	Lake Erie & Western R. R. Co., (The)	5,858,815	741,358	7,933			88,854	79,157	3,802	24,612	85
86	LaSalle & Bureau County R. R. Co., (The)										86
88	Litchfield & Madison Ry. Co	245,866									88
89	Louisville & Nashville R. R. Co	44,658,860	11,488,086	137,240		6,354	932,576	1,462,498	2,154	88,558	89
91	Macomb, Industry & Littleton Ry. Co., (The)	17,357	10,605				817				91
92	Manufacturers' Junction Ry. Co										92
94	Marion & Eastern R. R. Co., (The)	563	4,353				273				94
95	Michigan Central R. R. Co., (The)	26,846,145	10,129,995	95,938			568,880	1,771,283	88,349	59,135	95
97	Minneapolis & St. Louis R. R. Co., (The)	8,166,056	1,951,088	21,751		70	204,391	182,833	1,880		97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co	26,181,226	6,357,573	62,579	330,367	15,701	631,670	556,908	1,772	160,530	98
101	Missouri & Illinois Bridge & Belt R. R. Co	51,241	3,013					161			101
102	Mobile & Ohio R. R. Co	9,998,658	1,218,798	16,033			125,946	202,752	4,952	15,084	102
103	Morris Terminal Ry. Co										103
104	New York Central R. R. Co., (The)	131,823,248	48,548,075	416,879		21,075	6,215,110	7,680,479	473,340	2,538,044	104
105	New York, Chicago & St. Louis R. R. Co., (The)	12,497,580	1,331,107	10,520		19	45,466	157,491	8,931	5,164	105
107	Oil Belt Ry. Co.[6]										107
108	Pennsylvania Co	53,586,339	11,086,953	101,924			1,366,981	1,450,890	167,301	201,688	108
109	Pittsburgh, Ft. Wayne & Chicago Ry. Co., (The)										109
111	Peoria & Pekin Union Ry. Co	119,499	50,543	252				1,745			111
112	Peoria Ry. Terminal Co	129,847	76,524	250			250	3,351			112
114	Pere Marquette R. R. Co.—Receiver	15,098,256	4,129,018	46,339		61,738	335,937	552,529	1,062	163,544	114
115	Peru, LaSalle & Deer Park R. R. Co										115
116	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co., (The)	33,217,119	8,856,110	89,090			1,479,979	1,336,294	139,431	110,054	116
118	Pullman R. R. Co										118
120	Quincy, Omaha & Kansas City R. R. Co	547,992	248,512	2,275			33,418	22,744	263	4,568	120
121	St. Louis & O'Fallon Ry. Co	222,074									121

122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver	24,564,708	5,795,983	62,559	.....	6,055	841,319	867,740	7,296	10,249	122
124	St. Louis Merchants' Bridge Terminal Ry. Co	.....	3,524	.....	.....	.....	15,021	51,990	.....	.....	124
128	St. Louis Southwestern Ry. Co	6,233,933	1,312,903	14,170	.....	2,530	129,264	196,721	1,040	.....	128
129	St. Louis, Troy & Eastern R. R. Co., (The)	343,198	.....	.....	.....	.....	.....	.....	.....	.....	129
131	Sidell & Olney R. R. Co.[7]	31,899	12,259	258	.....	.....	2,509	1,100	.....	99	131
132	Southern Ry. Co	47,020,482	16,615,857	191,130	.....	3,875	1,458,879	2,037,283	72,717	100,689	132
133	Southern Illinois & Missouri Bridge Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	133
135	Springfield Terminal Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	135
136	Terminal R. R. Association of St. Louis	.....	4,696	.....	.....	.....	34,956	90,948	.....	.....	136
143	Toledo, Peoria & Western Ry. Co	687,405	443,497	5,292	.....	.....	30,981	31,717	2,013	.....	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver	4,928,511	387,949	3,247	.....	.....	62,346	75,000	2,023	45,394	144
145	Vandalia R. R. Co	8,639,539	2,438,342	28,053	.....	.....	617,081	223,991	17,403	62,406	145
147	Wabash R. R. Co., (The)—Receiver[8]	7,798,476	2,374,996	22,983	.....	10,038	260,135	283,896	1,859	23,289	147
148	Wabash Ry. Co.[9]	17,654,486	4,041,081	40,967	.....	18,339	524,088	636,049	3,258	42,191	148
151	Wabash, Chester & Western R. R. Co., (The)—Receiver	80,803	25,010	293	.....	.....	3,602	2,566	.....	.....	151
152	Waukegan & Mississippi Valley Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	152
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[10]	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
155	Wiggins Ferry Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	155
	Total	1,067,403,231	300,717,404	3,109,934	1,506,232	623,481	31,987,530	40,355,031	2,173,071	7,365,452	

TABLE V—Continued.

No.	Name of company.	Rail line transportation revenue.								No.
		Switching.	Special service train.	Other freight train.	Water transfers —Freight.	Water transfers —Passenger.	Water transfers —Vehicles and live stock.	Water transfers, —Other.	Total.	
		10 *Dollars.*	11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	17 *Dollars.*	
1	Alton & Southern R. R	92,467	.....	.....	.....	.....	.....	.....	92,467	1
2	Atchison, Topeka & Santa Fe Ry. Co	605,337	51,486	675	.....	.....	.....	.....	111,366,367	2
3	Baltimore & Ohio R. R. Co., (The)	1,3 4,133	26,058	.....	12,836	.....	.....	900	109,014,262	3
7	Baltimore & Ohio Chicago Terminal R. R. Co	1,605,359	1,035	.....	.....	.....	.....	.....	1,619,749	7
8	Belt Ry. Co. of Chicago, (The)	2,873,432	.....	.....	.....	.....	.....	.....	2,873,432	8
10	Calumet, Hammond & Southeastern R. R. Co	102,123	.....	.....	.....	.....	.....	.....	102,123	10
13	Chesapeake & Ohio Ry. Co. of Indiana	15,995	912	—1	.....	.....	.....	.....	3,958,485	13
15	Chicago & Alton R. R. Co., (The)	219,859	4,313	1,019	.....	.....	.....	.....	16,074,367	15
18	Chicago & Calumet River R. R. Co	54,562	.....	.....	.....	.....	.....	.....	54,562	18
20	Chicago & Eastern Illinois R. R. Co.—Receiver	215,662	4,345	31	.....	.....	.....	.....	16,495,010	20
21	Chicago & Erie R. R. Co	108,514	138	.....	.....	.....	.....	724	7,755,140	21
22	Chicago & Illinois Midland Ry. Co	1,110	50	.....	.....	.....	.....	.....	289,374	22

TABLE V—Continued.

No.	Name of company.	Rail line transportation revenue.								No.
		Switching.	Special service train.	Other freight train.	Water transfers—Freight.	Water transfers—Passenger.	Water transfers—Vehicles and live stock.	Water transfers,—Other.	Total.	
		10 Dollars.	11 Dollars.	12 Dollars.	13 Dollars.	14 Dollars.	15 Dollars.	16 Dollars.	17 Dollars.	
23	Chicago & Illinois Western R. R	56,248							150,945	23
24	Chicago & North Western Ry. Co	1,421,523	75,835	214					89,246,769	24
27	Chicago & Western Indiana R. R. Co	106,199	703						173,396	27
28	Chicago, Burlington & Quincy R. R. Co	1,389,784	42,755						100,280,461	28
30	Chicago Great Western R. R. Co	215,025	5,909	58					14,830,106	30
32	Chicago, Indianapolis & Louisville Ry. Co	84,407	4,139	425					7,539,380	32
33	Chicago Junction Ry. Co	2,172,816		2,666					2,175,482	33
35	Chicago, Milwaukee & Gary Ry. Co	3,370	652						443,499	35
36	Chicago, Milwaukee & St. Paul Ry. Co	1,877,246	59,086						104,114,503	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	28,466							1,736,266	38
40	Chicago River & Indiana R. R. Co., (The)	373,240							373,240	40
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Receiver	645,616	33,605	4,536					71,151,047	41
43	Joliet Union Depot Co									43
44	Chicago Short Line Ry. Co	125,985							125,985	44
45	Chicago, Terre Haute & Southeastern Ry. Co	19,828		43					2,510,525	45
46	Chicago, West Pullman & Southern R. R. Co	294,384							294,384	46
47	Chicago, Zeigler & Gulf R. R.[1]									47
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[2]	8,549		31,576					1,286,138	48
49	Cincinnati, Hamilton & Dayton Ry. Co., (The)—Receiver[3]	147,586	2,231	23,984					4,895,361	49
50	Cincinnati, Indianapolis & Western Ry. Co., (The)—Receiver[3]									50
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)	834,031	16,711	1					42,819,716	51
55	Kankakee & Seneca R. R. Co		1						94,788	55
56	Davenport, Rock Island & Northwestern Ry. Co	104,036							111,091	56
58	East St. Louis Connecting Ry. Co	479,572							479,572	58
59	Elgin, Joliet & Eastern Ry. Co	736,878	644						13,249,461	59
62	Fairview Transportation Co	4,595							32,842	62
63	Galesburg & Great Eastern R. R. Co								22,093	63
64	Grand Trunk Western Ry. Co	79,999	1,175						8,683,602	64
66	Hanover Ry. Co								3,953	66
67	Hooppole, Yorktown & Tampico R. R. Co.[4]									67
68	Illinois Central R. R. Co	865,975	28,013	7,530				5,000	68,033,108	68
79	Illinois Northern Ry	393,443							393,443	79
81	Illinois Southern Ry. Co., (The)	999	1,627						693,206	81
82	Illinois Terminal R. R. Co	17,411							401,976	82
83	Illinois Valley Belt R. R. Co.[5]									83
84	Indiana Harbor Belt R. R. Co	3,946,555	954	652					3,948,161	84

85	Lake Erie & Western R. R. Co., (The)	67,684	4,250						6,876,465	85
86	LaSalle & Bureau County R. R. Co., (The)	37,427							37,427	86
88	Litchfield & Madison Ry. Co	744							246,610	88
89	Louisville & Nashville R. R. Co	536,469	36,498	10,517					59,359,810	89
91	Macomb, Industry & Littleton Ry. Co., (The)								28,779	91
92	Manufacturers' Junction Ry. Co	87,327							87,327	92
94	Marion & Eastern R. R. Co., (The)								5,189	94
95	Michigan Central R. R. Co., (The)	884,563	9,686	1,336					40,455,310	95
97	Minneapolis & St. Louis R. R. Co., (The)	113,247	6,406	637					10,648,359	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co	134,180	19,666	587					34,452,759	98
101	Missouri & Illinois Bridge & Belt R. R. Co								54,415	101
102	Mobile & Ohio R. R. Co	109,121	417	58					11,691,819	102
103	Morris Terminal Ry. Co	6,525							6,525	103
104	New York Central R. R. Co., (The)	2,555,052	37,944	6,346	61,384	331,086	315,837	73,005	201,096,904	104
105	New York, Chicago & St. Louis R. R. Co., (The)	185,985	507						14,242,770	105
107	Oil Belt Ry. Co.[6]									107
108	Pennsylvania Co	1,547,156	28,316	1,779					69,539,327	108
109	Pittsburgh, Ft. Wayne & Chicago Ry. Co., (The)									109
111	Peoria & Pekin Union Ry. Co	795,484	320						967,843	111
112	Peoria Ry. Terminal Co	35,653	145						246,020	112
114	Pere Marquette R. R. Co.—Receiver	360,658	15,074		50,722	9,118		2,164	20,826,159	114
115	Peru, LaSalle & Deer Park R. R. Co	18,879							18,879	115
116	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co., (The)	1,330,269	18,202	3,035					46,579,583	116
118	Pullman R. R. Co	125,707		4					125,711	118
120	Quincy, Omaha & Kansas City R. R. Co	1,045	694						861,511	120
121	St. Louis & O'Fallon Ry. Co		3,600						225,674	121
122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver	278,937	20,249	155					32,455,250	122
124	St. Louis Merchants' Bridge Terminal Ry. Co	2,082,618	112						2,153,265	124
128	St. Louis Southwestern Ry. Co	44,392	500	61		12,034			7,947,548	128
129	St. Louis, Troy & Eastern R. R. Co., (The)	937	65						344,200	129
131	Sidell & Olney R. R. Co.[7]	388							48,512	131
132	Southern Ry. Co	826,474	52,347	180,654	1,234	70		25,220	68,586,911	132
133	Southern Illinois & Missouri Bridge Co									133
135	Springfield Terminal Ry. Co., (The)	10,560							10,560	135
136	Terminal R. R. Association of St. Louis	2,786,111	1,273						2,917,984	136
143	Toledo, Peoria & Western Ry. Co	3,430	240						1,204,575	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver	88,127	1,275	1,922					5,595,794	144
145	Vandalia R. R. Co	182,940	33,767						12,243,522	145
147	Wabash R. R. Co., (The)—Receiver[8]	136,418	9,030						10,921,120	147
148	Wabash Ry. Co.[9]	266,097	4,344						23,230,900	148
151	Wabash, Chester & Western R. R. Co., (The)—Receiver	9,166							121,440	151
152	Waukegan & Mississippi Valley Ry. Co	42,066							42,066	152
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[10]									154
155	Wiggins Ferry Co., (The)	423,796							423,796	155
	Total	39,827,951	667,304	280,500	126,176	352,308	315,837	107,013	1,496,918,455	

TABLE V—Continued.

No.	Name of company.	Incidental operating revenue.									No.
		Dining and buffet.	Hotel and restaurant.	Station, train and boat privileges.	Parcel room.	Storage—Freight.	Storage—Baggage.	Demurrage.	Telegraph and telephone.	Grain elevator.	
		18 *Dollars.*	19 *Dollars.*	20 *Dollars.*	21 *Dollars.*	22 *Dollars.*	23 *Dollars.*	24 *Dollars.*	25 *Dollars.*	26 *Dollars.*	
1	Alton & Southern R. R.	.....	.....	.....	.....	.....	.....	4,142	.....	.....	1
2	Atchison, Topeka & Santa Fe Ry. Co.	.....	.....	293,890	3,489	48,482	39,618	239,971	158,732	.....	2
3	Baltimore & Ohio R. R. Co., (The)	425,638	.....	58,656	25,085	176,282	9,431	514,803	60,000	480,594	3
7	Baltimore & Ohio Chicago Terminal R. R. Co.	.....	22,642	3,224	8,756	1,102	2,794	48,389	.....	.....	7
8	Belt Ry. Co. of Chicago, (The)	.....	.....	.....	.....	.....	.....	31,578	.....	.....	8
10	Calumet, Hammond & Southeastern R. R. Co.	.....	.....	.....	.....	.....	.....	4,726	.....	.....	10
13	Chesapeake & Ohio Ry. Co. of Indiana	23,286	.....	1,734	252	1,255	77	10,336	.....	.....	13
15	Chicago & Alton R. R. Co., (The)	112,830	.....	27,270	665	5,687	1,196	65,529	272	.....	15
18	Chicago & Calumet River R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	18
20	Chicago & Eastern Illinois R. R. Co.—Receiver	91,165	.....	2,562	1,280	10,645	1,054	67,055	.....	.....	20
21	Chicago & Erie R. R. Co.	.....	7,170	1,968	283	4,027	184	19,548	808	.....	21
22	Chicago & Illinois Midland Ry. Co.	.....	.....	.....	.....	199	.....	509	.....	.....	22
23	Chicago & Illinois Western R. R.	.....	.....	.....	.....	.....	.....	3,763	.....	.....	23
24	Chicago & North Western Ry. Co.	549,113	80,707	56,162	37,341	36,613	20,413	302,282	.....	.....	24
27	Chicago & Western Indiana R. R. Co.	.....	.....	4,074	26,517	.....	8,125	5,221	.....	.....	27
28	Chicago, Burlington & Quincy R. R. Co.	668,324	82,528	8,581	14,972	40,450	18,745	309,891	254,316	.....	28
30	Chicago Great Western R. R. Co.	88,388	26,433	3,123	2,557	13,125	1,971	53,259	973	.....	30
32	Chicago, Indianapolis & Louisville Ry. Co.	.....	.....	2,337	.....	2,607	304	19,201	1,252	.....	32
33	Chicago Junction Ry. Co.	.....	.....	.....	.....	.....	.....	110,649	.....	.....	33
35	Chicago, Milwaukee & Gary Ry. Co.	.....	.....	.....	.....	45	.....	2,203	.....	.....	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	619,406	2,240	46,260	3,764	53,797	13,610	320,261	94,396	.....	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	.....	.....	985	51	365	20	9,191	212	.....	38
40	Chicago River & Indiana R. R. Co., (The)	.....	.....	.....	.....	.....	.....	1,555	.....	.....	40
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Receiver	457,316	23,038	59,395	16,651	31,995	20,173	228,156	20,662	.....	41
43	Joliet Union Depot Co.	.....	.....	1,429	1,119	.....	439	.....	.....	.....	43
44	Chicago Short Line Ry. Co.	.....	.....	.....	.....	.....	.....	3,349	.....	.....	44
45	Chicago, Terre Haute & Southeastern Ry. Co.	.....	11,071	110	.....	657	27	3,749	.....	.....	45
46	Chicago, West Pullman & Southern R. R. Co.	.....	.....	.....	.....	50	.....	16,909	.....	.....	46
47	Chicago, Zeigler & Gulf R. R.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	47
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[2]	2,147	.....	414	61	204	49	3,991	426	.....	48
49	Cincinnati, Hamilton & Dayton Ry. Co., (The)—Receiver[3]	15,314	.....	2,614	818	942	277	33,379	1,621	.....	49
50	Cincinnati, Indianapolis & Western Ry. Co., (The)—Receiver[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	50
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)	314,383	.....	10,614	1,622	23,006	2,760	216,561	2,262	.....	51
55	Kankakee & Seneca R. R. Co.	.....	.....	.....	.....	10	.....	253	4	.....	55
56	Davenport, Rock Island & Northwestern Ry. Co.	.....	.....	34	.....	316	.....	5,038	.....	.....	56
58	East St. Louis Connecting Ry. Co.	.....	.....	.....	.....	.....	.....	.....	7,151	.....	58
59	Elgin, Joliet & Eastern Ry. Co.	.....	.....	.....	.....	293	.....	82,091	1	.....	59

62	Fairview Transportation Co.										62
63	Galesburg & Great Eastern R. R. Co.										63
64	Grand Trunk Western Ry. Co.	63,455	6,893	3,800	689	4,946	728	31,453			64
66	Hanover Ry. Co.										66
67	Hooppole, Yorktown & Tampico R. R. Co.[4]										67
68	Illinois Central R. R. Co.	329,996	122,587	76,653	32,840	90,679	11,786	224,436			68
79	Illinois Northern Ry.					131		17,632			79
81	Illinois Southern Ry. Co., (The)			126		148	4	3,714	543		81
82	Illinois Terminal R. R. Co.					12		3,517			82
83	Illinois Valley Belt R. R. Co.[5]										83
84	Indiana Harbor Belt R. R. Co.					1,467		134,536			84
85	Lake Erie & Western R. R. Co., (The)			1,693	252	1,577	128	47,884	496		85
86	LaSalle & Bureau County R. R. Co., (The)										86
88	Litchfield & Madison Ry. Co.					9		396			88
89	Louisville & Nashville R. R. Co.	222,753		25,977	65	61,783	6,640	229,349	18,760		89
91	Macomb, Industry & Littleton Ry. Co., (The)			18		3					91
92	Manufacturers' Junction Ry. Co.							2,586			92
94	Marion & Eastern R. R. Co., (The)										94
95	Michigan Central R. R. Co., (The)	456,118	75,617	30,094	12,010	36,340	10,858	333,747	1,361	86,965	95
97	Minneapolis & St. Louis R. R. Co., (The)	926		9,980	172	5,431	776	34,105	1,585		97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry.	179,042		21,208	1,067	10,267	5,828	95,022	127,480		98
101	Missouri & Illinois Bridge & Belt R. R. Co.							47			101
102	Mobile & Ohio R. R. Co.	21,559		4,732	32	4,767	592	61,313			102
103	Morris Terminal Ry. Co.							112			103
104	New York Central R. R. Co., (The)	1,859,719	410,529	649,617	143,596	269,191	59,697	907,010	5,003	412,841	104
105	New York, Chicago & St. Louis R. R. Co., (The)	46,344	3,896	2,210	452	3,497	1,472	53,929	559		105
107	Oil Belt Ry. Co.[6]										107
108	Pennsylvania Co.	367,572	15,281	31,351	20,281	23,196	7,551	363,168	62,253		108
111	Peoria & Pekin Union Ry. Co.			1,508	3,489	21	1,056	6,244			111
112	Peoria Ry. Terminal Co.			716				6,441			112
114	Pere Marquette R. R. Co.—Receiver	67,650		5,949	705	14,247	927	195,719	4,570		114
115	Peru, LaSalle & Deer Park R. R. Co.										115
116	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co., (The)	269,500		16,589	7,110	23,688	2,334	291,720	27,117	25,718	116
118	Pullman R. R. Co.							6,781			118
120	Quincy, Omaha & Kansas City R. R. Co.				46	719	34	1,640	5,108		120
121	St. Louis & O'Fallon Ry. Co.							8,485			121
122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver	80,374		15,315	660	17,009	3,379	114,277	8,438	9,553	122
124	St. Louis Merchants' Bridge Terminal Ry. Co.					127		80,743			124
128	St. Louis Southwestern Ry. Co.	31,562		4,753		3,675	431	27,864			128
129	St. Louis, Troy & Eastern R. R. Co., (The)							6,211			129
131	Sidell & Olney R. R. Co.[7]			48	5	19		244	75		131
132	Southern Ry. Co.	443,791	4,193	64,420	12,429	68,934	6,406	217,272	133		132
133	Southern Illinois & Missouri Bridge Co.										133
135	Springfield Terminal Ry. Co., (The)										135
136	Terminal R. R. Association of St. Louis			71,614	49,875	948	13,473	19,018			136
143	Toledo, Peoria & Western Ry. Co.			699	239	535	29	3,498	2,768		143
144	Toledo, St. Louis & Western R. R. Co.—Receiver			255	88	855	107	29,966	1,888		144
145	Vandalia R. R. Co.	104,134	14,867	5,928	3,111	3,446	545	77,235	12,141		145
147	Wabash R. R. Co., (The)—Receiver[8]	58,803	8,631	903	4,415	449	40,411		8,419		147
148	Wabash Ry. Co.[9]	104,138		15,198	1,759	9,015	885	126,859		23,963	148

TABLE V—Continued.

No.	Name of company.	Incidental operating revenue.									No.
		Dining and buffet.	Hotel and restaurant.	Station, train and boat privileges.	Parcel room.	Storage—Freight.	Storage—Baggage.	Demurrage.	Telegraph and telephone.	Grain elevator.	
		18 *Dollars.*	19 *Dollars.*	20 *Dollars.*	21 *Dollars.*	22 *Dollars.*	23 *Dollars.*	24 *Dollars.*	25 *Dollars.*	26 *Dollars.*	
151	Wabash, Chester & Western R. R. Co., (The)—Receiver	.....	.....	72	.....	23	.....	408	.....	.....	151
152	Waukegan & Mississippi Valley Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	152
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[10]	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
155	Wiggins Ferry Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	155
	Total	8,074,746	918,323	1,646,862	440,700	1,109,308	317,344	6,502,119	891,785	1,039,634	

TABLE V—Continued.

No.	Name of company.	Incidental operating revenue.					Joint facility operating revenue.			Total railway operating revenues.	No.
		Stock yard.	Power.	Rents of buildings and other property.	Miscellaneous.	Total.	Credit.	Debit.	Total.		
		27 *Dollars.*	28 *Dollars.*	29 *Dollars.*	30 *Dollars.*	31 *Dollars.*	32 *Dollars.*	33 *Dollars.*	34 *Dollars.*	35 *Dollars.*	
1	Alton & Southern R. R	.....	.....	732	3,421	8,295	.....	.....	.....	100,762	1
2	Atchison, Topeka & Santa Fe Ry. Co	.....	.....	19,150	420,815	1,221,147	46,510	11,751	34,759	112,625,273	2
3	Baltimore & Ohio R. R. Co., (The)	15,706	.....	6,359	732,956	2,505,510	149,177	269	148,908	111,668,680	3
7	Baltimore & Ohio Chicago Terminal R. R. Co	.....	2,687	66,057	23,943	179,594	.....	2,841	—2,841	1,796,502	7
8	Belt Ry. Co. of Chicago, (The)	.....	.....	11	6,445	38,034	89	.....	89	2,911,555	8
10	Calumet, Hammond & Southeastern R. R. Co	.....	.....	.....	.....	4,726	.....	.....	.....	106,849	10
13	Chesapeake & Ohio Ry. Co. of Indiana	.....	.....	14	1,056	38,010	1,137	.....	1,137	3,997,632	13
15	Chicago & Alton R. R. Co., (The)	504	.....	6,369	29,098	249,420	1,956	455	1,501	16,325,288	15
18	Chicago & Calumet River R. R. Co	.....	.....	.....	1,613	1,613	.....	.....	.....	56,175	18
20	Chicago & Eastern Illinois R. R. Co.—Receiver	.....	.....	1,650	14,460	189,871	13,574	51	13,523	16,698,404	20
21	Chicago & Erie R. R. Co	.....	.....	4,788	23,190	61,966	3,664	.....	3,664	7,820,770	21
22	Chicago & Illinois Midland Ry. Co	.....	.....	12	5	725	.....	.....	.....	290,099	22
23	Chicago & Illinois Western R. R	.....	.....	1,511	37	5,311	.....	.....	.....	156,256	23

24	Chicago & North Western Ry. Co	67,338	.....	269,844	635,799	2,055,612	21,708	10,224	11,484	91,313,865	24
27	Chicago & Western Indiana R. R. Co	.....	.....	13,058	3,157	60,152	.....	39,211	—39,211	194,337	27
28	Chicago, Burlington & Quincy R. R. Co	281,661	.....	138,174	187,060	2,004,702	76,575	2,846	73,729	102,358,892	28
30	Chicago Great Western R. R. Co	.....	.....	11,469	23,770	225,068	12,277	106	12,171	15,067,345	30
32	Chicago, Indianapolis & Louisville Ry. Co	.....	.....	4,564	6,438	36,703	118,918	267	118,651	7,694,734	32
33	Chicago Junction Ry. Co	.....	.....	1,324	41,955	153,928	.....	.....	.....	2,329,410	33
35	Chicago, Milwaukee & Gary Ry. Co	.....	.....	.....	21	2,269	.....	.....	.....	445,768	35
36	Chicago, Milwaukee & St. Paul Ry. Co	36,164	.....	109,478	143,391	1,442,767	89,484	270	89,214	105,646,484	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	.....	.....	2,851	2,115	15,790	745	.....	745	1,752,801	38
40	Chicago River & Indiana R. R. Co., (The)	.....	.....	1,680	19,233	22,468	.....	.....	.....	395,708	40
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Receiver	.....	.....	41,078	71,111	969,575	73,823	5,169	68,654	72,189,276	41
43	Joliet Union Depot Co	.....	.....	1,423	.....	4,410	.....	4,410	—4,410	.....	43
44	Chicago Short Line Ry. Co	.....	.....	.....	55	3,404	.....	.....	.....	129,389	44
45	Chicago, Terre Haute & Southeastern Ry. Co	.....	.....	122	1,447	17,183	339	.....	339	2,528,047	45
46	Chicago, West Pullman & Southern R. R. Co	.....	.....	271	18,466	35,696	.....	.....	.....	330,080	46
47	Chicago, Zeigler & Gulf R. R.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	47
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[2]	.....	.....	1,945	1,172	10,409	159	.....	159	1,296,706	48
49	Cincinnati, Hamilton & Dayton Ry. Co., (The)—Receiver[3]	.....	.....	8,841	106,625	170,461	2,060	75	1,985	5,067,807	49
50	C., I. & W. Ry. Co., (The)—Receiver[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	50
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)	.....	809	6,247	56,116	634,380	25,097	1,191	23,906	43,478,002	51
55	Kankakee & Seneca R. R. Co	.....	.....	.....	20	287	.....	.....	.....	95,075	55
56	Davenport, Rock Island & Northwestern Ry. Co	.....	.....	930	83	6,401	.....	.....	.....	117,492	56
58	East St. Louis Connecting Ry. Co	.....	.....	231	.....	7,382	.....	.....	.....	486,954	58
59	Elgin, Joliet & Eastern Ry. Co	.....	.....	7,061	14,548	103,994	2	.....	2	13,353,457	59
62	Fairview Transportation Co	.....	.....	.....	6,203	6,203	.....	.....	.....	39,045	62
63	Galesburg & Great Eastern R. R. Co	.....	.....	.....	237	237	.....	.....	.....	22,330	63
64	Grand Trunk Western Ry. Co	.....	.....	13,063	5,219	130,246	4,886	73	4,813	8,818,661	64
66	Hanover Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	3,953	66
67	Hooppole, Yorktown & Tampico R. R. Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Illinois Central R. R. Co	.....	204	61,528	127,261	1,077,970	5,546	39,281	—33,735	69,077,343	68
79	Illinois Northern Ry	.....	.....	1,403	8,731	27,897	.....	.....	.....	421,340	79
81	Illinois Southern Ry. Co., (The)	.....	.....	423	816	5,774	.....	.....	.....	698,980	81
82	Illinois Terminal R. R. Co	.....	.....	160	4,478	8,167	.....	.....	.....	410,143	82
83	Illinois Valley Belt R. R. Co.[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	83
84	Indiana Harbor Belt R. R. Co	27,457	.....	3,047	16,835	183,342	5,065	97	4,968	4,136,471	84
85	Lake Erie & Western R. R. Co., (The)	.....	.....	709	11,593	64,332	649	92	557	6,941,354	85
86	LaSalle & Bureau County R. R. Co., (The)	.....	.....	54	.....	54	.....	.....	.....	37,481	86
88	Litchfield & Madison Ry. Co	.....	.....	1,298	1,088	2,791	.....	.....	.....	249,401	88
89	Louisville & Nashville R. R. Co	.....	.....	47,663	255,943	868,933	93,767	4,517	89,250	60,317,993	89
91	Macomb, Industry & Littleton Ry. Co., (The)	.....	.....	.....	37	58	.....	.....	.....	28,837	91
92	Manufacturers' Junction Ry. Co	.....	.....	143	4,135	6,864	.....	.....	.....	94,191	92
94	Marion & Eastern R. R. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	5,189	94
95	Michigan Central R. R. Co., (The)	221,935	.....	112,605	37,247	1,414,897	14,675	289	14,386	41,884,593	95
97	Minneapolis & St. Louis R. R. Co., (The)	.....	.....	14,162	3,420	70,557	2,596	.....	2,596	10,721,512	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry	.....	.....	62,818	45,619	548,351	8,954	.....	8,954	35,010,064	98
101	Missouri & Illinois Bridge & Belt R. R. Co	.....	.....	139	21	207	.....	.....	.....	54,622	101
102	Mobile & Ohio R. R. Co	.....	.....	16,714	57,291	167,000	9,419	200	9,219	11,868,038	102
103	Morris Terminal Ry. Co	.....	.....	.....	.....	112	.....	.....	.....	6,637	103
104	New York Central R. R. Co., (The)	708,352	467,310	952,584	1,736,116	8,581,565	78,033	452,748	—374,715	209,303,754	104
105	New York, Chicago & St. Louis R. R. Co., (The)	.....	.....	11,426	11,925	135,710	134	.....	134	14,378,614	105

TABLE V—Concluded.

No.	Name of company.	Incidental operating revenue.					Joint facility operating revenue.			Total railway operating revenues.	No.
		Stock yard.	Power.	Rents of buildings and other property.	Miscellaneous.	Total.	Credit.	Debit.	Total.		
		27 *Dollars.*	28 *Dollars.*	29 *Dollars.*	30 *Dollars.*	31 *Dollars.*	32 *Dollars.*	33 *Dollars.*	34 *Dollars.*	35 *Dollars.*	
107	Oil Belt Ry. Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	107
108	Pennsylvania Co.	.....	47,866	17,931	739,963	1,696,413	53,263	33,338	19,925	71,255,665	108
111	Peoria & Pekin Union Ry. Co.	.....	.....	7,575	59,563	79,456	.....	.....	.....	1,047,299	111
112	Peoria Ry. Terminal Co.	.....	.....	390	859	8,406	.....	.....	.....	254,426	112
114	Pere Marquette R. R. Co.—Receiver	.....	1,225	46,443	7,762	345,197	38,736	39	38,697	21,210,053	114
115	Peru, LaSalle & Deer Park R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	18,879	115
116	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co., (The)	14,909	1,315	2,352	41,967	724,319	68,567	2,316	66,251	47,370,153	116
118	Pullman R. R. Co.	.....	.....	342	5,510	12,633	.....	.....	.....	138,344	118
120	Quincy, Omaha & Kansas City R. R. Co.	.....	.....	1,451	109	9,107	.....	.....	.....	870,618	120
121	St. Louis & O'Fallon Ry. Co.	.....	.....	.....	.....	8,485	.....	.....	.....	234,159	121
122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver	.....	.....	15,920	58,442	323,367	8,404	3,776	4,628	32,783,245	122
124	St. Louis Merchants' Bridge Terminal Ry. Co.	.....	.....	4,858	6,520	92,248	14	.....	14	2,245,527	124
128	St. Louis Southwestern Ry. Co.	.....	.....	12,445	5,677	86,407	6,272	.....	6,272	8,040,227	128
129	St. Louis, Troy & Eastern R. R. Co., (The)	.....	.....	10	.....	6,221	.....	.....	.....	350,421	129
131	Sidell & Olney R. R. Co.[7]	.....	.....	105	46	542	.....	.....	.....	49,054	131
132	Southern Ry. Co.	.....	4,916	43,081	189,571	1,055,146	357,420	1,802	355,618	69,997,675	132
133	Southern Illinois & Missouri Bridge Co.	.....	.....	149	1	150	.....	150	—150	.....	133
135	Springfield Terminal Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	10,560	135
136	Terminal R. R. Association of St. Louis	.....	.....	65,330	10,070	230,328	.....	24,724	—24,724	3,123,588	136
143	Toledo, Peoria & Western Ry. Co.	.....	.....	5,192	561	13,521	36	.....	36	1,218,132	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver	.....	.....	7,688	5,895	46,742	829	.....	829	5,643,365	144
145	Vandalia R. R. Co.	.....	.....	7,386	12,398	241,191	4,355	2,425	1,930	12,486,643	145
147	Wabash R. R. Co., (The)—Receiver[8]	.....	.....	12,365	25,668	160,064	15,130	.....	15,130	11,096,314	147
148	Wabash Ry. Co.[9]	.....	.....	41,535	31,544	354,896	22,776	.....	22,776	23,608,572	148
151	Wabash, Chester & Western R. R. Co., (The)—Receiver	.....	.....	355	1	859	.....	.....	.....	122,299	151
152	Waukegan & Mississippi Valley Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	42,066	152
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[10]	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
155	Wiggins Ferry Co., (The)	.....	.....	450	323	773	.....	.....	.....	424,569	155
	Total	1,374,026	526,332	2,320,536	6,126,286	31,288,001	1,436,820	645,003	791,817	1,528,998,273	

[1] No. 47—Not in operation.
[2] No. 48—*See* note 10, Table I.
[3] Nos. 49-50—*See* note 11, Table I.
[4] No. 67—*See* note 5, Table IV.
[5] No. 83—Not in operation.
[6] No. 107—Suspended operations May, 1916.
[7] No. 131—*See* note 19, Table I.
[8] No. 147—*See* note 20, Table I.
[9] No. 148—*See* note 21, Table I.
[10] No. 154—No report filed.

TABLE VI—RAILWAY OPERATING EXPENSES FOR THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No.	Name of company.	Maintenance of way and structures.		Maintenance of equipment.		Traffic.		Transportation.				No.
								Rail line.		Water line.		
		Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.	
		1 Dollars.	2 Per cent.	3 Dollars.	4 Per cent.	5 Dollars.	6 Per cent.	7 Dollars.	8 Per cent.	9 Dollars.	10 Per cent.	
1	Alton & Southern R. R.	9,923	11.84	19,766	23.58	22	0.03	48,396	57.73	.....	.....	1
2	Atchison, Topeka & Santa Fe Ry. Co.	15,455,619	22.88	17,336,929	25.66	2,322,006	3.44	30,350,471	44.93	.....	.....	2
3	Baltimore & Ohio R. R. Co., (The)	13,917,815	17.55	23,513,810	29.64	1,937,389	2.44	36,835,921	46.44	.....	.....	3
7	Baltimore & Ohio Chicago Terminal R. R. Co.	199,073	14.64	237,435	17.46	11,221	.82	824,668	60.63	.....	.....	7
8	Belt Ry. Co. of Chicago, (The)	208,620	10.89	371,468	19.38	12,949	.68	1,250,486	65.25	.....	.....	8
10	Calumet, Hammond & Southeastern R. R. Co.	10,419	9.24	36,347	32.25	1,872	1.66	59,000	52.34	.....	.....	10
13	Chesapeake & Ohio Ry. Co. of Indiana	443,050	17.21	674,808	26.20	38,789	1.51	1,361,130	52.86	.....	.....	13
15	Chicago & Alton R. R. Co., (The)	1,849,002	15.94	3,421,351	29.49	430,104	3.71	5,480,917	47.24	.....	.....	15
18	Chicago & Calumet River R. R. Co.	1,097	2.40	8,363	18.30	.....	.....	27,749	60.73	.....	.....	18
20	C. & E. I. R. R. Co.—Receiver	2,284,191	18.01	3,849,471	30.36	302,563	2.39	5,721,359	45.12	.....	.....	20
21	Chicago & Erie R. R. Co.	708,056	14.74	783,122	16.30	213,687	4.45	2,907,626	60.54	.....	.....	21
22	Chicago & Illinois Midland Ry. Co.	29,967	14.86	84,244	41.77	2,765	1.37	68,237	33.84	.....	.....	22
23	Chicago & Illinois Western R. R.	14,293	11.31	50,547	40.00	1,983	1.57	42,211	33.40	.....	.....	23
24	Chicago & North Western Ry. Co.	11,608,646	18.74	14,598,777	23.56	1,307,139	2.11	32,119,223	51.85	.....	.....	24
27	Chicago & Western Indiana R. R. Co.	14,948	7.50	76,589	38.41	2,424	1.21	98,370	49.33	.....	.....	27
28	Chicago, Burlington & Quincy R. R. Co	12,014,208	19.47	15,592,110	25.27	1,610,627	2.61	29,956,781	48.54	.....	.....	28
30	Chicago Great Western R. R. Co.	1,983,135	18.51	2,436,353	22.73	546,487	5.10	5,257,979	49.06	.....	.....	30
32	Chicago, Indianapolis & Louisville Ry. Co.	838,061	16.40	1,279,090	25.02	239,099	4.68	2,538,474	49.67	.....	.....	32
33	Chicago Junction Ry. Co.	249,878	13.70	219,420	12.03	13,525	.74	1,276,218	69.96	.....	.....	33
35	Chicago, Milwaukee & Gary Ry. Co.	64,857	18.01	75,670	21.01	16,552	4.60	180,425	50.10	.....	.....	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	11,563,769	16.73	16,518,476	23.90	1,899,027	2.75	37,728,571	54.58	.....	.....	36
38	C., P. & St. L. R. R. Co.—Receiver	236,325	16.53	348,812	24.40	68,305	4.78	711,444	49.76	.....	.....	38
40	Chicago River & Indiana R. R. Co., (The)	31,231	12.92	40,096	16.59	801	.33	153,425	63.48	.....	.....	40
41	C., R. I. & P. Ry. Co., (The)—Receiver	10,021,007	19.16	12,226,020	23.37	1,629,958	3.12	26,142,825	49.98	.....	.....	41
44	Chicago Short Line Ry. Co.	9,587	9.90	23,900	24.67	1,601	1.65	51,517	53.17	.....	.....	44
45	Chicago, Terre Haute & Southeastern Ry. Co.	357,695	19.73	545,327	30.08	47,569	2.62	746,851	41.20	.....	.....	45
46	Chicago, West Pullman & Southern R. R. Co.	13,914	6.87	33,708	16.64	2,800	1.38	142,753	70.48	.....	.....	46
47	Chicago, Zeigler & Gulf R. R.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	47
48	C., I. & W. R. R. Co., (The)[2]	166,124	16.81	168,727	17.07	38,891	3.93	565,504	57.22	.....	.....	48
49	C., H. & D. Ry. Co., The—Receiver.[3]	823,726	21.84	946,388	25.09	94,495	2.50	1,789,898	47.45	.....	.....	49
50	C., I. & W. Ry. Co., The—Receiver[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	50
51	C., C., C. & St. L. Ry. Co., (The)	4,489,879	15.38	8,181,629	28.02	934,308	3.21	14,513,103	49.71	.....	.....	51
55	Kankakee & Seneca R. R. Co.	34,928	33.78	6,756	6.53	8	.01	58,770	56.85	.....	.....	55

TABLE VI—Continued.

No.	Name of company.	Maintenance of way and structures.		Maintenance of equipment.		Traffic.		Transportation.				No.
								Rail line.		Water line.		
		Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.	
		1 Dollars.	2 Per cent.	3 Dollars.	4 Per cent.	5 Dollars.	6 Per cent.	7 Dollars.	8 Per cent.	9 Dollars.	10 Per cent.	
56	D., R. I. & N. W. Ry. Co.	36,018	27.28	19,943	15.10	.....	.....	72,918	55.23	.....	.....	56
57	DePue & Northern R. R. Co.	299	98.68	.....	.....	3	.99	.....	.....	.....	.....	57
58	East St. Louis Connecting Ry. Co.	46,769	16.29	27,268	9.50	2,264	.79	188,578	65.69	.....	.....	58
59	Elgin, Joliet & Eastern Ry. Co.	1,050,552	13.79	2,544,941	33.39	80,798	1.06	3,683,693	48.34	.....	.....	59
62	Fairview Transportation Co.	5,828	21.09	2,318	8.37	.....	.....	5,641	20.42	10,987	39.75	62
63	Galesburg & Great Eastern R. R. Co.	1,671	7.81	166	.77	.....	.....	5,783	27.02	.....	.....	63
64	Grand Trunk Western Ry. Co.	846,359	14.80	1,361,035	23.80	187,628	3.28	3,094,614	54.12	.....	.....	64
66	Hanover Ry. Co.	933	25.06	431	11.58	.....	.....	2,336	62.75	.....	.....	66
67	Hooppole, Yorktown & Tampico R. R. Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Illinois Central R. R. Co.	9,506,527	18.58	16,547,749	32.34	1,252,366	2.45	21,841,050	42.68	.....	.....	68
79	Illinois Northern Ry.	29,757	12.10	31,515	12.81	3,785	1.54	171,128	69.60	.....	.....	79
81	Illinois Southern Ry. Co., (The)	103,762	20.35	104,680	20.53	20,539	4.03	243,859	47.82	.....	.....	81
82	Illinois Terminal R. R. Co.	113,902	40.29	49,535	17.52	6,635	2.35	81,335	28.77	.....	.....	82
83	Illinois Valley Belt R. R. Co.[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	83
84	Indiana Harbor Belt R. R. Co.	469,397	17.48	456,222	16.99	34,260	1.28	1,628,730	60.65	.....	.....	84
85	Lake Erie & Western R. R. Co., (The)	791,825	17.18	1,219,981	26.48	155,516	3.37	2,289,841	49.70	.....	.....	85
86	LaSalle & Bureau County R. R. Co., (The)	15,962	49.42	5,052	15.64	897	2.78	8,899	27.56	.....	.....	86
88	Litchfield & Madison Ry. Co.	23,202	15.36	76,772	50.83	2,583	1.71	42,317	28.02	.....	.....	88
89	Louisville & Nashville R. R. Co.	8,314,204	20.90	10,910,744	27.42	1,480,733	3.72	17,663,609	44.39	.....	.....	89
91	Macomb, Industry & Littleton Ry. Co., (The)	18,077	59.42	2,178	7.16	.....	.....	9,456	31.08	.....	.....	91
92	Manufacturers' Junction Ry. Co.	14,928	23.67	10,105	16.02	1,565	2.48	31,159	49.40	.....	.....	92
94	Marion & Eastern R. R. Co., (The)	6,971	52.14	1,293	9.67	100	.75	4,104	30.70	.....	.....	94
95	Michigan Central R. R. Co., (The)	4,906,157	17.62	6,239,845	22.41	758,723	2.72	14,519,445	52.14	.....	.....	95
97	Minneapolis & St. Louis R. R. Co., (The)	1,116,266	15.90	1,525,268	21.72	212,151	3.02	3,896,217	55.49	.....	.....	97
98	M., St. P. & S. Ste. M. Ry. Co.	3,230,947	16.93	4,193,674	21.98	632,827	3.32	10,168,375	53.29	.....	.....	98
101	M. & I. B. & B. R. R. Co.	3,674	17.82	4,640	22.51	.....	.....	10,720	52.00	.....	.....	101
102	Mobile & Ohio R. R. Co.	1,185,363	13.89	2,486,541	29.14	429,098	5.03	4,094,740	47.98	.....	.....	102
103	Morris Terminal Ry. Co.	2,006	25.03	596	7.44	.....	.....	5,110	63.77	.....	.....	103
104	New York Central R. R. Co., (The)	20,537,477	15.45	36,264,195	27.28	2,913,548	2.19	65,918,375	49.58	.....	.....	104
105	N. Y., C. & St. L. R. R. Co., (The)	1,093,772	11.04	2,398,807	24.22	537,599	5.43	5,564,638	56.19	.....	.....	105
107	Oil Belt Ry. Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	107
108	Pennsylvania Co.	9,055,642	19.50	11,758,928	25.32	960,297	2.07	22,696,913	48.86	.....	.....	108
111	Peoria & Pekin Union Ry. Co.	105,758	12.83	145,238	17.62	2,205	.28	536,765	65.16	.....	.....	111
112	Peoria Ry. Terminal Co.	28,101	14.95	28,795	15.32	1,798	.96	121,789	64.80	.....	.....	112

114	Pere Marquette R. R. Co.—Receiver	2,007,171	13.82	4,268,058	29.37	381,310	2.62	7,338,105	50.50	.....	.....	114
115	P., L. & D. P. R. R. Co.	2,736	19.46	2,490	17.72	.....	.....	5,938	42.24	.....	.....	115
116	P., C., C. & St. L. Ry. Co., (The)	6,627,203	19.59	9,005,131	26.62	792,352	2.34	15,955,313	47.17	.....	.....	116
118	Pullman R. R. Co.	5,787	6.60	18,676	21.31	752	.86	54,082	61.70	.....	.....	118
120	Quincy, Omaha & Kansas City R. R. Co.	243,151	32.16	134,244	17.76	14,807	1.96	340,984	45.11	.....	.....	120
121	St. Louis & O'Fallon Ry. Co.	13,851	13.32	47,642	45.82	531	.51	29,064	27.95	.....	.....	121
122	St. L., I. M. & S. Ry. Co.—Receiver	5,740,705	24.48	6,810,831	29.07	777,890	3.32	9,312,571	39.73	.....	.....	122
124	St. L. M. B. T. Ry. Co.	318,654	20.87	111,361	7.30	9,563	.63	1,007,031	66.00	.....	.....	124
128	St. Louis Southwestern Ry. Co.	665,062	14.38	1,291,716	27.93	352,498	7.62	1,981,352	42.84	.....	.....	128
129	St. L., T. & E. R. R. Co., (The)	25,017	12.48	97,115	48.44	2,645	1.32	50,465	25.17	.....	.....	129
131	Sidell & Olney R. R. Co.[7]	24,219	40.82	4,944	8.33	1,533	2.58	26,735	45.06	.....	.....	131
132	Southern Ry. Co.	8,175,411	17.76	11,183,701	24.29	1,904,129	4.13	22,751,698	49.42	.....	.....	132
135	Springfield Terminal Ry. Co., (The)	4,078	31.04	1,468	11.17	.....	.....	5,304	40.37	.....	.....	135
136	Terminal R. R. Association of St. Louis	374,410	23.10	184,055	11.35	10,831	.67	994,347	61.33	.....	.....	136
143	Toledo, Peoria & Western Ry. Co.	187,349	17.90	336,868	32.19	27,638	2.64	449,705	42.97	.....	.....	143
144	T., St. L. & W. R. R. Co.—Receiver	656,200	18.11	823,580	22.73	195,810	5.40	1,849,729	51.04	.....	.....	144
145	Vandalia R. R. Co.	1,832,009	19.55	2,402,314	25.64	286,652	3.06	4,419,370	47.16	.....	.....	145
147	Wabash R. R. Co., (The)—Receiver[8]	1,436,349	18.52	1,727,628	22.27	338,725	4.36	3,936,201	50.75	.....	.....	147
148	Wabash Ry. Co.[9]	2,395,239	14.97	3,650,822	22.83	707,889	4.43	8,628,416	53.95	.....	.....	148
151	W., C. & W. R. R. Co., (The)—Receiver	37,708	33.55	19,858	17.67	1,699	1.51	45,583	40.56	.....	.....	151
152	Waukegan & Mississippi Valley Ry. Co.	10,222	27.59	6,380	17.22	.....	.....	19,941	53.82	.....	.....	152
154	W., R. & E. T. Co.—Receiver[10]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
155	Wiggins Ferry Co., (The)	10,557	21.19	11,371	22.82	553	1.11	19,878	39.90	.....	.....	155
	Total	183,108,240	18.05	264,264,217	26.05	29,214,691	2.88	496,834,251	48.97	10,987	.....	

TABLE VI—Continued.

No.	Name of company.	Miscellaneous operations.		General.		Transportation for investment—Cr.		Total operating expenses.	Ratio of operating expenses to operating revenues.	No.
		Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.			
		11 *Dollars.*	12 *Per cent.*	13 *Dollars.*	14 *Per cent.*	15 *Dollars.*	16 *Per cent.*	17 *Dollars.*	18 *Per cent.*	
1	Alton & Southern R. R.	.....	.....	5,719	6.82	.....	.....	83,826	83.19	1
2	Atchison, Topeka & Santa Fe Ry. Co.	.....	.....	2,269,408	3.36	181,019	.27	67,553,414	59.98	2
3	Baltimore & Ohio R. R. Co., (The)	681,999	0.87	2,486,520	3.13	53,650	.07	79,319,804	71.03	3
7	Baltimore & Ohio Chicago Terminal R. R. Co.	18,962	1.39	101,931	7.49	33,075	2.43	1,360,215	75.71	7
8	Belt Ry. Co. of Chicago, (The)	.....	.....	72,761	3.80	.....	.....	1,916,284	65.82	8

TABLE VI—Continued.

No.	Name of company.	Miscellaneous operations.		General.		Transportation for investment—Cr.		Total operaing expenses.	Ratio of operating expenses to operating revenues.	No.
		Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.			
		11 *Dollars.*	12 *Per cent.*	13 *Dollars.*	14 *Per cent.*	15 *Dollars.*	16 *Per cent.*	17 *Dollars.*	18 *Per cent.*	
10	Calumet, Hammond & Southeastern R. R. Co.	.....	.....	5,080	4.51	.....	.....	112,718	105.49	10
13	Chesapeake & Ohio Ry. Co. of Indiana	35,865	1.39	21,932	.85	515	.02	2,575,059	64.41	13
15	Chicago & Alton R. R. Co., (The)	117,612	1.01	369,629	3.19	66,821	.58	11,601,794	71.07	15
18	Chicago & Calumet River R. R. Co.	.....	.....	8,484	18.57	.....	.....	45,693	81.34	18
20	Chicago & Eastern Illinois R. R. Co.—Receiver	95,282	.75	455,672	3.59	28,219	.22	12,680,319	75.94	20
21	Chicago & Erie R. R. Co.	26,126	.54	175,171	3.65	10,746	.22	4,803,042	61.41	21
22	Chicago & Illinois Midland Ry. Co.	.....	.....	16,462	8.16	.....	.....	201,675	69.52	22
23	Chicago & Illinois Western R. R.	.....	.....	17,343	13.72	.....	.....	126,377	80.88	23
24	Chicago & North Western Ry. Co.	664,390	1.07	1,874,090	3.03	219,936	.36	61,952,329	67.85	24
27	Chicago & Western Indiana R. R. Co.	.....	.....	7,215	3.62	147	.07	199,399	102.60	27
28	Chicago, Burlington & Quincy R. R. Co.	927,593	1.50	2,017,687	3.27	405,845	.66	61,713,161	60.29	28
30	Chicago Great Western R. R. Co.	101,749	.95	406,925	3.80	16,130	.15	10,716,498	71.12	30
32	Chicago, Indianapolis & Louisville Ry. Co.	4,463	.08	218,064	4.27	6,212	.12	5,111,039	66.42	32
33	Chicago Junction Ry. Co.	.....	.....	65,181	3.57	.....	.....	1,824,222	78.31	33
35	Chicago, Milwaukee & Gary Ry. Co.	.....	.....	22,949	6.36	274	.08	360,179	80.80	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	738,379	1.07	1,920,467	2.78	1,247,731	1.81	69,120,958	65.45	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	.....	.....	64,894	4.53	.....	.....	1,429,780	81.57	38
40	Chicago River & Indiana R. R. Co., (The)	.....	.....	16,143	6.68	.....	.....	241,696	61.08	40
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Receiver	529,733	1.01	1,842,287	3.52	82,959	.16	52,308,871	72.46	41
44	Chicago Short Line Ry. Co.	.....	.....	10,282	10.61	.....	.....	96,887	74.88	44
45	Chicago, Terre Haute & Southeastern Ry. Co.	12,080	.67	103,465	5.71	200	.01	1,812,787	71.71	45
46	Chicago, West Pullman & Southern R. R. Co.	.....	.....	9,367	4.63	.....	.....	202,542	61.36	46
47	Chicago, Zeigler & Gulf R. R.[1]	.....	.....	.....	.....	.....	.....	.....	.....	47
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[2]	2,727	.28	48,655	4.92	2,245	.23	988,383	76.22	48
49	Cincinnati, Hamilton & Dayton Ry. Co., (The)—Receiver[3]	18,107	.48	104,612	2.77	5,082	.13	3,772,144	74.43	49
50	Cincinnati, Indianapolis & West. Ry. Co., (The)—Receiver[3]	.....	.....	.....	.....	.....	.....	.....	.....	50
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)	284,157	.97	877,290	3.00	85,136	.29	29,195,230	67.15	51
55	Kankakee & Seneca R. R. Co.	.....	.....	2,922	2.83	.....	.....	103,384	108.74	55
56	Davenport, Rock Island & Northwestern Ry. Co.	.....	.....	3,155	2.39	.....	.....	132,034	112.38	56
57	DePue & Northern R. R. Co.	.....	.....	1	.33	.....	.....	303	.....	57
58	East St. Louis Connecting Ry. Co.	.....	.....	22,192	7.73	.....	.....	287,071	58.95	58
59	Elgin, Joliet & Eastern Ry. Co.	.....	.....	262,089	3.44	1,825	.02	7,620,248	57.07	59
62	Fairview Transportation Co.	.....	.....	2,865	10.37	.....	.....	27,639	70.78	62

63	Galesburg & Great Eastern R. R. Co.			13,786	64.40			21,406	95.86	63
64	Grand Trunk Western Ry. Co.	65,916	1.16	162,148	2.84			5,717,700	64.84	64
66	Hanover Ry. Co.			23	.61			3,723	94.18	66
67	Hooppole, Yorktown & Tampico R. R. Co.[4]									67
68	Illinois Central R. R. Co.	375,222	.73	1,763,356	3.44	112,542	.22	51,173,728	74.08	68
79	Illinois Northern Ry.			9,718	3.95			245,903	58.36	79
81	Illinois Southern Ry. Co., (The)			37,072	7.27			509,912	72.95	81
82	Illinois Terminal R. R. Co.			31,300	11.07			282,707	68.94	82
83	Illinois Valley Belt R. R. Co.[5]									83
84	Indiana Harbor Belt R. R. Co.			96,742	3.60			2,685,351	64.92	84
85	Lake Erie & Western R. R. Co., (The)			150,623	3.27			4,607,786	66.38	85
86	LaSalle & Bureau County R. R. Co., (The)			1,486	4.60			32,296	86.16	86
88	Litchfield & Madison Ry. Co.			6,155	4.08			151,029	60.56	88
89	Louisville & Nashville R. R. Co.	270,863	.68	1,285,213	3.23	134,885	.34	39,790,481	65.97	89
91	Macomb, Industry & Littleton Ry. Co. (The)			713	2.34			30,424	105.50	91
92	Manufacturers' Junction Ry. Co.			5,317	8.43			63,074	66.96	92
94	Marion & Eastern R. R. Co., (The)			901	6.74			13,369	257.66	94
95	Michigan Central R. R. Co., (The)	626,806	2.25	794,959	2.86			27,845,935	66.48	95
97	Minneapolis & St. Louis R. R. Co., (The)	931	.01	271,265	3.86			7,022,098	65.50	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co.	184,561	.97	704,801	3.69	34,117	.18	19,081,068	54.50	98
101	Missouri & Illinois Bridge & Belt R. R. Co.			1,582	7.67			20,616	37.74	101
102	Mobile & Ohio R. R. Co.	28,246	.33	373,441	4.38	63,692	.75	8,533,737	71.91	102
103	Morris Terminal Ry. Co.			301	3.76			8,013	120.73	103
104	New York Central R. R. Co., (The)	2,803,828	2.11	4,511,748	3.39			132,949,171	63.52	104
105	New York, Chicago & St. Louis R. R. Co., (The)	47,722	.48	261,562	2.64			9,904,100	68.88	105
107	Oil Belt Ry. Co.[6]									107
108	Pennsylvania Co.	399,673	.86	1,587,203	3.42	11,283	.03	46,447,373	65.18	108
111	Peoria & Pekin Union Ry. Co.			33,829	4.11			823,795	78.66	111
112	Peoria Ry. Terminal Co.			7,461	3.97			187,947	73.87	112
114	Pere Marquette R. R. Co.—Receiver	48,323	.33	492,361	3.39	4,904	.03	14,530,424	68.51	114
115	Peru, LaSalle & Deer Park R. R. Co.			2,893	20.58			14,057	74.46	115
116	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co., (The)	316,572	.94	1,134,790	3.35	3,466	.01	33,827,895	71.41	116
118	Pullman R. R. Co.			8,362	9.53			87,659	63.36	118
120	Quincy, Omaha & Kansas City R. R. Co.			22,874	3.03	181	.02	755,879	86.82	120
121	St. Louis & O'Fallon Ry. Co.			12,889	12.40			103,977	44.40	121
122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver	108,465	.46	758,018	3.23	68,595	.29	23,439,885	71.50	122
124	St. Louis Merchants' Bridge Terminal Ry. Co.			79,282	5.20			1,525,891	67.95	124
128	St. Louis Southwestern Ry. Co.	37,409	.82	301,742	6.52	5,236	.11	4,624,543	57.52	128
129	St. Louis, Troy & Eastern R. R. Co., (The)			25,231	12.59			200,473	57.21	129
131	Sidell & Olney R. R. Co.[7]			1,903	3.21			59,334	120.95	131
132	Southern Ry. Co.	404,168	.88	2,038,702	4.43	416,693	.91	46,041,116	65.78	132
135	Springfield Terminal Ry. Co., (The)			2,288	17.42			13,138	124.41	135
136	Terminal R. R. Association of St. Louis			57,524	3.55			1,621,167	51.90	136
143	Toledo, Peoria & Western Ry. Co.			45,027	4.30			1,046,587	85.92	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver			100,824	2.78	2,251	.06	3,623,892	64.22	144
145	Vandalia R. R. Co.	124,074	1.32	306,156	3.27			9,370,575	75.04	145
147	Wabash R. R. Co., (The)—Receiver[8]	64,227	.83	261,862	3.38	8,482	.11	7,756,510	69.90	147
148	Wabash Ry. Co.[9]	125,151	.78	527,414	3.30	41,561	.26	15,993,370	67.74	148

TABLE VI—Concluded.

No.	Name of company.	Miscellaneous operations.		General.		Transportation for investment—Cr.		Total operating expenses.	Ratio of operating expenses to operating revenues.	No.
		Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.			
		11 *Dollars.*	12 *Per cent.*	13 *Dollars.*	14 *Per cent.*	15 *Dollars.*	16 *Per cent.*	17 *Dollars.*	18 *Per cent.*	
151	Wabash, Chester & Western R. R. Co., (The)—Receiver			7,538	6.71			112,386	91.89	151
152	Waukegan & Mississippi Valley Ry. Co			508	1.37			37,051	88.08	152
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[10]									154
155	Wiggins Ferry Co., (The)			7,466	14.98			49,825	11.74	155
	Total	10,291,381	1.01	34,217,268	3.37	3,355,655	0.33	1,014,585,380	66.36	

[1] No. 47—Not in operation.
[2] No. 48—See note 10, Table I.
[3] No. 49-50—See note 11, Table I.
[4] No. 67—See note 5, Table IV.
[5] No. 83—Not in operation.
[6] No. 107—Suspended operation May, 1916.
[7] No. 131—See note 19, Table I.
[8] No. 147—See note 20, Table I.
[9] No. 148—See note 21, Table I.
[10] No. 54—No report filed.

TABLE VII—RAILWAY OPERATING REVENUES FOR THE YEAR ENDED JUNE 30, 1916—ILLINOIS.

No.	Name of company.	Rail line transportation revenue.								No.
		Freight.	Passenger.	Excess baggage.	Sleeping car.	Parlor and chair car.	Mail.	Express.	Other passenger train.	
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	
1	Alton & Southern R. R									1
2	Atchison, Topeka & Santa Fe Ry. Co	6,100,500	1,645,874	19,157			262,017	406,220	81,697	2
3	Baltimore & Ohio R. R. Co., (The)	4,244,598	1,267,589	17,227		10,553	164,967	165,457	1,930	3
7	Baltimore & Ohio Chicago Terminal R. R. Co		6,786					6,569		7
8	Belt Ry. Co. of Chicago, (The)									8
10	Calumet, Hammond & Southeastern R. R. Co									10
13	Chesapeake & Ohio Ry. Co. of Indiana	—53,750	26,393	172			2,405	3,919	262	13

15	Chicago & Alton R. R. Co., (The)	8,230,601	2,992,250	28,787			150,092	385,475	15,545	15
18	Chicago & Calumet River R. R. Co									18
20	Chicago & Eastern Illinois R. R. Co.—Receiver	9,689,565	1,857,712	18,449		6,137	316,982	280,759	2,750	20
21	Chicago & Erie R. R. Co	491,214	43,575	353			5,174	22,551	103	21
22	Chicago & Illinois Midland Ry. Co	238,027	46,083	213			1,096	2,679	116	22
23	Chicago & Illinois Western R. R	94,687	10							23
24	Chicago & North Western Ry. Co	12,421,989	6,051,053	44,513		90,713	263,107	581,052	49,308	24
27	Chicago & Western Indiana R. R. Co		54,696	73				11,425	300	27
28	Chicago, Burlington & Quincy R. R. Co	22,344,916	4,935,071	60,114		242	672,709	851,214	10,959	28
30	Chicago Great Western R. R. Co	2,661,316	324,403	1,918		2,036	34,321	57,916	495	30
32	Chicago, Indianapolis & Louisville Ry. Co	175,739	108,655	892			7,907	10,277	147	32
33	Chicago Junction Ry. Co									33
35	Chicago, Milwaukee & Gary Ry. Co	438,375	1,098	4						35
36	Chicago, Milwaukee & St. Paul Ry. Co	8,073,435	1,875,738	14,122	114,348	23,129	185,122	287,846	10,236	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	1,368,590	287,142	2,415			21,367	24,247	229	38
40	Chicago River & Indiana R. R. Co., (The)									40
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Receiver	8,022,420	3,220,770	23,110		15,449	208,056	321,413	1,679	41
44	Chicago Short Line Ry. Co									44
45	Chicago, Terre Haute & Southeastern Ry. Co	1,209,090								45
46	Chicago, West Pullman & Southern R. R. Co									46
47	Chicago, Zeigler & Gulf R. R.[1]									47
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[2]	345,776	110,737	991		826	10,480	11,830	83	48
49	Cincinnati, Hamilton & Dayton Ry. Co., (The)—Receiver[3]	159,502	62,596	711		294	7,704	8,999	76	49
50	C., I. & W. Ry. Co., (The)—Receiver[3]									50
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)	8,502,328	2,536,314	28,995			249,172	313,804	16,385	51
55	Kankakee & Seneca R. R. Co	78,090	14,005	185			1,832	660	15	55
56	Davenport, Rock Island & Northwestern Ry. Co						7,055			56
57	DePue & Northern R. R. Co									57
58	East St. Louis Connecting Ry. Co									58
59	Elgin, Joliet & Eastern Ry. Co	7,958,145	100							59
62	Fairview Transportation Co	28,247								62
63	Galesburg & Great Eastern R. R. Co	18,521	3,092				480			63
64	Grand Trunk Western Ry. Co	429,354	144,309	972			14,338	11,246	223	64
66	Hanover Ry. Co	3,060	386	1				506		66
67	Hooppole, Yorktown & Tampico R. R. Co.[4]									67
68	Illinois Central R. R. Co	23,315,813	7,192,462	71,627		21,638	555,189	1,045,132	38,063	68
79	Illinois Northern Ry									79
81	Illinois Southern Ry. Co., (The)	364,950	52,623	540			7,375	3,586	65	81
82	Illinois Terminal R. R. Co	384,564	1							82
83	Illinois Valley Belt R. R. Co.[5]									83
84	Indiana Harbor Belt R. R. Co									84
85	Lake Erie & Western R. R. Co., (The)	923,582	118,169	1,265			13,106	12,370	517	85
86	LaSalle & Bureau County R. R. Co., (The)									86
88	Litchfield & Madison Ry. Co	245,866								88
89	Louisville & Nashville R. R. Co	1,421,213	613,103	7,197			53,100	56,917	28	89
91	Macomb, Industry & Littleton Ry. Co., (The)	17,357	10,605				817			91
92	Manufacturers' Junction Ry. Co									92
94	Marion & Eastern R. R. Co., (The)	563	4,353				273			94
95	Michigan Central R. R. Co., (The)	798,620	344,366	3,236			15,089	47,825	3,082	95
97	Minneapolis & St. Louis R. R. Co., (The)	1,045,516	84,986	1,044			8,071	7,398	137	97

TABLE VII—Continued.

No.	Name of company.	Rail line transportation revenue.								No.
		Freight.	Passenger.	Excess baggage.	Sleeping car.	Parlor and chair car.	Mail.	Express.	Other passenger train.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co	936,756	237,191	1,385	.....	2,458	14,295	21,185	—32	98
101	Missouri & Illinois Bridge & Belt R. R. Co	11,514	677	.....	.....	.....	.....	36	.....	101
102	Mobile & Ohio R. R. Co	1,949,659	205,629	2,854	.....	.....	25,968	43,923	268	102
103	Morris Terminal Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	103
104	New York Central R. R. Co., (The)	1,997,122	735,503	6,316	.....	319	94,159	116,359	7,171	104
105	New York, Chicago & St. Louis R. R. Co., (The)	413,670	44,060	348	.....	1	1,505	5,213	295	105
107	Oil Belt Ry. Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	107
108	Pennsylvania Co	931,577	263,440	2,325	.....	.....	42,965	34,741	4,342	108
111	Peoria & Pekin Union Ry. Co	119,499	50,543	252	.....	.....	.....	1,745	.....	111
112	Peoria Ry. Terminal Co	129,847	76,524	250	.....	.....	250	3,351	.....	112
114	Pere Marquette R. R. Co.—Receiver	236,150	120,396	1,313	.....	2,206	8,556	13,655	2	114
115	Peru, LaSalle & Deer Park R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	115
116	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co., (The)	691,649	173,111	1,665	.....	.....	26,624	25,261	2,673	116
118	Pullman R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	118
120	Quincy, Omaha & Kansas City R. R. Co	5,123	4,315	15	.....	.....	217	212	2	120
121	St. Louis & O'Fallon Ry. Co	222,074	.....	.....	.....	.....	.....	.....	.....	121
122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver	3,869,894	64,885	340	.....	.....	1,024	11,963	73	122
124	St. Louis Merchants' Bridge Terminal Ry. Co	.....	1,762	.....	.....	.....	7,510	25,995	.....	124
128	St. Louis Southwestern Ry. Co	1,094,593	123,810	940	.....	1,163	18,239	27,090	94	128
129	St. Louis, Troy & Eastern R. R. Co., (The)	343,198	.....	.....	.....	.....	.....	.....	.....	129
131	Sidell & Olney R. R. Co.[7]	31,899	12,259	258	.....	.....	2,509	1,100	.....	131
132	Southern Ry. Co	1,318,338	306,386	3,502	.....	.....	16,936	31,198	652	132
135	Springfield Terminal Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	135
136	Terminal R. R. Association of St. Louis	.....	2,348	.....	.....	.....	17,478	45,474	.....	136
143	Toledo, Peoria & Western Ry. Co	687,405	443,497	5,292	.....	.....	30,981	31,717	2,013	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver	1,874,104	166,131	1,439	.....	.....	24,839	29,302	806	144
145	Vandalia R. R. Co	3,158,073	1,159,702	14,228	.....	.....	383,702	122,816	10,677	145
147	Wabash R. R. Co., (The)—Receiver[8]	2,163,298	761,424	7,368	.....	3,218	83,399	91,007	596	147
148	Wabash Ry. Co.[9]	4,763,180	1,378,009	13,970	.....	6,254	178,714	216,892	1,111	148
151	Wabash, Chester & Western R. R. Co., (The)—Receiver	80,803	25,010	293	.....	.....	3,602	2,566	.....	151
152	Waukegan & Mississippi Valley Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	152
153	Waukegan, Rockford & Elgin Traction Co.—Receiver[10]	.....	.....	.....	.....	.....	.....	.....	.....	153
155	Wiggins Ferry Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	155
	Total	159,121,801	42,393,717	412,636	114,348	186,636	4,222,875	5,842,093	265,173	

TABLE VII—Continued.

No.	Name of company.	Rail line transportation revenue.									No.
		Milk.	Switching.	Special service train.	Other freight train.	Water transfers—Freight.	Water transfers—Passenger.	Water transfers—Vehicles and live stock.	Water transfers—Other.	Total.	
		9 Dollars.	10 Dollars.	11 Dollars.	12 Dollars.	13 Dollars.	14 Dollars.	15 Dollars.	16 Dollars.	17 Dollars.	
1	Alton & Southern R. R	.....	92,467	.....	.....	.....	.....	.....	.....	92,467	1
2	Atchison, Topeka & Santa Fe Ry. Co	15,012	82,833	332	75	.....	.....	.....	.....	8,613,717	2
3	Baltimore & Ohio R. R. Co., (The)	29,009	75,792	786	.....	.....	.....	.....	.....	5,977,908	3
7	Baltimore & Ohio Chicago Terminal R. R. Co	.....	1,476,140	1,035	.....	.....	.....	.....	.....	1,490,530	7
8	Belt Ry. Co. of Chicago, (The)	.....	2,873,432	.....	.....	.....	.....	.....	.....	2,873,432	8
10	Calumet, Hammond & Southeastern R. R. Co	.....	102,123	.....	.....	.....	.....	.....	.....	102,123	10
13	Chesapeake & Ohio Ry. Co. of Indiana	229	6,359	56	6	.....	.....	.....	.....	—13,949	13
15	Chicago & Alton R. R. Co., (The)	46,141	193,130	3,479	.....	.....	.....	.....	.....	12,045,500	15
18	Chicago & Calumet River R. R. Co	.....	54,562	.....	.....	.....	.....	.....	.....	54,562	18
20	Chicago & Eastern Illinois R. R. Co.—Receiver	.....	84,665	1,925	31	.....	.....	.....	.....	12,258,975	20
21	Chicago & Erie R. R. Co	4,039	8,048	10	.....	.....	.....	.....	54	575,121	21
22	Chicago & Illinois Midland Ry. Co	.....	1,110	50	.....	.....	.....	.....	.....	289,374	22
23	Chicago & Illinois Western R. R	.....	56,248	.....	.....	.....	.....	.....	.....	150,945	23
24	Chicago & North Western Ry. Co	887,279	938,220	9,848	47	.....	.....	.....	.....	21,337,129	24
27	Chicago & Western Indiana R. R. Co	.....	106,199	703	.....	.....	.....	.....	.....	173,396	27
28	Chicago, Burlington & Quincy R. R. Co	94,353	1,030,815	13,705	.....	.....	.....	.....	.....	30,014,098	28
30	Chicago Great Western R. R. Co	100,575	31,412	.....	19	.....	.....	.....	.....	3,214,411	30
32	Chicago, Indianapolis & Louisville Ry. Co	1,304	2,828	198	14	.....	.....	.....	.....	307,961	32
33	Chicago Junction Ry. Co	.....	2,172,817	.....	2,665	.....	.....	.....	.....	2,175,482	33
35	Chicago, Milwaukee & Gary Ry. Co	.....	3,370	652	.....	.....	.....	.....	.....	443,499	35
36	Chicago, Milwaukee & St. Paul Ry. Co	449,791	878,285	3,973	.....	.....	.....	.....	.....	11,916,025	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	3,810	28,466	.....	.....	.....	.....	.....	.....	1,736,266	38
40	Chicago River & Indiana R. R. Co., (The)	.....	373,240	.....	.....	.....	.....	.....	.....	373,240	40
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Receiver	.....	223,180	4,498	4,536	.....	.....	.....	.....	12,045,111	41
44	Chicago Short Line Ry. Co	.....	125,985	.....	.....	.....	.....	.....	.....	125,985	44
45	Chicago, Terre Haute & Southeastern Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	1,209,090	45
46	Chicago, West Pullman & Southern R. R. Co	.....	294,384	.....	.....	.....	.....	.....	.....	294,384	46
47	Chicago, Zeigler & Gulf R. R.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	47
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[2]	1,234	3,307	.....	12,214	.....	.....	.....	.....	497,478	48
49	Cincinnati, Hamilton & Dayton Ry. Co., (The)—Receiver[3]	424	1,714	.....	23,984	.....	.....	.....	.....	266,004	49
50	Cincinnati, Indianapolis & West. Ry. Co., (The)—Receiver[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	50
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)	24,574	231,944	4,647	.....	.....	.....	.....	.....	11,908,163	51
55	Kankakee & Seneca R. R. Co	.....	.....	1	.....	.....	.....	.....	.....	94,788	55
56	Davenport, Rock Island & Northwestern Ry. Co	.....	104,036	.....	.....	.....	.....	.....	.....	111,091	56

TABLE VII—Continued.

No.	Name of company.	Rail line transportation revenue.									No.
		Milk.	Switching.	Special service train.	Other freight train.	Water transfers—Freight.	Water transfers—Passenger.	Water transfers—Vehicles and live stock.	Water transfers—Other.	Total.	
		9 Dollars.	10 Dollars.	11 Dollars.	12 Dollars.	13 Dollars.	14 Dollars.	15 Dollars.	16 Dollars.	17 Dollars.	
57	DePue & Northern R. R. Co										57
58	East St. Louis Connecting Ry. Co		479,572							479,572	58
59	Elgin, Joliet & Eastern Ry. Co		378,243	521						8,337,009	59
62	Fairview Transportation Co		4,595							32,842	62
63	Galesburg & Great Eastern R. R. Co									22,093	63
64	Grand Trunk Western Ry. Co	21,080	54,282							675,804	64
66	Hanover Ry. Co									3,953	66
67	Hooppole, Yorktown & Tampico R. R. Co.[4]										67
68	Illinois Central R. R. Co	158,642	393,577	20,834	7,530					32,820,507	68
79	Illinois Northern Ry		393,443							393,443	79
81	Illinois Southern Ry. Co., (The)		971	909						431,019	81
82	Illinois Terminal R. R. Co		17,411							401,976	82
83	Illinois Valley Belt R. R. Co.[5]										83
84	Indiana Harbor Belt R. R. Co		2,782,250	669	12					2,782,931	84
85	Lake Erie & Western R. R. Co., (The)	3,532	10,780	696						1,084,017	85
86	LaSalle & Bureau County R. R. Co., (The)		37,427							37,427	86
88	Litchfield & Madison Ry. Co		744							246,610	88
89	Louisville & Nashville R. R. Co	23,690	21,744							2,196,992	89
91	Macomb, Industry & Littleton Ry. Co., (The)									28,779	91
92	Manufacturers' Junction Ry. Co		87,327							87,327	92
94	Marion & Eastern R. R. Co., (The)									5,189	94
95	Michigan Central R. R. Co., (The)	1,354	88,814	529						1,302,915	95
97	Minneapolis & St. Louis R. R. Co., (The)		1,701	2,400	—7					1,151,246	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co	123,805	16,172	59	374					1,353,648	98
101	Missouri & Illinois Bridge & Belt R. R. Co									12,227	101
102	Mobile & Ohio R. R. Co	13,745	31,588	50						2,273,684	102
103	Morris Terminal Ry. Co		6,525							6,525	103
104	New York Central R. R. Co., (The)	38,452	38,709	575	96					3,034,781	104
105	New York, Chicago & St. Louis R. R. Co., (The)	171	6,156	17						471,436	105
107	Oil Belt Ry. Co.[6]										107
108	Pennsylvania Co	3,236	67,655	324	49					1,350,654	108
111	Peoria & Pekin Union Ry. Co		795,484	320						967,843	111
112	Peoria Ry. Terminal Co		35,653	145						246,020	112
114	Pere Marquette R. R. Co.—Receiver	18	3,922							386,218	114
115	Peru, LaSalle & Deer Park R. R. Co		18,879							18,879	115
116	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co., (The)	2,179	46,262	327	59					969,810	116

118	Pullman R. R. Co	.....	125,707	.....	4	.....	.....	.....	.....	125,711	118
120	Quincy, Omaha & Kansas City R. R. Co	29	.....	.....	.....	.....	.....	.....	.....	9,913	120
121	St. Louis & O'Fallon Ry. Co	.....	.....	3,600	.....	.....	.....	.....	.....	225,674	121
122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver	.....	9,706	510	90	.....	.....	.....	.....	3,958,485	122
124	St. Louis Merchants' Bridge Terminal Ry. Co	.....	1,041,309	56	.....	.....	.....	.....	.....	1,076,632	124
128	St. Louis Southwestern Ry. Co	.....	156	.....	17	.....	12,034	.....	.....	1,278,136	128
129	St. Louis, Troy & Eastern R. R. Co., (The)	.....	937	65	.....	.....	.....	.....	.....	344,200	129
131	Sidell & Olney R. R. Co.[7]	99	388	.....	.....	.....	.....	.....	.....	48,512	131
132	Southern Ry. Co	26,324	312,445	151	.....	.....	.....	.....	.....	2,015,932	132
135	Springfield Terminal Ry. Co., (The)	.....	10,560	.....	.....	.....	.....	.....	.....	10,560	135
136	Terminal R. R. Association of St. Louis	.....	1,393,055	637	.....	.....	.....	.....	.....	1,458,992	136
143	Toledo, Peoria & Western Ry. Co	.....	3,430	240	.....	.....	.....	.....	.....	1,204,575	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver	40,434	8,600	.....	744	.....	.....	.....	.....	2,146,399	144
145	Vandalia R. R. Co	48,498	45,061	11,156	.....	.....	.....	.....	.....	5,253,913	145
147	Wabash R. R. Co., (The)—Receiver [8]	7,467	37,842	2,558	.....	.....	.....	.....	.....	3,158,177	147
148	Wabash Ry. Co.[9]	14,387	71,793	1,187	.....	.....	.....	.....	.....	6,645,497	148
151	Wabash, Chester & Western R. R. Co., (The)—Receiver	.....	9,166	.....	.....	.....	.....	.....	.....	121,440	151
152	Waukegan & Mississippi Valley Ry. Co	.....	42,066	.....	.....	.....	.....	.....	.....	42,066	152
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[10]	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
155	Wiggins Ferry Co., (The)	.....	211,898	.....	.....	.....	.....	.....	.....	211,898	155
	Total	2,184,916	20,801,116	94,433	52,559	.....	12,034	.....	54	235,704,394	

TABLE VII—Continued.

No.	Name of company.	Incidental operating revenue.									No.
		Dining and buffet.	Hotel and restaurant.	Station, train and boat privileges.	Parcel room.	Storage—Freight.	Storage—Baggage.	Demurrage.	Telegraph and telephone.	Grain elevator.	
		18 *Dollars.*	19 *Dollars.*	20 *Dollars.*	21 *Dollars.*	22 *Dollars.*	23 *Dollars.*	24 *Dollars.*	25 *Dollars.*	26 *Dollars.*	
1	Alton & Southern R. R	.....	.....	.....	.....	.....	.....	4,142	.....	.....	1
2	Atchison, Topeka & Santa Fe Ry. Co	.....	.....	19,832	120	2,493	218	22,254	1,691	.....	2
3	Baltimore & Ohio R. R. Co., (The)	31,197	.....	2,888	493	1,608	180	36,120	1,240	.....	3
7	Baltimore & Ohio Chicago Terminal R. R. Co	.....	22,642	3,225	8,756	1,102	2,794	41,959	.....	.....	7
8	Belt Ry. Co. of Chicago, (The)	.....	.....	.....	.....	.....	.....	31,578	.....	.....	8
10	Calumet, Hammond & Southeastern R. R. Co	.....	.....	.....	.....	.....	.....	4,726	.....	.....	10
13	Chesapeake & Ohio Ry. Co. of Indiana	1,666	.....	116	.....	778	.....	5,791	.....	.....	13
15	Chicago & Alton R. R. Co., (The)	86,969	.....	26,573	649	4,050	1,053	57,470	252	.....	15
18	Chicago & Calumet River R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	18
20	Chicago & Eastern Illinois R. R. Co.—Receiver	77,491	.....	1,922	328	9,474	497	48,279	.....	.....	20
21	Chicago & Erie R. R. Co	.....	532	146	21	298	13	1,450	60	.....	21

TABLE VII—Continued.

No.	Name of company.	Incidental operating revenue.									No.
		Dining and buffet.	Hotel and restaurant.	Station, train and boat privileges.	Parcel room.	Storage—Freight.	Storage—Baggage.	Demurrage.	Telegraph and telephone.	Grain elevator.	
		18 *Dollars.*	19 *Dollars.*	20 *Dollars.*	21 *Dollars.*	22 *Dollars.*	23 *Dollars.*	24 *Dollars.*	25 *Dollars.*	26 *Dollars.*	
22	Chicago & Illinois Midland Ry. Co					199		509			22
23	Chicago & Illinois Western R. R							3,763			23
24	Chicago & North Western Ry. Co	214,119		21,213	36,182	7,611	10,886	129,457			24
27	Chicago & Western Indiana R. R. Co			4,074	26,517		8,125	5,221			27
28	Chicago, Burlington & Quincy R. R. Co	124,020	14,498	2,194	1,829	10,600	2,550	129,151	49,754		28
30	Chicago Great Western R. R. Co	14,940	19,803	324	38	7,679	145	9,125			30
32	Chicago, Indianapolis & Louisville Ry. Co			137		88	18	643	60		32
33	Chicago Junction Ry. Co							110,649			33
35	Chicago, Milwaukee & Gary Ry. Co					45		2,203			35
36	Chicago, Milwaukee & St. Paul Ry. Co	84,575		5,429	82	4,894	318	97,206	2,490		36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver			985	52	365	19	9,191	212		38
40	Chicago River & Indiana R. R. Co., (The)							1,555			40
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Receiver	107,794		23,873	13,280	3,585	5,189	48,741	4,453		41
43	Joliet Union Depot Co			1,429	1,119		439				43
44	Chicago Short Line Ry. Co							3,349			44
45	Chicago, Terre Haute & Southeastern Ry. Co							1,398			45
46	Chicago, West Pullman & Southern R. R. Co					50		16,909			46
47	Chicago, Zeigler & Gulf R. R. Co.[1]										47
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[2]	830		160	24	79	19	1,544	165		48
49	Cincinnati, Hamilton & Dayton Ry. Co., (The)—Receiver[3]	392		289	17	75	9	720	343		49
50	Cincinnati, Indianapolis & Western Ry. Co., (The)—Receiver[3]										50
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)	87,430		2,952	451	6,398	767	60,226	629		51
55	Kankakee & Seneca R. R. Co					10		253	4		55
56	Davenport, Rock Island & Northwestern Ry. Co			34		316		5,038			56
57	DePue & Northern R. R. Co										57
58	East St. Louis Connecting Ry. Co								7,151		58
59	Elgin, Joliet & Eastern Ry. Co					215		37,687	1		59
62	Fairview Transportation Co										62
63	Galesburg & Great Eastern R. R. Co										63
64	Grand Trunk Western Ry. Co	5,711		376		3,492	1	5,841			64
66	Hanover Ry. Co										66
67	Hooppole, Yorktown & Tampico R. R. Co.[4]										67
68	Illinois Central R. R. Co	152,719	95,658	48,519	20,951	12,342	5,930	117,885			68
79	Illinois Northern Ry					131		17,632			79
81	Illinois Southern Ry. Co., (The)			98		131	3	3,462	520		81
82	Illinois Terminal R. R. Co					12		3,517			82
83	Illinois Valley Belt R. R. Co.[5]										83

84	Indiana Harbor Belt R. R. Co							30,290			84
85	Lake Erie & Western R. R. Co., (The)			277	40	247	21	7,313	68		85
86	LaSalle & Bureau County R. R. Co., (The)										86
88	Litchfield & Madison Ry. Co					9		396			88
89	Louisville & Nashville R. R. Co	13,693		1,032		1,014	21	2,885	642		89
91	Macomb, Industry & Littleton Ry. Co., (The)		18		3						91
92	Manufacturers' Junction Ry. Co							2,586			92
94	Marion & Eastern R. R. Co., (The)										94
95	Michigan Central R. R. Co., (The)	19,866		408	5	25,447	1,378	20,222	11	76,484	95
97	Minneapolis & St. Louis R. R. Co., (The)			407	11	2,040	5	3,154	124		97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co	15,163		622	11	909	56	14,883			98
101	Missouri & Illinois Bridge & Belt R. R. Co							11			101
102	Mobile & Ohio R. R. Co	811		957	3	249	46	30,363			102
103	Morris Terminal Ry. Co							112			103
104	New York Central R. R. Co., (The)	28,175		9,842	2,176	4,078	904	13,741	76		104
105	New York, Chicago & St. Louis R. R. Co., (The)	1,534	129	73	15	116	49	1,785	18		105
107	Oil Belt Ry. Co.[6]										107
108	Pennsylvania Co	11,783	545	829	615	465	177	7,447	1,031		108
111	Peoria & Pekin Union Ry. Co			1,508	3,489	21	1,056	6,244			111
112	Peoria Ry. Terminal Co			716				6,441			112
114	Pere Marquette R. R. Co.—Receiver	3,843		42	3	3,387		5,269			114
115	Peru, LaSalle & Deer Park R. R. Co										115
116	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co., (The)	4,802		295	91	225	30	6,211	555	594	116
118	Pullman R. R. Co							6,781			118
120	Quincy, Omaha & Kansas City R. R. Co										120
121	St. Louis & O'Fallon Ry. Co							8,485			121
122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver	723		718	66	287	39	6,857	123		122
124	St. Louis Merchants' Bridge Terminal Ry. Co					63		40,372			124
128	St. Louis Southwestern Ry. Co	3,545		558		—10	1	3,797			128
129	St. Louis, Troy & Eastern R. R. Co., (The)							6,211			129
131	Sidell & Olney R. R. Co.[7]			48	5	19		244	75		131
132	Southern Ry. Co	5,061		616	86	467	12	17,466	23		132
133	Southern Illinois & Missouri Bridge Co										133
135	Springfield Terminal Ry. Co., (The)										135
136	Terminal R. R. Association of St. Louis			35,807	24,937	474	6,737	9,509			136
143	Toledo, Peoria & Western Ry. Co			699	239	535	29	3,498	2,768		143
144	Toledo, St. Louis & Western R. R. Co.—Receiver			101	35	319	11	4,890	752		144
145	Vandalia R. R. Co	69,249	14,867	3,632	1,995	1,312	309	30,192	4,932		145
147	Wabash R. R. Co., (The)—Receiver[8]	18,852		2,767	290	1,225	144	11,210		2,335	147
148	Wabash Ry. Co.[9]	35,511		5,183	600	2,432	302	34,226		6,465	148
151	Wabash, Chester & Western R. R. Co., (The)—Receiver			72		23		408			151
152	Waukegan & Mississippi Valley Ry. Co										152
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[10]										154
155	Wiggins Ferry Co., (The)										155
	Total	1,222,464	168,692	233,997	145,624	123,473	50,500	1,420,143	80,223	85,878	

TABLE VII—Continued.

No.	Name of company.	Incidental operating revenue.					Joint facility operating revenue.			Total railway operating revenues.	No.
		Stock yard.	Power.	Rents of buildings and other property.	Miscellaneous.	Total.	Credit.	Debit.	Total.		
		27 Dollars.	28 Dollars.	29 Dollars.	30 Dollars.	31 Dollars.	32 Dollars.	33 Dollars.	34 Dollars.	35 Dollars.	
1	Alton & Southern R. R.			732	3,421	8,295				100,762	1
2	Atchison, Topeka & Santa Fe Ry. Co.			696	24,290	71,594	8,886	16	8,870	8,694,181	2
3	Baltimore & Ohio R. R. Co., (The)	836		91	4,032	78,685	18,262	51	18,211	6,074,804	3
7	Baltimore & Ohio Chicago Terminal R. R. Co.		2,687	61,743	21,912	166,820		2,841	—2,841	1,654,509	7
8	Belt Ry. Co. of Chicago, (The)			11	6,445	38,034	89		89	2,911,555	8
10	Calumet, Hammond & Southeastern R. R. Co.					4,726				106,849	10
13	Chesapeake & Ohio Ry. Co. of Indiana				105	8,456	1,137		1,137	—4,356	13
15	Chicago & Alton R. R. Co., (The)	504		5,319	20,831	203,670	13,956	455	13,501	12,262,671	15
18	Chicago & Calumet River R. R. Co.				1,613	1,613				56,175	18
20	Chicago & Eastern Illinois R. R. Co.—Receiver			1,204	10,556	149,751	11,851	51	11,800	12,420,526	20
21	Chicago & Erie R. R. Co.			355	1,720	4,595	272		272	579,988	21
22	Chicago & Illinois Midland Ry. Co.			12	5	725				290,099	22
23	Chicago & Illinois Western R. R.			1,511	37	5,311				156,256	23
24	Chicago & North Western Ry. Co.	67,339		151,478	64,377	702,662	421	4,391	—3,970	22,035,821	24
27	Chicago & Western Indiana R. R. Co.			13,058	3,157	60,152		39,211	—39,211	194,337	27
28	Chicago, Burlington & Quincy R. R. Co.	213,668		35,727	59,984	643,975	25,710	128	25,582	30,683,655	28
30	Chicago Great Western R. R. Co.				10,720	62,774	192		192	3,277,377	30
32	Chicago, Indianapolis & Louisville Ry. Co.				308	1,254	5,696	13	5,683	314,898	32
33	Chicago Junction Ry. Co.			1,324	41,955	153,928				2,329,410	33
35	Chicago, Milwaukee & Gary Ry. Co.				21	2,269				445,768	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	9,005		9,532	32,510	246,041	13,295	115	13,180	12,175,246	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver			2,851	2,115	15,790	745		745	1,752,801	38
40	Chicago River & Indiana R. R. Co., (The)			1,680	19,233	22,468				395,708	40
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Receiver			28,248	26,076	261,239	3,586	4,168	—582	12,305,768	41
43	Joliet Union Depot Co.			1,423		4,410		4,410	—4,410		43
44	Chicago Short Line Ry. Co.				55	3,404				129,389	44
45	Chicago, Terre Haute & Southeastern Ry. Co.					1,398				1,210,488	45
46	Chicago, West Pullman & Southern R. R. Co.			271	18,466	35,696				330,080	46
47	Chicago, Zeigler & Gulf R. R. Co.[1]										47
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[2]			752	453	4,026	62		62	501,566	48
49	Cincinnati, Hamilton & Dayton Ry. Co., (The)—Receiver[3]			609	508	2,962				268,966	49
50	Cincinnati, Indianapolis & West. Ry. Co., (The)—Receiver[3]										50
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)		225	1,737	15,606	176,421	6,979	331	6,648	12,091,232	51
55	Kankakee & Seneca R. R. Co.				20	287				95,075	55
56	Davenport, Rock Island & Northwestern Ry. Co.			930	83	6,401				117,492	56
57	DePue & Northern R. R. Co.										57

58	East St. Louis Connecting Ry. Co			231		7,382				486,954	58
59	Elgin, Joliet & Eastern Ry. Co			7,026	10,079	55,008	2		2	8,392,019	59
62	Fairview Transportation Co				6,203	6,203				39,045	62
63	Galesburg & Great Eastern R. R. Co				237	237				22,330	63
64	Grand Trunk Western Ry. Co			8,335	3,286	27,042	4,886	73	4,813	707,659	64
66	Hanover Ry. Co									3,953	66
67	Hooppole, Yorktown & Tampico R. R. Co.[4]										67
68	Illinois Central R. R. Co			25,368	67,321	546,693	1,086	12,870	—11,784	33,355,416	68
79	Illinois Northern Ry			1,403	8,731	27,897				421,340	79
81	Illinois Southern Ry. Co., (The)			312	625	5,151				436,170	81
82	Illinois Terminal R. R. Co			160	4,478	8,167				410,143	82
83	Illinois Valley Belt R. R. Co.[5]										83
84	Indiana Harbor Belt R. R. Co	27,457		1,530	6,095	65,372	5,065	97	4,968	2,853,271	84
85	Lake Erie & Western R. R. Co., (The)			116	1,845	9,927	106	15	91	1,094,035	85
86	LaSalle & Bureau County R. R. Co., (The)			54		54				37,481	86
88	Litchfield & Madison Ry. Co			1,298	1,088	2,791				249,401	88
89	Louisville & Nashville R. R. Co			2,640	1,554	23,481	1,364	8	1,356	2,221,829	89
91	Macomb, Industry & Littleton Ry. Co., (The)				37	58				28,837	91
92	Manufacturers' Junction Ry. Co			143	4,135	6,864				94,191	92
94	Marion & Eastern R. R. Co., (The)									5,189	94
95	Michigan Central R. R. Co., (The)			12,431	6,884	163,136	8,159		8,159	1,474,210	95
97	Minneapolis & St. Louis R. R. Co., (The)			686	254	6,681	1		1	1,157,928	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co			788	1,688	34,120	594		594	1,388,362	98
101	Missouri & Illinois Bridge & Belt R. R. Co			21	5	37				12,264	101
102	Mobile & Ohio R. R. Co			1,486	4,993	38,908	902		902	2,313,494	102
103	Morris Terminal Ry. Co					112				6,637	103
104	New York Central R. R. Co., (The)	10,731		14,432	26,302	110,457	1,182	6,859	—5,677	3,139,561	104
105	New York, Chicago & St. Louis R. R. Co., (The)			378	395	4,492	4		4	475,932	105
107	Oil Belt Ry. Co.[6]										107
108	Pennsylvania Co		184	526	1,665	25,267	1,688	1,185	503	1,376,424	108
111	Peoria & Pekin Union Ry. Co			7,575	59,563	79,456				1,047,299	111
112	Peoria Ry. Terminal Co			390	859	8,406				254,426	112
114	Pere Marquette R. R. Co.—Receiver			73	94	12,711	738		738	399,667	114
115	Peru, LaSalle & Deer Park R. R. Co									18,879	115
116	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co., (The)	297	27	43	788	13,958	1,350	10	1,340	985,108	116
118	Pullman R. R. Co			342	5,510	12,633				138,344	118
120	Quincy, Omaha & Kansas City R. R. Co									9,913	120
121	St. Louis & O'Fallon Ry. Co					8,485				234,159	121
122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver			359	2,594	11,766	280	7	273	3,970,524	122
124	St. Louis Merchants' Bridge Terminal Ry. Co			2,429	3,260	46,124	7		7	1,122,763	124
128	St. Louis Southwestern Ry. Co				47	7,938	327		327	1,286,401	128
129	St. Louis, Troy & Eastern R. R. Co., (The)			10		6,221				350,421	129
131	Sidell & Olney R. R. Co.[7]			105	46	542				49,054	131
132	Southern Ry. Co			526	2,314	26,571	977		977	2,043,480	132
133	Southern Illinois & Missouri Bridge Co			20	1	21		21	—21		133
135	Springfield Terminal Ry. Co., (The)									10,560	135
136	Terminal R. R. Association of St. Louis			32,665	5,035	115,164		12,362	—12,362	1,561,794	136
143	Toledo, Peoria & Western Ry. Co			5,192	561	13,521	36		36	1,218,132	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver			3,063	2,348	11,519	829		829	2,158,747	144
145	Vandalia R. R. Co			2,848	7,332	136,668	2,430	1,612	818	5,391,399	145

TABLE VII—Concluded.

No.	Name of company.	Incidental operating revenue.					Joint facility operating revenue.			Total railway operating revenues.	No.
		Stock yard.	Power.	Rents of buildings and other property.	Miscellaneous.	Total.	Credit.	Debit.	Total.		
		27 *Dollars.*	28 *Dollars.*	29 *Dollars.*	30 *Dollars.*	31 *Dollars.*	32 *Dollars.*	33 *Dollars.*	34 *Dollars.*	35 *Dollars.*	
147	Wabash R. R. Co., (The)—Receiver[8]	.....	.....	5,595	5,826	48,244	4,850	.....	4,850	3,211,271	147
148	Wabash Ry. Co.[9]	.....	.....	12,670	9,116	106,505	7,767	.....	7,767	6,759,769	148
151	Wabash, Chester & Western R. R. Co., (The)—Receiver	.....	.....	355	1	859	.....	.....	.....	122,299	151
152	Waukegan & Mississippi Valley Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	42,066	152
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[10]	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
155	Wiggins Ferry Co., (The)	.....	.....	225	162	387	.....	.....	.....	212,285	155
	Total	329,837	3,123	475,143	653,971	4,993,068	155,769	91,300	64,469	240,761,931	

[1] No. 47—Not in operation.
[2] No. 48—*See* note 10, Table I.
[3] No. 49-50—*See* note 11, Table I.
[4] No. 67—*See* note 5, Table IV.
[5] No. 83—Not in operation.
[6] No. 107—Suspended operations May, 1916.
[7] No. 131—*See* note 19, Table I.
[8] No. 147—*See* note 20, Table I.
[9] No. 149—See note 21, Table I.
[10] No. 154—No report filed.

TABLE VIII—RAILWAY OPERATING EXPENSES FOR THE YEAR ENDED JUNE 30, 1916—ILLINOIS.

No.	Name of company.	Maintenance of way and structures.		Maintenance of equipment.		Traffic.		Transportation.				No.
								Rail line.		Water line.		
		Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.	
		1 Dollars.	2 Per cent.	3 Dollars.	4 Per cent.	5 Dollars.	6 Per cent.	7 Dollars.	8 Per cent.	9 Dollars.	10 Per cent.	
1	Alton & Southern R. R	9,923	11.84	19,766	23.58	22	.03	48,396	57.73	.....	.....	1
2	Atchison, Topeka & Santa Fe Ry. Co	743,191	15.42	1,375,730	28.55	152,443	3.16	2,393,566	49.68	.....	.....	2
3	Baltimore & Ohio R. R. Co., (The)	893,072	18.14	1,411,595	28.68	190,468	3.87	2,173,547	44.15	.....	.....	3
7	Baltimore & Ohio Chicago Terminal R. R.Co.	166,633	14.53	201,018	17.53	9,394	.83	693,035	60.44	.....	.....	7
8	Belt Ry. Co. of Chicago, (The)	208,620	10.89	371,468	19.38	12,949	.68	1,250,486	65.25	.....	.....	8
10	Calumet, Hammond & Southeastern R. R. Co.	10,419	9.24	36,347	32.25	1,872	1.66	59,000	52.34	.....	.....	10
13	Chesapeake & Ohio Ry. Co. of Indiana	27,710	16.71	10,195	6.15	2,692	1.62	120,966	72.94	.....	.....	13
15	Chicago & Alton R. R. Co., (The)	1,223,130	14.73	2,406,407	28.97	292,255	3.52	4,059,623	48.88	.....	.....	15
18	Chicago & Calumet River R. R. Co	1,097	2.40	8,363	18.30	.....	.....	27,749	60.73	.....	.....	18
20	Chicago&EasternIllinois R. R. Co.—Receiver	1,591,342	16.85	3,057,006	32.37	228,696	2.42	4,160,930	44.06	.....	.....	20
21	Chicago & Erie R. R. Co	52,509	14.74	58,076	16.30	15,847	4.45	215,630	60.54	.....	.....	21
22	Chicago & Illinois Midland Ry. Co	29,967	14.86	84,244	41.77	2,765	1.37	68,237	33.84	.....	.....	22
23	Chicago & Illinois Western R. R	14,293	11.31	50,547	40.00	1,983	1.57	42,211	33.40	.....	.....	23
24	Chicago & North Western Ry. Co	2,563,790	20.40	2,813,765	22.39	290,953	2.31	6,364,334	50.64	.....	.....	24
27	Chicago & Western Indiana R. R. Co	14,948	7.50	76,589	38.41	2,424	1.21	98,370	49.33	.....	.....	27
28	Chicago, Burlington & Quincy R. R. Co	3,047,961	15.94	4,991,979	26.10	444,803	2.32	9,971,199	52.13	.....	.....	28
30	Chicago Great Western R. R. Co	330,985	18.51	406,627	22.73	91,209	5.10	877,557	49.06	.....	.....	30
32	Chicago, Indianapolis & Louisville Ry. Co	40,143	16.40	61,268	25.02	11,453	4.68	121,593	49.66	.....	.....	32
33	Chicago Junction Ry. Co	249,878	13.70	219,420	12.03	13,525	.74	1,276,218	69.96	.....	.....	33
35	Chicago, Milwaukee & Gary Ry. Co	64,857	18.01	75,670	21.01	16,552	4.60	180,425	50.10	.....	.....	35
36	Chicago, Milwaukee & St. Paul Ry. Co	1,199,619	12.26	2,057,846	21.04	253,285	2.59	6,158,210	62.96	.....	.....	36
38	C., P. & St. L. R. R. Co.—Receiver	236,325	16.53	348,812	24.40	68,305	4.78	711,444	49.76	.....	.....	38
40	Chicago River & Indiana R. R. Co., (The)	31,231	12.92	40,096	16.59	801	.33	153,425	63.48	.....	.....	40
41	C., R. I. & P. Ry. Co., (The)—Receiver	1,301,398	15.37	1,979,353	23.39	257,463	3.04	4,570,639	54.01	.....	.....	41
44	Chicago Short Line Ry. Co	9,587	9.90	23,900	24.67	1,601	1.65	51,517	53.17	.....	.....	44
45	Chicago, Terre Haute & Southeastern Ry. Co.	134,756	17.72	294,081	38.67	23,819	3.13	262,433	34.51	.....	.....	45
46	Chicago, West Pullman & Southern R. R. Co.	13,914	6.87	33,708	16.64	2,800	1.38	142,753	70.48	.....	.....	46
47	Chicago, Zeigler & Gulf R. R.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	47
48	C., I. & W. R. R. Co., (The)[2]	64,257	16.81	65,264	17.07	15,043	3.93	218,737	57.21	.....	.....	48
49	C., H. & D. Ry. Co., (The)—Receiver[3]	73,220	27.56	50,867	19.15	5,841	2.20	129,023	48.57	.....	.....	49
50	C., I. & W. Ry. Co., (The)—Receiver[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	50
51	C., C., C. & St. L. Ry. Co., (The)	1,248,635	15.38	2,275,311	28.02	259,831	3.20	4,036,094	49.71	.....	.....	51

TABLE VIII—Continued.

No.	Name of company.	Maintenance of way and structures.		Maintenance of equipment.		Traffic.		Transportation.				No.
								Rail line.		Water line.		
		Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.	
		1 Dollars.	2 Per cent.	3 Dollars.	4 Per cent.	5 Dollars.	6 Per cent.	7 Dollars.	8 Per cent.	9 Dollars.	10 Per cent.	
55	Kankakee & Seneca R. R. Co	34,928	33.78	6,756	6.53	8	.01	58,770	56.85			55
56	D., R. I. & N. W. Ry. Co	10,329	17.43	9,544	16.10			38,500	64.96			56
57	DePue & Northern R. R. Co	299	98.68			3	.99					57
58	East St. Louis Connecting Ry. Co	46,769	16.29	27,268	9.50	2,264	.79	188,578	65.69			58
59	Elgin, Joliet & Eastern Ry. Co	763,325	12.78	2,089,183	34.99	62,804	1.05	2,853,205	47.79			59
62	Fairview Transportation Co	5,828	21.09	2,318	8.37			5,641	20.42	10,987	39.75	62
63	Galesburg & Great Eastern R. R. Co	1,671	7.81	166	.77			5,783	27.02			63
64	Grand Trunk Western Ry. Co	225,198	16.62	151,326	11.17	17,515	1.30	933,681	68.89			64
66	Hanover Ry. Co	933	25.06	431	11.58			2,336	62.75			66
67	Hooppole, Yorktown & Tampico R. R. Co.[4]											67
68	Illinois Central R. R. Co	4,105,594	15.97	8,392,800	32.65	573,105	2.23	11,626,995	45.23			68
79	Illinois Northern Ry	29,757	12.10	31,515	12.81	3,785	1.54	171,128	69.60			79
81	Illinois Southern Ry. Co., (The)	70,558	20.35	71,153	20.53	13,996	4.03	165,824	47.82			81
82	Illinois Terminal R. R. Co	113,902	40.29	49,535	17.52	6,635	2.35	81,335	28.77			82
83	Illinois Valley Belt R. R. Co.[5]											83
84	Indiana Harbor Belt R. R. Co	244,170	16.85	259,871	17.93	22,259	1.54	870,557	60.08			84
85	Lake Erie & Western R. R. Co., (The)	117,825	16.42	194,029	27.03	25,288	3.52	356,537	49.67			85
86	LaSalle & Bureau County R. R. Co., (The)	15,962	49.42	5,052	15.64	897	2.78	8,899	27.56			86
88	Litchfield & Madison Ry. Co	23,202	15.36	76,772	50.83	2,583	1.71	42,317	28.02			88
89	Louisville & Nashville R. R. Co	254,582	16.23	440,619	28.08	59,136	3.77	752,190	47.94			89
91	Macomb, Industry & Littleton Ry. Co., (The)	18,077	59.42	2,178	7.16			9,456	31.08			91
92	Manufacturers' Junction Ry. Co	14,928	23.67	10,105	16.02	1,565	2.48	31,159	49.40			92
94	Marion & Eastern R. R. Co., (The)	6,971	52.14	1,293	9.67	100	.75	4,104	30.70			94
95	Michigan Central R. R. Co., (The)	184,225	17.09	249,118	23.11	25,224	2.34	568,197	52.71			95
97	Minneapolis & St. Louis R. R. Co., (The)	110,263	16.90	146,449	22.45	16,899	2.59	358,316	54.93			97
98	M., St. P. & S. Ste. M. Ry. Co	112,444	10.59	139,704	13.16	38,990	3.67	711,321	67.02			98
101	Missouri & Illinois Bridge & Belt R. R. Co	825	17.81	1,043	22.52			2,409	52.00			101
102	Mobile & Ohio R. R	194,472	9.83	602,565	30.46	84,740	4.28	1,057,942	53.48			102
103	Morris Terminal Ry. Co	2,006	25.03	596	7.44			5,110	63.77			103
104	New York Central R. R. Co., (The)	311,081	15.45	549,294	27.28	44,131	2.19	998,466	49.58			104
105	N. Y., C. & St. L. R. R. Co., (The)	36,204	11.04	79,400	24.22	17,795	5.44	184,189	56.18			105
107	Oil Belt Ry. Co.[6]											107
108	Pennsylvania Co	179,507	19.01	235,430	24.94	22,236	2.36	463,315	49.07			108
111	Peoria & Pekin Union Ry. Co	105,758	12.83	145,238	17.62	2,205	.28	536,765	65.16			111

112	Peoria Ry. Terminal Co	28,104	14.95	28,795	15.32	1,798	.96	121,789	64.80			112
114	Pere Marquette R. R. Co.—Receiver	41,604	11.86	43,849	12.51	2,748	.78	252,565	72.02			114
115	Peru, LaSalle & Deer Park R. R. Co	2,736	19.46	2,490	17.72			5,938	42.24			115
116	P., C., C. & St. L. Ry. Co., (The)	135,776	19.00	188,555	26.40	15,624	2.19	345,190	48.33			116
118	Pullman R. R. Co	5,787	6.60	18,676	21.31	752	.86	54,082	61.70			118
120	Quincy, Omaha & Kansas City R. R. Co	8,263	57.04	1,797	12.40	107	.73	3,541	24.44			120
121	St. Louis & O'Fallon Ry. Co	13,851	13.32	47,642	45.82	531	.51	29,064	27.95			121
122	St. L., I. M. & S. Ry. Co.—Receiver	365,815	14.76	892,254	35.99	94,016	3.79	1,058,878	42.71			122
124	St. Louis Merchants' Bridge Terminal Ry. Co.	159,327	20.88	55,681	7.30	4,782	.63	503,515	66.00			124
128	St. Louis Southwestern Ry. Co	75,984	11.01	209,010	30.27	49,373	7.15	311,844	45.17			128
129	St. Louis, Troy & Eastern R. R. Co	25,017	12.48	97,115	48.44	2,645	1.32	50,465	25.17			129
131	Sidell & Olney R. R. Co.[7]	24,219	40.82	4,944	8.33	1,533	2.58	26,735	45.06			131
132	Southern Ry. Co	239,965	15.88	357,567	23.66	43,152	2.86	823,490	54.49			132
135	Springfield Terminal Ry. Co., (The)	4,078	31.04	1,468	11.17			5,304	40.37			135
136	Terminal R. R. Association of St. Louis	187,205	23.10	92,028	11.35	5,365	.66	497,173	61.34			136
143	Toledo, Peoria & Western Ry. Co	187,349	17.90	336,868	32.19	27,638	2.64	449,705	42.97			143
144	T., St. L. & W. R. R. Co.—Receiver	250,997	18.11	315,020	22.73	74,897	5.40	707,521	51.04			144
145	Vandalia R. R. Co	818,068	19.81	980,013	23.73	139,771	3.38	1,969,928	47.69			145
147	Wabash R. R. Co., (The)—Receiver[8]	398,392	16.18	545,856	22.17	99,197	4.03	1,322,310	53.70			147
148	Wabash Ry. Co.[9]	699,541	13.91	1,111,745	22.12	203,805	4.05	2,836,055	56.42			148
151	W., C. & W. R. R. Co., (The)—Receiver	37,708	33.55	19,858	17.67	1,699	1.51	45,583	40.56			151
152	Waukegan & Mississippi Valley Ry. Co	10,222	27.59	6,380	17.22			19,941	53.82			152
154	W., R. & E. T. Co.—Receiver[10]											154
155	Wiggins Ferry Co., (The)	5,278	21.19	5,686	22.82	276	1.11	9,939	39.90			155
	Total	26,664,289	15.96	44,239,366	26.48	4,484,966	2.68	85,180,927	50.99	10,987	0.01	

TABLE VIII—Continued.

No.	Name of company.	Miscellaneous operations.		General.		Transportation for investment—Cr.		Total operating expenses.	Ratio of operating expenses to operating revenues.	No.
		Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.			
		11 *Dollars.*	12 *Per cent.*	13 *Dollars.*	14 *Per cent.*	15 *Dollars.*	16 *Per cent.*	17 *Dollars.*	18 *Per cent.*	
1	Alton & Southern R. R			5,719	6.82			83,826	83.19	1
2	Atchison, Topeka & Santa Fe Ry. Co			173,286	3.60	20,098	.41	4,818,118	55.42	2
3	Baltimore & Ohio R. R. Co., (The)	49,884	1.01	204,975	4.17	996	.02	4,922,545	81.03	3
7	Baltimore & Ohio Chicago Terminal R. R. Co	18,962	1.65	85,392	7.45	27,856	2.43	1,146,578	69.30	7
8	Belt Ry. Co. of Chicago, (The)			72,761	3.80			1,916,284	65.82	8
10	Calumet, Hammond & Southeastern R. R. Co			5,080	4.51			112,718	105.49	10

TABLE VIII—Continued.

No.	Name of company.	Miscellaneous operations.		General.		Transportation for investment—Cr.		Total operating expenses.	Ratio of operating expenses to operating revenues.	No.
		Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.			
		11 *Dollars.*	12 *Per cent.*	13 *Dollars.*	14 *Per cent.*	15 *Dollars.*	16 *Per cent.*	17 *Dollars.*	18 *Per cent.*	
13	Chesapeake & Ohio Ry. Co. of Indiana	2,772	1.67	1,522	.92	16	.01	165,841	.....	13
15	Chicago & Alton R. R. Co., (The)	90,765	1.09	262,613	3.16	29,298	.35	8,305,495	67.73	15
18	Chicago & Calumet R. R. Co	.....	.....	8,484	18.57	.....	.....	45,693	81.34	18
20	Chicago & Eastern Illinois R. R. Co.—Receiver	81,171	.86	345,731	3.66	21,263	.22	9,443,613	75.94	20
21	Chicago & Erie R. R. Co	1,937	.54	12,991	3.65	796	.22	356,194	61.41	21
22	Chicago & Illinois Midland Ry. Co	.....	.....	16,462	8.16	.....	.....	201,675	69.52	22
23	Chicago & Illinois Western R. R	.....	.....	17,343	13.72	.....	.....	126,377	80.88	23
24	Chicago & North Western Ry. Co	176,855	1.41	395,661	3.15	37,655	.30	12,567,703	57.03	24
27	Chicago & Western Indiana R. R. Co	.....	.....	7,215	3.62	147	.07	199,399	102.60	27
28	Chicago, Burlington & Quincy R. R. Co	303,549	1.59	545,623	2.85	178,409	.93	19,126,705	62.34	28
30	Chicago Great Western R. R. Co	16,982	.95	67,916	3.80	2,692	.15	1,788,584	54.57	30
32	Chicago, Indianapolis & Louisville Ry. Co	214	.09	10,445	4.27	297	.12	244,819	77.75	32
33	Chicago Junction Ry. Co	.....	.....	65,181	3.57	.....	.....	1,824,222	78.31	33
35	Chicago, Milwaukee & Gary Ry. Co	.....	.....	22,949	6.36	274	.08	360,179	80.80	35
36	Chicago, Milwaukee & St. Paul Ry. Co	84,118	.86	206,647	2.11	178,229	1.82	9,781,496	80.34	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	.....	.....	64,894	4.53	.....	.....	1,429,780	81.57	38
40	Chicago River & Indiana R. R. Co., (The)	.....	.....	16,143	6.68	.....	.....	241,696	61.08	40
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Receiver	107,931	1.28	270,491	3.20	24,116	.29	8,463,159	68.77	41
44	Chicago Short Line Ry. Co	.....	.....	10,282	10.61	.....	.....	96,887	74.88	44
45	Chicago, Terre Haute & Southeastern Ry. Co	.....	.....	45,522	5.99	107	.02	760,504	62.83	45
46	Chicago, West Pullman & Southern R. R. Co	.....	.....	9,367	4.63	.....	.....	202,542	61.36	46
47	Chicago, Zeigler & Gulf R. R.[1]	.....	.....	.....	.....	.....	.....	.....	.....	47
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[2]	1,054	.28	18,820	4.92	868	.22	382,307	76.22	48
49	Cincinnati, Hamilton & Dayton Ry. Co., (The)—Receiver[3]	600	.23	6,151	2.31	53	.02	265,649	98.76	49
50	Cincinnati, Indianapolis & Western Ry. Co., (The)—Receiver[3]	.....	.....	.....	.....	.....	.....	.....	.....	50
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)	79,024	.97	243,974	3.00	23,676	.28	8,119,193	67.15	51
55	Kankakee & Seneca R. R. Co	.....	.....	2,922	2.83	.....	.....	103,384	108.74	55
56	Davenport, Rock Island & Northwestern Ry. Co	.....	.....	898	1.51	.....	.....	59,271	112.71	56
57	DePue & Northern R. R. Co	.....	.....	1	.33	.....	.....	303	.....	57
58	East St. Louis Connecting Ry. Co	.....	.....	22,192	7.73	.....	.....	287,071	58.95	58
59	Elgin, Joliet & Eastern Ry. Co	.....	.....	203,722	3.41	1,418	.02	5,970,821	71.15	59
62	Fairview Transportation Co	.....	.....	2,865	10.37	.....	.....	27,639	70.78	62
63	Galesburg & Great Eastern R. R. Co	.....	.....	13,786	64.40	.....	.....	21,406	95.86	63
64	Grand Trunk Western Ry. Co	5,535	.40	21,974	1.62	.....	.....	1,355,229	191.51	64
66	Hanover Ry. Co	.....	.....	23	.61	.....	.....	2,723	94.18	66
67	Hooppole, Yorktown & Tampico R. R. Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	67

68	Illinois Central R. R. Co	209,614	.82	852,437	3.32	56,706	.22	25,703,839	77.06	68
79	Illinois Northern Ry			9,718	3.95			245,903	58.36	79
81	Illinois Southern Ry. Co., (The)			25,209	7.27			346,740	79.49	81
82	Illinois Terminal R. R. Co			31,300	11.07			282,707	68.94	82
83	Illinois Valley Belt R. R. Co.[5]									83
84	Indiana Harbor Belt R. R. Co			52,241	3.60			1,449,098	50.78	84
85	Lake Erie & Western R. R. Co., (The)			24,072	3.36			717,751	65.61	85
86	LaSalle & Bureau County R. R. Co., (The)			1,486	4.60			32,296	86.16	86
88	Litchfield & Madison Ry. Co			6,155	4.08			151,029	50.56	88
89	Louisville & Nashville R. R. Co	14,086	.90	53,227	3.39	4,878	.31	1,568,962	70.62	89
91	Macomb, Industry & Littleton Ry. Co., (The)			713	2.34			30,424	105.50	91
92	Manufacturers' Junction Ry. Co			5,317	8.43			63,074	66.96	92
94	Marion & Eastern R. R. Co., (The)			901	6.74			13,369	257.69	94
95	Michigan Central R. R. Co., (The)	25,332	2.35	25,871	2.40			1,077,967	73.12	95
97	Minneapolis & St. Louis R. R. Co., (The)			20,381	3.13			652,308	56.33	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co	16,429	1.55	43,020	4.05	434	.04	1,061,474	76.45	98
101	Missouri & Illinois Bridge & Belt R. R. Co			355	7.67			4,632	37.74	101
102	Mobile & Ohio R. R. Co	974	.05	77,450	3.92	40,055	2.02	1,978,088	85.50	102
103	Morris Terminal Ry. Co			301	3.76			8,013	120.73	103
104	New York Central R. R. Co., (The)	42,470	2.11	68,339	3.39			2,013,781	64.14	104
105	New York, Chicago & St. Louis R. R. Co., (The)	1,580	.48	8,658	2.64			327,826	68.88	105
107	Oil Belt Ry. Co.[6]									107
108	Pennsylvania Co	11,740	1.24	31,992	3.39	98	.01	944,122	68.59	108
111	Peoria & Pekin Union Ry. Co			33,829	4.11			823,795	78.66	111
112	Peoria Ry. Terminal Co			7,461	3.97			187,947	73.87	112
114	Pere Marquette R. R. Co.—Receiver	3,743	1.07	6,203	1.77	40	.01	350,672	87.74	114
115	Peru, LaSalle & Deer Park R. R. Co			2,893	20.58			14,057	74.46	115
116	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co., (The)	5,880	.82	23,327	3.27	64	.01	714,288	72.51	116
118	Pullman R. R. Co			8,362	9.53			87,659	63.36	118
120	Quincy, Omaha & Kansas City R. R. Co			781	5.39	2		14,487	146.14	120
121	St. Louis & O'Fallon Ry. Co			12,889	12.40			103,977	44.40	121
122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver	694	.03	69,365	2.80	2,042	.08	2,478,980	62.43	122
124	St. Louis Merchants' Bridge Terminal Ry. Co			39,641	5.19			762,946	67.95	124
128	St. Louis Southwestern Ry. Co	6,438	.93	37,736	5.47	10		690,375	53.67	128
129	St. Louis, Troy & Eastern R. R. Co			25,231	12.59			200,473	57.21	129
131	Sidell & Olney R. R. Co.[7]			1,903	3.21			59,334	120.95	131
132	Southern Ry. Co	6,769	.45	47,691		7,339	3.16	1,511,295	73.96	132
135	Springfield Terminal Ry. Co., (The)			2,288	17.42			13,138	124.41	135
136	Terminal R. R. Association of St. Louis			28,762	3.55			810,533	51.90	136
143	Toledo, Peoria & Western Ry. Co			45,027	4.30			1,046,587	85.92	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver			38,565	2.78	861	.06	1,386,139	64.22	144
145	Vandalia R. R. Co	87,892	2.13	134,683	3.26			4,130,355	76.61	145
147	Wabash R. R. Co., (The)—Receiver[8]	19,205	.78	79,934	3.25	2,622	.11	2,462,272	76.67	147
148	Wabash Ry. Co.[9]	39,013	.78	159,708	3.18	23,212	.46	5,026,655	74.36	148

TABLE VIII—Concluded.

No.	Name of company.	Miscellaneous operations.		General.		Transportation for investment—Cr.		Total operating expenses.	Ratio of operating expenses to operating revenues.	No.
		Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.	Amount.	Ratio to total operating expenses.			
		11 *Dollars.*	12 *Per cent.*	13 *Dollars.*	14 *Per cent.*	15 *Dollars.*	16 *Per cent.*	17 *Dolars.*	18 *Per cent.*	
151	Wabash, Chester & Western R. R. Co., (The)—Receiver	.....	.....	7,538	6.71	.....	.....	112,386	91.89	151
152	Waukegan & Mississippi Valley Ry. Co	.....	.....	508	1.37	.....	.....	37,051	88.08	152
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[10]	.....	.....	.....	.....	.....	.....	.....	.....	154
155	Wiggins Ferry Co., (The)	.....	.....	3,733	14.98	.....	.....	24,912	11.74	155
	Total	1,513,212	0.91	5,645,224	3.38	686,627	0.41	167,052,344	69.38	

[1] No. 47—Not in operation.
[2] No. 48—*See* note 10, Table I.
[3] No. 49-50—*See* note 11, Table I.
[4] No. 67—*See* note 5, Table IV.
[5] No. 83—Not in operation.
[6] No. 107—Suspended operations May, 1916.
[7] No. 131—*See* note 19, Table I.
[8] No. 147—*See* note 20, Table I.
[9] No. 148—*See* note 21, Table I.
[10] No. 154—No report filed.

TABLE IX—STATISTICS OF RAIL LINE OPERATIONS FOR THE YEAR ENDED JUNE 30, 1916—ILLINOIS.

(ROADS ENGAGED EXCLUSIVELY AS SWITCHING, TERMINAL AND INDUSTRIAL ROADS NOT INCLUDED.)

No.	Name of company.	Average mileage of road operated.	Train miles.								No.
			Freight.			Passenger.	Mixed.	Special.	Total transportation service.	Work service.	
			Ordinary.	Light.	Total.						
		1 *Miles.*	2 *Miles.*	3 *Miles.*	4 *Miles.*	5 *Miles.*	6 *Miles.*	7 *Miles.*	8 *Miles.*	9 *Miles.*	
2	Atchison, Topeka & Santa Fe Ry. Co	290.00	1,358,686	2,925	1,361,611	1,599,668	73,898	89	3,035,266	26,191	2
3	Baltimore & Ohio R. R. Co., (The)	399.95	845,166	4,859	850,025	1,306,265	20,270	1,848	2,178,408	73,437	3
13	Chesapeake & Ohio Ry. Co. of Indiana	19.78	.....	.....	.....	43,260	.....	60	43,320	100	13
15	Chicago & Alton R. R. Co., (The)	773.80	2,380,442	41,713	2,422,155	2,509,982	46,960	3,339	4,982,436	36,242	15

20	Chicago & Eastern Illinois R. R. Co.—Receiver	683.08	2,594,583	68,427	2,663,010	2,005,541	132,495	1,416	4,802,462	160,189	20
21	Chicago & Erie R. R. Co	19.99	141,230	1,850	143,080	75,109	.....	4	218,193	4,515	21
22	Chicago & Illinois Midland Ry. Co	25.22	35,386	3,499	38,885	36,750	.....	50	75,685	3,299	22
23	Chicago & Illinois Western R. R	16.45	13,584	.....	13,584	.....	.....	.....	13,584	.....	23
24	Chicago & North Western Ry. Co	824.53	2,909,610	46,802	2,956,412	5,474,349	35,207	4,200	8,470,168	237,515	24
27	Chicago & Western Indiana R. R. Co	27.23	.....	.....	.....	90,498	.....	.....	90,498	.....	27
28	Chicago, Burlington & Quincy R. R. Co	1,784.47	5,261,148	41,921	5,303,069	4,437,318	95,614	7,618	9,843,619	222,307	28
30	Chicago Great Western R. R. Co	177.19	545,415	109	545,524	443,649	344	.....	989,517	14,263	30
32	Chicago, Indianapolis & Louisville Ry. Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	32
35	Chicago, Milwaukee & Gary Ry. Co	134.74	169,007	9,776	178,783	183	.....	381	179,347	584	35
36	Chicago, Milwaukee & St. Paul Ry. Co	475.95	2,119,720	23,424	2,143,144	2,152,324	25,542	8,220	4,329,230	265,413	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	255.47	545,627	.....	545,627	398,719	.....	.....	944,346	17,277	38
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Receiver	364.42	1,623,827	30,593	1,654,420	2,635,902	34,554	2,390	4,327,266	226,185	41
45	Chicago, Terre Haute & Southeastern Ry. Co	126.71	259,821	1,433	261,254	.....	.....	.....	261,254	7,389	45
47	Chicago, Zeigler & Gulf R. R.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	47
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[4]	120.39	140,422	6,250	146,672	166,551	.....	.....	313,223	1,024	48
49	Cincinnati, Hamilton & Dayton Ry. Co., (The)—Receiver[5]	[13] 205.16	108,632	2,830	111,462	109,367	8,550	.....	229,379	2,100	49
50	Cincinnati, Indianapolis & Western Ry. Co., (The)—Receiver[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	50
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)	662.99	2,372,961	9,087	2,382,048	2,284,160	14,572	5,523	4,686,303	43,482	51
55	Kankakee & Seneca R. R. Co	42.19	22,870	.....	22,870	27,317	27,226	.....	77,413	261	55
59	Elgin, Joliet & Eastern Ry. Co	527.24	1,498,926	18,374	1,517,300	80	.....	383	1,517,763	22,431	59
62	Fairview Transportation Co	1.50	1,722	.....	1,722	.....	.....	.....	1,722	.....	62
63	Galesburg & Great Eastern R. R. Co	10.00	.....	.....	.....	.....	12,500	.....	12,500	.....	63
64	Grand Trunk Western Ry. Co	30.67	171,140	14,470	185,610	162,904	.....	.....	348,514	5,481	64
66	Hanover Ry. Co	2.60	.....	.....	.....	.....	2,974	.....	2,974	.....	66
67	Hooppole, Yorktown & Tampico R. R. Co.[7]	.....	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Illinois Central R. R. Co	2,047.71	7,805,935	61,361	7,867,296	6,998,528	182,614	9,705	15,058,143	226,545	68
81	Illinois Southern Ry. Co., (The)	93.36	109,936	2,924	112,860	141,958	.....	324	255,142	3,664	81
83	Illinois Valley Belt R. R. Co.[8]	.....	.....	.....	.....	.....	.....	.....	.....	.....	83
85	Lake Erie & Western R. R. Co., (The)	121.00	307,069	4,906	311,975	227,414	.....	.....	539,389	2,262	85
88	Litchfield & Madison Ry. Co	43.97	33,508	.....	33,508	.....	.....	.....	33,508	1,378	88
89	Louisville & Nashville R. R. Co	180.40	672,799	2,851	675,650	451,296	4,056	.....	1,131,002	10,762	89
91	Macomb, Industry & Littleton Ry. Co., (The)	19.28	.....	.....	.....	.....	24,138	154	24,292	.....	91
94	Marion & Eastern R. R. Co., (The)	5.50	.....	.....	.....	.....	7,200	.....	7,200	.....	94
95	Michigan Central R. R. Co., (The)	79.09	271,780	7,746	279,526	219,427	18,082	168	517,203	2,051	95
97	Minneapolis & St. Louis R. R. Co., (The)	92.00	288,792	1,204	289,996	124,418	.....	2,558	416,972	13,032	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co	56.57	184,238	492	184,730	254,738	.....	.....	439,468	1,348	98
102	Mobile & Ohio R. R. Co	167.67	835,138	6,622	841,760	295,046	10,248	.....	1,147,054	17,965	102
104	New York Central R. R. Co., (The)[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	104
105	New York, Chicago & St. Louis R. R. Co., (The)	18.86	204,401	449	204,850	39,336	.....	.....	244,186	651	105
107	Oil Belt Ry. Co.[9]	.....	.....	.....	.....	.....	.....	.....	.....	.....	107
108	Pennsylvania Co	31.85	246,896	1,485	248,381	237,955	.....	99	486,435	20,234	108
111	Peoria & Pekin Union Ry. Co	19.26	18,964	.....	18,964	97,785	.....	.....	116,749	22,558	111
112	Peoria Ry. Terminal Co	11.40	.....	.....	.....	281,441	.....	60	281,501	.....	112
114	Pere Marquette R. R. Co.—Receiver	21.18	15,035	16	15,051	71,962	.....	.....	87,013	84	114
116	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co., (The)	30.37	190,158	1,161	191,319	152,423	695	84	344,521	13,606	116
120	Quincy, Omaha & Kansas City R. R. Co	4.00	1,424	.....	1,424	1,464	1,464	.....	4,352	10	120
121	St. Louis & O'Fallon Ry. Co	8.64	14,231	.....	14,231	.....	.....	5,432	19,663	.....	121
122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver	240.31	700,344	21,208	721,552	162,288	24,032	124	907,996	43,737	122
128	St. Louis Southwestern Ry. Co	156.74	209,039	76	209,115	188,194	232	.....	397,541	518	128

TABLE IX—Continued.

No.	Name of company.	Average mileage of road operated.	Train miles. Freight. Ordinary.	Train miles. Freight. Light.	Train miles. Freight. Total.	Train miles. Passenger.	Train miles. Mixed.	Train miles. Special.	Train miles. Total transportation service.	Train miles. Work service.	No.
		1 *Miles.*	2 *Miles.*	3 *Miles.*	4 *Miles.*	5 *Miles.*	6 *Miles.*	7 *Miles.*	8 *Miles.*	9 *Miles.*	
129	St. Louis, Troy & Eastern R. R. Co., (The)	25.91	28,490	.....	28,490	.....	.....	58	28,548	.....	129
131	Sidell & Olney R. R. Co.[10]	85.35	19,218	.....	19,218	31,058	.....	.....	50,276	204	131
132	Southern Ry. Co	162.89	381,628	5,744	387,372	341,907	.....	293	729,572	13,552	132
134	South Wilmington & Southern R. R. Co., (The)[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	134
142	Thayer Junction Ry.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	142
143	Toledo, Peoria & Western Ry. Co	248.30	243,483	1,215	244,698	462,285	40,291	310	747,584	5,111	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver	179.49	778,964	10,847	789,811	368,844	.....	3,249	1,161,904	12,941	144
145	Vandalia R. R. Co	324.45	1,113,134	8,867	1,122,001	1,274,845	50,645	8,336	2,455,827	109,046	145
147	Wabash R. R. Co., (The)—Receiver[12]	744.46	696,233	9,015	705,248	1,159,054	9,592	1,610	1,875,504	26,364	147
148	Wabash Ry. Co.[13]	[14] 744.46	1,504,795	21,622	1,526,417	1,691,110	18,756	1,692	3,237,975	63,708	148
151	Wabash, Chester & Western R. R. Co., (The)—Receiver	64.83	27,906	.....	27,906	43,625	43,152	128	114,811	4,108	151
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[13]	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
	Total	13,081.40	42,023,463	498,153	42,521,616	41,278,297	965,903	69,905	84,835,721	1,985,124	

TABLE IX—Continued.

No.	Name of company.	Locomotive miles. Freight. Principal.	Locomotive miles. Freight. Helper.	Locomotive miles. Freight. Light.	Locomotive miles. Freight. Total.	Locomotive miles. Passenger. Principal.	Locomotive miles. Passenger. Helper.	Locomotive miles. Passenger. Light.	Locomotive miles. Passenger. Total.	No.
		10 *Miles.*	11 *Miles.*	12 *Miles.*	13 *Miles.*	14 *Miles.*	15 *Miles.*	16 *Miles.*	17 *Miles.*	
2	Atchison, Topeka & Santa Fe Ry. Co	1,363,524	58,921	34,982	1,457,427	1,600,781	160,172	15,834	1,776,787	2
3	Baltimore & Ohio R. R. Co., (The)	850,680	107,628	18,293	976,601	1,306,370	32,891	9,255	1,348,516	3
13	Chesapeake & Ohio Ry. Co. of Indiana	.....	.....	.....	.....	29,591	163	7,625	37,379	13
15	Chicago & Alton R. R. Co., (The)	2,425,665	12,489	44,435	2,482,589	2,511,912	1,366	20,792	2,534,070	15
20	Chicago & Eastern Illinois R. R. Co.—Receiver	2,664,597	29,357	41,878	2,735,832	1,992,006	17,604	71,238	2,080,848	20

21	Chicago & Erie R. R. Co	143,081	9,353	7,380	159,814	75,111	26	140	75,277	21
22	Chicago & Illinois Midland Ry. Co	38,885			38,885	36,750		1,104	37,854	22
23	Chicago & Illinois Western R. R	13,584			13,584					23
24	Chicago & North Western Ry. Co	2,958,975	72,088	44,622	3,075,685	5,474,349	616	79,783	5,554,748	24
27	Chicago & Western Indiana R. R. Co					90,498		24,739	115,237	27
28	Chicago, Burlington & Quincy R. R. Co	5,312,717	98,770	220,499	5,631,986	4,437,318	11,400	95,318	4,544,036	28
30	Chicago Great Western R. R. Co	545,772	60,635	36,586	642,993	443,649	220	5,614	449,483	30
32	Chicago, Indianapolis & Louisville Ry. Co.[2]									32
35	Chicago, Milwaukee & Gary Ry. Co	169,049	1,864	11,115	182,028	183			183	35
36	Chicago, Milwaukee & St. Paul Ry. Co	2,270,349	47,790	89,936	2,408,075	2,218,699	1,377	24,456	2,244,532	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	554,995	20,573	5,542	581,110	403,864	42	1,593	405,499	38
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Receiver	1,654,420	22,701	21,999	1,699.120	2,635,902	3,276	78,831	2,718,009	41
45	Chicago, Terre Haute & Southeastern Ry. Co	261,329	2,272	146	263,747					45
47	Chicago, Zeigler & Gulf R. R.[3]									47
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[4]	170,449		7,382	177,831	177,785			177,785	48
49	Cincinnati, Hamilton & Dayton Ry. Co., (The)—Receiver[5]	111,602	4,190	3,710	119,502	109,338	319	1,737	111,394	49
50	C., I. & W. Ry. Co., (The)—Receiver[5]									50
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)	2,413,253	97,066	29,564	2,539,883	2,333,307	33,913	1,573	2,368,793	51
55	Kankakee & Seneca R. R. Co	22,890	69	7	22,966	27,317		23	27,340	55
59	Elgin, Joliet & Eastern Ry. Co	1,517,300	183,084	78,782	1,779,166	81			81	59
62	Fairview Transportation Co	1,722			1,722					62
63	Galesburg & Great Eastern R. R. Co									63
64	Grand Trunk Western Ry. Co	185,610	440	1,367	187,417	162,904	1,340	37,879	202,123	64
66	Hanover Ry. Co									66
67	Hooppole, Yorktown & Tampico R. R. Co.[7]									67
68	Illinois Central R. R. Co	7,867,296	39,033	211,905	8,118,264	6,998,528	17,167	249,683	7,265,378	68
81	Illinois Southern Ry. Co., (The)	118,905		4,210	123,115	141,958			141,958	81
83	Illinois Valley Belt R. R. Co.[8]									83
85	Lake Erie & Western R. R. Co., (The)	322,490	306	416	323,212	231,277	128	2,090	233,495	85
88	Litchfield & Madison Ry. Co	33,508			33,508					88
89	Louisville & Nashville R. R. Co	675,650	18,455	7,302	701,407	451,296	5,504	1,675	458,475	89
91	Macomb, Industry & Littleton Ry. Co., (The)									91
94	Marion & Eastern R. R. Co., (The)									94
95	Michigan Central R. R. Co., (The)	281,528	8,269	1,201	290,998	218,258	4,506	1,080	223,844	95
97	Minneapolis & St. Louis R. R. Co., (The)	289,996	12,663	10,055	312,714	124,418		2,037	126,455	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co	184,766	195	812	185,773	254,738	95	9,832	264,665	98
102	Mobile & Ohio R. R. Co	841,760	239,323	51,685	1,132,768	288,608	321	113	289,042	102
104	New York Central R. R. Co., (The)[2]									104
105	New York, Chicago & St. Louis R. R. Co., (The)	205,778		78	205,856	39,458		10	39,468	105
107	Oil Belt Ry. Co.[9]									107
108	Pennsylvania Co	248,381	18,408	6,963	273,752	237,955	4,951	4,312	247,218	108
111	Peoria & Pekin Union Ry. Co	18,964			18,964	97,785			97,785	111
112	Peoria Ry. Terminal Co									112
114	Pere Marquette R. R. Co.—Receiver	15,741	280	877	16,898	71,962	125	89	72,176	114
116	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co., (The)	191,319	8,967	8,121	208,407	152,423	2,738	2,487	157,648	116
120	Quincy, Omaha & Kansas City R. R. Co	1,424	18	16	1,458	1,464		4	1,468	120
121	St. Louis & O'Fallon Ry. Co	14,231		2,374	16,605					121
122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver	721,686	428	10,376	732,490	162,288		2,202	164,490	122
128	St. Louis Southwestern Ry. Co	209,039		76	209,115	188,194			188,194	128
129	St. Louis, Troy & Eastern R. R. Co., (The)	28,490			28,490					129

TABLE IX—Continued.

No.	Name of company.	Locomotive miles.								No.
		Freight.				Passenger.				
		Principal.	Helper.	Light.	Total.	Principal.	Helper.	Light.	Total.	
		10 *Miles.*	11 *Miles.*	12 *Miles.*	13 *Miles.*	14 *Miles.*	15 *Miles.*	16 *Miles.*	17 *Miles.*	
131	Sidell & Olney R. R. Co.[10]	19,218	.....	.....	19,218	31,058	.....	.....	31,058	131
132	Southern Ry. Co	387,372	3,820	11,972	403,164	341,907	1,337	7,838	351,082	132
134	South Wilmington & Southern R. R. Co., (The)[6]	.....	.....	.....	.....	.....	.....	.....	.....	134
142	Thayer Junction Ry.[6]	.....	.....	.....	.....	.....	.....	.....	.....	142
143	Toledo, Peoria & Western Ry. Co	247,944	138	7,807	255,889	462,285	93	6,600	468,978	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver	800,546	45,811	11,269	857,626	369,637	10,576	846	381,059	144
145	Vandalia R. R. Co	1,122,001	67,423	17,068	1,206,492	1,274,845	6,774	22,004	1,303,623	145
147	Wabash R. R. Co., (The)—Receiver[12]	701,224	23,748	24,352	752,324	826,437	866	15,456	842,759	147
148	Wabash Ry. Co.[13]	1,522,058	54,143	61,318	1,637,519	1,691,110	5,326	27,861	1,724,297	148
151	Wabash, Chester & Western R. R. Co., (The)—Receiver	27,906	.....	.....	27,906	43,625	.....	.....	43,625	151
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[13]	.....	.....	.....	.....	.....	.....	.....	.....	154
	Total	42,752,669	1,370,748	1,148,478	45,271,895	40,769,229	325,232	833,753	41,928,214	

TABLE IX—Continued.

No.	Name of company.	Locomotive miles.									No.
		Mixed train.				Special.				Train switching.	
		Principal.	Helper.	Light.	Total.	Principal.	Helper.	Light.	Total.		
		18 *Miles.*	19 *Miles.*	20 *Miles.*	21 *Miles.*	22 *Miles.*	23 *Miles.*	24 *Miles.*	25 *Miles.*	26 *Miles.*	
2	Atchison, Topeka & Santa Fe Ry. Co	74,102	348	116	74,566	89	.....	5	94	.....	2
3	Baltimore & Ohio R. R. Co., (The)	20,270	.....	.....	20,270	1,848	.....	.....	1,848	159,621	3
13	Chesapeake & Ohio Ry. Co. of Indiana	.....	.....	.....	.....	60	.....	15	75	.....	13
15	Chicago & Alton R. R. Co., (The)	46,960	.....	354	47,314	3,339	.....	93	3,432	155,839	15
20	Chicago & Eastern Illinois R. R. Co.—Receiver	131,387	16	1,096	132,499	1,408	.....	73	1,481	120,674	20
21	Chicago & Erie R. R. Co	.....	.....	.....	.....	4	.....	.....	4	4,664	21

22	Chicago & Illinois Midland Ry. Co.					50			50		22
23	Chicago & Illinois Western R. R.										23
24	Chicago & North Western Ry. Co.	35,207	36		35,243	4,200			4,200	642,924	24
27	Chicago & Western Indiana R. R. Co.										27
28	Chicago, Burlington & Quincy R. R. Co.	95,614	244	1,716	97,574	7,623	175	702	8,500	396,501	28
30	Chicago Great Western R. R. Co	344			344					39,396	30
32	Chicago, Indianapolis & Louisville Ry. Co.[2]										32
35	Chicago, Milwaukee & Gary Ry. Co					353		28	381	10,044	35
36	Chicago, Milwaukee & St. Paul Ry. Co	30,243			30,243	7,655		11	7,666	201,239	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver									31,542	38
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Receiver	34,554		41	34,595	2,390			2,390	108,854	41
45	Chicago, Terre Haute & Southeastern Ry. Co.										45
47	Chicago, Zeigler & Gulf R. R.[3]										47
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[4]									5,478	48
49	Cincinnati, Hamilton & Dayton Ry. Co., (The)—Receiver[5]	8,550		127	8,677					15,972	49
50	C., I. & W. Ry. Co., (The)—Receiver[5]										50
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)	14,572			14,572	5,523	38	366	5,927	152,848	51
55	Kankakee & Seneca R. R. Co.	27,226			27,226					3,605	55
59	Elgin, Joliet & Eastern Ry. Co.					537			537	611,307	59
62	Fairview Transportation Co.									17,598	62
63	Galesburg & Great Eastern R. R. Co.	12,500			12,500					1,500	63
64	Grand Trunk Western Ry. Co.									9,847	64
66	Hanover Ry. Co.	2,974			2,974						66
67	Hooppole, Yorktown & Tampico Co.[7]										67
68	Illinois Central R. R. Co.	182,614	15	3,014	185,643	9,705		222	9,927	320,228	68
81	Illinois Southern Ry. Co., (The)					324			324	37,526	81
83	Illinois Valley Belt R. R. Co.[8]										83
85	Lake Erie & Western R. R. Co., (The)									32,566	85
88	Litchfield & Madison Ry. Co.									50,830	88
89	Louisville & Nashville R. R. Co.	4,056			4,056					26,326	89
91	Macomb, Industry & Littleton Ry. Co., (The)	24,138			24,138	154			154		91
94	Marion & Eastern R. R. Co., (The)	7,200			7,200						94
95	Michigan Central R. R. Co., (The)	18,121		785	18,906	172			172	26,060	95
97	Minneapolis & St. Louis R. R. Co., (The)					2,558			2,558	10,638	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co.									3,006	98
102	Mobile & Ohio R. R. Co.	10,248			10,248					10,690	102
104	New York Central R. R. Co., (The)[2]										104
105	New York, Chicago & St. Louis R. R. Co., (The)									3,283	105
107	Oil Belt Ry. Co.[9]										107
108	Pennsylvania Co.					99	18		117	13,081	108
111	Peoria & Pekin Union Ry. Co.										111
112	Peoria Ry. Terminal Co.										112
114	Pere Marquette R. R. Co.—Receiver									2,244	114
116	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co., (The)	695			695	84	6		90	13,587	116
120	Quincy, Omaha & Kansas City R. R. Co.	1,464	2		1,466						120
121	St. Louis & O'Fallon Ry. Co.					5,466			5,466		121
122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver	24,032		527	24,559	124		4	128	108,896	122
128	St. Louis Southwestern Ry. Co.	232			232						128
129	St. Louis, Troy & Eastern R. R. Co., (The)					58			58	20,100	129
131	Sidell & Olney R. R. Co.[10]									72	131

TABLE IX—Continued.

No.	Name of company.	Locomotive miles.									No.
		Mixed train.				Special.				Train switching.	
		Principal.	Helper.	Light.	Total.	Principal.	Helper.	Light.	Total.		
		18 *Miles.*	19 *Miles.*	20 *Miles.*	21 *Miles.*	22 *Miles.*	23 *Miles.*	24 *Miles.*	25 *Miles.*	26 *Miles.*	
132	Southern Ry. Co.	.....	.....	.....	.....	293	.....	.....	293	46,903	132
134	South Wilmington & Southern R. R. Co., (The)[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	134
142	Thayer Junction Ry.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	142
143	Toledo, Peoria & Western Ry. Co.	40,281	.....	660	40,941	314	.....	.....	314	84,093	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver	.....	.....	.....	.....	3,100	.....	47	3,147	29,740	144
145	Vandalia R. R. Co.	50,645	.....	1,302	51,947	8,336	.....	4	8,340	91,502	145
147	Wabash R. R. Co., (The)—Receiver[11]	9,592	.....	238	9,830	1,610	127	30	1,767	69,135	147
148	Wabash Ry. Co.[12]	18,756	.....	483	19,239	1,692	.....	.....	1,692	131,953	148
151	Wabash, Chester & Western R. R. Co., (The)—Receiver	43,152	.....	.....	43,152	128	.....	.....	128	.....	151
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[13]	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
	Total	969,729	661	10,459	980,849	69,296	364	1,600	71,260	3,821,912	

TABLE IX—Continued.

No.	Name of company.	Locomotive miles.					Car miles.					No.
		Yard switching.			Total transportation service.	Work service.	Freight train.					
		Freight.	Passenger.	Total.			Loaded.	Empty.	Total loaded and empty.	Caboose.	Total including caboose.	
		27 *Miles.*	28 *Miles.*	29 *Miles.*	30 *Miles.*	31 *Miles.*	32 *Miles.*	33 *Miles.*	34 *Miles.*	35 *Miles.*	36 *Miles.*	
2	Atchison, Topeka & Santa Fe Ry. Co.	543,928	98,356	642,284	3,951,158	32,364	38,006,637	13,203,749	51,210,386	1,391,361	52,601,747	2
3	Baltimore & Ohio R. R. Co., (The)	754,586	.....	754,586	3,261,442	96,246	17,248,529	7,113,512	24,362,041	903,394	25,265,435	3
13	Chesapeake & Ohio Ry. Co. of Indiana.	52,136	6	52,142	89,596	100	.....	.....	.....	.....	.....	13
15	Chicago & Alton R. R. Co., (The)	1,426,746	64,760	1,491,506	6,714,750	80,742	62,654,573	29,573,050	92,227,623	2,449,054	94,676,677	15
20	C. & E. I. R. R. Co.—Receiver	1,588,089	19,814	1,607,903	6,679,237	144,917	67,696,707	40,070,028	107,766,735	2,663,010	110,429,745	20

21	Chicago & Erie R. R. Co.	56,108	1,626	57,734	297,493	8,135	4,845,195	2,004,414	6,849,609	153,732	7,003,341	21
22	Chicago & Illinois Midland Ry. Co.	37,421	.....	37,421	114,210	3,299	505,279	451,449	956,728	37,479	994,207	22
23	Chicago & Illinois Western R. R.	39,744	.....	39,744	53,328	.....	176,619	153,924	330,543	.....	330,543	23
24	Chicago & North Western Ry. Co.	3,207,331	418,596	3,625,927	12,938,727	484,100	98,755,721	44,608,932	143,364,653	3,142,251	146,506,904	24
27	Chicago & Western Indiana R. R. Co.	.....	.....	.....	115,237	.....	.....	.....	.....	.....	.....	27
28	C., B. & Q. R. R. Co.	4,362,269	284,370	4,646,639	15,325,236	429,634	166,080,543	79,743,545	245,824,088	5,394,565	251,218,653	28
30	Chicago Great Western R. R. Co.	252,526	24,715	277,241	1,409,457	14,313	22,138,435	6,339,345	28,477,780	576,220	29,054,000	30
32	C., I. & L. Ry. Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	32
35	Chicago, Milwaukee & Gary Ry. Co.	43,741	.....	43,741	236,377	524	2,196,277	1,059,103	3,255,380	176,212	3,431,592	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	3,041,289	277,339	3,318,628	8,210,383	265,413	63,385,308	25,594,198	88,979,506	2,187,748	91,167,254	36
38	C., P. & St. L. R. R. Co.—Receiver	192,086	.....	192,086	1,210,237	17,673	9,427,909	2,744,619	12,172,528	539,413	12,711,941	38
41	C., R. I. & P. Ry. Co., (The)—Receiver	1,953,468	166,176	2,119,644	6,682,612	226,185	49,423,999	19,174,415	68,598,414	1,630,408	70,228,822	41
45	C., T. H. & S. E. Ry. Co.	77,898	.....	77,898	341,645	7,389	6,190,660	5,510,817	11,701,477	261,191	11,962,668	45
47	Chicago, Zeigler & Gulf R. R.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	47
48	C., I. & W. R. R. Co., (The)[4]	47,538	2,891	50,429	411,523	1,024	2,365,730	900,619	3,266,349	138,465	3,404,814	48
49	C., H. & D. Ry. Co., (The)—Rec.[5]	17,645	723	18,368	273,913	2,100	1,144,114	599,171	1,743,285	103,252	1,846,537	49
50	C., I. & W. Ry. Co., (The)—Rec.[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	50
51	C., C., C. & St. L. Ry. Co., (The)	1,502,358	95,300	1,597,658	6,679,681	140,667	67,273,632	29,507,530	96,781,162	2,382,048	99,163,210	51
55	Kankakee & Seneca R. R. Co.	.....	.....	.....	81,137	.....	211,121	131,943	343,064	22,890	365,954	55
59	Elgin, Joliet & Eastern Ry. Co.	1,651,877	.....	1,651,877	4,042,968	67,700	43,754,345	21,239,873	64,994,218	1,517,868	66,512,086	59
62	Fairview Transportation Co.	.....	.....	.....	19,320	.....	4,253	3,603	7,856	.....	7,856	62
63	Galesburg & Great Eastern R. R. Co.	.....	.....	.....	14,000	.....	.....	.....	.....	.....	.....	63
64	Grand Trunk Western Ry. Co.	473,288	312	473,600	872,987	30,632	3,552,200	2,075,068	5,627,268	186,753	5,814,021	64
66	Hanover Ry. Co.	.....	.....	.....	2,974	.....	.....	.....	.....	.....	.....	66
67	H., Y. & T. R. R. Co.[7]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Illinois Central R. R. Co.	3,489,947	443,284	3,933,231	19,832,671	473,064	209,980,004	110,296,410	320,276,414	7,990,232	328,266,646	68
81	Illinois Southern Ry. Co., (The)	21,428	.....	21,428	324,351	28,998	1,356,142	817,975	2,174,117	112,831	2,286,948	81
83	Illinois Valley Belt R. R. Co.[8]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	83
85	Lake Erie & Western R. R. Co., (The)	41,550	1,640	43,190	632,463	3,718	7,237,306	2,771,597	10,008,903	309,944	10,318,847	85
88	Litchfield & Madison Ry. Co.	.....	.....	.....	84,338	1,378	521,000	475,814	996,814	33,433	1,030,247	88
89	Louisville & Nashville R. R. Co.	185,585	.....	185,585	1,375,849	10,762	11,524,802	4,689,445	16,214,247	672,270	16,886,517	89
91	M., I. & L. Ry. Co., (The)	.....	.....	.....	24,292	.....	.....	.....	.....	.....	.....	91
94	Marion & Eastern R. R. Co., (The)	.....	.....	.....	7,200	.....	.....	.....	.....	.....	.....	94
95	Michigan Central R. R. Co., (The)	841,900	.....	841,900	1,401,880	6,173	4,996,682	2,559,383	7,556,065	280,010	7,836,075	95
97	M. & St. L. R. R. Co., (The)	126,655	.....	126,655	579,020	13,032	6,273,499	2,499,387	8,772,886	289,996	9,062,882	97
98	M., St. P. & S. Ste. M. Ry. Co.	434,529	.....	434,529	887,973	1,485	5,268,024	1,795,144	7,063,168	189,808	7,252,976	98
102	Mobile & Ohio R. R. Co.	311,464	939	312,403	1,755,151	17,965	18,225,402	5,848,808	24,074,210	842,761	24,916,971	102
104	New York Central R. R. Co., (The)[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	104
105	N. Y., C. & St. L. R. R. Co., (The)	64,750	1,945	66,695	315,302	651	4,171,757	1,503,258	5,675,015	204,719	5,879,734	105
107	Oil Belt Ry. Co.[9]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	107
108	Pennsylvania Co.	153,351	8,913	162,264	696,432	26,429	6,394,687	2,408,654	8,803,341	250,761	9,054,102	108
111	Peoria & Pekin Union Ry. Co.	708,802	37,332	746,134	862,883	22,558	140,174	98,540	238,714	5,413	244,127	111
112	Peoria Ry. Terminal Co.	112,693	.....	112,693	112,693	.....	.....	.....	.....	.....	.....	112
114	Pere Marquette R. R. Co.—Receiver	43,942	24,906	68,848	160,166	146	572,148	205,997	778,145	15,051	793,196	114
116	P., C., C. & St. L. Ry. Co., (The)	106,143	5,399	111,542	491,969	14,646	5,097,334	2,134,138	7,231,472	190,576	7,422,048	116
120	R., O. & K. C. R. R. Co.	.....	.....	.....	4,392	12	14,796	6,486	21,282	1,424	22,706	120
121	St. Louis & O'Fallon Ry. Co.	28,938	.....	28,938	51,009	.....	142,737	146,312	289,049	.....	289,049	121
122	St. L., I. M. & S. Ry. Co.—Receiver	452,304	.....	452,304	1,482,867	44,788	25,238,009	13,103,645	38,341,654	722,226	39,063,880	122
128	St. Louis Southwestern Ry. Co.	.....	.....	.....	397,541	518	7,670,005	2,627,820	10,297,825	209,805	10,507,630	128
129	St. L., T. & E. R. R. Co., (The)	26,066	.....	26,066	74,714	.....	445,786	394,851	840,637	28,490	869,127	129

TABLE IX—Continued.

No.	Name of company.	Locomotive miles.					Car miles.					No.
		Yard switching.			Total transportation service.	Work service.	Freight train.					
		Freight.	Passenger.	Total.			Loaded.	Empty.	Total loaded and empty.	Caboose.	Total including caboose.	
		27 *Miles.*	28 *Miles.*	29 *Miles.*	30 *Miles.*	31 *Miles.*	32 *Miles.*	33 *Miles.*	34 *Miles.*	35 *Miles.*	36 *Miles.*	
131	Sidell & Olney R. R. Co.[10]	2,513	.....	2,513	52,861	204	158,611	52,310	210,921	19,218	230,139	131
132	Southern Ry. Co.	461,414	.....	461,414	1,262,856	13,552	11,327,682	3,148,928	14,476,610	388,904	14,865,514	132
134	S. W. & S. R. R. Co., (The)[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	134
142	Thayer Junction Ry.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	142
143	Toledo, Peoria & Western Ry. Co.	.....	.....	.....	850,215	5,825	2,943,117	1,099,071	4,042,188	242,980	4,285,168	143
144	T., St. L. & W. R. R. Co.—Receiver	165,449	2,034	167,483	1,439,055	30,362	18,102,782	6,546,882	24,649,664	814,250	25,463,914	144
145	Vandalia R. R. Co.	543,725	14,721	558,446	3,220,350	158,179	25,285,213	9,450,729	34,735,942	1,191,614	35,927,556	145
147	Wabash R. R. Co., (The)—Receiver[11]	379,816	9,048	388,864	2,064,679	49,115	20,874,189	8,357,269	29,231,458	709,368	29,940,826	147
148	Wabash Ry. Co.[12]	839,084	17,173	856,257	4,370,957	146,824	43,926,179	16,126,950	60,053,129	1,535,383	61,588,512	148
151	W., C. & W. R. R. Co., (The)—Rec.	6,931	.....	6,931	121,742	4,108	117,989	37,106	155,095	27,521	182,616	151
154	W., R. & E. T. Co.—Receiver[13]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
	Total	30,871,051	2,022,318	32,893,369	124,967,499	3,127,649	1,165,043,842	531,005,816	1,696,049,658	43,136,302	1,739,185,960	

TABLE IX—Continued

Number.	Name of company.	Car miles.													Number.
		Passenger train.					Mixed train.								
		Passenger.	Sleeping, parlor and observation.	Dining.	Other.	Total.	Freight. Loaded.	Freight. Empty.	Caboose.	Passenger.	Sleeping, parlor and observation.	Dining.	Other passenger-train.	Total.	
		37 *Miles.*	38 *Miles.*	39 *Miles.*	40 *Miles.*	41 *Miles.*	42 *Miles.*	43 *Miles.*	44 *Miles.*	45 *Miles.*	46 *Miles.*	47 *Miles.*	48 *Miles.*	49 *Miles.*	
2	A., T. & S. Fe. Ry. Co.	2,763,774	3,882,206	607,701	4,838,230	12,091,911	871,957	336,012	7,515	68,318	2,339	.....	53,857	1,339,998	2
3	Baltimore & Ohio R. R. Co., (The)	2,627,811	1,076,779	79,430	2,564,688	6,348,708	3,208	2,053	.....	43,475	.....	.....	.....	48,736	3
13	C. & O. Ry. Co. of Ind	91,396	28,929	16,326	21,027	157,678	.....	.....	.....	.....	.....	.....	.....	.....	13
15	Chicago & Alton R. R. Co., (The)	6,344,073	3,788,465	810,455	3,227,002	14,169,995	229,182	150,726	18,308	77,261	12,127	.....	3,430	491,034	15
20	C. & E. I. R. R. Co.—Receiver	4,192,938	3,109,087	825,691	4,120,660	12,248,376	641,836	406,289	.....	163,164	.....	.....	.....	1,211,289	20
21	Chicago & Erie R. R. Co	169,352	53,396	14,695	313,828	551,271	.....	.....	.....	.....	.....	.....	.....	.....	21
22	Chicago & Illinois Midland Ry. Co.	113,656	.....	.....	.....	113,656	.....	.....	.....	75	.....	.....	.....	75	22
23	Chicago & Illinois Western R. R	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	23
24	Chicago & North Western Ry. Co.	17,666,504	5,341,997	1,133,881	10,109,868	34,252,250	173,848	78,320	27	54,059	.....	.....	30	306,284	24
27	C. & W. I. R. R. Co.	229,104	.....	.....	.....	229,104	.....	.....	.....	.....	.....	.....	.....	.....	27
28	C., B. & Q. R. R. Co.	11,784,911	5,737,780	929,729	9,834,016	28,286,436	323,376	109,012	678	157,178	4,234	.....	74,679	669,157	28
30	Chicago Great Western R. R. Co	894,465	922,542	68,914	1,061,447	2,947,368	3,444	.....	328	1,892	344	.....	688	6,696	30
32	C., I. & L. Ry. Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	32
35	Chicago, Milwaukee & Gary Ry. Co.	2,294	.....	.....	.....	2,294	.....	.....	.....	.....	.....	.....	.....	.....	35
36	C., M. & St. P. Ry. Co	5,044,975	3,728,445	578,089	4,428,639	13,780,148	562,876	323,886	16,164	12,897	.....	.....	.....	915,823	36
38	C., P. & St. L. R. R. Co.—Receiver	835,571	.....	.....	235,562	1,071,133	.....	.....	.....	.....	.....	.....	.....	.....	38
41	C., R. I. & P. Ry. Co., (The)—Rec.	7,585,272	4,491,223	917,698	3,631,153	16,625,346	109,901	60,181	1,787	45,749	2,126	.....	1,602	221,346	41
45	C., T. H. & S. E. Ry. Co.	.....	.....	.....	2,301	2,301	.....	.....	.....	.....	.....	.....	.....	.....	45
47	Chicago, Zeigler & Gulf R. R.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	47
48	C., I. & W. R. R. Co., (The)[4]	348,220	113,307	40,792	158,140	660,459	.....	.....	.....	.....	.....	.....	.....	.....	48
49	C., H. & D. Ry. Co., (The)—Rec.[5]	220,891	31,854	.....	107,282	360,027	76,005	46,622	74	8,748	.....	.....	52	131,501	49
50	C., I. & W. Ry. Co., (The)—Receiver[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	50
51	C., C., C. & St. L. Ry. Co., (The)	5,072,189	3,352,975	433,044	3,960,839	12,819,047	42,255	16,373	14,572	24,662	.....	.....	.....	97,862	51
55	Kankakee & Seneca R. R. Co.	53,197	252	.....	.....	53,449	302,898	164,618	27,226	52,158	.....	.....	.....	546,900	55
59	Elgin, Joliet & Eastern Ry. Co.	223	.....	.....	.....	223	.....	.....	.....	.....	.....	.....	.....	.....	59
62	Fairview Transportation Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	62
63	G. & Gt. E. R. R. Co.	.....	.....	.....	.....	.....	6,100	6,100	.....	12,500	.....	.....	.....	24,700	63
64	Grand Trunk Western Ry. Co.	367,665	213,018	46,126	278,963	905,772	.....	.....	.....	.....	.....	.....	.....	.....	64
66	Hanover Ry. Co.	.....	.....	.....	.....	.....	858	845	.....	2,974	.....	.....	.....	4,677	66

TABLE IX—Continued.

Number.	Name of company.	Car miles.													Number.
		Passenger train.					Mixed train.								
							Freight.								
		Passenger.	Sleeping, parlor and observation.	Dining.	Other.	Total.	Loaded.	Empty.	Caboose.	Passenger.	Sleeping, parlor and observation.	Dining.	Other passenger-train.	Total.	
		37 *Miles.*	38 *Miles.*	39 *Miles.*	40 *Miles.*	41 *Miles.*	42 *Miles.*	43 *Miles.*	44 *Miles.*	45 *Miles.*	46 *Miles.*	47 *Miles.*	48 *Miles.*	49 *Miles.*	
67	H., Y. & T. R. R. Co.[7]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Illinois Central R. R. Co	19,450,810	7,400,817	931,646	12,562,867	40,346,140	324,981	99,249	.....	351,425	352	.....	186,634	962,641	68
81	Illinois Southern Ry. Co., (The)	287,991	.....	.....	.....	287,991	.....	.....	.....	.....	.....	.....	.....	.....	81
83	Illinois Valley Belt R. R. Co.[8]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	83
85	L. E. & W. R. R. Co., (The)	436,575	724	.....	233,913	671,212	.....	.....	.....	.....	.....	.....	.....	.....	85
88	Litchfield & Madison Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	88
89	Louisville & Nashville R. R. Co	1,216,449	634,922	98,235	664,539	2,614,145	8,266	5,444	.....	3,768	.....	.....	.....	17,478	89
91	M., I. & L. Ry. Co., (The)	.....	.....	.....	.....	.....	10,800	9,670	.....	24,138	.....	.....	.....	44,608	91
94	Marion & Eastern R. R. Co., (The)	.....	.....	.....	.....	.....	7,200	.....	.....	7,200	.....	.....	.....	14,400	94
95	Michigan Central R. R. Co., (The)	512,863	623,878	128,142	678,071	1,942,954	300,449	87,461	58	19,897	.....	.....	.....	407,865	95
97	M. & St. L. R. R. Co., (The)	259,120	3,046	.....	126,158	388,324	.....	.....	.....	.....	.....	.....	.....	.....	97
98	M., St. P. & S. Ste. M. Ry. Co	586,453	432,657	85,158	589,894	1,694,162	.....	.....	.....	.....	.....	.....	.....	.....	98
102	Mobile & Ohio R. R. Co	612,677	238,883	15,962	626,706	1,494,228	21,199	17,453	.....	8,532	.....	.....	1,716	48,900	102
104	New York Central R. R. Co., (The)[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	104
105	N. Y., C. & St. L. R. R. Co., (The)	122,142	84,932	18,159	70,568	295,801	.....	.....	.....	.....	.....	.....	.....	.....	105
107	Oil Belt Ry. Co.[9]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	107
108	Pennsylvania Co	498,481	526,869	68,551	538,963	1,632,864	.....	.....	.....	.....	.....	.....	.....	.....	108
111	Peoria & Pekin Union Ry. Co	213,814	.....	.....	.....	213,814	.....	.....	.....	.....	.....	.....	.....	.....	111
112	Peoria Ry. Terminal Co	288,999	.....	.....	.....	288,999	.....	.....	.....	.....	.....	.....	.....	.....	112
114	Pere Marquette R. R. Co.—Receiver	186,639	121,113	21,084	130,420	459,256	.....	.....	.....	.....	.....	.....	.....	.....	114
115	P., L. & D. P. R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	115
116	P., C., C. & St. L. Ry. Co., (The)	338,513	267,327	31,835	336,407	974,082	495	227	.....	677	.....	.....	62	1,461	116
120	Q., O. & K. C. R. R. Co	3,298	.....	.....	1,654	4,952	7,114	1,334	.....	3,116	.....	.....	2	11,566	120
121	St. Louis & O'Fallon Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	121
122	St. L., I. M. & S. Ry. Co.—Rec	332,583	29,910	4,703	114,728	481,924	249,612	408,685	17,424	25,760	.....	.....	130	701,611	122
128	St. Louis Southwestern Ry. Co	390,718	100,919	94,142	317,266	903,045	1,160	.....	232	.....	1,160	.....	.....	2,552	128
129	St. L., T. & E. R. R. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	129
131	Sidell & Olney R. R. Co.[10]	93,948	.....	.....	.....	93,948	.....	.....	.....	.....	.....	.....	.....	.....	131
132	Southern Ry. Co	688,891	379,902	109,514	318,813	1,497,120	.....	.....	.....	.....	.....	.....	.....	.....	132
134	S. W. & S. R. R. Co., (The)[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	134
142	Thayer Junction Ry.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	142
143	Toledo, Peoria & Western Ry. Co.	1,137,076	50,690	.....	381,835	1,569,601	149,823	28,688	.....	84,303	17,568	.....	.....	280,382	143

144	T., St. L. & W. R. R. Co.—Rec.	650,961	164,846	.....	647,130	1,462,937	.....	.....	.....	.....	.....	.....	.....	.....	144
145	Vandalia R. R. Co.	2,123,962	1,994,825	486,249	3,634,360	8,239,396	396,067	.....	.....	74,975	.....	.....	.....	471,042	145
147	W. R. R. Co., (The)—Receiver[11]	1,753,527	1,079,625	218,792	1,161,934	4,213,878	36,843	14,453	.....	14,490	.....	.....	4,410	70,196	147
148	Wabash Ry. Co.[12]	3,567,892	2,050,967	488,214	2,522,471	8,629,544	38,040	20,481	.....	28,788	.....	.....	8,724	96,033	148
151	W., C. & W. R. R. Co., (The)—Rec.	87,044	.....	.....	.....	87,044	89,176	67,372	.....	86,304	.....	.....	.....	242,852	151
152	W. & M. V. Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	152
154	W., R. & E. T. Co.—Receiver[13]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
	Total	102,249,907	52,059,107	9,302,957	74,552,342	238,164,313	4,988,969	2,461,554	104,393	1,458,483	40,250	.....	336,016	9,389,665	

TABLE IX—Continued.

No.	Name of company.	Car miles.										No.
		Special train.								Total transportation service.	Work service.	
		Freight.		Caboose.	Passenger.	Sleeping, parlor and observation.	Dining.	Other passenger train.	Total.			
		Loaded.	Empty.									
		50 *Miles.*	51 *Miles.*	52 *Miles.*	53 *Miles.*	54 *Miles.*	55 *Miles.*	56 *Miles.*	57 *Miles.*	58 *Miles.*	59 *Miles.*	
2	Atchison, Topeka & Santa Fe Ry. Co.	1,691	.....	94	267	.....	.....	.....	2,052	66,035,708	380,321	2
3	Baltimore & Ohio R. R. Co., (The)	4,911	.....	641	2,175	4,067	369	1,522	13,685	31,676,564	379,075	3
13	Chesapeake & Ohio Ry. Co. of Indiana	.....	.....	.....	159	352	.....	22	533	158,211	1,000	13
15	Chicago & Alton R. R. Co., (The)	15,831	40	1,576	10,259	.....	36	.....	27,742	109,365,448	251,745	15
20	Chicago & Eastern Illinois R. R. Co.—Receiver	17,602	.....	1,410	.....	.....	.....	.....	19,012	123,908,422	756,819	20
21	Chicago & Erie R. R. Co.	50	.....	3	27	.....	.....	.....	80	7,554,692	26,908	21
22	Chicago & Illinois Midland Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	1,107,938	1,107	22
23	Chicago & Illinois Western R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	330,543	.....	23
24	Chicago & North Western Ry. Co.	56,169	.....	4,200	17,140	.....	.....	.....	77,509	181,142,947	1,134,449	24
27	Chicago & Western Indiana R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	229,104	.....	27
28	Chicago, Burlington & Quincy R. R. Co.	92,951	130	7,249	31,208	1,199	140	770	133,647	280,307,893	1,044,640	28
30	Chicago Great Western R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	32,008,064	46,078	30
32	Chicago, Indianapolis & Louisville Ry. Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	32
35	Chicago, Milwaukee & Gary Ry. Co.	1,440	.....	278	1,084	.....	.....	.....	2,802	3,436,688	298	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	23,427	236	167	2,292	38,816	5,712	9,251	79,901	105,943,126	3,184,956	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	.....	.....	.....	.....	.....	.....	.....	.....	13,783,074	144,082	38
41	C., R. I. & P. Ry. Co., (The)—Receiver	10,931	.....	1,000	99	4,262	.....	2,019	18,311	87,093,825	142,799	41
45	Chicago, Terre Haute & Southeastern Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	11,964,969	39,307	45
47	Chicago, Zeigler & Gulf R. R.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	47
48	C., I. & W. R. R. Co., (The)[4]	.....	.....	.....	.....	.....	.....	.....	.....	4,065,273	6,659	48
49	C., H. & D. Ry. Co., (The)—Receiver[5]	.....	.....	.....	.....	.....	.....	.....	.....	2,338,065	.....	49

TABLE IX—Continued.

No.	Name of company.	Car miles.										No.
		Special train.								Total transportation service.	Work service.	
		Freight.		Caboose.	Passenger.	Sleeping, parlor and observation.	Dining.	Other passenger train.	Total.			
		Loaded.	Empty.									
		50 *Miles.*	51 *Miles.*	52 *Miles.*	53 *Miles.*	54 *Miles.*	55 *Miles.*	56 *Miles.*	57 *Miles.*	58 *Miles.*	59 *Miles.*	
50	C., I. & W. Ry. Co., (The)—Receiver[5]											50
51	C., C., C. & St. L. Ry. Co., (The)	70,760		5,269	22,888	5,411		3,084	107,412	112,187,531	820,924	51
55	Kankakee & Seneca R. R. Co									966,303	3,769	55
59	Elgin, Joliet & Eastern Ry. Co			186	356				542	66,512,851	261,477	59
62	Fairview Transportation Co									7,856		62
63	Galesburg & Great Eastern R. R. Co									24,700		63
64	Grand Trunk Western Ry. Co									6,719,793	28,435	64
66	Hanover Ry. Co									4,677		66
67	Hooppole, Yorktown & Tampico R. R. Co.[7]											67
68	Illinois Central R. R. Co	114,804	415	6,595	5,344	640	114	894	128,806	369,704,233	1,946,547	68
81	Illinois Southern Ry. Co., (The)	1,446		135	474				2,055	2,576,994	15,804	81
83	Illinois Valley Belt R. R. Co.[8]											83
85	Lake Erie & Western R. R. Co., (The)									10,990,059	52,165	85
88	Litchfield & Madison Ry. Co									1,030,247	15,216	88
89	Louisville & Nashville R. R. Co									19,518,140	22,242	89
91	Macomb, Industry & Littleton Ry. Co., (The)				190			228	418	45,026		91
94	Marion & Eastern R. R. Co., (The)									14,400		94
95	Michigan Central R. R. Co., (The)	1,879		168					2,047	10,188,941	40,077	95
97	Minneapolis & St. Louis R. R. Co., (The)				12,730				12,730	9,463,936	19,097	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co									8,947,138	11,200	98
102	Mobile & Ohio R. R. Co									26,460,099	84,881	102
104	New York Central R. R. Co., (The)[2]											104
105	New York, Chicago & St. Louis R. R. Co., (The)									6,175,535	4,490	105
107	Oil Belt Ry. Co.[9]											107
108	Pennsylvania Co	1,300	2	128	474				1,904	10,688,870	26,356	108
111	Peoria & Pekin Union Ry. Co									457,941		111
112	Peoria Ry. Terminal Co				60				60	289,059		112
114	Pere Marquette R. R. Co.—Receiver									1,252,452	3,514	114
115	Peru, LaSalle & Deer Park R. R. Co											115
116	P., C., C. & St. L. Ry. Co., (The)	1,713	20	145	586				2,464	8,400,055	27,598	116
120	Quincy, Omaha & Kansas City R. R. Co									39,224	56	120
121	St. Louis & O'Fallon Ry. Co				21,903				21,903	310,952		121
122	St. L., I. M. & S. Ry. Co.—Receiver	2,025		124	668				2,817	40,250,232	412,199	122
128	St. Louis Southwestern Ry. Co									11,413,227	26,160	128

129	St. Louis, Troy & Eastern R. R. Co., (The)	.....	.....	116	.....	.....	.....	.....	116	869,243	.....	129
131	Sidell & Olney R. R. Co.[10]	.....	.....	.....	.....	.....	.....	.....	.....	324,087	1,521	131
132	Southern Ry. Co.	584	.....	67	210	304	.....	152	1,317	16,363,951	45,526	132
134	South Wilmington & Southern R. R. Co., (The)[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	134
142	Thayer Junction Ry.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	142
143	Toledo, Peoria & Western Ry. Co.	574	.....	111	.....	164	41	.....	890	6,136,041	6,476	143
144	T., St. L. & W. R. R. Co.—Receiver	7,217	.....	2,028	6,611	7,231	.....	14,571	37,658	26,964,509	107,903	144
145	Vandalia R. R. Co.	8,207	.....	677	25,724	.....	.....	.....	34,608	44,672,602	1,099,758	145
147	Wabash R. R. Co., (The)—Receiver[11]	26,338	158	1,610	.....	.....	.....	.....	28,106	34,253,006	104,329	147
148	Wabash Ry. Co.[12]	22,411	.....	1,692	.....	.....	.....	.....	24,103	70,338,192	232,238	148
151	W., C. & W. R. R. Co., (The)—Receiver	.....	.....	.....	1,048	.....	.....	.....	1,048	513,560	6,393	151
152	Waukegan & Mississippi Valley Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	152
154	W., R. & E. T. Co.—Receiver[13]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
	Total	484,261	1,001	35,669	163,976	62,446	6,412	32,513	786,278	1,987,526,216	12,966,594	

TABLE IX—Continued.

No.	Name of company.	Freight service.						Passenger service.		No.
		Tons—revenue freight.	Tons—non-revenue freight.	Tons—total.	Ton-miles revenue freight.	Ton-miles non-revenue freight.	Ton-miles total.	Passengers carried—revenue.	Passenger-miles—revenue.	
		60 *Amount.*	61 *Amount.*	62 *Amount.*	63 *Amount.*	64 *Amount.*	65 *Amount.*	66 *Number.*	67 *Number.*	
2	Atchison, Topeka & Santa Fe Ry. Co.	4,007,327	778,346	4,785,673	648,802,033	99,064,815	747,866,848	819,805	82,615,172	2
3	Baltimore & Ohio R. R. Co., (The)	6,945,774	.....	6,945,774	405,039,149	.....	405,039,149	1,654,065	49,312,116	3
13	Chesapeake & Ohio Ry. Co. of Indiana	1,680,674	31,928	1,712,602	33,243,733	631,535	33,875,268	75,846	1,272,382	13
15	Chicago & Alton R. R. Co., (The)	9,143,388	1,599,411	10,742,799	1,344,307,753	139,376,152	1,483,683,905	2,992,451	155,689,054	15
20	Chicago & Eastern Illinois R. R. Co.—Receiver	12,076,834	1,413,401	13,490,235	1,853,046,136	100,889,762	1,953,935,898	2,746,922	97,629,261	20
21	Chicago & Erie R. R. Co.	522,384	38,627	561,011	112,102,000	2,227,509	114,329,509	43,036	2,238,852	21
22	Chicago & Illinois Midland Ry. Co.	1,463,648	8,075	1,471,723	21,813,399	71,442	21,884,841	279,912	2,355,848	22
23	Chicago & Illinois Western R. R.	1,005,616	4,309	1,009,925	11,442,450	48,820	11,491,270	156	1,404	23
24	Chicago & North Western Ry. Co.	21,906,698	4,240,403	26,147,101	1,637,487,536	804,466,014	2,441,953,550	18,866,859	399,282,730	24
27	Chicago & Western Indiana R. R. Co.	.....	.....	.....	.....	.....	.....	824,147	6,102,343	27
28	Chicago, Burlington & Quincy R. R. Co.	20,701,680	4,637,558	25,339,238	3,861,502,643	793,220,830	4,654,723,473	10,031,327	294,895,416	28
30	Chicago Great Western R. R. Co.	3,107,288	452,154	3,559,442	421,176,141	29,648,970	450,825,111	244,371	16,249,659	30
32	Chicago, Indianapolis & Louisville Ry. Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	32
35	Chicago, Milwaukee & Gary Ry. Co.	999,492	28,911	1,028,403	64,863,986	2,218,520	67,082,506	1,247	31,775	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	15,924,065	606,450	16,530,515	1,027,235,244	120,941,435	1,148,176,679	3,051,782	106,995,268	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	2,345,911	206,450	2,552,361	208,898,055	12,090,345	220,988,400	646,566	12,400,704	38
41	C., R. I. & P. Ry. Co., (The)—Receiver	9,687,833	.....	9,687,833	941,009,469	.....	941,009,469	7,194,077	195,761,833	41
45	Chicago, Terre Haute & Southeastern Ry. Co.	2,556,836	83,478	2,640,314	273,238,116	5,889,948	279,128,064	.....	.....	45
47	Chicago, Zeigler & Gulf R. R.[3]	.....	.....	.....	.....	.....	.....	.....	.....	47

TABLE IX—Continued.

No.	Name of company.	Freight service.						Passenger service.		No.
		Tons—revenue freight.	Tons—non-revenue freight.	Tons—total.	Ton-miles revenue freight.	Ton-miles non-revenue freight.	Ton-miles total.	Passengers carried—revenue.	Passenger-miles—revenue.	
		60 *Amount.*	61 *Amount.*	62 *Amount.*	63 *Amount.*	64 *Amount.*	65 *Amount.*	66 *Number.*	67 *Number.*	
48	C., I. & W. R. R. Co., (The)[4]	496,967	30,018	526,985	46,913,834	2,103,688	49,017,522	179,524	5,628,338	48
49	C., H. & D. Ry. Co., (The)—Receiver[5]	319,118	34,929	354,047	17,982,380	3,015,603	20,997,983	171,662	3,714,589	49
50	C., I. & W. Ry. Co., (The)—Receiver[5]	.....	.....	.....	.....	.....	.....	.....	.....	50
51	C., C., C. & St. L. Ry. Co., (The)	8,744,338	753,446	9,497,784	1,555,027,938	58,622,289	1,613,650,227	2,429,472	126,470,336	51
55	Kankakee & Seneca R. R. Co.	460,579	1,119	461,698	11,981,538	25,008	12,006,546	43,652	712,771	55
59	Elgin, Joliet & Eastern Ry. Co.	25,502,112	961,955	26,464,067	1,417,296,265	87,934,473	1,505,230,738	131	4,978	59
62	Fairview Transportation Co.	139,358	.....	139,358	209,037	.....	209,037	.....	.....	62
63	Galesburg & Great Eastern R. R. Co.	18,516	.....	18,516	185,160	.....	185,160	18,135	181,350	63
64	Grand Trunk Western Ry. Co.	2,924,309	.....	2,924,309	63,207,972	.....	63,207,972	505,097	8,556,796	64
66	Hanover Ry. Co.	8,238	.....	8,238	21,418	.....	21,418	2,198	5,715	66
67	Hooppole, Yorktown & Tampico R. R. Co.[7]	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Illinois Central R. R. Co.	25,588,120	.....	25,588,120	4,432,411,978	.....	4,432,411,978	21,613,388	406,180,424	68
81	Illinois Southern Ry. Co., (The)	1,371,432	.....	1,371,432	55,399,873	.....	55,399,873	239,609	2,642,394	81
83	Illinois Valley Belt R. R. Co.[8]	.....	.....	.....	.....	.....	.....	.....	.....	83
85	Lake Erie & Western R. R. Co., (The)	970,576	118,279	1,088,855	137,974,516	6,670,873	144,645,389	214,037	6,425,743	85
88	Litchfield & Madison Ry. Co.	813,879	10,977	824,856	23,163,125	171,884	23,335,009	.....	.....	88
89	Louisville & Nashville R. R. Co.	2,369,573	.....	2,369,573	227,917,446	.....	227,917,446	786,966	28,674,775	89
91	Macomb, Industry & Littleton Ry. Co., (The)	25,410	1,250	26,660	304,920	21,050	325,970	38,234	399,608	91
94	Marion & Eastern R. R. Co., (The)	569	.....	569	2,848	.....	2,848	42,350	148,225	94
95	Michigan Central R. R. Co., (The)	4,998,133	304,894	5,303,027	94,110,250	4,348,190	98,458,440	838,799	16,191,307	95
97	Minneapolis & St. Louis R. R. Co., (The)	2,109,359	447,547	2,556,906	141,339,283	27,946,246	169,285,529	213,527	4,311,795	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co.	2,938,198	.....	2,938,198	142,097,705	.....	142,097,705	351,795	14,215,905	98
102	Mobile & Ohio R. R. Co.	3,966,845	683,868	4,650,713	340,417,225	53,291,879	393,709,104	320,557	10,311,274	102
104	New York Central R. R. Co., (The)[2]	.....	.....	.....	.....	.....	.....	.....	.....	104
105	New York, Chicago & St. Louis R. R. Co., (The)	1,291,440	64,541	1,355,981	81,008,091	189,889	81,197,980	249,099	2,520,635	105
107	Oil Belt Ry. Co.[9]	.....	.....	.....	.....	.....	.....	.....	.....	107
108	Pennsylvania Co.	1,877,712	107,546	1,985,258	131,909,623	6,080,354	137,989,977	417,400	12,299,962	108
111	Peoria & Pekin Union Ry. Co.	786,488	65,542	852,030	4,079,021	192,576	4,271,597	551,009	3,756,609	111
112	Peoria Ry. Terminal Co.	.....	.....	.....	.....	.....	.....	957,760	.....	112
114	Pere Marquette R. R. Co.—Receiver	1,429,574	29,706	1,459,280	30,051,126	492,866	30,543,992	284,674	5,414,030	114
116	P., C., C. & St. L. Ry. Co., (The)	873,705	70,973	944,678	115,537,664	6,523,644	122,061,308	226,551	8,334,499	116
120	Quincy, Omaha & Kansas City R. R. Co.	97,115	11,036	108,151	194,230	22,072	216,302	70,283	140,566	120
121	St. Louis & O'Fallon Ry. Co.	795,430	.....	795,430	6,781,029	.....	6,781,029	.....	.....	121
122	St. L., I. M. & S. Ry. Co.—Receiver	6,480,452	1,823,856	8,304,308	545,237,821	124,679,845	669,917,666	190,698	3,375,171	122
128	St. Louis Southwestern Ry. Co.	1,188,925	241,024	1,429,949	126,088,365	9,923,902	136,012,267	109,703	5,934,851	128
129	St. Louis, Troy & Eastern R. R. Co., (The)	1,310,685	38,650	1,349,335	15,647,563	303,195	15,950,758	.....	.....	129
131	Sidell & Olney R. R. Co.[10]	55,414	421	55,835	1,900,576	15,174	1,915,750	41,788	631,432	131
132	Southern Ry. Co.	2,704,568	230,982	2,935,550	225,450,757	13,145,387	238,596,144	458,711	15,010,042	132

134	South Wilmington & Southern R. R. Co., (The)[6]	.....	.....	.....	.....	.....	.....	.....	.....	134
142	Thayer Junction Ry.[6]	.....	.....	.....	.....	.....	.....	.....	.....	142
143	Toledo, Peoria & Western Ry. Co.	931,084	59,881	990,965	53,763,987	2,824,082	56,588,069	1,013,322	22,510,400	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver	3,306,990	344,317	3,651,307	358,195,410	29,495,571	387,690,981	310,959	13,541,367	144
145	Vandalia R. R. Co.	4,580,642	369,316	4,949,958	491,350,291	21,975,643	513,325,934	1,149,826	50,657,497	145
147	Wabash R. R. Co (The)—Receiver[11]	1,436,554	272,362	1,708,916	329,023,325	30,113,206	359,136,531	637,112	39,000,558	147
148	Wabash Ry. Co.[12]	2,951,093	554,104	3,505,197	754,519,493	60,735,034	815,254,527	1,301,128	69,129,793	148
151	W., C. & W. R. R. Co., (The)—Receiver	187,815	.....	187,815	6,684,110	.....	6,684,110	68,077	835,880	151
154	W., R. & E. T. Co.—Receiver[13]	.....	.....	.....	.....	.....	.....	.....	.....	154
	Total	230,126,763	21,762,040	251,888,803	24,850,595,036	2,661,649,720	27,512,244,756	85,519,802	2,310,703,432	

TABLE IX—Continued.

No.	Name of company.	Revenues and expenses.						Averages per mile of road.						No.
		Freight revenue.	Passenger revenue.	Passenger service train revenue.	Operating revenues.	Operating expenses.	Net operating revenues.	Freight-train miles.	Passenger-train miles.	Mixed-train miles.	Special-train miles.	Transportation service train-miles.	Work-train miles.	
		68 Dollars.	69 Dollars.	70 Dollars.	71 Dollars.	72 Dollars.	73 Dollars.	74 Amt.	75 Amt.	76 Amt.	77 Amt.	78 Amt.	79 Amt.	
2	A., T. & S. F. Ry. Co.	6,100,499.79	1,645,874.42	2,429,977.47	8,694,181.23	4,818,118.10	3,876,063.13	4,695	5,516	255	1	10,467	90	2
3	Baltimore & Ohio R. R. Co., (The)	4,244,598.35	1,267,588.87	1,656,732.50	6,074,803.96	4,922,545.39	1,152,258.57	2,125	3,266	51	5	5,447	184	3
13	C. & O. Ry. Co. of Ind.	—53,750.10	26,392.77	33,379.51	—4,355.60	165,841.42	—170,197.02	.....	2,187	.....	3	2,190	5	13
15	Chicago & Alton R. R. Co., (The).	8,230,601.10	2,992,249.70	3,618,290.08	12,262,671.13	8,305,495.14	3,957,175.99	3,130	3,244	61	4	6,439	47	15
20	C & E. I. R. R. Co.—Receiver	9,689,564.56	1,857,711.65	2,482,788.82	12,420,525.56	9,443,612.70	2,976,912.86	3,898	2,936	194	2	7,031	234	20
21	Chicago & Erie R. R. Co.	491,214.20	43,575.18	75,795.59	579,988.33	356,193.60	223,794.73	7,157	3,758	.....	.....	10,915	226	21
22	Chicago & Illinois Midland Ry. Co.	238,026.84	46,083.36	50,187.14	290,099.39	201,674.82	88,424.57	1,542	1,457	.....	2	3,001	131	22
23	Chicago & Illinois Western R. R.	94,687.33	9.40	9.40	156,256.13	126,377.00	29,879.13	826	.....	.....	.....	826	.....	23
24	Chicago & North Western Ry. Co.	12,421,988.99	6,051,052.97	7,967,024.90	22,035,820.71	12,567,703.01	9,468,117.70	3,586	6,639	43	5	10,273	288	24
27	C. & W. I. R. R. Co.	.....	54,695.66	66,494.15	194,336.92	199,398.71	—5,061.79	.....	3,323	.....	.....	3,323	.....	27
28	C., B. & Q. R. R. Co.	22,344,916.06	4,935,071.13	6,624,661.86	30,683,655.57	19,126,704.54	11,556,951.03	2,972	2,487	53	4	5,516	125	28
30	Chicago Great Western R. R. Co.	2,661,315.78	324,402.85	521,664.23	3,277,376.99	1,788,583.48	1,488,793.51	3,079	2,504	2	.....	5,585	81	30
32	C., I. & L. Ry. Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	32
35	C., M. & G. Ry. Co.	438,375.08	1,098.19	1,101.59	445,768.29	360,178.68	85,589.61	1,327	1	.....	3	1,331	4	35
36	C., M. & St. P. Ry. Co.	8,073,434.77	1,875,738.19	2,960,333.08	12,175,246.28	9,781,496.34	2,393,749.94	4,503	4,522	54	17	9,096	558	36
38	C., P. & St. L. R. R. Co.—Rec	1,368,590.11	287,141.68	339,210.45	1,752,800.23	1,429,779.29	323,020.94	2,136	1,561	.....	.....	3,697	68	38
41	C., R. I. & P. Ry. Co., (The)—Rec.	8,022,419.81	3,220,769.80	3,790,476.93	12,305,767.68	8,463,159.24	3,842,608.44	4,539	7,234	94	7	11,874	620	41
45	C., T. H. & S. E. Ry. Co.	1,209,089.69	.....	.....	1,210,487.69	760,504.34	449,983.35	2,062	.....	.....	.....	2,062	58	45
47	Chicago, Zeigler & Gulf R. R.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	47

TABLE IX—Continued;

No.	Name of company.	Revenues and expenses.						Averages per mile of road.						No.
		Freight revenue.	Passenger revenue.	Passenger service train revenue.	Operating revenues.	Operating expenses.	Net operating revenues.	Freight-train miles.	Passenger-train miles.	Mixed-train miles.	Special-train miles.	Transportation service train-miles.	Work-train miles.	
		68 Dollars.	69 Dollars.	70 Dollars.	71 Dollars.	72 Dollars.	73 Dollars.	74 Amt.	75 Amt.	76 Amt.	77 Amt.	78 Amt.	79 Amt.	
48	C., I. & W. R. R. Co., (The)[4]	345,776.14	110,736.77	136,181.94	501,566.01	382,306.52	119,259.49	1,218	1,383	.....	.....	2,601	8	48
49	C., H. & D. Ry. Co., (The)—Receiver[5]	159,501.41	62,595.98	80,804.27	268,966.38	265,649.21	3,317.17	543	533	42	.....	1,118	10	49
50	C., I. & W. Ry. Co., (The)—Receiver[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	50
51	C., C., C. & St. L. Ry. Co., (The)	8,502,328.20	2,536,313.55	3,169,243.09	12,091,232.27	8,119,193.35	3,972,038.92	3,593	3,445	22	8	7,068	66	51
55	Kankakee & Seneca R. R. Co.	78,090.32	14,004.85	16,696.35	95,075.00	103,383.67	—8,308.67	542	647	645	.....	1,834	6	55
59	Elgin, Joliet & Eastern Ry. Co	7,958,145.66	99.86	99.86	8,392,018.85	5,970,820.38	2,421,198.47	2,878	.....	.....	1	2,879	42	59
62	Fairview Transportation Co.	28,246.84	.....	.....	39,044.69	27,638.72	11,405.97	1,148	.....	.....	.....	1,148	.....	62
63	G. & Gt. E. R. R. Co.	18,520.95	3,091.78	3,571.90	22,330.49	21,406.11	924.38	.....	.....	1,250	.....	1,250	.....	63
64	Grand Trunk Western Ry. Co.	429,354.14	144,309.20	192,168.33	707,659.45	1,355,229.16	—647,569.71	6,052	5,311	.....	.....	11,363	179	64
66	Hanover Ry. Co.	3,060.16	385.81	892.53	3,952.69	3,722.51	230.18	.....	.....	1,144	.....	1,144	.....	66
67	H., Y. & T. R. R. Co.[7]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Illinois Central R. R. Co.	23,315,813.12	7,192,462.50	9,082,752.81	33,355,416.64	25,703,839.27	7,651,577.37	3,842	3,418	89	5	7,354	111	68
81	Illinois Southern Ry. Co., (The)	364,950.39	52,622.51	64,188.26	436,170.46	346,740.45	89,430.01	1,209	1,520	.....	3	2,732	39	81
83	Illinois Valley Belt R. R. Co.[8]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	83
85	L. E. & W. R. R. Co., (The)	923,581.57	118,168.62	148,958.84	1,094,035.59	717,751.42	376,284.17	2,578	1,879	.....	.....	4,457	19	85
88	Litchfield & Madison Ry. Co.	245,865.61	.....	.....	249,400.83	151,029.01	98,371.82	762	.....	.....	.....	762	31	88
89	Louisville & Nashville R. R. Co.	1,421,212.63	613,102.94	754,035.37	2,221,828.67	1,568,961.65	652,867.02	3,745	2,502	22	.....	6,269	60	89
91	M., I. & L. Ry. Co., (The)	17,356.74	10,605.43	11,422.72	28,837.63	30,424.50	—1,586.87	.....	.....	1,252	8	1,260	.....	91
94	Marion & Eastern R. R. Co., (The)	562.80	4,352.70	4,625.70	5,188.50	13,368.73	—8,180.23	.....	.....	1,309	.....	1,309	.....	94
95	Michigan Central R. R. Co., (The)	798,620.39	344,366.29	414,951.34	1,474,210.25	1,077,967.36	396,242.89	3,534	2,774	229	2	6,539	26	95
97	M. & St. L. R. R. Co., (The)	1,045,515.76	84,986.10	101,635.91	1,157,928.39	652,307.78	505,620.61	3,152	1,352	.....	28	4,532	142	97
98	M., St. P. & S. Ste. M. Ry. Co.	936,756.59	237,190.97	400,286.53	1,388,362.52	1,061,473.73	326,888.79	3,266	4,503	.....	.....	7,769	24	98
102	Mobile & Ohio R. R. Co.	1,949,659.21	205,629.51	292,387.77	2,313,494.03	1,978,087.49	335,406.54	5,020	1,760	61	.....	6,841	107	102
104	N. Y. C. R. R. Co., (The)[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	104
105	N. Y., C. & St. L. R. R. Co., (The)	413,669.90	44,059.64	51,592.91	475,932.11	327,825.70	148,106.41	10,861	2,086	.....	.....	12,947	35	105
107	Oil Belt Ry. Co.[9]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	107
108	Pennsylvania Co.	931,576.57	263,440.00	351,048.71	1,376,424.22	944,121.63	432,302.59	7,798	7,471	.....	3	15,272	635	108
111	Peoria & Pekin Union Ry. Co.	119,499.46	50,542.70	52,539.70	1,047,299.46	823,794.92	223,504.54	984	5,077	.....	.....	6,061	1,171	111
112	Peoria Ry. Terminal Co.	129,846.83	76,524.39	80,375.16	254,426.69	187,947.25	66,479.44	.....	24,688	.....	5	24,693	.....	112
114	P. M. R. R. Co.—Receiver	236,150.69	120,395.88	146,145.93	399,667.69	350,672.42	48,995.27	711	3,398	.....	.....	4,109	.....	114
116	P., C., C. & St. L. Ry. Co., (The)	691,648.79	173,111.02	231,513.05	985,107.78	714,287.58	270,820.20	6,300	5,019	23	3	11,345	448	116
120	Q., O. & K. C. R. R. Co.	5,123.11	4,314.82	4,789.74	9,912.85	14,486.93	—4,574.08	356	366	366	.....	1,088	3	120

121	St. Louis & O'Fallon Ry. Co	222,074.60	.....	.....	234,159.60	103,977.75	130,181.85	1,647	.....	.....	629	2,276	.....	121
122	St. L., I. M. & S. Ry. Co.—Rec.	3,869,894.05	64,885.03	78,284.39	3,970,524.21	2,478,979.82	1,491,544.39	3,002	675	100	1	3,778	182	122
128	St. Louis Southwestern Ry. Co.	1,094,592.87	123,810.68	171,336.44	1,286,401.35	690,374.86	596,026.49	1,334	1,201	1	.....	2,536	3	128
129	St. L., T. & E. R. R. Co., (The)	343,198.45	.....	.....	350,420.94	200,472.97	149,947.97	1,100	.....	.....	2	1,102	.....	129
131	Sidell & Olney R. R. Co.[10]	31,899.50	12,259.13	16,225.31	49,053.77	59,334.25	—10,280.48	225	364	.....	.....	589	2	131
132	Southern Ry. Co.	1,318,338.08	306,385.74	384,997.56	2,043,480.49	1,511,294.83	532,185.66	2,378	2,099	.....	2	4,479	83	132
134	S. W. & S. R. R. Co., (The)[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	134
142	Thayer Junction Ry.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	142
143	Toledo, Peoria & Western Ry. Co.	687,404.69	443,497.26	513,500.32	1,218,131.96	1,046,587.32	171,544.64	985	1,862	162	1	3,010	21	143
144	T., St. L. & W. R. R. Co.—Rec.	1,874,104.07	166,130.72	262,950.15	2,158,746.96	1,386,138.75	772,608.21	4,400	2,055	.....	18	6,473	72	144
145	Vandalia R. R. Co.	3,458,072.98	1,159,701.80	1,739,623.36	5,391,399.63	4,130,355.48	1,261,044.15	3,458	3,929	156	26	7,569	336	145
147	Wabash R. R. Co., (The)—Rec.[11]	2,163,297.43	761,423.63	954,478.75	3,211,270.94	2,462,271.69	748,999.25	947	1,110	13	2	2,072	35	147
148	Wabash Ry. Co.[12]	4,763,180.37	1,378,008.56	1,809,336.65	6,759,769.04	5,026,654.82	1,733,114.22	2,050	2,272	25	2	4,349	86	148
151	W., C. & W. R. R. Co., (The)—Receiver	80,802.80	25,010.07	31,471.50	122,299.04	112,385.93	9,913.11	430	673	666	2	1,771	63	151
154	W., R. & E. T. Co.—Receiver[13]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
	Total	156,552,866.23	41,537,982.26	54,373,240.85	221,746,578.56	154,940,631.72	66,805,946.84	3,274	3,220	88	6	6,485	151	

TABLE IX—Continued.

No.	Name of company.	Averages per mile of road.								No.
		Locomotive-miles—Transportation.	Freight service car-miles.	Passenger service car-miles.	Freight revenue.	Passenger service train revenue.	Operating revenues.	Operating expenses.	Net operating revenues.	
		80 *Amount.*	81 *Amount.*	82 *Amount.*	83 *Dollars.*	84 *Dollars.*	85 *Dollars.*	86 *Dollars.*	87 *Dollars.*	
2	Atchison, Topeka & Santa Fe Ry. Co.	13,625	185,583	42,127	21,036	8,379	29,979.94	16,614.20	13,365.70	2
3	Baltimore & Ohio R. R. Co., (The)	8,155	63,199	16,003	10,613	4,142	15,188.91	12,307.90	2,881.01	3
13	Chesapeake & Ohio Ry. Co. of Indiana	4,530	.....	7,998	.....	1,688	.....	8,384.30	.....	13
15	Chicago & Alton R. R. Co., (The)	8,678	122,890	18,445	10,637	4,676	15,847.34	10,733.39	5,113.95	15
20	Chicago & Eastern Illinois R. R. Co.—Receiver	9,778	163,226	18,170	14,185	3,635	18,183.12	13,825.05	4,358.07	20
21	Chicago & Erie R. R. Co.	14,882	350,345	27,579	24,573	3,792	29,013.92	17,818.59	11,195.33	21
22	Chicago & Illinois Midland Ry. Co.	4,529	39,421	4,510	9,438	1,990	11,502.75	7,996.62	3,506.13	22
23	Chicago & Illinois Western R. R.	3,242	20,094	.....	5,756	1	9,498.85	7,682.49	1,816.36	23
24	Chicago & North Western Ry. Co.	15,692	178,064	41,628	15,066	9,663	26,725.31	15,242.26	11,483.05	24
27	Chicago & Western Indiana R. R. Co.	4,232	.....	8,414	.....	2,442	7,136.87	7,322.76	—185.89	27
28	Chicago, Burlington & Quincy R. R. Co.	8,588	141,079	16,002	12,522	3,712	17,194.83	10,718.42	6,476.41	28
30	Chicago Great Western R. R. Co.	7,954	163,992	16,650	15,020	2,944	18,496.40	10,094.16	8,402.24	30
32	Chicago, Indianapolis & Louisville Ry. Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	32
35	Chicago, Milwaukee & Gary Ry. Co.	1,754	25,481	25	3,523	8	3,308.36	2,673.14	635.22	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	17,251	193,495	29,098	16,963	6,220	25,580.93	20,551.52	5,029.41	36

TABLE IX—Continued.

No.	Name of company.	Averages per mile of road.								No.
		Locomotive-miles—Transportation.	Freight service car-miles.	Passenger service car-miles.	Freight revenue.	Passenger service train revenue.	Operating revenues.	Operating expenses.	Net operating revenues.	
		80 *Amount.*	81 *Amount.*	82 *Amount.*	83 *Dollars.*	84 *Dollars.*	85 *Dollars.*	86 *Dollars.*	87 *Dollars.*	
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	4,737	49,759	4,193	5,357	1,328	6,861.08	5,596.66	1,264.42	38
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Receiver	18,337	193,218	45,774	22,014	10,401	33,768.08	23,223.64	10,554.44	41
45	Chicago, Terre Haute & Southeastern Ry. Co	2,696	94,409	18	9,542	.....	9,553.21	6,001.93	3,551.28	45
47	Chicago, Zeigler & Gulf R. R.[3]	.....	.....	.....	.....	.....	.....	.....	.....	47
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[4]	3,418	28,281	5,486	2,872	1,131	4,166.18	3,175.57	990.61	48
49	Cincinnati, Hamilton & Dayton Ry. Co., (The)—Receiver[5]	1,335	9,599	1,798	777	394	1,311.01	1,294.84	16.17	49
50	C., I. & W. Ry. Co., (The)—Receiver[5]	.....	.....	.....	.....	.....	.....	.....	.....	50
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)	10,075	149,795	19,420	12,824	4,780	18,237.43	12,246.33	5,991.10	51
55	Kankakee & Seneca R. R. Co	1,923	20,400	2,503	1,851	396	2,253.50	2,450.43	—196.93	55
59	Elgin, Joliet & Eastern Ry. Co	7,668	126,152	1	15,094	.....	15,916.88	11,324.67	4,592.21	59
62	Fairview Transportation Co	12,880	5,237	.....	18,831	.....	26,029.79	18,425.81	7,603.98	62
63	Galesburg & Great Eastern R. R. Co	1,400	1,220	1,250	1,853	357	2,233.05	2,140.61	92.44	63
64	Grand Trunk Western Ry. Co	28,463	189,567	29,533	13,999	6,266	23,073.34	44,187.45	—21,114.11	64
66	Hanover Ry. Co	1,144	655	1,144	1,177	343	1,520.26	1,431.73	88.53	66
67	Hooppole, Yorktown & Tampico R. R. Co.[7]	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Illinois Central R. R. Co	9,685	160,576	19,969	11,386	4,436	16,289.13	12,552.48	3,736.65	68
81	Illinois Southern Ry. Co., (The)	3,474	24,513	3,090	3,909	687	4,671.92	3,714.02	957.90	81
83	Illinois Valley Belt R. R. Co.[8]	.....	.....	.....	.....	.....	.....	.....	.....	83
85	Lake Erie & Western R. R. Co., (The)	5,227	85,279	5,547	7,633	1,231	9,041.62	5,931.83	3,109.79	85
88	Litchfield & Madison Ry. Co	1,918	23,431	.....	5,592	.....	5,672.07	3,434.82	2,237.25	88
89	Louisville & Nashville R. R. Co	7,627	93,682	14,512	7,878	4,180	12,316.12	8,697.12	3,619.00	89
91	Macomb, Industry & Littleton Ry. Co., (The)	1,260	1,061	1,274	900	592	1,495.73	1,578.03	—82.30	91
94	Marion & Eastern R. R. Co., (The)	1,309	1,309	1,309	102	841	943.36	2,430.68	—1,487.32	94
95	Michigan Central R. R. Co., (The)	17,725	104,009	24,818	10,098	5,247	18,639.65	13,629.63	5,010.02	95
97	Minneapolis & St. Louis R. R. Co., (The)	6,294	98,510	4,359	11,364	1,105	12,586.18	7,090.30	5,495.88	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co	15,697	128,212	29,948	16,559	7,076	24,542.39	18,763.90	5,778.49	98
102	Mobile & Ohio R. R. Co	10,468	148,838	8,973	11,628	1,744	13,797.90	11,797.50	2,000.40	102
104	New York Central R. R. Co., (The)[2]	.....	.....	.....	.....	.....	.....	.....	.....	104
105	New York, Chicago & St. Louis R. R. Co., (The)	16,718	311,757	15,684	21,934	2,736	25,235.00	17,382.06	7,852.94	105
107	Oil Belt Ry. Co.[9]	.....	.....	.....	.....	.....	.....	.....	.....	107
108	Pennsylvania Co	21,866	284,318	51,282	29,249	11,022	43,215.83	29,642.75	13,573.08	108
111	Peoria & Pekin Union Ry Co	44,802	12,675	11,101	6,205	2,728	54,376.92	42,772.32	11,604.60	111
112	Peoria Ry. Terminal Co	.....	.....	25,351	11,390	7,050	22,318.13	16,486.60	5,831.43	112
114	Pere Marquette R. R. Co.—Receiver	7,562	37,450	21,683	11,150	6,900	18,870.05	16,656.77	2,313.28	114
116	P., C., C. & St. L. Ry. Co., (The)	16,199	244,473	32,117	22,774	7,623	32,436.87	23,519.51	8,917.36	116
120	Quincy, Omaha & Kansas City R. R. Co	1,098	7,789	2,018	1,281	1,197	2,478.21	3,621.73	—1,143.52	120

121	St. Louis & O'Fallon Ry. Co	5,904	33,455	2,535	25,703	.....	27,101.80	12,034.46	15,067.34	121
122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver	6,171	165,377	2,116	16,104	326	16,522.51	10,315.76	6,206.75	122
128	St. Louis Southwestern Ry. Co	2,536	67,047	5,769	6,983	1,093	8,207.23	4,404.59	3,802.64	128
129	St. Louis, Troy & Eastern R. R. Co., (The)	2,884	33,548	.....	13,246	.....	13,524.54	7,737.28	5,787.26	129
131	Sidell & Olney R. R. Co.[9]	619	2,696	1,101	374	190	574.74	695.19	—120.45	131
132	Southern Ry. Co	7,753	91,265	9,195	8,093	2,364	12,545.16	9,278.01	3,267.15	132
133	Southern Illinois & Missouri Bridge Co	.....	.....	.....	.....	.....	.....	.....	.....	133
134	South Wilmington & Southern R. R. Co., (The)[6]	.....	.....	.....	.....	.....	.....	.....	.....	134
142	Thayer Junction Ry.[6]	.....	.....	.....	.....	.....	.....	.....	.....	142
143	Toledo, Peoria & Western Ry. Co	3,424	17,980	6,732	2,768	2,068	4,905.89	4,215.01	690.88	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver	8,017	141,920	8,308	10,441	1,465	12,027.12	7,722.65	4,304.47	144
145	Vandalia R. R. Co	9,926	111,982	25,705	10,658	5,362	16,617.04	12,730.33	3,886.71	145
147	Wabash R. R. Co., (The)—Receiver[10]	2,773	40,325	5,699	2,906	1,282	4,313.56	3,307.46	1,006.10	147
148	Wabash Ry. Co.[11]	5,871	82,840	11,642	6,398	2,430	9,080.10	6,752.08	2,328.02	148
151	Wabash, Chester & Western R. R. Co., (The)	1,878	5,231	2,690	1,246	485	1,886.46	1,733.55	152.91	151
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[12]	.....	.....	.....	.....	.....	.....	.....	.....	154
	Total	9,553	134,167	18,491	11,993	4,223	16,951.28	11,844.34	5,106.94	

TABLE IX—Continued.

No.	Name of company.	Averages per train-mile.														No.
		Loaded freight car-miles—freight trains.	Loaded freight car-miles—mixed trains.	Empty freight car-miles—freight trains.	Empty freight car-miles—mixed trains.	Ton-miles—revenue freight.	Ton-miles—all freight.	Passenger train car-miles—passenger trains.	Passenger train car-miles—mixed trains.	Revenue passenger-miles.	Freight revenue.	Passenger service train revenue.	Operating revenues.	Operating expenses.	Net operating revenues.	
		88 *Amt.*	89 *Amt.*	90 *Amt.*	91 *Amt.*	92 *Amt.*	93 *Amt.*	94 *Amt.*	95 *Amt.*	96 *Amt.*	97 *Dollars.*	98 *Dollars.*	99 *Dollars.*	100 *Dollars.*	101 *Dollars.*	
2	Atchison, Topeka & Santa Fe Ry. Co	27.91	11.80	9.70	4.55	451.97	620.98	7.56	1.68	49.36	4.25	1.45	2.87	1.59	1.28	2
3	Baltimore & Ohio R. R. Co., (The)	20.29	.16	8.37	.10	465.40	465.40	4.86	2.14	37.17	4.88	1.25	2.79	2.26	.53	3
13	Chesapeake & Ohio Ry. Co. of Indiana	.....	.....	.....	.....	.....	.....	3.64	.....	29.41	.....	.77	.....	3.83	.....	13
15	Chicago & Alton R. R. Co., (The)	25.87	4.88	12.21	3.21	544.45	600.90	5.65	1.98	60.89	3.33	1.42	2.46	1.67	.79	15
20	C. & E. I. R. R. Co.—Receiver	25.42	4.84	15.05	3.07	662.87	698.96	6.11	1.23	45.66	3.47	1.16	2.59	1.97	.62	20
21	Chicago & Erie R. R. Co	33.86	.....	14.01	.....	783.49	799.05	7.34	.....	29.81	3.43	1.01	2.66	1.63	1.03	21
22	Chicago & Illinois Midland Ry. Co	12.99	.....	11.61	.....	560.97	562.81	3.09	.....	64.10	6.12	1.37	3.83	2.66	1.17	22
23	Chicago & Illinois Western R. R	13.00	.....	11.33	.....	842.34	845.94	.....	.....	.....	6.97	.....	11.50	9.30	2.20	23
24	Chicago & North Western Ry. Co	33.40	4.94	15.09	2.22	547.36	816.26	6.26	1.54	72.47	4.15	1.45	2.60	1.48	1.12	24
27	Chicago & Western Indiana R. R. Co	.....	.....	.....	.....	.....	.....	2.53	.....	67.43	.....	.73	2.14	2.20	—.06	27
28	Chicago, Burlington & Quincy R. R. Co.	31.32	3.38	15.04	1.14	715.27	862.20	6.37	2.47	65.06	4.14	1.46	3.12	1.94	1.18	28

TABLE IX—Continued.

No.	Name of company.	Averages per train-mile.														No.
		Loaded freight car-miles—freight trains.	Loaded freight car-miles—mixed trains.	Empty freight car-miles—freight trains.	Empty freight car-miles—mixed trains.	Ton-miles—revenue freight.	Ton-miles—all freight.	Passenger train car-miles—passenger trains.	Passenger train car-miles—mixed trains.	Revenue passenger-miles.	Freight revenue.	Passenger service train revenue.	Operating revenues.	Operating expenses.	Net operating revenues.	
		88 Amt.	89 Amt.	90 Amt.	91 Amt.	92 Amt.	93 Amt.	94 Amt.	95 Amt.	96 Amt.	97 Dollars.	98 Dollars.	99 Dollars.	100 Dollars.	101 Dollars.	
30	Chicago Great Western R. R. Co	40.58	10.01	11.62	.....	771.57	825.88	6.64	8.50	36.60	4.87	1.17	3.31	1.81	1.50	30
32	C., I. & L. Ry. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	32
35	Chicago, Milwaukee & Gary Ry. Co	12.28	.....	5.92	.....	362.81	375.22	12.54	.....	173.63	2.45	6.01	2.49	2.01	.48	35
36	Chicago, Milwaukee & St. Paul Ry. Co	29.58	22.04	11.94	12.68	473.67	529.43	6.40	.50	49.13	3.72	1.36	2.81	2.26	.55	36
38	C., P. & St. L. R. R. Co.—Receiver	17.28	.....	5.03	.....	382.86	405.02	2.69	.....	31.10	2.51	.85	1.85	1.51	.34	38
41	C., R. I. & P. Ry. Co., (The)—Receiver	29.87	3.18	11.59	1.74	557.15	557.15	6.31	1.43	73.31	4.75	1.42	2.84	1.96	.88	41
45	C., T. H. & S. E. Ry. Co	23.69	.....	21.09	.....	1,045.87	1,068.42	.....	.....	.....	4.63	.....	4.63	2.91	1.72	45
47	Chicago, Zeigler & Gulf R. R.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	47
48	C., I. & W. R. R. Co., (The)[3]	16.13	.....	6.14	.....	319.85	334.19	3.97	.....	33.79	2.36	.82	1.60	1.22	.38	48
49	C., H. & D. Ry. Co., (The)—Receiver[4]	10.26	8.89	5.36	5.45	149.84	174.97	3.29	1.03	31.50	1.33	.69	1.17	1.16	.01	49
50	C., I. & W. Ry. Co., (The)—Rec.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	50
51	C., C., C. & St. L. Ry. Co., (The)	28.24	2.90	12.39	1.12	648.84	673.30	5.61	1.69	55.02	3.55	1.38	2.58	1.73	.85	51
55	Kankakee & Seneca R. R. Co	9.23	11.13	5.77	6.05	239.17	239.67	1.96	1.92	13.07	1.56	.31	1.23	1.34	—.11	55
59	Elgin, Joliet & Eastern Ry. Co	28.84	.....	14.00	.....	934.09	992.05	2.79	.....	62.23	5.24	1.25	5.53	3.93	1.60	59
62	Fairview Transportation Co	2.47	.....	2.09	.....	121.38	121.38	.....	.....	.....	16.40	.....	22.67	16.05	6.62	62
63	Galesburg & Great Eastern R. R. Co	.....	.49	.....	.49	14.82	14.82	.....	1.00	14.51	1.48	.29	1.78	1.71	.07	63
64	Grand Trunk Western Ry. Co	19.14	.....	11.18	.....	340.54	340.54	5.56	.....	52.53	2.31	1.18	2.03	3.89	—1.86	64
66	Hanover Ry. Co	.....	.29	.....	.28	7.20	7.20	.....	1.00	1.92	1.02	.30	1.33	1.25	.08	66
67	H., Y. & T. R. R. Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Illinois Central R. R. Co	26.69	1.78	14.02	.54	550.62	550.62	5.76	2.95	56.56	2.90	1.26	2.22	1.71	.51	68
81	Illinois Southern Ry. Co., (The)	12.01	.....	7.24	.....	490.87	490.87	2.02	.....	18.61	3.23	.45	1.70	1.35	.35	81
83	Illinois Valley Belt R. R. Co.[7]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	83
85	Lake Erie & Western R. R. Co., (The)	23.20	.....	8.88	.....	442.26	463.64	2.95	.....	28.26	2.96	.66	2.03	1.33	.70	85
88	Litchfield & Madison Ry. Co	15.55	.....	14.20	.....	691.27	696.40	.....	.....	.....	7.34	.....	7.44	4.51	2.93	88
89	Louisville & Nashville R. R. Co	17.06	2.04	6.94	1.34	335.32	335.32	5.79	.93	62.97	2.09	1.66	1.96	1.38	.58	89
91	M., I. & L. Ry. Co., (The)	.....	.45	.....	.40	12.63	13.50	.....	1.00	16.55	.72	.47	1.19	1.25	—.06	91
94	Marion & Eastern R. R. Co., (The)	.....	1.00	.....	.....	.40	.40	.....	1.00	20.31	.08	.64	.72	1.86	—1.14	94
95	Michigan Central R. R. Co., (The)	17.87	16.62	9.16	4.84	316.22	330.83	8.85	1.10	68.17	2.66	1.75	2.85	2.08	.77	95
97	Minneapolis & St. Louis R. R. Co., (The)	21.63	.....	8.62	.....	487.38	583.75	3.12	.....	34.66	3.60	.82	2.78	1.57	1.21	97
98	M., St. P. & S. Ste. M. Ry. Co	28.52	.....	9.72	.....	769.22	769.22	6.65	.....	55.81	5.07	1.57	3.16	2.42	.74	98
102	Mobile & Ohio R. R. Co	21.65	2.06	6.95	1.70	399.54	462.08	5.06	1.00	33.78	2.29	.96	2.02	1.73	.29	102
104	New York Central R. R. Co., (The)[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	104

105	N. Y., C. & St. L. R. R. Co., (The)	20.36	.....	7.34	.....	395.45	396.37	7.52	.....	64.08	2.02	1.31	1.95	1.34	.61	105
107	Oil Belt Ry. Co.[8]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	107
108	Pennsylvania Co	25.75	.....	9.70	.....	531.08	555.56	6.86	.....	51.69	3.75	1.48	2.83	1.94	.89	108
111	Peoria & Pekin Union Ry. Co	7.39	.....	5.20	.....	215.09	225.25	2.19	.....	38.42	6.30	.54	8.97	7.06	1.91	111
112	Peoria Ry. Terminal Co	.....	.....	.....	.....	.....	.....	1.02	.....	.....	.....	.28	.90	.67	.23	112
114	Pere Marquette R. R. Co.—Receiver	38.01	.....	13.69	.....	1,996.62	2,029.36	6.38	.....	75.23	15.69	2.03	4.59	4.03	.56	114
116	P., C., C. & St. L. Ry. Co., (The)	26.64	.71	11.15	.33	601.71	635.69	6.39	1.06	54.43	3.60	1.51	2.86	2.07	.79	116
120	Q., O. & K. C. R. R. Co	10.39	4.86	4.55	.91	67.25	74.90	3.38	2.13	48.01	1.77	1.64	2.28	3.33	—1.05	120
121	St. Louis & O'Fallon Ry. Co	10.03	.....	10.28	.....	476.49	476.49	.....	.....	.....	15.60	.....	11.90	5.28	6.62	121
122	St. L., I. M. & S. Ry. Co.—Receiver	34.98	10.39	18.16	17.01	731.29	898.51	2.97	1.08	18.11	5.19	.42	4.37	2.73	1.64	122
128	St. Louis Southwestern Ry. Co	36.68	5.00	12.57	.....	602.29	649.70	4.80	5.00	31.50	5.23	.91	3.24	1.74	1.50	128
129	St. L., T. & E. R. R. Co., (The)	15.64	.....	13.85	.....	549.23	559.87	.....	.....	.....	12.04	.....	12.27	7.02	5.25	129
131	Sidell & Olney R. R. Co.[9]	8.25	.....	2.72	.....	98.89	99.68	3.02	.....	20.33	1.66	.52	.98	1.18	—.20	131
132	Southern Ry. Co	29.24	.....	8.13	.....	582.00	615.94	4.38	.....	43.90	3.40	1.13	2.80	2.07	.73	132
133	Southern Illinois & Missouri Bridge Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	133
134	S. W. & S. R. R. Co., (The)[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	134
142	Thayer Junction Ry.[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	142
143	Toledo, Peoria & Western Ry. Co	12.03	3.72	4.49	.71	188.65	198.56	3.40	2.53	44.79	2.41	1.02	1.63	1.40	.23	143
144	T., St. L. & W. R. R. Co.—Receiver	22.92	.....	8.29	.....	453.52	490.86	3.97	.....	36.71	2.37	.71	1.86	1.19	.67	144
145	Vandalia R. R. Co	22.54	7.82	8.42	.....	419.01	437.75	6.46	1.48	38.22	2.95	1.31	2.20	1.68	.52	145
147	Wabash R. R. Co., (The)—Receiver[10]	29.60	3.84	11.85	1.51	460.27	502.40	5.10	1.97	46.65	3.03	1.14	2.08	1.60	.48	147
148	Wabash Ry. Co.[11]	28.78	2.03	10.57	1.09	488.31	527.61	5.10	2.00	40.43	3.08	1.06	2.09	1.55	.54	148
151	W., C. & W. R. R. Co., (The)	4.23	2.07	1.33	1.56	94.07	94.07	2.00	2.00	9.63	1.14	.36	1.07	.98	.09	151
154	W., R. & E. T. Co.—Receiver[12]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
	Total	27.40	5.17	12.49	2.71	570.70	631.87	5.77	1.90	55.07	3.60	1.29	2.61	1.83	0.78	

TABLE IX—Continued.

No.	Name of company.	Averages per locomotive mile.								Averages per loaded freight car mile.			No.
		Train miles—freight trains.	Car miles—freight trains.	Train miles—passenger trains.	Car miles—passenger trains.	Train miles—mixed trains.	Car miles—mixed trains.	Train miles—special trains.	Car miles—special trains.	Ton miles—revenue freight.	Ton miles—all freight.	Freight revenue.	
		102 *Amount.*	103 *Amount.*	104 *Amount.*	105 *Amount.*	106 *Amount.*	107 *Amount.*	108 *Amount.*	109 *Amount.*	110 *Amount.*	111 *Amount.*	112 *Dollars.*	
2	Atchison, Topeka & Santa Fe Ry. Co	.93	36.09	.90	6.81	.99	17.97	.95	21.83	16.69	19.24	.15691	2
3	Baltimore & Ohio R. R. Co., (The)	.87	25.87	.97	4.71	1.00	2.40	1.00	7.41	23.48	23.48	.24604	3
13	Chesapeake & Ohio Ry. Co. of Indiana	.....	.....	1.16	4.22	.....	.....	.80	7.11	.....	.....	.....	13
15	Chicago & Alton R. R. Co., (The)	.98	38.14	.99	5.59	.99	10.38	.97	8.08	21.38	23.59	.13089	15
20	C. & E. I. R. R. Co.—Receiver	.97	40.36	.96	5.89	1.00	9.14	.96	12.84	27.12	28.59	.14179	20
21	Chicago & Erie R. R. Co	.89	43.82	1.00	7.32	.....	.....	1.00	20.00	23.13	23.60	.10138	21
22	Chicago & Illinois Midland Ry. Co	1.00	25.57	.97	3.00	.....	.....	1.00	1.50	43.17	43.31	.47108	22

TABLE IX—Continued.

No.	Name of company.	Averages per locomotive mile.								Averages per loaded freight car mile.			No.
		Train miles—freight trains.	Car miles—freight trains.	Train miles—passenger trains.	Car miles—passenger trains.	Train miles—mixed trains.	Car miles—mixed trains.	Train miles—special trains.	Car miles—special trains.	Ton miles—revenue freight.	Ton miles—all freight.	Freight revenue.	
		102 *Amount.*	103 *Amount.*	104 *Amount.*	105 *Amount.*	106 *Amount.*	107 *Amount.*	108 *Amount.*	109 *Amount.*	110 *Amount.*	111 *Amount.*	112 *Dollars.*	
23	Chicago & Illinois Western R. R	1.00	24.33	.....	.....	.....	.....	.....	.....	64.79	65.06	.53612	23
24	Chicago & North Western Ry. Co	.96	47.63	.99	6.17	1.00	8.69	1.00	18.45	16.55	24.68	.12556	24
27	Chicago & Western Indiana R. R. Co	.....	.....	.79	1.99	.....	.....	.....	.....	.....	.....	.....	27
28	Chicago, Burlington & Quincy R. R. Co	94	44.61	.98	6.22	.98	6.86	.90	15.72	23.21	27.97	.13428	28
30	Chicago Great Western R. R. Co	.85	45.19	.99	6.56	1.00	19.47	.....	.....	19.02	20.36	.12019	30
32	C., I. & L. Ry. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	32
35	Chicago, Milwaukee & Gary Ry. Co	.98	18.85	1.00	12.54	.....	.....	1.00	7.35	29.53	30.54	.19959	35
36	Chicago, Milwaukee & St. Paul Ry. Co	.89	37.86	.96	6.14	.84	30.28	1.07	10.42	16.06	17.95	.12625	36
38	C., P. & St. L. R. R. Co.—Receiver	.94	21.88	.98	2.64	.....	.....	.....	.....	22.16	23.44	.14516	38
41	C., R. I. & P. Ry. Co., (The)—Receiver	.97	41.33	.97	6.12	1.00	6.40	1.00	7.62	19.00	19.00	.16196	41
45	C., T. H. & S. E. Ry. Co	.99	45.35	.....	.....	.....	.....	.....	.....	44.14	45.09	.19531	45
47	Chicago, Zeigler & Gulf R. R.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	47
48	C., I. & W. R. R. Co., (The)[3]	.82	19.14	.93	3.71	.....	.....	.....	.....	19.83	20.72	.14616	48
49	C., H. & D. Ry. Co., (The)—Receiver[4]	.93	15.45	.98	3.23	.99	15.16	.....	.....	14.74	17.21	12072	49
50	C., I. & W. Ry. Co., (The)—Receiver[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	50
51	C., C., C. & St. L. Ry. Co., (The)	.94	39.04	.96	5.41	1.00	6.72	.93	18.12	23.10	23.97	.12630	51
55	Kankakee & Seneca R. R. Co	1.00	15.93	1.00	1.95	1.00	20.09	.....	.....	23.31	23.36	.15192	55
59	Elgin, Joliet & Eastern Ry. Co	.85	37.38	.99	2.75	.....	.....	.71	1.01	32.39	34.40	.18188	59
62	Fairview Transportation Co	1.00	4.56	.....	.....	.....	.....	.....	.....	49.15	49.15	6.64153	62
63	Galesburg & Great Eastern R. R. Co	.....	.....	.....	.....	1.00	1.97	.....	.....	30.35	30.35	3.03622	63
64	Grand Trunk Western Ry. Co	.99	31.02	.81	4.48	.....	.....	.....	.....	17.79	17.79	.12087	64
66	Hanover Ry. Co	.....	.....	.....	.....	1.00	1.57	.....	.....	24.96	24.96	3.56662	66
67	H., Y. & T. R. R. Co.[7]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Illinois Central R. R. Co	.97	40.44	.96	5.55	.98	5.19	.98	12.98	21.08	21.08	.11087	68
81	Illinois Southern Ry. Co., (The)	.91	18.57	1.00	2.02	.....	.....	1.00	6.34	40.85	40.85	.26910	81
83	Illinois Valley Belt R. R. Co.[8]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	83
85	Lake Erie & Western R. R. Co., (The)	.97	31.93	97	2.87	.....	.....	.....	.....	19.06	19.99	.12761	85
88	Litchfield & Madison Ry. Co	1.00	30.76	.....	.....	.....	.....	.....	.....	41.46	41.79	.17191	88
89	Louisville & Nashville R. R. Co	.96	24.08	.98	5.70	1.00	4.31	.....	.....	19.76	19.76	.12323	89
91	M., I. & L. Ry. Co., (The)	.....	.....	.....	.....	1.00	1.84	1.00	1.48	28.23	30.18	1.60710	91
94	Marion & Eastern R. R. Co., (The)	.....	.....	.....	.....	1.00	1.00	.....	.....	.40	.40	.07817	94
95	Michigan Central R. R. Co., (The)	.96	26.93	.98	8.68	.96	21.57	.98	11.90	17.77	18.59	.15076	95
97	Minneapolis & St. Louis R. R. Co., (The	.93	28.98	.98	3.07	.....	.....	1.00	4.98	22.53	26.98	.16666	97
98	M., St. P. & S. Ste. M. Ry. Co	.99	39.04	.96	6.40	.....	.....	.....	.....	26.97	26.97	.17782	98
102	Mobile & Ohio R. R. Co	.74	21.99	1.02	5.17	1.00	4.77	.....	.....	18.66	21.58	.10685	102
104	New York Central R. R. Co., (The)[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	104

105	N. Y., C. & St. L. R. R. Co., (The)	1.00	28.56	1.00	7.49					19.42	19.46	.09916	105
107	Oil Belt Ry. Co.[9]												107
108	Pennsylvania Co	.91	33.07	.96	6.60			.85	16.27	20.63	21.58	.14568	108
111	Peoria & Pekin Union Ry. Co	1.00	12.87	1.00	2.19					29.10	30.47	.85251	111
112	Peoria Ry. Terminal Co												112
114	Pere Marquette R. R. Co.—Receiver	.89	46.35	1.00	6.36					52.52	53.38	.41274	114
116	P., C., C. & St. L. Ry. Co., (The)	.92	35.61	.97	6.18	1.00	2.10	.93	27.38	22.66	23.94	.13568	116
120	Quincy, Omaha & Kansas City R. R. Co	.98	15.57	1.00	3.37	1.00	7.89			8.86	9.87	.23383	120
121	St. Louis & O'Fallon Ry. Co	.86	17.40					.99	4.00	47.50	47.50	1.55583	121
122	St. L., I. M. & S. Ry. Co.—Receiver	.98	53.33	.98	2.93	.98	28.57	.97	22.01	21.39	26.28	.15183	122
128	St. Louis Southwestern Ry. Co	1.00	50.25	1.00	4.80	1.00	11.00			16.44	17.73	.14269	128
129	St. Louis, Troy & Eastern R. R. Co., (The)	1.00	30.51					1.00	2.00	35.10	35.78	.76987	129
131	Sidell & Olney R. R. Co.[10]	1.00	11.97	1.00	3.02					11.98	12.08	.20112	131
132	Southern Ry. Co	.96	36.87	.97	4.26			1.00	4.49	19.90	21.06	.11638	132
134	S. W. & S. R. R. Co., (The)[6]												134
142	Thayer Junction Ry.[6]												142
143	Toledo, Peoria & Western Ry. Co	.96	16.75	.99	3.35	.98	6.85	.99	2.83	17.38	18.30	.22225	143
144	T., St. L. & W. R. R. Co.—Receiver	.92	29.69	.97	3.84			1.00	11.96	19.79	21.42	.10353	144
145	Vandalia R. R. Co	.93	29.78	.98	6.32	.97	9.07	1.00	4.15	19.13	19.99	.13465	145
147	Wabash R. R. Co., (The)—Receiver[11]	.94	39.80	.98	5.00	.98	7.14	.91	15.91	15.73	17.17	.10345	147
148	Wabash Ry. Co.[12]	.93	37.61	.98	5.00	.97	4.99	1.00	14.25	17.16	18.54	.10834	148
151	W., C. & W. R. R. Co., (The)—Receiver	1.00	6.54	1.00	2.00	1.00	5.63	1.00	8.19	32.26	32.26	.39004	151
154	W., R. & E. T. Co.—Receiver[13]												154
	Total	.94	38.46	.98	5.67	.98	9.57	.98	11.04	21.22	23.49	.13374	

TABLE IX—Continued.

No.	Name of company.	Averages per car-mile—passenger.		Miscellaneous averages.									No.
		Passenger-miles—revenue.	Passenger revenue.	Miles hauled—revenue freight.	Miles hauled—non-revenue freight.	Miles hauled—all freight.	Miles carried—revenue passengers.	Revenue per ton of freight.	Revenue per ton mile of freight.	Revenue per passenger.	Revenue per passenger mile.	Operating ratio.	
		113 *Amount.*	114 *Dollars.*	115 *Amount.*	116 *Amount.*	117 *Amount.*	118 *Amount.*	119 *Dollars.*	120 *Dollars.*	121 *Dollars.*	122 *Dollars.*	123 *Per cent.*	
2	Atchison, Topeka & Santa Fe Ry. Co	12.30	.24504	161.90	127.28	156.27	100.77	1.52234	.00940	2.00764	.01992	55.42	2
3	Baltimore & Ohio R. R. Co., (The)	13.16	.33820	58.31		58.31	29.81	.61111	.01048	.76635	.02571	81.03	3
13	Chesapeake & Ohio Ry. Co. of Indiana	10.57	.21935	19.78	19.78	19.78	16.78			.34798	.02074		13
15	Chicago & Alton R. R. Co., (The)	15.23	.29273	147.03	87.14	138.11	52.03	.90017	.00612	.99993	.01922	67.73	15
20	C. & E. I. R. R. Co.—Receiver	13.08	.24888	153.44	71.38	144.84	35.54	.80232	.00523	.67629	.01903	76.03	20
21	Chicago & Erie R. R. Co	10.05	.19563	214.60	57.67	203.79	52.02	.94033	.00438	1.01252	.01946	61.41	21
22	Chicago & Illinois Midland Ry. Co	20.73	.40546	14.90	8.85	14.87	8.42	.16263	.01091	.16464	.01956	69.52	22

TABLE IX—Concluded.

No.	Name of company.	Averages per car-mile—passenger.		Miscellaneous averages.									No.
		Passenger-miles—revenue.	Passenger revenue.	Miles hauled—revenue freight.	Miles hauled—non-revenue freight.	Miles hauled—all freight.	Miles carried—revenue passengers.	Revenue per ton of freight.	Revenue per ton mile of freight.	Revenue per passenger.	Revenue per passenger mile.	Operating ratio.	
		113 *Amount.*	114 *Dollars.*	115 *Amount.*	116 *Amount.*	117 *Amount.*	118 *Amount.*	119 *Dollars.*	120 *Dollars.*	121 *Dollars.*	122 *Dollars.*	123 *Per cent.*	
23	Chicago & Illinois Western R. R.	.....	.....	11.38	11.34	11.38	9.00	.09416	.00826	.06026	.06700	80.88	23
24	Chicago & North Western Ry. Co.	17.31	.26238	74.75	189.71	93.39	21.16	.56704	.00759	.32072	.01515	57.03	24
27	Chicago & Western Indiana R. R. Co.	26.64	.23874	.....	.....	.....	7.40	.....	.....	.06637	.00896	102.60	27
28	Chicago, Burlington & Quincy R. R. Co.	16.68	.27907	186.53	171.04	183.70	29.40	1.07938	.00579	.49197	.01673	62.34	28
30	Chicago Great Western R. R. Co.	8.93	.12831	135.54	65.57	126.65	66.50	.85647	.00632	1.32750	.01996	54.57	30
32	C., I. & L. Ry. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	32
35	Chicago, Milwaukee & Gary Ry. Co.	13.85	.47872	64.90	76.74	65.23	25.48	.43860	.00676	.88067	.03456	80.80	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	12.16	.21309	64.51	199.42	69.46	35.06	.50700	.00786	.61464	.01753	80.34	36
38	C., P. & St. L. R. R. Co.—Receiver	14.84	.34365	89.05	58.56	86.58	19.18	.58339	.00655	.44410	.02316	81.57	38
41	C., R. I. & P. Ry. Co., (The)—Receiver	16.15	.26564	97.13	.....	97.13	27.21	.82809	.00853	.44470	.01645	68.77	41
45	C., T. H. & S. E. Ry. Co.	.....	.....	106.87	70.56	105.72	.....	.47289	.00443	.....	.....	62.83	45
47	Chicago, Zeigler & Gulf R. R.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	47
48	C., I. & W. R. R. Co., (The)[4]	12.20	.23994	94.40	70.08	93.01	31.35	.69577	.00737	.61683	.01967	76.22	48
49	C., H. & D. Ry. Co., (The)—Receiver[5]	14.21	.23938	56.35	86.34	59.31	21.64	.49982	.00887	.36465	.01685	98.77	49
50	C., I. & W. Ry. Co., (The)—Receiver[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	50
51	C., C., C. & St. L. Ry. Co., (The)	14.94	.29966	177.83	77.81	169.90	52.06	.97232	.00547	1.04398	.02005	67.15	51
55	Kankakee & Seneca R. R. Co.	5.37	.10543	26.01	22.35	26.01	16.33	.16955	.00652	.32083	.01965	108.74	55
59	Elgin, Joliet & Eastern Ry. Co.	22.32	.44780	55.57	91.41	56.88	38.00	.31206	.00562	.76229	.02006	71.15	59
62	Fairview Transportation Co.	.....	.....	1.50	.....	1.50	.....	.20269	.13512	.....	.....	70.78	62
63	Galesburg & Great Eastern R. R. Co.	14.51	.24734	10.00	.....	10.00	10.00	1.10060	.11006	.17048	.01705	95.86	63
64	Grand Trunk Western Ry. Co.	14.74	.24852	21.61	.....	21.61	16.94	.14682	.00679	.28571	.01686	191.51	64
66	Hanover Ry. Co.	1.92	.12959	2.60	.....	2.60	2.60	.37146	.14287	.17552	.06750	94.18	66
67	H., Y. & T. R. R. Co.[7]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Illinois Central R. R. Co.	14.93	.26440	173.22	.....	173.22	18.79	.91120	.00526	.33278	.01771	77.06	68
81	Illinois Southern Ry. Co., (The)	9.17	.18272	40.39	.....	40.39	11.02	.26611	.00658	.21961	.01991	79.49	81
83	Illinois Valley Belt R. R. Co.[8]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	83
85	Lake Erie & Western R. R. Co., (The)	14.69	.27022	142.16	56.40	132.81	30.02	.95158	.00669	.55209	.01839	65.61	85
88	Litchfield & Madison Ry. Co.	.....	.....	28.46	15.66	28.29	.....	.30209	.01061	.....	.....	60.56	88
89	Louisville & Nashville R. R. Co.	15.46	.33049	96.19	.....	96.19	36.44	.59978	.00624	.77907	.02138	70.62	89
91	M., I. & L. Ry. Co., (The)	16.55	.43937	12.00	16.81	12.23	10.45	.68306	.05692	.27738	.02653	105.50	91
94	Marion & Eastern R. R. Co., (The)	20.31	.64246	5.00	.....	5.00	3.50	.98823	.19761	.10280	.02936	257.66	94
95	Michigan Central R. R. Co., (The)	14.00	.29773	18.83	14.26	18.57	19.30	.15978	.00849	.41055	.02127	73.12	95
97	Minneapolis & St. Louis R. R. Co., (The)	16.45	.32417	67.01	62.41	66.21	20.19	.49566	.00740	.39801	.01971	56.33	97
98	M., St. P. & S. Ste. M. Ry. Co.	13.95	.23274	48.36	.....	48.36	40.41	.30882	.00659	.67423	.01668	76.45	98
102	Mobile & Ohio R. R. Co.	11.99	.23907	85.82	77.93	84.66	32.17	.49149	.00573	.64148	.01994	85.50	102

104	New York Central R. R. Co., (The)[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	104
105	N. Y., C. & St. L. R. R. Co., (The)	12.17	.21277	62.73	2.94	59.88	10.12	.32032	.00511	.17688	.01748	68.88	105
107	Oil Belt Ry. Co.[9]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	107
108	Pennsylvania Co	12.00	.25693	70.25	56.54	69.51	29.47	.49612	.00706	.63115	.02142	68.59	108
111	Peoria & Pekin Union Ry. Co	17.57	.23639	5.19	2.94	5.01	6.82	.15194	.02930	.09173	.01345	78.66	111
112	Peoria Ry. Terminal Co	.....	.26479	.....	.....	.....	.....	.....	.....	.....	.07990	73.87	112
114	Pere Marquette R. R. Co.—Receiver	17.59	.39121	21.02	16.59	20.93	19.02	.16519	.00786	.42293	.02224	87.74	114
116	P., C., C. & St. L. Ry. Co., (The)	13.74	.28542	132.24	91.92	129.21	36.79	.79163	.00599	.76412	.02077	72.51	116
120	Quincy, Omaha & Kansas City R. R. Co	21.92	.67272	2.00	2.00	2.00	2.00	.05275	.02638	.06139	.03070	146.14	120
121	St. Louis & O'Fallon Ry. Co	.....	.....	8.52	.....	8.52	.....	.27918	.03274	.....	.....	44.40	121
122	St. L., I. M. & S. Ry. Co.—Receiver	8.69	.16712	84.14	68.36	80.67	17.70	.59716	.00710	.34025	.01922	62.43	122
128	St. Louis Southwestern Ry. Co	12.04	.25124	106.05	41.17	95.12	54.10	.92066	.00868	1.12860	.02086	53.67	128
129	St. Louis, Troy & Eastern R. R. Co., (The)	.....	.....	11.93	7.84	11.82	.....	.26184	.02193	.....	.....	57.21	129
131	Sidell & Olney R. R. Co.[10]	6.72	.13049	34.29	36.04	34.31	15.11	.57566	.01678	.29336	.01941	120.95	131
132	Southern Ry. Co	14.04	.28667	83.36	56.91	81.28	32.72	.48745	.00585	.66793	.02041	73.96	132
134	S. W. & S. R. R. Co., (The)[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	134
142	Thayer Junction Ry.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	142
143	Toledo, Peoria & Western Ry. Co	17.45	.34389	57.74	47.16	57.10	22.21	.73828	.01279	.43767	.01970	85.92	143
144	T., St. L. & W. R. R. Co.—Receiver	16.60	.20363	108.31	85.66	106.18	43.54	.56671	.00523	.53425	.01227	64.21	144
145	Vandalia R. R. Co	12.08	.27653	107.27	59.50	103.70	44.06	.75493	.00704	1.00859	.02289	76.61	145
147	Wabash R. R. Co., (The)—Receiver[11]	13.70	.26739	229.04	110.56	210.15	61.21	1.50589	.00657	1.19512	.01952	76.67	147
148	Wabash Ry. Co.[12]	12.24	.24400	255.67	109.61	232.58	53.13	1.61404	.00631	1.05909	.01993	74.36	148
151	W., C. & W. R. R. Co., (The)—Receiver	4.82	.14428	35.59	.....	35.59	12.28	.43023	.01209	.36738	.02992	91.89	151
154	W., R. & E. T. Co.—Receiver[13]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
	Total	14.86	.26660	107.98	122.30	109.22	27.32	.68028	.00629	.48571	.01794	69.87	

[1] Nos. 32, 104—Information not given.
[2] No. 47—Not in operation.
[3] No. 48—*See* note 10, Table I.
[4] Nos. 49, 50—*See* note 11, Table I.
[5] Nos. 134, 142—Industrial roads—statistics not reported.
[6] No. 67—*See* note 5, Table IV.
[7] No. 83—Not in operation.
[8] No. 107—Suspended operations May, 1916.
[9] No. 131—*See* note 19, Table I.
[10] No. 147—*See* note 20, Table I.
[11] No. 148—*See* note 21, Table I.
[12] No. 154—No report filed.
[13] No. 49—This mileage is not included in total.
[14] No. 148—This mileage is not included in total.

TABLE X—REVENUE FREIGHT CARRIED DURING YEAR ENDING JUNE 30, 1916—ILLINOIS.

No.	Name of company.	Products of agriculture.								Total.	No.
		Grain.	Flour.	Other mill products.	Hay.	Tobacco.	Cotton.	Fruit and vegetables.	Other products of agriculture.		
		1 Tons.	2 Tons.	3 Tons.	4 Tons.	5 Tons.	6 Tons.	7 Tons.	8 Tons.	9 Tons.	
1	Alton & Southern R. R.	150	.....	150	50	.....	.....	.....	.....	350	1
2	Atchison, Topeka & Santa Fe Ry. Co.	421,258	201,861	59,237	27,264	.....	6,153	294,517	28,529	1,038,819	2
3	Baltimore & Ohio R. R. Co., (The)	956,661	151,583	133,263	29,377	8,765	20,095	135,709	52,514	1,487,967	3
13	Chesapeake & Ohio Ry. Co. of Indiana	170,101	52,860	23,398	3,038	7,631	163	14,923	24,433	296,547	13
15	Chicago & Alton R. R. Co., (The)	976,852	214,981	175,955	76,257	1,293	24,646	99,723	51,296	1,621,003	15
20	Chicago & Eastern Illinois R. R. Co.—Receiver	632,225	63,549	45,297	59,526	6,621	44,525	168,516	69,232	1,089,491	20
21	Chicago & Erie R. R. Co.	35,875	8,472	13,138	2,871	228	697	20,295	3,425	85,001	21
22	Chicago & Illinois Midland Ry. Co.	18,248	144	66	932	.....	.....	23	.....	19,413	22
23	Chicago & Illinois Western R. R.	4	.....	.....	220	.....	.....	.....	.....	224	23
24	Chicago & North Western Ry. Co.[1]	200,079	1,821	22,815	24,523	.....	20	13,712	3,676	266,646	24
28	Chicago, Burlington & Quincy R. R. Co.[1]	778,884	9,643	7,621	44,619	.....	88	14,245	4,186	859,286	28
30	Chicago Great Western R. R. Co.	537,423	260,410	68,253	7,972	604	174	56,522	34,727	966,085	30
32	Chicago, Indianapolis & Louisville Ry. Co.	32,595	7,190	8,739	518	56	.....	11,016	5,348	65,462	32
35	Chicago, Milwaukee & Gary Ry. Co.	31,164	4,585	2,653	976	400	.....	977	2,677	43,432	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	1,727,576	814,767	287,550	136,581	21,157	5,802	369,685	205,911	3,569,029	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	245,817	22,943	33,336	15,449	96	9,921	21,826	.....	349,388	38
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Receiver	1,340,015	271,489	311,092	29,511	877	3,183	201,028	43,359	2,200,554	41
45	Chicago, Terre Haute & Southeastern Ry. Co.	45,225	4,759	3,669	1,573	.....	.....	1,103	7,885	64,214	45
47	Chicago, Zeigler & Gulf R. R.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	47
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[3]	70,925	5,050	23,012	3,228	73	1,045	2,705	1,540	107,578	48
49	Cincinnati, Hamilton & Dayton Ry. Co., (The)—Receiver[4]	101,160	1,880	3,532	7,465	.....	155	4,124	1,181	119,497	49
50	Cincinnati, Indianapolis & Western Ry. Co., (The)—Receiver[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	50
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)	454,705	87,443	104,932	78,699	17,489	17,489	104,932	26,233	891,922	51
55	Kankakee & Seneca R. R. Co.	62,567	21,316	10,090	683	787	1,386	8,781	7,697	113,307	55
59	Elgin, Joliet & Eastern Ry. Co.	809,795	949,665	359,722	3,548	8,845	1,054	187,293	177,634	2,497,556	59
63	Galesburg & Great Eastern R. R. Co.	8,135	729	144	56	.....	.....	.....	.....	9,064	63
64	Grand Trunk Western Ry. Co.	529,664	35,531	43,544	4,162	1,366	12,081	102,310	29,436	758,094	64
66	Hanover Ry. Co.	158	65	.....	.....	.....	.....	10	.....	233	66
67	Hooppole, Yorktown & Tampico R. R. Co.[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Illinois Central R. R. Co.	2,739,053	253,602	226,545	220,069	10,128	112,121	1,101,909	121,228	4,784,655	68
81	Illinois Southern Ry. Co., (The)	16,582	10,993	3,448	1,029	.....	.....	734	27	32,813	81
82	Illinois Terminal R. R. Co.	34,029	15,645	3,243	19,939	.....	.....	.....	.....	72,856	82
83	Illinois Valley Belt R. R. Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	83
85	Lake Erie & Western R. R. Co., (The)	94,183	22,472	15,206	12,985	245	4,277	14,402	3,180	166,950	85
88	Litchfield & Madison Ry. Co.	214	86	108	13	.....	.....	18	.....	439	88
89	Louisville & Nashville R. R. Co.	218,174	45,449	45,460	28,080	10,358	13,241	51,029	32,705	444,496	89
91	Macomb, Industry & Littleton Ry. Co., (The)	8,385	30	.....	2,200	.....	.....	.....	.....	10,615	91

95	Michigan Central R. R. Co., (The)	809,899	194,833	96,491	12,994	3,474	11,294	207,420	78,275	1,414,680	95
97	Minneapolis & St. Louis R. R. Co., (The)	295,014	205,021	26,406	3,169	.....	790	38,168	6,757	575,325	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co.[7]	.....	.....	.....	.....	.....	.....	.....	.....	.....	98
102	Mobile & Ohio R. R. Co	464,159	318,605	61,681	43,162	3,585	15,254	43,993	28,767	979,206	102
104	New York Central R. R. Co., (The)	761,391	163,277	67,688	20,431	2,700	1,807	87,102	91,278	1,195,674	104
105	New York, Chicago & St. Louis R. R. Co., (The)	413,767	99,142	53,157	1,897	1,259	2,051	48,824	25,059	645,156	105
107	Oil Belt Ry. Co.[8]	.....	.....	.....	.....	.....	.....	.....	.....	.....	107
108	Pennsylvania Co	196,711	10,640	8,486	7,432	454	172	17,415	5,524	246,834	108
111	Peoria & Pekin Union Ry. Co	127,139	1,130	200,562	1,176	.....	.....	1,089	52	331,148	111
114	Pere Marquette R. R. Co.—Receiver	67,047	19,156	11,436	18,870	1,001	1,001	88,348	11,008	217,867	114
116	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co., (The)	36,665	7,687	5,785	3,120	885	751	9,284	4,193	68,370	116
120	Quincy, Omaha & Kansas City R. R. Co	4,884	443	875	1,579	.....	.....	2,012	410	10,203	120
121	St. Louis & O'Fallon Ry. Co	216	.....	.....	203	.....	.....	.....	65	484	121
122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver	109,583	43,180	21,400	10,390	220	98,271	113,690	83,752	480,486	122
128	St. Louis Southwestern Ry. Co	55,360	18,755	8,480	12,200	.....	19,800	33,580	64,550	212,725	128
129	St. Louis, Troy & Eastern R. R. Co., (The)	1,746	8,239	621	277	.....	.....	15	1,496	12,394	129
131	Sidell & Olney R. R. Co.[9]	8,113	313	916	3,141	.....	.....	.....	208	12,691	131
132	Southern Ry. Co	314,256	79,092	78,259	14,863	7,790	24,055	22,498	17,385	558,198	132
135	Springfield Terminal Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	135
143	Toledo, Peoria & Western Ry. Co	262,543	5,752	21,709	9,456	66	600	11,203	1,972	313,301	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver	213,828	65,454	65,159	55,103	3,339	57,877	103,013	28,148	591,921	144
145	Vandalia R. R. Co	425,444	121,039	81,405	47,719	5,217	10,522	134,003	45,919	871,268	145
147	Wabash R. R. Co., (The)[10]	175,218	22,356	28,570	13,262	451	2,221	44,327	9,688	296,093	147
148	Wabash Ry. Co.[11]	348,548	56,864	66,671	26,966	1,439	9,339	62,683	28,577	601,087	148
151	Wabash, Chester & Western R. R. Co., (The)—Receiver	9,095	7,247	2,095	799	.....	.....	832	16	20,084	151
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[12]	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
	Total	18,398,507	4,989,238	2,943,070	1,151,622	128,899	534,121	4,071,566	1,471,158	33,688,181	

TABLE X—Continued

No.	Name of company.	Products of animals.							Total.	No.
		Live stock.	Dressed meats.	Other packing house products.	Poultry, game and fish.	Wool.	Hides and leather.	Other products of animals.		
		10 *Tons.*	11 *Tons.*	12 *Tons.*	13 *Tons.*	14 *Tons.*	15 *Tons.*	16 *Tons.*	17 *Tons.*	
1	Alton & Southern R. R	80	.....	.....	.....	.....	.....	.....	80	1
2	Atchison, Topeka & Santa Fe Ry. Co	109,664	36,431	23,925	11,189	21,321	5,928	30,682	239,140	2
3	Baltimore & Ohio R. R. Co., (The)	133,717	99,440	48,817	19,964	3,812	22,284	12,396	340,430	3
13	Chesapeake & Ohio Ry. Co. of Indiana	893	18,408	3,562	1,160	2,357	5,236	21,023	52,639	13
15	Chicago & Alton R. R. Co., (The)	214,121	255,736	128,517	16,473	1,548	24,133	51,501	692,029	15
20	Chicago & Eastern Illinois R. R. Co.—Receiver	85,348	14,670	21,688	15,061	119	7,369	39,693	183,948	20

TABLE X—Continued.

No.	Name of company.	Products of animals.							Total.	No.
		Live stock.	Dressed meats.	Other packing house products.	Poultry, game and fish.	Wool.	Hides and leather.	Other products of animals.		
		10 *Tons.*	11 *Tons.*	12 *Tons.*	13 *Tons.*	14 *Tons.*	15 *Tons.*	16 *Tons.*	17 *Tons.*	
21	Chicago & Erie R. R. Co.	4,118	23,069	9,112	1,097	552	1,199	1,565	40,712	21
22	Chicago & Illinois Midland Ry. Co.	2,750	.....	.....	.....	.....	.....	.....	2,750	22
23	Chicago & Illinois Western R. R.	.....	.....	.....	.....	.....	.....	.....	.....	23
24	Chicago & North Western Ry. Co.[1]	67,532	1,485	1,978	423	116	1,965	13,670	87,169	24
28	Chicago, Burlington & Quincy R. R. Co.[1]	256,729	1,976	2,577	821	346	1,267	11,745	275,461	28
30	Chicago Great Western R. R. Co.	93,802	35,290	50,849	16,922	1,356	7,030	16,838	222,087	30
32	Chicago, Indianapolis & Louisville Ry. Co.	1,829	804	24,543	543	7	3,993	9,033	40,752	32
35	Chicago, Milwaukee & Gary Ry. Co.	1,107	.....	24	102	.....	15	304	1,552	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	707,652	210,832	74,096	47,554	17,835	65,128	130,022	1,253,119	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	19,791	72	355	685	168	2,749	.....	23,820	38
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Receiver	363,781	85,965	132,215	44,267	5,022	21,865	33,121	686,236	41
45	Chicago, Terre Haute & Southeastern Ry. Co.	568	.....	796	82	.....	48	4,034	5,528	45
47	Chicago, Zeigler & Gulf R. R.[2]	.....	.....	.....	.....	.....	.....	.....	.....	47
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[3]	13,460	975	2,754	307	48	734	962	19,240	48
49	Cincinnati, Hamilton & Dayton Ry. Co., (The)—Receiver[4]	8,545	13	73	62	10	24	32	8,759	49
50	C., I. & W. Ry. Co., (The)—Receiver[4]	.....	.....	.....	.....	.....	.....	.....	.....	50
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)	131,165	17,489	43,722	17,489	.....	8,744	43,722	262,331	51
55	Kankakee & Seneca R. R. Co.	1,412	47	2,640	286	112	2,144	11,351	17,992	55
59	Elgin, Joliet & Eastern Ry. Co.	12,212	46,892	31,314	8,937	9,388	46,138	42,786	197,667	59
63	Galesburg & Great Eastern R. R. Co.	2,111	.....	.....	.....	.....	.....	.....	2,111	63
64	Grand Trunk Western Ry. Co.	39,691	183,686	121,417	44,512	8,171	15,361	5,717	418,555	64
66	Hanover Ry. Co.	418	.....	.....	.....	350	.....	.....	768	66
67	Hooppole, Yorktown & Tampico R. R. Co.[5]	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Illinois Central R. R. Co.	332,190	99,479	207,972	30,076	14,539	16,574	179,082	879,912	68
81	Illinois Southern Ry. Co., (The)	547	.....	.....	130	.....	.....	987	1,664	81
82	Illinois Terminal R. R. Co.	.....	.....	.....	.....	.....	.....	451	451	82
83	Illinois Valley Belt R. R. Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	83
85	Lake Erie & Western R. R. Co., (The)	17,862	700	900	1,761	271	303	4,100	25,897	85
88	Litchfield & Madison Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	88
89	Louisville & Nashville R. R. Co.	52,663	10,055	20,906	5,675	336	4,232	4,153	98,020	89
91	Macomb, Industry & Littleton Ry. Co., (The)	2,102	.....	.....	.....	.....	.....	.....	2,102	91
95	Michigan Central R. R. Co., (The)	103,451	124,179	88,942	32,026	7,545	17,912	92,297	466,352	95
97	Minneapolis & St. Louis R. R. Co., (The)	43,737	1,137	919	2,267	1,248	448	3,261	53,017	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co.[7]	.....	.....	.....	.....	.....	.....	.....	.....	98
102	Mobile & Ohio R. R. Co.	144,886	1,609	39,302	2,605	320	941	48,200	237,863	102
104	New York Central R. R. Co., (The)	186,776	232,423	93,930	35,528	7,604	20,486	85,796	662,543	104
105	New York, Chicago & St. Louis R. R. Co., (The)	26,638	71,462	51,767	17,086	29,542	9,017	29,215	234,727	105
107	Oil Belt Ry. Co.[8]	.....	.....	.....	.....	.....	.....	.....	.....	107

108	Pennsylvania Co.	8,974	1,391	1,137	971	296	917	2,761	16,447	108
111	Peoria & Pekin Union Ry. Co.	693	783	176	.....	.....	.....	.....	1,652	111
114	Pere Marquette R. R. Co.—Receiver	11,008	12	1,561	1,573	429	6,861	8,434	29,878	114
116	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co., (The)	8,998	4,847	1,999	634	224	1,274	2,616	20,592	116
120	Quincy, Omaha & Kansas City R. R. Co.	10,729	22	158	1,346	26	.....	252	12,533	120
121	St. Louis & O'Fallon Ry. Co.	48	.....	.....	.....	.....	.....	15	63	121
122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver	44,552	13,730	15,142	6,562	46	5,404	17,314	102,750	122
128	St. Louis Southwestern Ry. Co.	9,110	100	3,550	1,095	.....	630	4,400	18,885	128
129	St. Louis, Troy & Eastern R. R. Co., (The)	8,350	.....	.....	.....	.....	.....	.....	8,350	129
131	Sidell & Olney R. R. Co.[9]	2,628	.....	.....	65	.....	.....	.....	2,693	131
132	Southern Ry. Co.	14,742	7,056	8,799	211	543	12,572	.....	43,923	132
135	Springfield Terminal Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	135
143	Toledo, Peoria & Western Ry. Co.	18,540	475	253	338	907	36	3,094	23,643	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver	44,223	108,018	4,279	10,492	1,401	5,075	4,774	178,262	144
145	Vandalia R. R. Co.	115,045	37,265	13,304	4,292	497	14,885	36,696	221,984	145
147	Wabash R. R. Co., (The)[10]	39,472	18,069	20,978	7,031	940	5,754	9,885	102,129	147
148	Wabash Ry. Co[11]	76,803	36,035	41,721	20,055	3,698	10,986	19,793	209,091	148
151	Wabash, Chester & Western R. R. Co. (The)—Receiver	47	247	.....	37	.....	.....	84	415	151
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[12]	.....	.....	.....	.....	.....	.....	.....	.....	154
	Total	3,597,310	1,802,374	1,342,669	429,792	143,050	377,661	1,037,857	8,730,713	

TABLE X—Continued.

No.	Name of company.	Products of mines.							Products of forests.			No.
		Anthracite coal	Bituminous coal.	Coke.	Ores.	Stone, sand and other like articles.	Other products of mines.	Total.	Lumber.	Other products of forests.	Total.	
		18 *Tons.*	19 *Tons.*	20 *Tons.*	21 *Tons.*	22 *Tons.*	23 *Tons.*	24 *Tons.*	25 *Tons.*	26 *Tons.*	27 *Tons.*	
1	Alton & Southern R. R.	.....	250,865	9,520	129,320	86,670	278,075	754,450	2,010	3,300	5,310	1
2	Atchison, Topeka & Santa Fe Ry. Co.	19,873	194,412	39,886	94,638	138,329	401,042	888,180	180,386	18,116	198,502	2
3	Baltimore & Ohio R. R. Co., (The)	145,385	1,464,068	41,691	106,882	595,155	42,038	2,395,219	377,703	15,963	393,666	3
13	Chesapeake & Ohio Ry. Co. of Indiana	.....	895,466	14,005	3,053	32,552	14,840	959,916	42,749	4,714	47,463	13
15	Chicago & Alton R. R. Co., (The)	65,941	3,066,797	54,946	60,987	478,961	177,197	3,904,829	730,206	42,661	772,867	15
20	Chicago & Eastern Illinois R. R. Co.—Receiver	26,992	6,312,038	37,685	66,500	872,722	88,101	7,404,038	744,320	443,932	1,188,252	20
21	Chicago & Erie R. R. Co.	88,729	107,532	649	3,694	14,896	5,717	221,217	16,485	3,152	19,637	21
22	Chicago & Illinois Midland Ry. Co.	280	1,392,955	213	.....	18,039	144	1,411,631	2,860	4,978	7,838	22
23	Chicago & Illinois Western R. R.	.....	17,195	.....	.....	769,696	.....	786,891	592	9,552	10,144	23
24	Chicago & North Western Ry. Co.[1]	209,048	981,617	79,383	3,538	1,499,584	19,420	2,792,590	40,749	6,955	47,704	24
28	Chicago, Burlington & Quincy R. R. Co.[1]	19,228	3,465,594	24,162	581	555,117	13,687	4,078,369	70,155	35,928	106,083	28
30	Chicago Great Western R. R. Co.	66,701	651,201	15,098	3,926	122,932	51,363	911,221	165,224	5,644	170,868	30

TABLE X—Continued.

No.	Name of company.	Products of mines.							Products of forests.			No.
		Anthracite coal.	Bituminous coal.	Coke.	Ores.	Stone, sand and other like articles.	Other products of mines.	Total.	Lumber.	Other products of forests.	Total.	
		18 *Tons.*	19 *Tons.*	20 *Tons.*	21 *Tons.*	22 *Tons.*	23 *Tons.*	24 *Tons.*	25 *Tons.*	26 *Tons.*	27 *Tons.*	
32	Chicago, Indianapolis & Louisville Ry. Co.	.....	885	980	103	12,317	857	15,142	24,499	1,638	26,137	32
35	Chicago, Milwaukee & Gary Ry. Co.	3,401	483,295	5,443	.....	54,118	5,112	551,369	61,891	7,460	69,351	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	540,069	1,345,264	261,714	190,661	1,090,272	126,966	3,554,946	873,581	72,091	945,672	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	5,143	652,931	28,410	118,124	192,184	.....	996,792	187,632	91,764	279,396	38
41	C., R. I. & P. Ry. Co., (The)—Receiver	256,058	1,757,441	81,611	202,774	1,029,592	74,647	3,402,123	277,277	45,758	323,035	41
45	Chicago, Terre Haute & Southeastern Ry. Co.	1,610	2,223,067	1,863	.....	110,678	3,871	2,341,089	15,596	2,270	17,866	45
47	Chicago, Zeigler & Gulf R. R.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	47
48	C., I. & W. R. R. Co., (The)[3]	2,303	142,167	11,177	1,480	24,116	6,550	187,793	44,795	3,645	48,440	48
49	C., H. & D. Ry. Co., (The)—Receiver[4]	3,001	57,409	8,631	451	30,520	457	100,469	11,124	2,855	13,979	49
50	C., I. & W. Ry. Co., (The)—Receiver[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	50
51	C., C., C. & St. L. Ry. Co., (The)	43,722	4,039,884	157,398	52,466	445,961	96,188	4,835,619	594,615	52,466	647,081	51
55	Kankakee & Seneca R. R. Co.	504	46,740	11,400	183	42,648	6,715	108,190	28,601	1,455	30,056	55
59	Elgin, Joliet & Eastern Ry. Co.	238,732	5,177,531	2,388,096	1,437,827	4,006,186	214,392	13,462,764	436,888	51,107	487,995	59
63	Galesburg & Great Eastern R. R. Co.	.....	1,603	.....	.....	2,001	51	3,655	531	739	1,270	63
64	Grand Trunk Western Ry. Co.	86,171	40,644	316	8,658	137,694	58,273	331,756	321,543	13,751	335,294	64
66	Hanover Ry. Co.	268	2,143	.....	.....	1,250	.....	3,661	720	30	750	66
67	Hooppole, Yorktown & Tampico R. R. Co.[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Illinois Central R. R. Co.	70,909	10,229,302	73,403	208,949	857,522	227,011	11,667,096	3,559,426	192,553	3,751,979	68
81	Illinois Southern Ry. Co., (The)	34	711,414	652	89,106	449,860	549	1,251,615	21,790	6,520	28,310	81
82	Illinois Terminal R. R. Co.	.....	525,548	10,052	1,100	101,166	1,724	639,590	26,905	289	27,194	82
83	Illinois Valley Belt R. R. Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	83
85	Lake Erie & Western R. R. Co., (The)	12,663	220,279	8,911	7,870	104,631	7,491	361,845	61,842	5,372	67,214	85
88	Litchfield & Madison Ry. Co.	.....	743,778	2,206	.....	14,138	.....	760,122	839	936	1,775	88
89	Louisville & Nashville R. R. Co.	.....	934,879	16,063	7,483	65,084	16,361	1,039,870	86,738	30,516	117,254	89
91	Macomb, Industry & Littleton Ry. Co., (The)	.....	5,350	.....	.....	700	.....	6,050	1,115	.....	1,115	91
95	Michigan Central R. R. Co., (The)	37,445	85,281	8,545	2,003	397,844	143,740	674,858	329,841	52,061	381,902	95
97	Minneapolis & St. Louis R. R. Co., (The)	5,657	848,838	15,959	2,225	21,541	13,883	908,103	105,806	1,425	107,231	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co.[7]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	98
102	Mobile & Ohio R. R. Co.	.....	465,566	.....	42,845	401,195	39,974	949,580	1,103,137	51,865	1,155,002	102
104	New York Central R. R. Co., (The)	194,732	3,962,934	97,037	50,107	518,921	177,310	5,001,041	371,698	35,293	406,991	104
105	New York, Chicago & St. Louis R. R. Co., (The)	.....	8,640	1,218	168	30,827	11,957	52,810	82,464	8,308	90,772	105
107	Oil Belt Ry. Co.[8]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	107
108	Pennsylvania Co.	5,107	532,376	125,091	121,273	102,803	9,063	895,713	23,662	3,399	27,061	108
111	Peoria & Pekin Union Ry. Co.	24	308,980	2,714	.....	7,090	.....	318,808	5,537	12,698	18,235	111
114	Pere Marquette R. R. Co.—Receiver	59,756	340,096	10,293	1,287	136,381	42,029	589,842	151,821	16,011	167,832	114
116	P., C., C. & St. L. Ry. Co., (The)	4,718	374,625	19,804	7,791	82,003	7,176	496,117	32,401	3,525	35,926	116
120	Quincy, Omaha & Kansas City R. R. Co.	2,006	14,137	582	.....	4,074	2,365	23,164	2,240	707	2,947	120

121	St. Louis & O'Fallon Ry. Co.	.....	781,456	33	.....	7,571	.....	789,060	3,149	.....	3,149	121
122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver	1,105	2,377,291	46,884	323,434	148,830	91,210	2,988,754	1,897,207	178,930	2,076,137	122
128	St. Louis Southwestern Ry. Co.	.....	87,800	.....	.....	2,050	7,525	97,375	519,980	36,000	555,980	128
129	St. Louis, Troy & Eastern R. R. Co., (The)	15	1,125,869	81	370	12,382	.....	1,138,717	13,561	9,198	22,759	129
131	Sidell & Olney R. R. Co.[9]	154	9,367	228	.....	2,266	204	12,219	12,558	151	12,709	131
132	Southern Ry. Co.	.....	1,171,171	25,141	37,752	56,897	3,843	1,294,804	107,147	53,746	160,893	132
135	Springfield Terminal Ry. Co., (The)	.....	338,654	.....	.....	.....	.....	338,654	.....	.....	.....	135
143	Toledo, Peoria & Western Ry. Co.	11,268	270,005	4,974	69	67,042	6,928	360,286	27,442	1,284	28,726	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver	48,820	446,096	8,726	33,496	205,307	82,415	824,860	514,328	37,562	551,890	144
145	Vandalia R. R. Co.	11.399	1,106,138	50,302	122,827	230,282	171,829	1,692,777	454,076	31,995	486,071	145
147	Wabash R. R. Co., (The)—Receiver[10]	42,529	291,556	7,754	3,792	112,820	66,433	524,884	88,118	9,880	97,998	147
148	Wabash Ry. Co.[11]	64,916	625,049	14,257	11,896	122,455	142,632	981,205	184,423	15,668	200,091	148
151	Wabash, Chester & Western R. R. Co., (The)—Receiver	472	43,054	.....	.....	29,026	376	72,928	13,910	242	14,152	151
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[12]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
	Total	2,396,888	63,756,273	3,825,187	3,561,689	16,656,898	2,959,731	93,156,666	15,055,893	1,738,058	16,793,951	

TABLE X--Continued.

No.	Name of company.	Manufactures.									No.
		Petroleum and other oils.	Sugar.	Naval stores.	Iron, pig and bloom.	Iron and steel rails.	Other castings and machinery.	Bar and sheet metal.	Cement, brick and lime.	Agricultural implements.	
		28 *Tons.*	29 *Tons.*	30 *Tons.*	31 *Tons.*	32 *Tons.*	33 *Tons.*	34 *Tons.*	35 *Tons.*	36 *Tons.*	
1	Alton & Southern R. R.	420	.....	.....	3,720	880	8,580	11,256	28,960	.....	1
2	Atchison, Topeka & Santa Fe Ry. Co.	269,488	82,730	.....	11,954	12,944	194,820	93,431	163,474	35,248	2
3	Baltimore & Ohio R. R. Co., (The)	380,382	51,645	7,959	52,060	25,644	229,559	222,207	251,227	19,408	3
13	Chesapeake & Ohio Ry. Co. of Indiana	5,224	22,265	9,168	19,540	8,362	18,371	4,293	40,749	4,021	13
15	Chicago & Alton R. R. Co., (The)	509,667	112,401	15,591	71,072	37,607	129,708	86,763	221,771	26,997	15
20	Chicago & Eastern Illinois R. R. Co.—Receiver	256,078	10,707	6,872	93,943	25,823	118,827	88,013	500,293	9,497	20
21	Chicago & Erie R. R. Co.	12,677	4,412	309	6,611	2,845	23,394	17,792	5,584	1,277	21
22	Chicago & Illinois Midland Ry. Co.	435	.....	.....	222	958	598	33	6,992	20	22
23	Chicago & Illinois Western R. R.	195	.....	.....	.....	369	852	.....	18,105	.....	23
24	Chicago & North Western Ry. Co.[1]	43,187	5,676	.....	72,739	2,921	61,602	70,101	509,840	6,058	24
28	Chicago, Burlington & Quincy R. R. Co.[1]	22,920	3,196	1,714	18,900	6,264	33,827	42,156	352,647	20,925	28
30	Chicago Great Western R. R. Co.	68,494	31,403	.....	23,237	26,763	99,480	68,467	89,528	14,998	30
32	Chicago, Indianapolis & Louisville Ry. Co.	10,003	2,623	.....	6,593	1,657	4,426	1,840	2,579	5,214	32
35	Chicago, Milwaukee & Gary Ry. Co.	4,683	.....	577	12,197	.....	11,603	12,569	30,045	3,731	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	314,736	115,627	7,891	365,585	61,458	324,718	503,963	1,054,765	141,961	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	83,621	5,480	.....	17,309	5,830	6,000	104,693	42,203	5,903	38

TABLE X—Continued.

No.	Name of company.	Manufactures.									No.
		Petroleum and other oils.	Sugar.	Naval stores.	Iron, pig and bloom.	Iron and steel rails.	Other castings and machinery.	Bar and sheet metal.	Cement, brick and lime.	Agricultural implements.	
		28 *Tons.*	29 *Tons.*	30 *Tons.*	31 *Tons.*	32 *Tons.*	33 *Tons.*	34 *Tons.*	35 *Tons.*	36 *Tons.*	
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Receiver	127,280	78,843	16,026	45,774	25,005	162,921	303,268	576,696	145,396	41
45	Chicago, Terre Haute & Southeastern Ry. Co	12,343	18	1,400	5,758	5,420	4,339	13,040	9,974	197	45
47	Chicago, Ziegler & Gulf R. R.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	47
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[3]	8,486	558	187	10,784	1,191	11,709	5,434	24,734	1,019	48
49	Cincinnati, Hamilton & Dayton Ry. Co., (The)—Receiver[4]	11,067	218	269	411	136	2,971	1,918	9,872	400	49
50	Cincinnati, Indianapolis & Western Ry. Co., (The)—Receiver[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	50
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)	209,864	26,233	17,489	166,142	8,744	122,421	157,398	244,841	17,489	51
55	Kankakee & Seneca R. R. Co	5,197	2,549	585	3,543	31,367	21,669	18,653	16,461	5,300	55
59	Elgin, Joliet & Eastern Ry. Co	348,473	38,401	60,953	1,485,240	942,084	836,652	1,547,879	1,224,061	27,146	59
63	Galesburg & Great Eastern R. R. Co	.....	.....	.....	.....	.....	.....	.....	1,104	10	63
64	Grand Trunk Western Ry. Co	135,712	30,548	5,362	33,947	1,831	24,558	21,144	9,204	17,020	64
66	Hanover Ry. Co	180	.....	.....	.....	.....	.....	.....	533	60	66
67	Hooppole, Yorktown & Tampico R. R. Co.[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Illinois Central R. R. Co	284,103	247,140	21,829	199,178	78,048	177,542	69,428	838,078	62,694	68
81	Illinois Southern Ry. Co., (The)	2,492	228	.....	.....	491	5,684	224	31,997	31	81
82	Illinois Terminal R. R. Co	335,163	25	.....	31,382	1,634	4,344	5,814	18,673	.....	82
83	Illinois Valley Belt R. R. Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	83
85	Lake Erie & Western R. R. Co., (The)	28,184	5,026	234	17,771	967	22,867	39,986	41,719	4,957	85
88	Litchfield & Madison Ry. Co	6,346	.....	.....	13,375	121	20,283	.....	1,166	.....	88
89	Louisville & Nashville R. R. Co	17,503	9,091	8,615	121,455	7, 01	65,950	19,777	35,650	1,245	89
91	Macomb, Industry & Littleton Ry. Co., (The)	125	.....	.....	.....	.....	.....	.....	.....	260	91
95	Michigan Central R. R. Co., (The)	79,139	44,932	215	33,638	4,537	131,459	59,832	77,765	21,185	95
97	Minneapolis & St. Louis R. R. Co., (The)	65,235	3,807	18	7,342	3,923	99,424	29,902	48,068	12,513	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co.[7]	.....	.....	.....	.....	.....	.....	.....	.....	.....	98
102	Mobile & Ohio R. R. Co	11,163	303,187	37,666	46,696	5,412	33,799	8,739	22,200	2,318	102
104	New York Central R. R. Co., (The)	163,894	30,957	11,959	53,070	2,689	197,754	140,068	376,059	29,806	104
105	New York, Chicago & St. Louis R. R. Co., (The)	17,277	14,797	115	1,073	7,248	32,195	3,573	4,269	14,315	105
107	Oil Belt Ry. Co.[8]	.....	.....	.....	.....	.....	.....	.....	.....	.....	107
108	Pennsylvania Co	12,341	3,214	212	56,621	3,396	52,987	107,079	184,228	2,808	108
111	Peoria & Pekin Union Ry. Co	.....	566	.....	4,663	433	1,705	.....	5,434	11,186	111
114	Pere Marquette R. R. Co.—Receiver	25,876	16,011	2,144	33,595	4,429	25,593	5,861	61,043	1,715	114
116	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co., (The)	6,814	2,201	192	13,712	2,357	14,623	34,067	31,310	1,369	116
120	Quincy, Omaha & Kansas City R. R. Co	341	111	21	.....	122	1,557	130	6,250	1,092	120
121	St. Louis & O'Fallon Ry. Co	114	.....	.....	.....	.....	221	.....	1,350	.....	121

122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver	55,878	74,389	2,523	47,707	21,036	58,633	43,409	79,127	8,181	122
128	St. Louis Southwestern Ry. Co.	16,110	8,415	105	625	4,875	44,400	15,750	17,700	5,720	128
129	St. Louis, Troy & Eastern R. R. Co., (The)	85,473	.....	.....	2,062	2,347	325	7,117	5,689	24	129
131	Sidell & Olney R. R. Co.[9]	2,588	.....	.....	296	.....	1,324	.....	2.246	155	131
132	Southern Ry. Co.	28,093	3,695	1,660	34,511	4,801	5,548	6,105	93,075	4,200	132
135	Springfield Terminal Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	135
143	Toledo, Peoria & Western Ry. Co.	9,466	701	27	3,074	806	16,287	19,560	39,310	2,108	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver	130,637	18,148	431	85,828	7,046	129,118	80,203	111,306	6,608	144
145	Vandalia R. R. Co.	119,680	16,222	704	11,713	9,576	114,665	72,450	179,016	9,876	145
147	Wabash R. R. Co., (The)—Receiver[10]	25,835	7,258	2,165	13,773	3,271	29,457	22,291	75,138	3,051	147
148	Wabash Ry. Co.[11]	64,556	20,015	3,138	32,210	14,331	84,055	54,398	94,851	10,284	148
151	Wabash, Chester & Western R. R. Co., (The)—Receiver	304	190	.....	.....	.....	611	384	2,146	10	151
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[12]	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
	Total	4,435,542	1,455,859	246,325	3,392,651	1,427,000	3,826,015	4,242,458	7,921,105	727,006	

TABLE X—Continued.

No.	Name of company.	Manufactures.					Miscellaneous commodities not specified (carload rates.)	L. C. L. goods not distributed.	Grand total all commodities.	No.
		Wagons, carriages, tools, etc.	Wines, liquors and beers.	Household goods and furniture.	Other manufactures.	Total.				
		37 *Tons.*	38 *Tons.*	39 *Tons.*	40 *Tons.*	41 *Tons.*	42 *Tons.*	43 *Tons.*	44 *Tons.*	
1	Alton & Southern R. R.	620	.....	90	52,020	106,546	420	.....	867,156	1
2	Atchison, Topeka & Santa Fe Ry. Co.	92,045	39,087	28,425	298,123	1,321,769	136	320,781	4,007,327	2
3	Baltimore & Ohio R. R. Co., (The)	12,086	33,647	13,178	297,682	1,596,684	297.960	433,848	6,945,774	3
13	Chesapeake & Ohio Ry. Co. of Indiana	806	1,169	4,301	57,702	195,971	67,655	60,483	1,680,674	13
15	Chicago & Alton R. R. Co., (The)	57,814	82,297	23,779	319,540	1,695,007	165,974	291,679	9,143,388	15
20	Chicago & Eastern Illinois R. R. Co.—Receiver	37,211	74,065	24,263	348,729	1,594,321	241,594	375,190	12,076,834	20
21	Chicago & Erie R. R. Co.	1,258	2,184	1,286	35,558	115,187	9,751	30,879	522,384	21
22	Chicago & Ilinois Midland Ry. Co.	.....	2,666	643	1,833	14,400	1,558	6,058	1,463,648	22
23	Chicago & Illinois Western R. R.	.....	.....	.....	.....	19,521	188,836	.....	1,005,616	23
24	Chicago & North Western Ry. Co.[1]	2,502	10,708	6,440	216,951	1,008,725	120,590	425,687	4,749,111	24
28	Chicago, Burlington & Quincy R. R. Co.[1]	7,162	22,733	6,972	124,580	663,996	144,452	422,382	6,550,029	28
30	Chicago Great Western R. R. Co.	19,195	6,565	16,810	197,376	662,316	15,885	158,226	3,106,688	30
32	Chicago, Indianapolis & Louisville Ry. Co.	1,074	1,141	1,683	38,979	77,812	10,662	99,083	335,050	32
35	Chicago, Milwaukee & Gary Ry. Co.	1,080	.....	10,254	220,351	307,090	5,775	20,923	999,492	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	154,764	356,729	79,471	1,225,192	4,706,860	841,715	1,052,724	15,924,065	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	7,837	27,559	7,310	.....	313,745	336,980	45,790	2,345,911	38
41	Chicago, Rock Island & Pacific Ry. Co., (The)—Receiver	148,424	60,197	25,920	758,197	2,473,947	142,899	459,039	9,687,833	41
45	Chicago, Terre Haute & Southeastern Ry.Co	407	697	152	14,616	68,361	59,514	264	2,556,836	45

TABLE X—Concluded.

No.	Name of company.	Manufactures.					Miscellaneous commodities not specified (carload rates.)	L. C. L. goods not distributed.	Grand total all commodities.	No.
		Wagons, carriages, tools, etc.	Wines, liquors and beers.	Household goods and furniture.	Other manufactures.	Total.				
		37 *Tons.*	38 *Tons.*	39 *Tons.*	40 *Tons.*	41 *Tons.*	42 *Tons.*	43 *Tons.*	44 *Tons.*	
47	Chicago, Zeigler & Gulf R. R.[2]	.....	.....	.....	.....	.....	.....	.....	.....	47
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[3]	3,196	2,114	1,097	28,905	99,414	19,243	30,157	511,865	48
49	Cincinnati, Hamilton & Dayton Ry. Co., (The)—Receiver[4]	997	92	658	1,902	30,911	16,404	14,893	304,912	49
50	C., I. & W. Ry. Co., (The)—Receiver[4]	.....	.....	.....	.....	.....	.....	.....	.....	50
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)	34,977	43,722	17,489	410,984	1,477,793	122,421	507,171	8,744,338	51
55	Kankakee & Seneca R. R. Co	1,305	5,257	2,395	62,966	177,247	5,036	8,751	460,579	55
59	Elgin, Joliet & Eastern Ry. Co	157,536	174,003	45,414	1,151,509	8,039,351	800,024	16,755	25,502,112	59
63	Galesburg & Great Eastern R. R. Co	.....	.....	23	8	1,145	399	772	18,416	63
64	Grand Trunk Western Ry. Co	89,849	8,596	16,060	100,652	494,483	363,443	222,684	2,924,309	64
66	Hanover Ry. Co	.....	.....	65	.....	838	.....	1,988	8,238	66
67	Hooppole, Yorktown & Tampico R. R. Co.[5]	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Illinois Central R. R. Co	65,748	104,142	65,295	791,249	3,004,474	380,848	1,119,156	25,588,120	68
81	Illinois Southern Ry. Co., (The)	100	843	199	1,745	44,034	2,818	10,178	1,371,432	81
82	Illinois Terminal R. R. Co	114	1,176	137	161,587	560,049	64,678	5,399	1,370,217	82
83	Illinois Valley Belt R. R. Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	83
85	Lake Erie & Western R. R. Co., (The)	15,782	21,942	4,559	81,133	285,127	27,889	35,654	970,576	85
88	Litcfield & Madison Ry. Co	1	1,706	6	.....	43,004	8,495	44	813,879	88
89	Louisville & Nashville R. R. Co	5,048	13,906	8,071	104,083	417,395	69,120	183,418	2,369,573	89
91	Macomb, Industry & Littleton Ry. Co., (The)	.....	.....	20	.....	405	.....	.....	20,287	91
95	Michigan Central R. R. Co., (The)	225,811	34,700	50,698	887,836	1,651,747	382,036	26,558	4,998,133	95
97	Minneapolis & St. Louis R. R. Co., (The)	10,084	15,447	12,957	57,538	366,258	18,821	80,604	2,109,359	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co.[7]	.....	.....	.....	.....	.....	.....	.....	.....	98
102	Mobile & Ohio R. R. Co	3,999	11,246	1,522	4,465	492,412	152,782	.....	3,966,845	102
104	New York Central R. R. Co., (The)	88,630	28,885	34,950	1,150,627	2,309,348	147,885	9,372	9,732,854	104
105	New York, Chicago & St. Louis R. R. Co., (The)	1,597	6,264	4,136	114,449	221,308	42,054	4,613	1,291,440	105
107	Oil Belt Ry. Co.[8]	.....	.....	.....	.....	.....	.....	.....	.....	107
108	Pennsylvania Co	4,735	2,976	3,957	92,682	527,236	59,039	105,382	1,877,712	108
111	Peoria & Pekin Union Ry. Co	44	3,893	224	40,269	68,417	36,775	11,453	786,488	111
114	Pere Marquette R. R. Co.—Receiver	33,452	2,716	6,147	13,009	231,591	83,058	109,506	1,429,574	114
116	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co., (The)	2,126	2,495	3,080	46,308	160,654	31,464	60,582	873,705	116
120	Quincy, Omaha & Kansas City R. R. Co	1,206	3,836	2,186	5,751	22,603	3,728	21,937	97,115	120
121	St. Louis & O'Fallon Ry. Co	.....	.....	.....	989	2,674	.....	.....	795,430	121
122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver	22,571	23,212	10,337	134,272	581,275	92,726	158,324	6,480,452	122
128	St. Louis Southwestern Ry. Co	18,510	25,020	7,350	52,425	217,005	18,925	68,030	1,188,925	128
129	St. Louis, Troy & Eastern R. R. Co., (The)	.....	809	87	21,544	125,477	1,964	1,024	1,310,685	129

131	Sidell & Olney R. R. Co.[9]	62	.....	241	1,109	8,021	2,121	4,960	55,414	131
132	Southern Ry. Co.	6,294	35,052	7,620	125,876	356,530	162,739	127,481	2,704,568	132
135	Springfield Terminal Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	338,654	135
143	Toledo, Peoria & Western Ry. Co.	1,469	7,369	3,923	24,376	128,476	15,921	60,731	931,084	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver	24,807	18,927	7,898	286,300	907,257	67,132	185,668	3,306,990	144
145	Vandalia R. R. Co.	30,942	23,813	36,239	272,019	896,915	119,384	292,243	4,580,642	145
147	Wabash R. R. Co., (The)—Receiver[10]	15,993	12,012	7,995	78,371	296,610	29,219	89,621	1,436,554	147
148	Wabash Ry. Co.[11]	39,140	19,151	15,387	226,196	677,712	73,620	208,287	2,951,093	148
151	Wabash, Chester & Western R. R. Co., (The)—Receiver	96	924	260	706	5,631	66,866	7,739	187,815	151
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[12]	.....	.....	.....	.....	.....	.....	.....	.....	154
	Total	1,450,506	1,377,690	629,659	10,741,269	41,873,085	6,141,433	7,994,171	208,378,200	

[1] No. 24—Figures here shown represent intra state traffic only—total tons, revenue freight, State of Illinois, 21,906,698.
[1] No. 28—Figures here shown represent intra state traffic only—total tons, revenue freight, State of Illinois, 20,701,680.
[2] No. 47—Not in operation.
[3] No. 48—See note 10, Table I.
[4] Nos. 49–50—See note 11, Table I.
[5] No. 67—See note 5, Table IV.
[6] No. 83—Not in operation.
[7] No. 98—Information not given.
[8] No. 107—Suspended operations May, 1916.
[9] No. 131—See note 19, Table I.
[10] No. 147—See note 20, Table I.
[11] No. 148—See note 21, Table I.
[12] No. 154—No report filed.

TABLE XI—EMPLOYEES AND THEIR COMPENSATION FOR THE YEAR ENDED JUNE 30, 1916—ILLINOIS.

No.	Name of company.	General officers $3,000.00 per annum and upwards.			General officers below $3,000.00 per annum.			Division officers $3,000.00 per annum and upwards.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		1 *Number.*	2 *Hours.*	3 *Dollars.*	4 *Number.*	5 *Hours.*	6 *Dollars.*	7 *Number.*	8 *Hours.*	9 *Dollars.*	
1	Alton & Southern R. R.	.....	.....	.....	1	.....	2,100	.....	.....	.....	1
2	Atchison, Topeka & Santa Fe Ry. Co.	41	126,970	406,586	5	14,930	10,188	5	13,320	19,525	2
3	Baltimore & Ohio R. R. Co., (The)	1	9,661	23,350	1	232	132	2	7,773	8,150	3
7	Baltimore & Ohio Chicago Terminal R. R. Co.	8	19,616	44,401	3	9,122	3,801	.....	.....	.....	7
8	Belt Ry. Co. of Chicago, (The)	2	3,910	9,000	3	8,280	5,828	.....	.....	.....	8
10	Calumet, Hammond & Southeastern R. R. Co	.....	.....	.....	1	2,336	1,813	.....	.....	.....	10
13	Chesapeake & Ohio Ry. Co. of Indiana	.....	.....	.....	.....	210	99	.....	290	524	13

TABLE XI—Continued.

No.	Name of company.	General officers $3,000.00 per annum and upwards.			General officers below $3,000.00 per annum.			Division officers $3,000.00 per annum and upwards.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		1 *Number.*	2 *Hours.*	3 *Dollars.*	4 *Number.*	5 *Hours.*	6 *Dollars.*	7 *Number.*	8 *Hours.*	9 *Dollars.*	
15	Chicago & Alton R. R. Co., (The)	21	48,600	133,797	24	67,725	48,333	4	9,584	13,063	15
18	Chicago & Calumet River R. R. Co				3	7,488	5,670				18
20	Chicago & Eastern Illinois R. R. Co.—Receiver	21	59,880	129,013	20	82,740	48,401	4	9,990	12,150	20
21	Chicago & Erie R. R. Co		840	2,788		440	63		540	635	21
22	Chicago & Illinois Midland Ry. Co	3	7,200	10,200	2	5,760	3,907				22
23	Chicago & Illinois Western R. R	1	2,456	3,600	2	4,912	2,580				23
24	Chicago & North Western Ry. Co	68	254,520	639,108	39	141,590	74,513	6	21,500	21,892	24
27	Chicago & Western Indiana R. R. Co	9	26,020	55,325	11	28,200	20,198				27
28	Chicago, Burlington & Quincy R. R. Co	67	236,990	521,062	40	130,390	83,984	6	23,220	27,509	28
30	Chicago Great Western R. R. Co	13	394,872	117,877	19	193,144	39,067	1	2,968	3,900	30
31	Chicago Heights Terminal Transfer R. R. Co				2		2,000				31
32	Chicago, Indianapolis & Louisville Ry. Co	10	25,584	59,583	8	18,408	15,280				32
33	Chicago Junction Ry. Co	6	18,840	42,113	19	58,620	33,283	1	3,410	1,049	33
35	Chicago, Milwaukee & Gary Ry. Co	3	8,180	11,417	9	26,570	14,040				35
36	Chicago, Milwaukee & St. Paul Ry. Co	2	5,274	6,975	8	24,417	19,422	1	2,464	3,000	36
38	C., P. & St. L. R. R. Co.—Receiver	5	15,610	23,700	9	27,400	14,995				38
40	Chicago River & Indiana R. R. Co., (The)	1	2,065	3,000	5	10,465	1,800				40
41	C., R. I. & P. Ry. Co., (The)—Receiver	85		74,643	99		33,899	5		8,852	41
42	Peoria & Bureau Valley R. R. Co	3	760	1,400							42
43	Joliet Union Depot Co										43
44	Chicago Short Line Ry. Co	1	2,500	5,750	2	5,007	3,242				44
45	Chicago, Terre Haute & Southeastern Ry. Co	10	25,550	62,566	6	15,330	13,241				45
46	Chicago, West Pullman & Southern R. R. Co	4	3,635	5,969	1	909	960				46
47	Chicago, Zeigler & Gulf R. R.[1]										47
48	C., I. & W. R. R. Co., (The)[2]		2,560	5,583		9,930	6,080				48
49	C., H. & D. Ry. Co., (The)—Receiver[3]	8	2,320	7,420	31	9,590	4,239	1	780	780	49
50	C., I. & W. Ry. Co., (The)—Receiver[3]										50
51	C., C., C. & St. L. Ry. Co., (The)	11	24,576	54,973	11	27,928	21,665	5	12,376	15,884	51
55	Kankakee & Seneca R. R. Co										55
56	D., R. I. & N. W. Ry. Co.[4]										56
57	DePue & Northern R. R. Co	5	17,520								57
58	East St. Louis Connecting Ry. Co										58
59	Elgin, Joliet & Eastern Ry. Co	7	17,464	48,543	10	29,504	22,459				59
62	Fairview Transportation Co	2	7,300	2,100							62

63	Galesburg & Great Eastern R. R. Co	1	3,640	3,000							63
64	Grand Trunk Western Ry. Co										64
66	Hanover Ry. Co										66
67	Hooppole, Yorktown & Tampico R. R. Co.[5]										67
68	Illinois Central R. R. Co	63	193,410	424,374	55	161,460	104,089	8	29,040	28,120	68
79	Illinois Northern Ry	4	3,635	5,969	1	909	960				79
81	Illinois Southern Ry. Co., (The)	2	5,856	737	1	2,928	1,852	5	2,928	2,231	81
82	Illinois Terminal R. R. Co	1	3,090	12,000	5	27,810	7,890				82
83	Illinois Valley Belt R. R. Co.[6]										83
84	Indiana Harbor Belt R. R. Co	2	5,856	8,000							84
85	Lake Erie & Western R. R. Co., (The)	1	1,600	2,002		480	395				85
86	LaSalle & Bureau County R. R. Co., (The)	1	2,400	3,000	1	2,400	500				86
88	Litchfield & Madison Ry. Co				3	10,980	6,000				88
89	Louisville & Nashville R. R. Co				1	3,090	6,000	2	7,010	2,940	89
91	Macomb, Industry & Littleton Ry. Co., (The)				2	7,300	2,100				91
92	Manufacturers' Junction Ry. Co				4	1,855	4,944				92
94	Marion & Eastern R. R. Co., (The)[7]				1		900				94
95	Michigan Central R. R. Co., (The)	2	5,856	14,100	1	2,928	2,700	2	5,192	7,200	95
97	Minneapolis & St. Louis R. R. Co., (The)[8]										97
98	M., St. P. & S. Ste. M. Ry. Co	2	7,131	16,478	1	3,692	2,203	1	1,356	1,487	98
101	Missouri & Illinois Bridge & Belt R. R. Co							1	563	674	101
102	Mobile & Ohio R. R. Co.[8]										102
103	Morris Terminal Ry. Co.[9]										103
104	New York Central R. R. Co., (The)	19		166,917	4		8,960	4		16,341	104
105	New York, Chicago & St. Louis R. R. Co., (The)							2	4,760	6,237	105
106	Chicago & State Line R. R. Co., (The)				4	9,180	400				106
107	Oil Belt Ry. Co.[10]										107
108	Pennsylvania Co	4	13,070	46,650	1	2,730	2,596	4	12,670	20,556	108
109	P., Ft. W. & C. Ry. Co., (The)	1	2,100	3,600	4	8,400	5,500				109
111	Peoria & Pekin Union Ry. Co	6	21,960	24,000	6	22,260	10,010				111
112	Peoria Ry. Terminal Co	1	10,980	3,000	3	32,940	1,650				112
114	Pere Marquette R. R. Co.—Receiver	26	3,135	4,601	30	3,334	3,135	1	79	130	114
115	Peru, LaSalle & Deer Park R. R. Co				2	250	900				115
116	P., C., C. & St. L. Ry. Co., (The)							2	7,400	10,804	116
118	Pullman R. R. Co				6	6,744	6,420				118
120	Quincy, Omaha & Kansas City R. R. Co										120
121	St. Louis & O'Fallon Ry. Co		1,830	3,500	5	17,120	10,375				121
122	St. L., I. M. & S. Ry. Co.—Receiver	1	2,928	4,200		256	168	1	2,680	3,125	122
124	St. Louis Merchants' Bridge Terminal Ry. Co				1	1,093	900				124
128	St. Louis Southwestern Ry. Co.[8]										128
129	St. Louis, Troy & Eastern R. R. Co., (The)	2	5,760	11,400	6	17,520	8,172				129
131	Sidell & Olney R. R. Co.[11]										131
132	Southern Ry. Co	1	3,660	3,471	1	3,660	500				132
133	Southern Illinois & Missouri Bridge Co	1	2,224	3,000	1	2,224	350				133
134	South Wilmington & Southern R. R. Co., (The)[4]										134
135	Springfield Terminal Ry. Co., (The)				2	5,008	1,800				135
136	Terminal R. R. Association of St. Louis	12	26,393	57,790	10	24,494	20,101				136
142	Thayer Junction Ry.[4]										142
143	Toledo, Peoria & Western Ry. Co	6	18,666	24,850	6	19,712	9,805				143
144	T., St. L. & W. R. R. Co.—Receiver				7	9,496	5,755				144

TABLE XI—Continued.

No.	Name of company.	General officers $3,000.00 per annum and upwards.			General officers below $3,000.00 per annum.			Division officers $3,000.00 per annum and upwards.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		1 *Number.*	2 *Hours.*	3 *Dollars.*	4 *Number.*	5 *Hours.*	6 *Dollars.*	7 *Number.*	8 *Hours.*	9 *Dollars.*	
145	Vandalia R. R. Co.	8	27,750	46,240	5	20,440	10,975	1	4,720	5,900	145
147	Wabash R. R. Co., (The)—Receiver [12]	11	.....	26,991	11	.....	6,509	3	.....	3,709	147
148	Wabash Ry. Co.[13]	10	.....	51,661	10	.....	12,750	3	.....	6,977	148
151	W., C. & W. R. R. Co., (The)—Receiver	.....	.....	.....	3	7,408	4,175	.....	.....	.....	151
152	Waukegan & Mississippi Valley Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	152
154	W., R. & E. T. Co.—Receiver[14]	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
155	Wiggins Ferry Co., (The)	1	2,340	3,000	3	7,213	4,500	1	2,340	3,300	155
	Total	589	1,746,543	3,486,373	560	1,408,891	834,221	78	188,953	256,644	

TABLE XI—Continued.

No.	Name of company.	Division officers below $3,000.00 per annum.			Clerks $900.00 per annum and upwards.			Clerks below $900.00 per annum.			Messengers and attendants.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		10 *No.*	11 *Hours.*	12 *Dollars.*	13 *No.*	14 *Hours.*	15 *Dollars.*	16 *No.*	17 *Hours.*	18 *Dollars.*	19 *No.*	20 *Hours.*	21 *Dollars.*	
1	Alton & Southern R. R.	2	7,048	2,288	2	5,888	1,722	.....	.....	.....	.....	.....	.....	1
2	Atchison, Topeka & Santa Fe Ry. Co.	10	31,950	17,752	318	811,439	390,187	238	651,134	163,499	34	103,920	15,543	2
3	Baltimore & Ohio R. R. Co., (The)	33	109,659	32,975	102	304,624	124,060	170	546,053	117,245	15	38,570	5,659	3
7	B. & O. C. T. R. R. Co.	14	47,820	25,052	67	188,149	79,519	109	335,250	75,336	1	1,584	161	7

8	Belt Ry. Co. of Chicago, (The)	8	23,720	14,445	74	221,282	73,999	179	476,036	110,823	8	33,780	3,464	8
10	C., H. & S. E. R. R. Co				1	3,100	1,485	5	13,612	4,592				10
13	Chesapeake & Ohio Ry. Co. of Indiana	1	4,140	2,814	22	64,469	24,387	25	68,334	18,573		930	156	13
15	Chicago & Alton R. R. Co., (The)	26	77,780	37,451	268	718,728	300,512	477	1,458,604	307,277	15	43,916	8,614	15
18	Chicago & Calumet River R. R. Co				4	10,016	3,165	3	7,512	1,036				18
20	C. & E. I. R. R. Co.—Receiver	37	131,170	63,490	320	1,009,063	384,160	485	1,506,156	329,949	25	90,700	13,553	20
21	Chicago & Erie R. R. Co	1	3,830	1,700	7	17,802	6,149	14	41,188	9,735		1,360	137	21
22	Chicago & Illinois Midland Ry. Co	1	3,060	1,800	4	10,560	3,950	5	13,225	3,220				22
23	Chicago & Illinois Western R. R	2	6,627	3,420	3	9,136	3,372	4	9,152	2,453				23
24	Chicago & North Western Ry. Co	58	212,780	104,110	813	2,105,867	919,176	1,531	4,388,888	1,016,275	105	365,290	62,162	24
27	Chicago & Western Indiana R. R. Co	11	31,380	17,330	77	210,770	88,249	114	328,250	76,792	3	7,851	881	27
28	Chicago, Burlington & Quincy R. R. Co	62	194,420	101,167	737	1,797,121	860,686	2,020	4,596,319	1,104,799	121	335,090	67,556	28
30	Chicago Great Western R. R. Co	12	42,360	20,817	167	484,231	194,507	295	848,540	171,393	3	9,912	1,541	30
31	C. H. T. T. R. R. Co							1		500				31
32	Chicago, Indianapolis & Louisville Ry. Co				86	214,166	97,801	94	226,609	58,937	7	17,224	3,932	32
33	Chicago Junction Ry. Co				55	162,507	63,382	185	505,767	116,808	2	8,570	930	33
35	Chicago, Milwaukee & Gary Ry. Co				3	7,856	4,022	15	18,228	16,714				35
36	Chicago, Milwaukee & St. Paul Ry. Co	16	52,414	26,433	715	1,614,731	721,671	1,174	2,868,684	637,416	33	113,288	18,980	36
38	C., P. & St. L. R. R. Co.—Receiver	3	9,025	4,162	48	121,063	53,601	87	237,182	50,936	1	3,070	604	38
40	Chicago River & Indiana R. R. Co., (The)				8	21,145	9,743	15	35,614	10,259				40
41	C., R. I. & P. Ry. Co., (The)—Receiver	76		55,022	865	764,781	298,397	1,308	1,479,267	336,767	107		36,376	41
42	Peoria & Bureau Valley R. R. Co													42
43	Joliet Union Depot Co													44
44	Chicago Short Line Ry. Co				2	7,682	2,165	2	7,159	1,374	1	4,392	780	44
45	C., T. H. & S. E. Ry. Co	4	11,680	6,417	25	62,488	30,252	29	74,316	19,165	2	4,823	1,180	45
46	C., W. P. & S. R. R. Co	1	800	750	10	26,719	9,968	13	38,080	7,470				46
47	Chicago, Zeigler & Gulf R. R.[1]													47
48	C., I. & W. R. R. Co., (The)[2]		8,700	3,426		22,114	8,739		75,185	16,724		2,179	337	48
49	C., H. & D. Ry. Co., (The)—Receiver[3]	19	9,540	4,460	78	18,528	8,610	248	64,045	16,455	7	1,970	280	49
50	C., I. & W. Ry. Co., (The)—Receiver[3]													50
51	C., C., C. & St. L. Ry. Co., (The)	30	76,784	48,904	194	520,929	218,307	558	1,665,756	371,401	18	54,530	7,641	51
55	Kankakee & Seneca R. R. Co							1	2,673	657				55
56	D., R. I. & N. W. Ry. Co.[4]													56
57	DePue & Northern R. R. Co													57
58	East St. Louis Connecting Ry. Co							3	9,023	2,023				58
59	Elgin, Joliet & Eastern Ry. Co	15	43,120	28,545	164	479,648	190,498	234	671,049	155,138	26	75,152	13,132	59
62	Fairview Transportation Co													62
63	Galesburg & Great Eastern R. R. Co													63
64	Grand Trunk Western Ry. Co	17	57,540	19,283	49	153,302	49,038	134	383,137	89,213				64
66	Hanover Ry. Co													66
67	H., Y. & T. R. R. Co.[5]													67
68	Illinois Central R. R. Co	96	345,530	170,691	1,096	2,859,292	1,263,802	1,945	5,387,767	1,242,295	109	386,730	50,713	68
79	Illinois Northern Ry	1	2,290	2,150	12	32,899	11,710	15	44,260	8,634				79
81	Illinois Southern Ry. Co., (The)	15	16,850	5,426	6	46,248	11,881	2	19,252	2,404	1	6,780	456	81
82	Illinois Terminal R. R. Co	2	7,320	2,980	6	21,758	6,371	14	47,030	10,836				82
83	Illinois Valley Belt R. R. Co.[6]													83
84	Indiana Harbor Belt R. R. Co	3	9,512	5,590	39	110,864	36,985	46	142,620	35,042				84
85	Lake Erie & Western R. R. Co., (The)	2	8,630	4,243	7	23,118	8,076	24	78,864	14,789				85
86	LaSalle & Bureau County R. R. Co., (The)							1	2,400	704				86
88	Litchfield & Madison Ry. Co	3	10,980	3,610	4	9,268	4,500	4	9,052	2,220	1	3,060	300	88

TABLE XI—Continued.

No.	Name of company.	Division officers below $3,000.00 per annum.			Clerks $900.00 per annum and upwards.			Clerks below $900.00 per annum.			Messengers and attendants.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		10 *No.*	11 *Hours.*	12 *Dollars.*	13 *No.*	14 *Hours.*	15 *Dollars.*	16 *No.*	17 *Hours.*	18 *Dollars.*	19 *No.*	20 *Hours.*	21 *Dollars.*	
89	Louisville & Nashville R. R. Co	28	81,931	28,576	44	142,764	30,100	5	15,810	1,381				89
91	M., I. & L. Ry. Co., (The)													91
92	Manufacturers' Junction Ry. Co				5	81,017	3,838	1	47,560	849				92
94	Marion & Eastern R. R. Co., (The)[7]													94
95	Michigan Central R. R. Co., (The)	2	5,376	4,800	138	370,447	157,889	147	384,761	101,413	2	6,443	870	95
97	Minneapolis & St. Louis R. R. Co., (The)[8]													97
98	M., St. P. & S. Ste. M. Ry. Co	3	11,103	5,918	20	65,499	22,489	44	136,668	26,810	2	5,852	601	98
101	M. & I. B. & B. R. R. Co				1	563	270							101
102	Mobile & Ohio R. R. Co.[8]													102
103	Morris Terminal Ry. Co.[9]													103
104	New York Central R. R. Co., (The)	18		35,842	243	610,341	296,305	238	771,383	177,489	18		8,306	104
105	N. Y., C. & St. L. R. R. Co., (The)	1	3,294	2,310	58	208,834	71,580	88	314,433	68,572	2	5,971	1,595	105
106	Chicago & State Line R. R. Co., (The)													106
107	Oil Belt Ry. Co.[10]													107
108	Pennsylvania Co	11	33,400	21,152	250	669,163	286,414	266	727,902	190,718	19	65,600	11,540	108
109	P., Ft. W. & C. Ry. Co., (The)													109
111	Peoria & Pekin Union Ry. Co	4	12,800	6,391	53	185,230	52,852	107	455,185	81,627				111
112	Peoria Ry. Terminal Co	3	10,980	4,200	3	10,980	2,700	10	36,676	6,877	2	7,320	540	112
114	Pere Marquette R. R. Co.—Receiver	5	2,943	2,388	262	63,520	23,586	387	88,990	19,839	31	1,468	189	114
115	Peru, LaSalle & Deer Park R. R. Co							1	2,400	700				115
116	P., C., C. & St. L. Ry. Co., (The)	7	23,230	12,493	120	343,582	128,054	150	417,320	105,391	3	10,860	2,184	116
118	Pullman R. R. Co				4	8,612	3,352	8	17,517	5,951	1	2,264	359	118
120	Quincy, Omaha & Kansas City R. R. Co.													120
121	St. Louis & O'Fallon Ry. Co				1	2,928	1,020	2	4,844	1,048				121
122	St. L., I. M. & S. Ry. Co.—Receiver	7	24,480	11,479	62	186,863	60,622	105	332,400	73,242				122
124	St. L. M. B. T. Ry. Co				15	42,075	13,252	33	103,522	25,529	2	4,945	534	124
128	St. Louis Southwestern Ry. Co.[8]													128
129	St. L., T. & E. R. R. Co., (The)				5	16,681	3,486	11	33,543	5,794				129
131	Sidell & Olney R. R. Co.[11]													131
132	Southern Ry. Co	5	16,800	7,120	10	27,530	9,109	4	42,871	8,324	1	3,070	394	132
133	Southern Illinois & Missouri Bridge Co				1	2,224	1,545							133
134	S. W. & S. R. R. Co., (The)[4]													134
135	Springfield Terminal Ry. Co., (The)							1	384	220				135
136	Terminal R. R. Association of St. Louis	6	16,267	10,324	85	226,435	89,152	114	317,389	80,491	22	68,972	8,184	136

142	Thayer Junction Ry.[4]													142
143	Toledo, Peoria & Western Ry. Co	2	6,222	2,340	19	49,817	21,525	47	124,816	25,554	3	8,381	1,200	143
144	T., St. L. & W. R. R. Co.—Receiver	4	10,224	5,093	16	35,995	13,676	51	125,987	26,490	1	1,160	264	144
145	Vandalia R. R. Co	11	36,280	20,068	92	246,400	116,002	175	524,003	112,396	9	30,650	4,867	145
147	Wabash R. R. Co., (The)—Receiver[12]	36		19,300	234	204,653	83,012	468	467,247	104,092	35		4,591	147
148	Wabash Ry. Co.[13]	32		34,229	215	371,288	157,285	402	774,689	175,433	28		7,971	148
151	W., C. & W. R. R. Co., (The)—Receiver				1	2,504	1,200	2	5,008	1,040				151
152	Waukegan & Mississippi Valley Ry. Co													152
154	W., R. & E. T. Co.—Receiver[14]													154
155	Wiggins Ferry Co., (The)	1	3,496	1,890	30	79,789	33,264	74	230,182	53,653	16	50,730	4,986	155
	Total	714	1,897,285	1,074,616	8,143	19,529,088	8,252,383	14,084	35,884,762	8,218,801	804	1,988,357	374,243	

TABLE XI—Continued.

No.	Name of company.	Assistant engineers and draftsman.			M. W. and S. foremen.			Section foremen.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		22 *Number.*	23 *Hours.*	24 *Dollars.*	25 *Number.*	26 *Hours.*	27 *Dollars.*	28 *Number.*	29 *Hours.*	30 *Dollars.*	
1	Alton & Southern R. R							1	3,137	1,080	1
2	Atchison, Topeka & Santa Fe Ry. Co	35	111,210	48,376	14	42,232	17,747	83	267,278	62,199	2
3	Baltimore & Ohio R. R. Co., (The)	2	3,548	1,820	8	23,597	7,085	69	231,840	53,914	3
7	Baltimore & Ohio Chicago Terminal R. R. Co	27	59,333	22,862	9	31,190	9,578	36	126,919	29,656	7
8	Belt Ry. Co. of Chicago (The)				2	5,121	1,992	17	54,049	15,194	8
10	Calumet, Hammond & Southeastern R. R. Co							1	3,824	1,026	10
13	Chesapeake & Ohio Ry. Co. of Indiana										13
15	Chicago & Alton R. R. Co., (The)	14	34,368	15,122	19	71,067	23,428	162	543,128	120,117	15
18	Chicago & Calumet River R. R. Co							1	2,504	877	18
20	Chicago & Eastern Illinois R. R. Co.—Receiver	33	154,980	49,407	39	134,026	38,069	136	518,985	108,399	20
21	Chicago & Erie R. R. Co		180	57	1	2,174	695	5	14,974	3,760	21
22	Chicago & Illinois Midland Ry. Co	1	885	173	1	790	277	4	12,500	2,985	22
23	Chicago & Illinois Western R. R							2	7,320	1,590	23
24	Chicago & North Western Ry. Co	131	406,820	157,647	61	202,538	71,736	249	924,787	189,998	24
27	Chicago & Western Indiana R. R. Co	35	157,210	52,551	5	24,178	9,911	15	53,688	14,946	27
28	Chicago, Burlington & Quincy R. R. Co	98	374,240	152,976	54	203,585	67,494	330	1,069,527	253,313	28
30	Chicago Great Western R. R. Co	9	27,459	10,897	3	20,418	5,741	28	92,865	20,667	30
31	Chicago Heights Terminal Transfer R. R. Co										31

TABLE XI—Continued.

No.	Name of company.	Assistant engineers and draftsman.			M. W. and S. foremen.			Section foremen.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		22 *Number.*	23 *Hours.*	24 *Dollars.*	25 *Number.*	26 *Hours.*	27 *Dollars.*	28 *Number.*	29 *Hours.*	30 *Dollars.*	
32	Chicago, Indianapolis & Louisville Ry. Co.	8	21,624	11,072							32
33	Chicago Junction Ry. Co.	9	23,800	8,180	6	21,756	7,993	17	56,923	16,774	33
35	Chicago, Milwaukee & Gary Ry. Co.	1	3,920	1,761	1	3,120	900	10	34,500	7,295	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	118	315,911	158,028	26	84,097	23,586	75	318,494	67,150	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	2	5,955	1,510	4	14,141	4,304	42	136,132	27,689	38
40	Chicago River & Indiana R. R. Co., (The)										40
41	C., R. I. & P. Ry. Co., (The)—Receiver	126		52,361	34	122,362	40,885	99	348,343	79,158	41
42	Peoria & Bureau Valley R. R. Co.										42
43	Joliet Union Depot Co.										43
44	Chicago Short Line Ry. Co.							1	3,660	987	44
45	Chicago, Terre Haute & Southeastern Ry. Co.	2	5,856	2,425	1	2,100	678	22	110,070	21,486	45
46	Chicago, West Pullman & Southern R. R. Co.							2	6,260	2,084	46
47	Chicago, Zeigler & Gulf R. R.[1]										47
48	C., I. & W. R. R. Co., (The)[2]		608	687		14,156	3,743		33,986	7,933	48
49	C., H. & D. Ry. Co., (The)—Receiver[3]	12	4,180	1,161	4	5,794	1,479	31	41,034	8,599	49
50	C., I. & W. Ry. Co., (The)—Receiver[3]										50
51	C., C., C. & St. L. Ry. Co., (The)	33	75,320	33,791	30	90,869	27,836	132	405,997	97,676	51
55	Kankakee & Seneca R. R. Co.							4	12,320	2,680	55
56	D., R. I. & N. W. Ry. Co.[4]										56
57	DePue & Northern R. R. Co.										57
58	East St. Louis Connecting Ry. Co.							9	27,176	6,846	58
59	Elgin, Joliet & Eastern Ry. Co.	28	79,360	30,086	12	31,259	10,259	49	167,115	41,681	59
62	Fairview Transportation Co.							1	3,259	774	62
63	Galesburg & Great Eastern R. R. Co.							1	3,640	374	63
64	Grand Trunk Western Ry. Co.	2	4,180	912	5	17,268	5,069	11	35,974	9,847	64
66	Hanover Ry. Co.										66
67	Hooppole, Yorktown & Tampico R. R. Co.[5]										67
68	Illinois Central R. R. Co.	172	537,380	213,284	71	235,967	77,723	463	1,646,009	340,387	68
79	Illinois Northern Ry.							1	3,130	915	79
81	Illinois Southern Ry. Co., (The)	1	3,660	848	1	2,615	793	9	32,940	6,075	81
82	Illinois Terminal R. R. Co.				1	3,530	1,188	5	16,790	3,436	82
83	Illinois Valley Belt R. R. Co.[6]										83
84	Indiana Harbor Belt R. R. Co.				4	16,669	4,835	12	43,910	10,320	84
85	Lake Erie & Western R. R. Co., (The)				3	6,878	2,114	19	54,309	13,166	85

86	LaSalle & Bureau County R. R. Co., (The)							1	3,073	805	86
88	Litchfield & Madison Ry. Co							5	14,308	3,681	88
89	Louisville & Nashville R. R. Co	1	2,110	524	6	16,969	4,331	30	96,839	20,935	89
91	Macomb, Industry & Littleton Ry. Co., (The)				3	9,390	1,800				91
92	Manufacturers' Junction Ry. Co							1	3,010	1,102	92
94	Marion & Eastern R. R. Co., (The)[7]							1		333	94
95	Michigan Central R. R. Co., (The)							12	47,974	11,639	95
97	Minneapolis & St. Louis R. R. Co., (The)[8]										97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co.	5	14,783	5,055	4	13,377	4,066	32	118,352	24,422	98
100	M. & I. B. & B. R. R. Co							1	704	148	100
102	Mobile & Ohio R. R. Co.[8]										102
103	Morris Terminal Ry. Co.[9]										103
104	New York Central R. R. Co., (The)	7		9,257	9	31,356	10,618	40	154,428	34,500	104
105	N. Y., C. & St. L. R. R. Co., (The)	4	8,642	3,468	1	4,164	1,651	5	16,729	4,699	105
107	Oil Belt Ry. Co.[10]										107
108	Pennsylvania Co	4	10,580	3,910	11	34,396	12,760	15	48,980	14,117	108
111	Peoria & Pekin Union Ry. Co	1	3,660	1,200	2	7,470	2,416	11	56,153	11,859	111
112	Peoria Ry. Terminal Co	1	468	240				2	7,470	1,469	112
114	Pere Marquette R. R. Co.—Receiver	21	697	304							114
115	Peru, LaSalle & Deer Park R. R. Co							1	3,180	854	115
116	P., C., C. & St. L. Ry. Co., (The)	3	7,800	1,959	2	3,643	1,353	14	46,084	12,578	116
118	Pullman R. R. Co							1	3,321	1,092	118
120	Quincy, Omaha & Kansas City R. R. Co										120
121	St. Louis & O'Fallon Ry. Co							2	6,534	1,726	121
122	St. L., I. M. & S. Ry. Co.—Receiver		1,256	415	7	25,175	7,093	47	174,513	34,363	122
124	St. Louis Merchants' Bridge Terminal Ry. Co				1	1,560	541	11	32,539	8,572	124
128	St. Louis Southwestern Ry. Co.[8]										128
129	St. Louis, Troy & Eastern R. R. Co., (The)							4	14,097	3,122	129
131	Sidell & Olney R. R. Co.[11]							12	19,080	4,251	131
132	Southern Ry. Co	3	5,840	2,270	3	10,875	3,789	31	96,664	25,142	132
133	Southern Illinois & Missouri Bridge Co				1	3,660	900	1	3,660	720	133
134	South Wilmington & Southern R. R. Co., (The)[4]										134
135	Springfield Terminal Ry. Co., (The)							1	1,771	469	135
136	Terminal R. R. Association of St. Louis	13	31,012	14,728	4	14,237	5,242	19	60,678	15,830	136
142	Thayer Junction Ry.[4]										142
143	Toledo, Peoria & Western Ry. Co	1	2,865	826	8	29,015	7,580	39	142,740	25,740	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver	5	6,949	1,509	4	14,720	4,036	33	120,578	22,206	144
145	Vandalia R. R. Co	13	41,470	11,370	17	48,850	18,221	63	216,800	49,199	145
147	Wabash R. R. Co., (The)—Receiver[12]	12		4,188	16	16,701	4,819	153	177,254	37,453	147
148	Wabash Ry. Co.[13]	10		6,995	13	29,929	9,526	126	279,641	62,664	148
151	W., C. & W. R. R. Co., (The)—Receiver				1	3,130	1,020	11	34,430	6,060	151
152	Waukegan & Mississippi Valley Ry. Co										152
154	W., R. & E. T. Co., Receiver[14]										154
155	Wiggins Ferry Co., (The)				2	6,272	2,060				155
	Total	980	2,550,119	1,096,212	516	1,758,386	570,960	2,708	9,470,880	2,094,794	

TABLE XI—Continued.

No.	Name of company.	General foremen M. E. Department.			Gang and other foremen, M. E. Department.			Machinists.			Boiler makers.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		31 *No.*	32 *Hours.*	33 *Dollars.*	34 *No.*	35 *Hours.*	36 *Dollars.*	37 *No.*	38 *Hours.*	39 *Dollars.*	40 *No.*	41 *Hours.*	42 *Dollars.*	
1	Alton & Southern R. R.													1
2	Atchison, Topeka & Santa Fe Ry. Co.	3	9,820	5,330	42	144,949	44,595	22	78,716	34,071	11	41,021	17,095	2
3	Baltimore & Ohio R. R. Co., (The)	1	3,794	1,727	25	77,935	27,012	23	71,828	29,217	13	41,327	15,937	3
7	B. & O. C. T. R. R. Co.				7	26,231	8,345	13	39,481	15,119	7	21,271	8,675	7
8	Belt Ry. Co. of Chicago, (The)				17	56,044	18,948	44	110,898	45,631	19	48,730	21,266	8
10	C., H. & S. E. R. R. Co.	1	3,020	1,646				8	20,839	6,291	1	2,925	1,082	10
13	Chesapeake & Ohio Ry. Co. of Indiana													13
15	Chicago & Alton R. R. Co., (The)	4	11,696	7,020	70	248,681	82,961	214	523,890	209,545	53	123,352	49,144	15
18	Chicago & Calumet River R. R. Co.													18
20	C. & E. I. R. R. Co.—Receiver	12	44,110	17,357	80	258,744	89,096	207	525,936	217,952	73	205,934	86,518	20
21	Chicago & Erie R. R. Co.		1,080	425	2	6,072	1,680	6	18,839	6,242	2	6,941	2,313	21
22	Chicago & Illinois Midland Ry. Co.				1	2,754	1,200	2	6,204	2,336	1	4,539	1,727	22
23	Chicago & Illinois Western R. R.							1	3,592	1,546	1	4,555	1,655	23
24	Chicago & North Western Ry. Co.	6	18,710	9,525	193	670,518	222,958	433	1,085,884	457,064	86	240,857	102,260	24
27	Chicago & Western Indiana R. R. Co.	1	3,450	1,509	8	29,072	10,181	33	89,973	38,432	14	46,216	20,362	27
28	Chicago, Burlington & Quincy R. R. Co.	5	14,160	6,544	216	654,881	223,237	305	843,426	371,778	68	196,198	89,002	28
30	Chicago Great Western R. R. Co.	6	22,300	7,860	1	3,510	1,104	10	38,890	16,364	5	20,621	8,924	30
31	C. H. T. T. R. R. Co.													31
32	C., I. & L. Ry. Co.													32
33	Chicago Junction Ry. Co.	1	3,480	1,830	5	21,769	7,496	24	68,595	28,487	8	25,379	10,944	33
35	Chicago, Milwaukee & Gary Ry. Co.	1	3,360	1,320	3	8,850	4,020	5	15,480	6,036	5	12,536	4,985	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	4	11,884	5,640	34	115,644	35,751	102	330,469	136,339	32	99,175	40,359	36
38	C., P. & St. L. R. R. Co.—Receiver	3	10,980	4,200	9	31,394	10,394	25	65,774	25,524	16	44,449	17,453	38
40	Chicago River & Indiana R. R. Co., (The)													40
41	C., R. I. & P. Ry. Co., (The)—Receiver	11		17,970	90	259,965	102,444	405	968,718	413,394	164	396,283	169,678	41
42	Peoria & Bureau Valley R. R. Co.													42
43	Joliet Union Depot Co.													43
44	Chicago Short Line Ry. Co.				1	4,392	1,250	1	1,752	590	2	3,944	1,544	44
45	C., T. H. & S. E. Ry. Co.	1	1,690	624	1	3,976	1,089	2	5,883	2,427	2	5,440	2,329	45
46	C., W. P. & S. R. R. Co.	1	3,090	1,590				3	10,135	3,243	1	3,139	1,214	46
47	Chicago, Zeigler & Gulf R. R.[1]													47
48	C., I. & W. R. R. Co., (The)[2]		820	365		20,172	5,485		21,496	9,953		11,840	4,380	48
49	C., H. & D. Ry. Co., (The)—Receiver[3]	1	850	254	7	9,163	2,342	1	1,529	549	3	4,753	1,812	49
50	C., I. & W. Ry. Co., (The)—Receiver[3]													50

51	C., C., C. & St. L. Ry. Co., (The)	2	6,939	3,810	58	202,547	68,499	133	417,588	170,367	36	132,965	51,766	51
55	Kankakee & Seneca R. R. Co.													55
56	D., R. I. & N. W. Ry. Co.[4]													56
57	DePue & Northern R. R. Co.													57
58	East St. Louis Connecting Ry. Co.	1	3,420	1,634	1	3,149	1,200	2	5,872	2,435	1	3,155	1,325	58
59	Elgin, Joliet & Eastern Ry. Co.	2	5,840	3,355	31	108,844	39,534	73	200,538	81,799	36	100,813	40,069	59
62	Fairview Transportation Co.													62
63	Galesburg & Great Eastern R. R. Co.													63
64	Grand Trunk Western Ry. Co.							14	41,610	12,684	2	6,414	2,478	64
66	Hanover Ry. Co.													66
67	H., Y. & T. R. R. Co.[5]													67
68	Illinois Central R. R. Co.	17	56,850	25,258	231	761,990	288,662	360	916,170	379,957	83	231,281	97,877	68
79	Illinois Northern Ry.				1	3,130	1,677	3	9,160	3,790	2	5,263	2,003	79
81	Illinois Southern Ry. Co., (The)	1	3,660	1,500	1	3,490	1,316	8	19,340	7,677	4	8,439	3,670	81
82	Illinois Terminal R. R. Co.							2	7,791	2,803	2	5,676	2,207	82
83	Illinois Valley Belt R. R. Co.[6]													83
84	Indiana Harbor Belt R. R. Co.				3	16,026	4,597	6	17,570	6,949	3	9,414	3,723	84
85	Lake Erie & Western R. R. Co., (The)				4	14,640	4,766	4	12,380	4,413	3	10,724	3,874	85
86	LaSalle & Bureau County R. R. Co., (The)													86
88	Litchfield & Madison Ry. Co.							1	1,942	777	1	3,077	1,231	88
89	Louisville & Nashville R. R. Co.				1	3,660	1,140	2	6,262	2,779	1	2,802	1,211	89
91	M., I. & L. Ry. Co., (The)													91
92	Manufacturers' Junction Ry. Co.							1	2,730	972				92
94	Marion & Eastern R. R. Co., (The)[7]													94
95	Michigan Central R. R. Co., (The)	1	3,840	1,638	13	43,868	13,926	6	26,936	8,456	6	23,227	7,550	95
97	M. & St. L. R. R. Co., (The)[8]													97
98	M., St. P. & S. Ste. M. Ry. Co.	2	6,742	2,598	7	26,508	8,058	15	42,021	17,881	6	19,395	7,160	98
100	M. & I. B. & B. R. R. Co.													100
102	Mobile & Ohio R. R. Co.[8]													102
103	Morris Terminal Ry. Co.[9]													103
104	New York Central R. R. Co., (The)	3		3,892	35	131,264	41,410	37	103,677	37,607	13	39,286	13,177	104
105	N. Y., C. & St. L. R. R. Co., (The)	2	6,597	3,592	21	61,769	23,838	48	129,490	53,011	30	76,377	32,384	105
107	Oil Belt Ry. Co.[10]													107
108	Pennsylvania Co.				49	177,160	58,344	42	127,811	49,408	11	36,830	13,443	108
111	Peoria & Pekin Union Ry. Co.	3	11,560	5,370	11	40,259	12,047	18	61,527	25,413	9	29,590	12,411	111
112	Peoria Ry. Terminal Co.	1	3,660	1,680	1	3,660	1,020	2	6,979	2,721	2	3,804	1,484	112
114	Pere Marquette R. R. Co.—Receiver													114
115	Peru, LaSalle & Deer Park R. R. Co.													115
116	P., C., C. & St. L. Ry. Co., (The)				15	56,452	17,880	8	26,129	9,065	3	7,384	2,309	116
118	Pullman R. R. Co.							2	4,201	1,881	1	2,607	1,093	118
120	Quincy, Omaha & Kansas City R. R. Co.													120
121	St. Louis & O'Fallon Ry. Co.	1	3,660	1,500										121
122	St. L., I. M. & S. Ry. Co.—Receiver	3	10,270	4,740	13	46,123	15,797	20	57,557	24,885	7	21,209	9,560	122
124	St. L. M. B. T. Ry. Co.	1	4,590	1,485										124
128	St. Louis Southwestern Ry. Co.[8]													128
129	St. L., T. & E. R. R. Co., (The)	2	7,480	2,914				2	4,450	1,637	2	6,143	2,269	129
131	Sidell & Olney R. R. Co.[11]	1	1,980	390										131
132	Southern Ry. Co.		11,960	403	4	15,538	5,271	5	13,040	5,749	3	7,452	3,285	132
133	Southern Illinois & Missouri Bridge Co.													133
134	S. W. & S. R. R. Co., (The)[4]													134

TABLE XI—Continued.

No.	Name of company.	General foremen M. E. Department.			Gang and other foremen, M. E. Department.			Machinists.			Boiler makers.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		31 *No.*	32 *Hours.*	33 *Dollars.*	34 *No.*	35 *Hours.*	36 *Dollars.*	37 *No.*	38 *Hours.*	39 *Dollars.*	40 *No.*	41 *Hours.*	42 *Dollars.*	
135	Springfield Terminal Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	135
136	Terminal R. R. Association of St. Louis	6	20,446	8,157	13	42,833	15,048	35	86,221	36,241	14	36,870	15,675	136
142	Thayer Junction Ry.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	142
143	Toledo, Peoria & Western Ry. Co.	11	28,705	13,145	9	24,071	8,419	23	62,562	21,332	12	34,647	12,378	143
144	T., St. L. & W. R. R. Co.—Receiver	2	7,440	2,756	3	11,759	3,152	5	20,345	6,540	6	19,186	6,057	144
145	Vandalia R. R. Co.	.....	.....	.....	19	72,582	22,616	7	21,535	8,151	9	28,073	9,583	145
147	Wabash R. R. Co., (The)—Receiver[12]	3	.....	1,613	49	61,100	18,943	170	131,990	50,259	76	59,921	23,250	147
148	Wabash Ry. Co.[13]	3	.....	2,849	45	106,073	34,204	143	242,545	95,192	61	106,378	42,641	148
151	W., C. & W. R. R. Co., (The)—Receiver	1	3,130	1,620	1	2,924	1,148	1	2,570	909	1	2,974	1,048	151
152	Waukegan & Mississippi Valley Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	152
154	W., R. & E. T. Co.—Receiver[14]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
155	Wiggins Ferry Co., (The)	.....	.....	.....	2	6,136	2,160	.....	.....	.....	.....	.....	.....	155
	Total	127	377,063	188,635	1,399	4,702,271	1,616,260	2,930	7,778,766	3,211,870	962	2,692,801	1,108,859	

TABLE XI—Continued.

No.	Name of company.	Blacksmiths.			Masons and bricklayers.			Structural iron workers.			Carpenters.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		43 *No.*	44 *Hours.*	45 *Dollars.*	46 *No.*	47 *Hours.*	48 *Dollars.*	49 *No.*	50 *Hours.*	51 *Dollars.*	52 *No.*	53 *Hours.*	54 *Dollars.*	
1	Alton & Southern R. R.													1
2	Atchison, Topeka & Santa Fe Ry. Co.	5	12,641	4,851	1	962	665				73	198,285	57,118	2
3	Baltimore & Ohio R. R. Co., (The)	2	6,672	1,909	1	3,278	1,095				63	174,673	47,546	3
7	B. & O. C. T. R. R. Co.	1	4,014	1,503	1	2,309	1,355				78	206,828	62,366	7
8	Belt Ry. Co. of Chicago, (The)	8	20,414	8,064							33	86,329	25,149	8
10	C., H. & S. E. R. R. Co.	1	1,950	819								2,072	602	10
13	Chesapeake & Ohio Ry. Co. of Indiana													13
15	Chicago & Alton R. R. Co., (The)	38	89,781	33,752	2	6,070	1,981				281	759,610	228,951	15
18	Chicago & Calumet River R. R. Co.													18
20	C. & E. I. R. R. Co.—Receiver	50	120,246	44,257		433	202				65	213,465	57,338	20
21	Chicago & Erie R. R. Co.	1	1,838	634							12	30,820	8,547	21
22	Chicago & Illinois Midland Ry. Co.	1	2,570	900	1	2,541	1,583				3	9,522	3,067	22
23	Chicago & Illinois Western R. R.	3	8,577	2,808							4	14,525	3,934	23
24	Chicago & Northwestern Ry. Co.	84	220,634	79,287	11	30,437	8,894	14	36,703	20,870	261	789,167	218,578	24
27	Chicago & Western Indiana R. R. Co.	5	18,990	7,317	1	2,133	749				121	433,340	127,706	27
28	Chicago, Burlington & Quincy R. R. Co.	61	138,956	60,417	4	18,524	5,802		12,862	3,858	395	1,338,924	378,806	28
30	Chicago Great Western R. R. Co.	2	5,990	1,771							34	120,813	29,492	30
31	C. H. T. T. R. R. Co.													31
32	Chicago, Indianapolis & Louisville Ry. Co.													32
33	Chicago Junction Ry. Co.	6	19,190	6,926							36	100,990	31,719	33
35	Chicago, Milwaukee & Gary Ry. Co.	1	2,689	1,049							12	30,309	7,374	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	10	36,084	12,195				4	8,496	3,939	296	1,010,091	261,525	36
38	C., P. & St. L. R. R. Co.—Receiver	8	22,394	7,683							67	190,106	47,598	38
40	C. R. & I. R. R. Co., (The)													40
41	C., R. I. & P. Ry. Co., (The)—Receiver	47	112,668	46,934	2	2,440	1,590	13	23,217	10,438	252	723,263	207,778	41
42	Peoria & Bureau Valley R. R. Co.													42
43	Joliet Union Depot Co.													43
44	Chicago Short Line Ry. Co.													44
45	C., T. H. & S. E. Ry. Co.										4	14,368	3,610	45
46	C., W. P. & S. R. R. Co.													46
47	Chicago, Zeigler & Gulf R. R.[1]													47
48	C., I. & W. R. R. Co., (The)[2]		3,854	1,241		1,264	300					37,785	9,074	48
49	C., H. & D. Ry. Co., (The)—Receiver[3]										14	20,024	4,768	49

TABLE XI—Continued.

No.	Name of company.	Blacksmiths.			Masons and bricklayers.			Structural iron workers.			Carpenters.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		43 *No.*	44 *Hours.*	45 *Dollars.*	46 *No.*	47 *Hours.*	48 *Dollars.*	49 *No.*	50 *Hours.*	51 *Dollars.*	52 *No.*	53 *Hours.*	54 *Dollars.*	
50	C., I. & W. Ry. Co., (The)—Receiver[3]													50
51	C., C., C. & St. L. Ry. Co., (The)	32	88,710	35,315		1,622	773				102	294,957	81,306	51
55	Kankakee & Seneca R. R. Co													55
56	D., R. I. & N. W. Ry. Co.[4]													56
57	DePue & Northern R. R. Co													57
58	East St. Louis Connecting Ry. Co	1	2,341	913							8	19,369	5,890	58
59	Elgin, Joliet & Eastern Ry. Co	14	39,440	13,392							89	258,168	75,696	59
62	Fairview Transportation Co													62
63	Galesburg & Great Eastern R. R. Co													63
64	Grand Trunk Western Ry. Co	13	36,413	12,454	1	2,482	745				157	434,646	148,217	64
66	Hanover Ry. Co													66
67	H., Y. & T. R. R. Co.[5]													67
68	Illinois Central R. R. Co	98	235,620	86,653	6	16,966	5,969	23	74,003	20,198	1,689	4,365,729	1,284,979	68
79	Illinois Northern Ry	1	3,279	1,114							2	6,812	1,882	79
81	Illinois Southern Ry. Co., (The)	2	4,602	1,814							5	16,550	4,171	81
82	Illinois Terminal R. R. Co	2	4,701	1,674							6	17,609	4,920	82
83	Illinois Valley Belt R. R. Co.[6]													83
84	Indiana Harbor Belt R. R. Co	1	1,894	730							23	66,902	18,019	84
85	Lake Erie & Western R. R. Co., (The)	1	2,187	677		1,400	463				9	32,526	7,312	85
86	LaSalle & Bureau County R. R. Co., (The)													86
88	Litchfield & Madison Ry. Co	1	2,751	619							1	2,912	693	88
89	Louisville & Nashville R. R. Co	1	2,519	877		273	158				23	40,481	9,719	89
91	M., I. & L. Ry. Co., (The)										1	3,554	876	91
92	Manufacturers' Junction Ry. Co													92
94	Marion & Eastern R. R. Co., (The)[7]													94
95	Michigan Central R. R. Co., (The)	5	15,412	4,649							80	212,146	57,709	95
97	M. & St. L. R. R. Co., (The)[8]													97
98	M., St. P. & S. Ste. M. Ry. Co	4	9,015	3,325		691	286		333	117	27	95,625	24,275	98
101	M. & I. B. & B. R. R. Co													101
102	Mobile & Ohio R. R. Co.[8]													102
103	Morris Terminal Ry. Co.[9]													103
104	New York Central R. R. Co., (The)	15	39,780	14,067	1	4,282	1,325	2	11,377	3,403	35	90,994	25,163	104
105	N. Y., C. & St. L. R. R. Co., (The)	7	17,537	7,184							120	322,613	95,849	105
106	Chicago & State Line R. R. Co., (The)													106
107	Oil Belt Ry. Co.[10]													107

108	Pennsylvania Co	14	40,170	12,576	1	3,109	1,088				216	654,297	210,541	108
109	P., Ft. W. & C. Ry. Co., (The)													109
111	Peoria & Pekin Union Ry. Co	6	11,791	3,551							24	78,204	21,611	111
112	Peoria Ry. Terminal Co	1	2,852	1,027							1	2,780	913	112
114	Pere Marquette R. R. Co.—Receiver											4	1	114
115	Peru, LaSalle & Deer Park R. R. Co													115
116	P., C., C. & St. L. Ry. Co., (The)	3	7,423	2,018							91	271,203	79,992	116
118	Pullman R. R. Co		1,973	319										118
120	Quincy, Omaha & Kansas City R. R. Co.													120
121	St. Louis & O'Fallon Ry. Co	1	2,707	852							2	6,474	1,996	121
122	St. L., I. M. & S. Ry. Co.—Receiver	4	10,736	4,435							79	241,255	65,103	122
124	St. L. M. B. T. Ry. Co	1	1,712	585							14	39,255	12,086	124
128	St. Louis Southwestern Ry. Co.[8]													128
129	St. Louis, Troy & Eastern R. R. Co., (The)	2	4,386	1,545							9	23,406	6,538	129
131	Sidell & Olney R. R. Co.[11]													131
132	Southern Ry. Co	2	5,007	1,833		60	22				22	82,580	19,260	132
133	Southern Illinois & Missouri Bridge Co													133
134	S. W. & S. R. R. Co., (The)[4]													134
135	Springfield Terminal Ry. Co., (The)													135
136	Terminal R. R. Association of St. Louis	6	17,450	6,397	14	45,562	10,080	5	17,389	5,574	41	125,233	37,552	136
142	Thayer Junction Ry.[4]													142
143	Toledo, Peoria & Western Ry. Co	5	11,539	4,385							45	133,798	35,891	143
144	T., St. L. & W. R. R. Co.—Receiver	3	8,575	2,226							6	87,658	21,578	144
145	Vandalia R. R. Co	5	16,156	4,961	20	47,932	10,785				93	282,403	79,815	145
147	Wabash R. R. Co., (The)—Receiver[12]	33	24,878	9,543	1	439	129				151	151,880	40,735	147
148	Wabash Ry. Co.[13]	27	43,943	17,444	1	894	256				117	226,643	63,261	148
151	W., C. & W. R. R. Co., (The)—Receiver	1	2,564	745							7	21,578	4,659	151
152	Waukegan & Mississippi Valley Ry. Co													152
154	W., R. & E. T. Co.—Receiver[14]													154
155	Wiggins Ferry Co., (The)										13	38,575	11,636	155
	Total	616	1,570,215	584,216	68	196,103	56,295	61	184,380	68,397	5,264	15,254,128	4,382,490	

TABLE XI—Continued.

No.	Name of company.	Painters and upholsterers.			Electricians.			Air-brake men.			Car inspectors.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		55 *No.*	56 *Hours.*	57 *Dollars.*	58 *No.*	59 *Hours.*	60 *Dollars.*	61 *No.*	62 *Hours.*	63 *Dollars.*	64 *No.*	65 *Hours.*	66 *Dollars.*	
1	Alton & Southern R. R.										1	3,663	1,172	1
2	Atchison, Topeka & Santa Fe Ry. Co.	12	28,753	7,963	30	95,898	19,200	16	54,576	12,752	37	128,889	33,919	2
3	Baltimore & Ohio R. R. Co., (The)	14	47,946	10,180	3	8,997	2,750	7	22,055	6,832	54	193,200	45,719	3
7	B. & O. C. T. R. R. Co.	11	27,931	7,877	15	48,730	14,588	5	17,527	4,443	19	77,439	17,851	7
8	Belt Ry. Co. of Chicago, (The)	11	27,258	7,961	5	18,287	5,709	25	85,473	19,647	58	220,305	53,357	8
10	C., H. & S. E. R. R. Co.							1	3,647	1,277	3	11,315	3,112	10
13	Chesapeake & Ohio Ry. Co. of Indiana													13
15	Chicago & Alton R. R. Co., (The)	32	78,565	25,535	28	190,196	48,407	34	96,909	28,481	52	227,638	50,783	15
18	Chicago & Calumet River R. R. Co.													18
20	C. & E. I. R. R. Co.—Receiver	50	159,454	40,068	15	49,312	15,486	42	114,384	34,496	81	332,838	73,812	20
21	Chicago & Erie R. R. Co.	1	1,763	548		1,873	384		2,494	630	4	15,860	3,221	21
22	Chicago & Illinois Midland Ry. Co.	1	1,090	445	1	839	243	1	1,385	242	3	9,180	2,383	22
23	Chicago & Illinois Western R. R.	1	3,704	1,028				1	3,092	661	3	10,194	2,670	23
24	Chicago & Northwestern Ry. Co.	137	389,716	119,639	165	536,650	154,539	88	231,311	61,478	155	604,738	137,098	24
27	Chicago & Western Indiana R. R. Co.	11	34,278	10,163	36	106,921	37,821	10	35,121	8,393	20	91,226	22,503	27
28	Chicago, Burlington & Quincy R. R. Co.	96	350,581	117,634	57	178,083	58,577	44	106,056	38,754	119	446,164	119,632	28
30	Chicago Great Western R. R. Co.				18	60,455	13,221	2	7,012	1,842	13	45,321	10,228	30
31	C. H. T. T. R. R. Co.													31
32	Chicago, Indianapolis & Louisville Ry. Co.													32
33	Chicago Junction Ry. Co.	7	26,732	7,992				2	6,464	1,640	5	20,928	5,297	33
35	Chicago, Milwaukee & Gary Ry. Co.		1,575	320	1	2,950	1,020				7	24,999	5,750	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	22	53,287	12,797	27	80,932	21,518	55	214,369	50,080	80	306,380	67,792	36
38	C., P. & St. L. R. R. Co.—Receiver	9	19,491	5,334				2	6,800	1,731	16	58,856	13,344	38
40	Chicago River & Indiana R. R. Co., (The)										3	11,809	2,961	40
41	C., R. I. & P. Ry. Co., (The)—Receiver	97	258,194	77,452	73	225,075	60,437	35	96,345	29,272	80	312,722	76,809	41
42	Peoria & Bureau Valley R. R. Co.													42
43	Joliet Union Depot Co.													43
44	Chicago Short Line Ry. Co.		360	162							1	4,392	1,058	44
45	C., T. H. & S. E. Ry. Co.							1	1,410	302	6	27,639	5,870	45
46	C., W. P. & S. R. R. Co.										2	7,589	1,883	46
47	Chicago, Zeigler & Gulf R. R.[1]													47
48	C., I. & W. R. R. Co., (The)[2]		5,137	1,226		1,012	339		1,795	506		19,924	4,234	48
49	C., H. & D. Ry. Co., (The)—Receiver[3]										5	8,837	1,629	49
50	C., I. & W. Ry. Co., (The)—Receiver[3]													50
51	C., C., C. & St. L. Ry. Co., (The)	25	85,272	27,012	19	59,994	16,895	10	31,817	9,880	84	353,748	79,822	51

55	Kankakee & Seneca R. R. Co										1	3,344	882	55
56	D., R. I. & N. W. Ry. Co.[4]													56
57	DePue & Northern R. R. Co													57
58	East St. Louis Connecting Ry. Co										11	47,788	17,762	58
59	Elgin, Joliet & Eastern Ry. Co	17	47,817	13,880	13	41,031	12,652	15	43,265	10,909	64	216,595	54,534	59
62	Fairview Transportation Co													62
63	Galesburg & Great Eastern R. R. Co													63
64	Grand Trunk Western Ry. Co	15	44,425	14,183	6	19,707	5,644	6	20,501	6,284	24	79,344	21,423	64
66	Hanover Ry. Co													66
67	H., Y. & T. R. R. Co.[5]													67
68	Illinois Central R. R. Co	204	524,204	153,193	101	285,489	104,919	88	256,356	69,874	170	658,866	153,817	68
79	Illinois Northern Ry										3	10,331	2,741	79
81	Illinois Southern Ry. Co., (The)	2	6,611	1,604	2	7,506	1,654				3	12,192	2,721	81
82	Illinois Terminal R. R. Co	3	7,240	2,173							6	21,540	5,277	82
83	Illinois Valley Belt R. R. Co.[6]													83
84	Indiana Harbor Belt R. R. Co	1	2,204	551	1	3,615	1,022	3	8,404	1,889	17	71,903	15,456	84
85	Lake Erie & Western R. R. Co., (The)	2	3,210	858	2	4,277	1,138				5	15,673	2,973	85
86	LaSalle & Bureau County R. R. Co., (The)													86
88	Litchfield & Madison Ry. Co							1	2,632	570	2	7,250	1,751	88
89	Louisville & Nashville R. R. Co	3	6,155	1,399		184	72				8	32,577	8,559	89
91	M., I. & L. Ry. Co., (The)													91
92	Manufacturers' Junction Ry. Co										1	3,311	877	92
94	Marion & Eastern R. R. Co., (The)[7]													94
95	Michigan Central R. R. Co., (The)	3	9,997	2,259	6	21,925	6,230	12	42,631	12,499	22	79,333	19,864	95
97	Minneapolis & St. Louis R. R. Co., (The)[8]													97
98	M., St. P. & S. Ste. M. Ry. Co	6	17,329	4,462	2	4,850	1,440	3	8,568	1,973	8	30,826	7,146	98
101	M. & I. B. & B. R. R. Co										1	633	178	101
102	Mobile & Ohio R. R. Co.[8]													102
103	Morris Terminal Ry. Co.[9]													103
104	New York Central R. R. Co., (The)	21	60,461	17,623	28	109,053	31,214	30	88,195	23,193	61	227,874	55,163	104
105	N. Y., C. & St. L. R. R. Co., (The)	24	65,163	18,245	1	3,239	1,076	7	20,167	5,456	15	62,740	13,625	105
106	Chicago & State Line R. R. Co., (The)													106
107	Oil Belt Ry. Co.[10]													107
108	Pennsylvania Co	46	133,995	36,870	26	91,855	23,528	20	70,417	19,424	51	206,460	51,420	108
109	P., Ft. W. & C. Ry. Co., (The)													109
111	Peoria & Pekin Union Ry. Co	5	10,163	2,478	1	2,740	765	1	2,501	644	12	83,994	20,165	111
112	Peoria Ry. Terminal Co				2	7,260	1,967				3	12,209	2,808	112
114	Pere Marquette R. R. Co.—Receiver				1	329	106				5	12,381	2,877	114
115	Peru, LaSalle & Deer Park R. R. Co										1	1,843	512	115
116	P., C., C. & St. L. Ry. Co., (The)	4	10,890	2,230	1	3,008	1,110	11	36,449	9,072	22	85,074	22,053	116
118	Pullman R. R. Co										1	4,166	1,257	118
120	Quincy, Omaha & Kansas City R. R. Co.													120
121	St. Louis & O'Fallon Ry. Co					1,606	402				1	3,660	1,080	121
122	St. L., I. M. & S. Ry. Co.—Receiver	5	14,363	3,947	11	43,127	11,102	8	18,013	4,839	41	151,737	37,960	122
124	St. L. M. B. T. Ry. Co							1	1,093	285	14	63,939	16,125	124
128	St. Louis Southwestern Ry. Co.[8]													128
129	St. Louis, Troy & Eastern R. R. Co., (The)	1	4,430	1,212				1	2,548	663	4	16,992	4,013	129
131	Sidell & Olney R. R. Co.[11]										1	2,299	341	131
132	Southern Ry. Co		255	77	3	6,639	2,120	1	2,626	789	18	71,281	19,578	132
133	Southern Illinois & Missouri Bridge Co													133

TABLE XI—Continued.

No.	Name of company.	Painters and upholsterers.			Electricians.			Air-brake men.			Car inspectors.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		55 *No.*	56 *Hours.*	57 *Dollars.*	58 *No.*	59 *Hours.*	60 *Dollars.*	61 *No.*	62 *Hours.*	63 *Dollars.*	64 *No.*	65 *Hours.*	66 *Dollars.*	
134	S. W. & S. R. R. Co., (The)[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	134
135	Springfield Terminal Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	135
136	Terminal R. R. Association of St. Louis	15	46,499	11,903	6	19,446	5,976	1	1,443	391	26	106,393	28,989	136
142	Thayer Junction Ry.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	142
143	Toledo, Peoria & Western Ry. Co	6	15,904	3,799	1	3,631	979	.....	.....	.....	16	65,434	12,035	143
144	T., St. L. & W. R. R. Co.—Receiver	5	5,520	1,307	1	1,234	311	1	2,788	614	16	59,085	12,476	144
145	Vandalia R. R. Co	11	32,038	8,251	8	27,833	7,902	7	21,185	5,542	43	169,249	39,115	145
147	Wabash R. R. Co., (The)—Receiver[12]	47	38,226	11,294	31	32,915	8,557	11	9,330	3,134	80	113,953	24,179	147
148	Wabash Ry. Co.[13]	38	65,876	19,737	27	55,755	15,203	10	18,095	6,223	70	189,194	41,516	148
151	W., C. & W. R. R. Co., (The)—Receiver	.....	.....	.....	.....	.....	.....	.....	.....	.....	1	2,174	326	151
152	Waukegan & Mississippi Valley Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	1	3,188	946	152
154	W., R. & E. T. Co.—Receiver[14]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
155	Wiggins Ferry Co., (The)	1	2,301	767	.....	.....	.....	.....	.....	.....	.....	.....	.....	155
	Total	979	2,776,363	815,668	745	2,464,458	718,223	609	1,817,249	497,606	1,680	6,582,618	1,562,129	

TABLE XI—Continued.

No.	Name of company.	Car repairers.			Other skilled labor.			Mechanics, helpers and apprentices.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		67 *Number.*	68 *Hours.*	69 *Dollars.*	70 *Number.*	71 *Hours.*	72 *Dollars.*	73 *Number.*	74 *Hours.*	75 *Dollars.*	
1	Alton & Southern R. R.	2	6,088	1,531							1
2	Atchison, Topeka & Santa Fe Ry. Co.	58	196,965	44,543	61	184,674	61,356	169	545,017	147,622	2
3	Baltimore & Ohio R. R. Co., (The)	83	267,876	59,192	58	177,217	42,217	71	190,443	38,859	3
7	Baltimore & Ohio Chicago Terminal R. R. Co.	37	128,545	28,329	53	163,160	47,433	28	80,163	18,035	7
8	Belt Ry. Co. of Chicago, (The)	35	105,304	23,718	51	142,155	36,909	68	161,180	38,620	8
10	Calumet, Hammond & Southeastern R. R. Co.	10	27,279	8,213							10
13	Chesapeake & Ohio Ry. Co. of Indiana										13
15	Chicago & Alton R.R. Co., (The)	198	611,445	172,574	217	647,282	189,381	441	1,135,469	245,990	15
18	Chicago & Calumet River R. R. Co.										18
20	Chicago & Eastern Illinois R. R. Co.—Receiver.	532	1,457,729	467,200	237	666,803	203,413	337	845,463	187,438	20
21	Chicago & Erie R. R. Co.	6	16,438	3,960	9	28,611	7,282	13	33,514	5,727	21
22	Chicago & Illinois Midland Ry. Co.	10	26,607	8,531	1	2,523	778	4	12,061	2,435	22
23	Chicago & Illinois Western R. R.	16	49,223	10,463				7	20,304	4,970	23
24	Chicago & North Western Ry. Co.	1,150	3,028,211	902,265	587	1,646,822	481,480	900	2,252,966	568,620	24
27	Chicago & Western Indiana R. R. Co.	41	145,489	32,894	76	273,798	83,675	51	152,167	37,108	27
28	Chicago, Burlington & Quincy R. R. Co.	836	2,429,375	825,994	504	1,423,006	508,556	460	1,550,162	409,686	28
30	Chicago Great Western R. R. Co.	44	157,387	35,115	33	104,695	25,516	18	67,705	13,701	30
31	Chicago Heights Terminal Transfer R. R. Co.										31
32	Chicago, Indianapolis & Louisville Ry. Co.	2	7,746	1,694							32
33	Chicago Junction Ry. Co.	74	229,160	51,358	32	115,839	29,916	26	86,307	21,235	33
35	Chicago, Milwaukee & Gary Ry. Co.	4	10,116	2,107	3	10,080	2,657	15	32,809	6,486	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	294	995,189	223,875	92	301,159	79,335	191	539,038	116,518	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	33	103,518	22,106	29	92,319	21,910	55	148,096	30,573	38
40	Chicago River & Indiana R. R. Co., (The)										40
41	C., R. I. & P. Ry. Co., (The)—Receiver[4]	809	1,891,053	617,483	581	1,752,132	471,135	681	1,681,824	400,768	41
42	Peoria & Bureau Valley R. R. Co.										42
43	Joliet Union Depot Co.										43
44	Chicago Short Line Ry. Co.	2	5,611	1,520					194	51	44
45	Chicago, Terre Haute & Southeastern Ry. Co.	3	13,843	3,074	1	2,914	595	1	2,244	479	45
46	Chicago, West Pullman & Southern R. R. Co.	2	4,977	1,189				6	18,051	4,121	46
47	Chicago, Zeigler & Gulf R. R[1]										47
48	C., I. & W. R. R. Co., (The)[2]		37,948	11,691		34,848	8,847		46,177	9,251	48
49	C., H. & D. Ry. Co., (The)—Receiver[3]	5	7,081	1,473	3	3,093	743	2	3,740	886	49
50	C., I. & W. Ry. Co., (The)—Receiver[3]										50

TABLE XI—Continued.

No.	Name of company.	Car repairers.			Other skilled labor.			Mechanics, helpers and apprentices.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		67 *Number.*	68 *Hours.*	69 *Dollars.*	70 *Number.*	71 *Hours.*	72 *Dollars.*	73 *Number.*	74 *Hours.*	75 *Dollars.*	
51	C., C., C. & St. L. Ry. Co., (The)	243	762,980	235,360	186	581,660	173,862	212	639,027	154,526	51
55	Kankakee & Seneca R. R. Co.										55
56	D., R. I. & N. W. Ry. Co.[4]										56
57	DePue & Northern R. R. Co.										57
58	East St. Louis Connecting Ry. Co.	6	20,338	5,838	1	3,167	1,164	3	7,405	1,631	58
59	Elgin, Joliet & Eastern Ry. Co.	406	1,089,128	272,161	83	251,426	70,166	302	797,394	193,283	59
62	Fairview Transportation Co.										62
63	Galesburg & Great Eastern R. R. Co.										63
64	Grand Trunk Western Ry. Co.	95	286,264	65,699	103	295,682	99,820	30	92,809	21,069	64
66	Hanover Ry. Co.										66
67	Hooppole, Yorktown & Tampico R. R. Co.[5]										67
68	Illinois Central R. R. Co.	892	2,457,768	587,652	737	2,142,613	603,887	1,149	3,272,326	771,550	68
79	Illinois Northern Ry.	4	13,458	2,796				4	13,626	3,089	79
81	Illinois Southern Ry. Co., (The)	14	42,210	7,975	5	1,080	2,461	7	20,181	3,890	81
82	Illinois Terminal R. R. Co.	4	12,943	2,513	2	7,537	2,017	8	25,984	4,997	82
83	Illinois Valley Belt R. R. Co.[6]										83
84	Indiana Harbor Belt R. R. Co.	34	99,316	21,696	4	11,084	2,990	10	28,125	6,986	84
85	Lake Erie & Western R. R. Co., (The)	8	24,544	5,035	5	18,029	4,170	9	39,057	7,639	85
86	LaSalle & Bureau County R. R. Co., (The)										86
88	Litchfield & Madison Ry. Co.	12	37,629	7,602				2	4,803	1,018	88
89	Louisville & Nashville R. R. Co.	14	39,688	11,246	2	4,128	822	3	7,984	2,081	89
91	Macomb, Industry & Littleton Ry. Co., (The)										91
92	Manufacturers' Junction Ry. Co.										92
94	Marion & Eastern R. R. Co., (The)[7]										94
95	Michigan Central R. R. Co., (The)	65	196,245	44,800	3	12,291	2,928	9	30,332	6,301	95
97	Minneapolis & St. Louis R. R. Co., (The)[8]										97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co.	44	136,730	29,917	11	32,969	8,892	24	67,995	14,419	98
101	Missouri & Illinois Bridge & Belt R. R. Co.										101
102	Mobile & Ohio R. R. Co.[8]										102
103	Morris Terminal Ry. Co.[9]										103
104	New York Central R. R. Co., (The)	244	670,921	198,285	62	178,477	50,760	91	270,674	63,827	104
105	N. Y., C. & St. L. R. R. Co., (The)	33	101,828	25,005	21	63,570	20,568	92	242,051	59,456	105
106	Chicago & State Line R. R. Co., (The)										106
107	Oil Belt Ry. Co.[10]										107
108	Pennsylvania Co.	34	125,403	27,468	179	574,539	164,371	87	281,689	63,316	108

109	P., Ft. W. & C. Ry. Co., (The)										109
111	Peoria & Pekin Union Ry. Co.	42	143,478	33,140	32	68,565	16,758	24	75,226	17,861	111
112	Peoria Ry. Terminal Co.	4	11,740	2,709	3	10,576	2,548	6	11,876	2,261	112
114	Pere Marquette R. R. Co.—Receiver	2	7,132	1,355		12	4				114
115	Peru, LaSalle & Deer Park R. R. Co.										115
116	P., C., C. & St. L. Ry. Co., (The)	15	54,061	12,345	30	93,101	26,538	19	66,294	16,817	116
118	Pullman R. R. Co.	2	6,565	1,548	1	3,444	900		2,931	772	118
120	Quincy, Omaha & Kansas City R. R. Co.										120
121	St. Louis & O'Fallon Ry. Co.	16	50,996	13,022		18	4	1	3,461	862	121
122	St. L., I. M. & S. Ry. Co.—Receiver	75	260,757	59,753	16	60,299	16,447	32	90,758	19,673	122
124	St. Louis Merchants' Bridge Terminal Ry. Co.	6	20,772	5,162	11	39,332	10,761	1	4,025	934	124
128	St. Louis Southwestern Ry. Co.[8]										128
129	St. Louis, Troy & Eastern R. R. Co., (The)	19	50,328	9,393	2	7,410	2,007	8	18,398	4,013	129
131	Sidell & Olney R. R. Co.[11]										131
132	Southern Ry. Co.	28	81,980	24,096	5	21,575	5,385	10	28,985	6,529	132
133	Southern Illinois & Missouri Bridge Co.										133
134	S. W. & S. R. R. Co., (The)[4]										134
135	Springfield Terminal Ry. Co., (The)										135
136	Terminal R. R. Association of St. Louis	22	75,231	18,983	63	217,970	60,031	75	206,259	45,542	136
142	Thayer Junction Ry.[4]										142
143	Toledo, Peoria & Western Ry. Co.	31	83,261	19,699	10	24,935	7,677	25	65,789	14,433	143
144	T., St. L. & W. R. R. Co.—Receiver	66	193,848	41,306	7	23,762	6,225	13	49,565	9,104	144
145	Vandalia R. R. Co.	66	209,818	57,477	17	62,510	17,673	21	70,315	16,512	145
147	Wabash R. R. Co., (The)—Receiver[12]	231	195,913	61,694	106	106,984	29,898	335	261,778	56,716	147
148	Wabash Ry. Co.[13]	239	410,022	133,224	103	195,605	56,260	270	491,722	112,091	148
151	W., C. & W. R. R. Co., (The)—Receiver	1	3,560	694				4	10,432	1,685	151
152	Waukegan & Mississippi Valley Ry. Co.										152
154	W., R. & E. T. Co.—Receiver[14]										154
155	Wiggins Ferry Co., (The)				1	3,574	1,037		1,585	412	155
	Total	7,063	19,937,058	5,608,740	4,332	12,891,054	3,772,165	6,126	16,905,955	4,014,474	

TABLE XI—Continued.

No.	Name of company.	Section men.			Other unskilled labor.			Foremen of construction gangs and work trains.			Other men in construction gangs and work trains.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		76 *No.*	77 *Hours.*	78 *Dollars.*	79 *No.*	80 *Hours.*	81 *Dollars.*	82 *No.*	83 *Hours.*	84 *Dollars.*	85 *No.*	86 *Hours.*	87 *Dollars.*	
1	Alton & Southern R. R.	34	73,027	12,955										1
2	Atchison, Topeka & Santa Fe Ry. Co.	808	1,744,475	273,216	402	1,111,122	219,052							2
3	Baltimore & Ohio R. R. Co., (The)	479	1,266,539	199,318	185	590,795	101,513							3
7	B. & O. C. T. R. R. Co.	313	820,325	138,310	101	321,215	61,449	17	58,130	16,185	326	812,451	143,244	7
8	Belt Ry. Co. of Chicago, (The)	145	423,229	73,642	37	99,294	17,876							8
10	C., H. & S. E. R. R. Co.	8	19,468	4,998	1	5,348	1,316							10
13	Chesapeake & Ohio Ry. Co. of Indiana											440	172	13
15	Chicago & Alton R. R. Co., (The)	968	3,057,611	489,576	402	1,244,073	220,715	3	3,674	1,066	52	63,006	9,827	15
18	Chicago & Calumet River R. R. Co.	11	24,430	4,397										18
20	C. & E. I. R. R. Co.—Receiver	821	2,886,161	487,437	478	1,367,782	285,120	6	10,525	2,238	99	124,667	19,839	20
21	Chicago & Erie R. R. Co.	27	83,672	12,226	11	33,677	5,744		694	180	4	15,417	2,342	21
22	Chicago & Illinois Midland Ry. Co.	19	58,770	10,445	13	35,242	7,661	1	3,685	1,127	43	134,746	37,185	22
23	Chicago & Illinois Western R. R.	9	29,096	5,192	2	4,467	1,056							23
24	Chicago & North Western Ry. Co.	1,445	4,634,048	763,779	909	2,644,371	557,803	16	55,649	15,686	330	1,276,543	209,406	24
27	Chicago & Western Indiana R. R. Co.	124	457,287	79,623	186	672,611	144,094	32	120,035	36,783	403	1,642,234	302,979	27
28	Chicago, Burlington & Quincy R. R. Co.	2,305	8,038,090	1,367,545	971	2,988,131	685,924							28
30	Chicago Great Western R. R. Co.	224	622,408	98,785	17	50,332	8,349							30
31	C. H. T. T. R. R. Co.													31
32	C., I. & L. Ry. Co.	3	8,895	1,492										32
33	Chicago Junction Ry. Co.	215	770,938	138,385	29	90,903	17,031							33
35	Chicago, Milwaukee & Gary Ry. Co.	34	112,928	18,283	11	35,185	7,037							35
36	Chicago, Milwaukee & St. Paul Ry. Co.	543	1,742,763	283,858	545	1,161,252	215,948	26	82,719	31,061	348	1,121,138	206,880	36
38	C., P. & St. L. R. R. Co.—Receiver	159	525,204	80,679	26	78,212	12,689							38
40	C. R. & I. R. R. Co., (The)	2	4,853	883										40
41	C., R. I. & P. Ry. Co., (The)—Receiver[1]	662	2,354,169	372,378	829	2,396,667	496,847	27	55,504	15,279	417	1,276,104	224,134	41
42	Peoria & Bureau Valley R. R. Co.													42
43	Joliet Union Depot Co.													43
44	Chicago Short Line Ry. Co.	6	21,666	4,649										44
45	C., T. H. & S. E. Ry. Co.	91	314,985	52,571	7	26,649	4,539							45
46	C., W. P. & S. R. R. Co.	17	59,266	12,162										46
47	Chicago, Zeigler & Gulf R. R.[1]													47
48	C., I. & W. R. R. Co., (The)[2]		78,426	13,799		67,805	10,663		1,480	451		18,209	3,689	48
49	C., H. & D. Ry. Co., (The)—Receiver[3]	67	78,435	12,799	32	30,431	3,915							49
50	C., I. & W. Ry. Co., (The)—Receiver[3]													50

51	C., C., C. & St. L. Ry. Co., (The)	656	1,946,059	337,284	363	1,005,091	199,981		1,014	258		222	39	51
55	Kankakee & Seneca R. R. Co.	15	40,966	6,619										55
56	D., R. I. & N. W. Ry. Co.[4]													56
57	DePue & Northern R. R. Co.													57
58	East St. Louis Connecting Ry. Co.	49	153,704	25,268	5	13,966	2,382							58
59	Elgin, Joliet & Eastern Ry. Co.	430	1,330,564	283,629	142	379,861	83,157							59
62	Fairview Transportation Co.	5	14,299	2,145										62
63	Galesburg & Great Eastern R. R. Co.	2	7,280	748										63
64	Grand Trunk Western Ry. Co.	99	249,491	44,435	83	242,033	51,095							64
66	Hanover Ry. Co.		1,820	637										66
67	H., Y. & T. R. R. Co.[5]													67
68	Illinois Central R. R. Co.	4,206	9,768,489	1,558,005	1,497	3,353,771	695,635	8	26,261	8,808	141	290,217	58,992	68
79	Illinois Northern Ry.	22	69,467	13,404										79
81	Illinois Southern Ry. Co., (The)	27	92,081	13,739	3	11,010	657							81
82	Illinois Terminal R. R. Co.	43	128,938	22,524	9	27,027	5,356							82
83	Illinois Valley Belt R. R. Co.[6]													83
84	Indiana Harbor Belt R. R. Co.	109	339,464	60,833	24	78,776	15,033	3	10,143	3,045	95	286,240	52,466	84
85	Lake Erie & Western R. R. Co., (The)	71	209,953	33,167	6	17,522	3,349							85
86	LaSalle & Bureau County R. R. Co., (The)	8	20,960	3,460										86
88	Litchfield & Madison Ry. Co.	32	88,988	14,609	1	6,894	1,193							88
89	Louisville & Nashville R. R. Co.	184	566,842	79,899	27	57,267	10,772					200	59	89
91	M., I. & L. Ry. Co., (The)	24	26,960	4,314										91
92	Manufacturers' Junction Ry. Co.	10	31,810	6,044										92
94	Marion & Eastern R. R. Co., (The)[7]	2		334										94
95	Michigan Central R. R. Co., (The)	86	276,340	49,662	15	73,865	16,723	1	6,345	1,856	34	151,293	30,354	95
97	M. & St. L. R. R. Co., (The)[8]													97
98	M., St. P. & S. Ste. M. Ry. Co.	127	388,114	63,483	43	147,767	27,346		1,276	325	5	18,516	3,717	98
101	M. & I. B. & B. R. R. Co.	4	3,260	496		1,164	233							101
102	Mobile & Ohio R. R. Co.[8]													102
103	Morris Terminal Ry. Co[9]													103
104	New York Central R. R. Co., (The)	276	945,833	170,281	206	678,576	149,442							104
105	N. Y., C. & St. L. R. R. Co., (The)	56	172,674	32,171	28	99,885	19,215							105
106	C. & S. L. R. R. Co., (The)													106
107	Oil Belt Ry. Co.[10]													107
108	Pennsylvania Co.	153	465,580	87,557	166	520,187	112,093	7	22,420	6,810	194	576,949	106,124	108
109	P., Ft. W. & C. Ry. Co., (The)													109
111	Peoria & Pekin Union Ry. Co.	131	397,560	66,151	25	178,429	28,611							111
112	Peoria Ry. Terminal Co.	32	64,901	10,748	10	25,729	4,771					544	225	112
114	Pere Marquette R. R. Co.—Receiver					120	23							114
115	Peru, LaSalle & Deer Park R. R. Co.	4	9,615	1,787										115
116	P., C., C. & St. L. Ry. Co., (The)	122	372,518	70,090	33	105,638	20,667	7	24,385	7,879	219	617,421	114,917	116
118	Pullman R. R. Co.	10	30,589	6,399	1	2,678	546							118
120	Quincy, Omaha & Kansas City R. R. Co.													120
121	St. Louis & O'Fallon Ry. Co.	9	27,193	5,288		755	155							121
122	St. L., I. M. & S. Ry. Co.—Receiver	285	1,021,250	156,537	91	326,337	59,407		790	208	3	15,387	3,657	122
124	St. L. M. B. T. Ry. Co.	85	268,548	44,464	5	16,540	3,002							124
128	St. Louis Southwestern Ry. Co.[8]													128
129	St. L., T. & E. R. R. Co., (The)	29	66,513	11,531	8	17,653	3,389							129
131	Sidell & Olney R. R. Co.[11]	16	26,056	4,117	2	3,827	308							131
132	Southern Ry. Co.	125	473,753	66,272	26	92,925	12,669	3	5,757	2,021	46	82,638	12,785	132

TABLE XI—Continued.

No.	Name of company.	Section men.			Other unskilled labor.			Foremen of construction gangs and work trains.			Other men in construction gangs and work trains.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		76 *No.*	77 *Hours.*	78 *Dollars.*	79 *No.*	80 *Hours.*	81 *Dollars.*	82 *No.*	83 *Hours.*	84 *Dollars.*	85 *No.*	86 *Hours.*	87 *Dollars.*	
133	Southern Illinois & Missouri Bridge Co	11	24,821	3,043	1	3,660	540	.....	.....	.....	.....	.....	.....	133
134	S. W. & S. R. R. Co., (The)[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	134
135	Springfield Terminal Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	135
136	Terminal R. R. Association of St. Louis	140	439,409	73,092	105	383,158	74,906	.....	.....	.....	.....	.....	.....	136
142	Thayer Junction Ry.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	142
143	Toledo, Peoria & Western Ry. Co.	97	298,478	44,727	45	141,955	25,557	.....	.....	.....	.....	.....	.....	143
144	T., St. L. & W. R. R. Co.—Receiver	167	564,860	89,776	44	147,294	22,482	.....	.....	.....	.....	.....	.....	144
145	Vandalia R. R. Co.	379	1,264,698	218,573	95	297,579	59,554	1	2,603	708	22	55,740	9,725	145
147	W. R. R. Co., (The)—Receiver[12]	817	963,612	144,766	289	305,157	48,773	2	869	268	38	6,205	1,453	147
148	Wabash Ry. Co.[13]	568	1,269,156	199,118	319	625,698	104,991	1	1,930	592	12	22,596	4,065	148
151	W., C. & W. R. R. Co., (The)—Receiver	36	87,663	12,272	.....	.....	.....	.....	.....	.....	.....	.....	.....	151
152	W. & M. V. Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	152
154	W., R. & E. T. Co.—Receiver[14]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
155	Wiggins Ferry Co., (The)	.....	.....	.....	10	30,361	6,248	.....	.....	.....	25	72,414	12,209	155
	Total	18,539	55,322,293	9,156,880	8,585	24,475,719	4,956,602	160	495,888	152,834	2,826	8,681,537	1,570,784	

TABLE XI—Continued.

No.	Name of company.	Traveling agents and solicitors.			Employees in outside agencies.			Other traffic employees.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		88 *Number.*	89 *Hours.*	90 *Dollars.*	91 *Number.*	92 *Hours.*	93 *Dollars.*	94 *Number.*	95 *Hours.*	96 *Dollars.*	
1	Alton & Southern R. R.										1
2	Atchison, Topeka & Santa Fe Ry. Co.	15	43,080	23,200	8	16,099	15,308	17	58,305	24,878	2
3	Baltimore & Ohio R. R. Co., (The)	11	69,326	40,705	4	18,589	5,847				3
7	Baltimore & Ohio Chicago Terminal R. R. Co.										7
8	Belt Ry. Co. of Chicago, (The)		2,700	1,313							8
10	Calumet, Hammond & Southeastern R. R. Co.										10
13	Chesapeake & Ohio Ry. Co. of Indiana		63	29							13
15	Chicago & Alton R. R. Co., (The)	78	198,048	112,756							15
18	Chicago & Calumet River R. R. Co.										18
20	Chicago & Eastern Illinois R. R. Co.—Receiver.	20	60,090	33,889	7	21,135	7,619				20
21	Chicago & Erie R. R. Co.	1	2,210	936		989	291				21
22	Chicago & Illinois Midland Ry. Co.										22
23	Chicago & Illinois Western R. R.										23
24	Chicago & North Western Ry. Co.	35	108,680	57,879	28	73,764	25,537	4	10,225	9,735	24
27	Chicago & Western Indiana R. R. Co.										27
28	Chicago, Burlington & Quincy R. R. Co.	23	79,620	38,498	1	2,477	697	17	52,055	16,422	28
30	Chicago Great Western R. R. Co.	12	36,128	20,510	7	21,944	7,142	1	2,371	900	30
31	Chicago Heights Terminal Transfer R. R. Co.										31
32	Chicago, Indianapolis & Louisville Ry. Co.	8	19,088	11,142							32
33	Chicago Junction Ry. Co.	5	15,000	6,999							33
35	Chicago, Milwaukee & Gary Ry. Co.										35
36	Chicago, Milwaukee & St. Paul Ry. Co.	25	76,905	36,623				11	28,015	15,204	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	14	43,530	18,752	4	9,120	2,640				38
40	Chicago River & Indiana R. R. Co., (The)										40
41	C., R. I. & P. Ry. Co., (The)—Receiver	195		37,016	7	2,093	871	9	2,733	1,487	41
42	Peoria & Bureau Valley R. R. Co.										42
43	Joliet Union Depot Co.										43
44	Chicago Short Line Ry. Co.										44
45	Chicago, Terre Haute & Southeastern Ry. Co.	2	4,720	2,800							45
46	Chicago, West Pullman & Southern R. R. Co.	1	470	305							46
47	Chicago, Zeigler & Gulf R. R.[1]										47
48	C., I. & W. R. R. Co., (The)[2]		3,360	1,343		1,722	1,104		1,090	500	48
49	C., H. & D. Ry. Co., (The)—Receiver[3]	25	7,510	2,627	15	2,846	858				49
50	C., I. & W. Ry. Co., (The)—Receiver[3]										50
51	C., C., C. & St. L. Ry. Co.	30	67,576	44,539	5	11,828	5,379	2	4,028	2,803	51

TABLE XI—Continued.

No.	Name of company.	Traveling agents and solicitors.			Employees in outside agencies.			Other traffic employees.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		88 *Number.*	89 *Hours.*	90 *Dollars.*	91 *Number.*	92 *Hours.*	93 *Dollars.*	94 *Number.*	95 *Hours.*	96 *Dollars.*	
55	Kankakee & Seneca R. R. Co.										55
56	D., R. I. & N. W. Ry. Co.[4]										56
57	DePue & Northern R. R. Co.										57
58	East St. Louis Connecting Ry. Co.										58
59	Elgin, Joliet & Eastern Ry. Co.	3	7,768	5,907							59
62	Fairview Transportation Co.										62
63	Galesburg & Great Eastern R. R. Co.										63
64	Grand Trunk Western Ry. Co.										64
66	Hanover Ry. Co.										66
67	Hooppole, Yorktown & Tampico R. R. Co.[5]										67
68	Illinois Central R. R. Co.	30	91,400	46,039	20	47,019	16,889	4	8,069	5,985	68
79	Illinois Northern Ry.	1	1,802	1,159							79
81	Illinois Southern Ry. Co., (The)				2	6,120	2,028				81
82	Illinois Terminal R. R. Co.										82
83	Illinois Valley Belt R. R. Co.[6]										83
84	Indiana Harbor Belt R. R. Co.	2	5,856	2,760							84
85	Lake Erie & Western R. R. Co., (The)	3	10,390	4,984	1	2,346	865		1,152	1,140	85
86	LaSalle & Bureau County R. R. Co., (The)										86
88	Litchfield & Madison Ry. Co.										88
89	Louisville & Nashville R. R. Co.	8	24,540	11,205	7	11,406	4,663				89
91	Macomb, Industry & Littleton Ry. Co., (The)										91
92	Manufacturers' Junction Ry. Co.										92
94	Marion & Eastern R. R. Co., (The)[7]										94
95	Michigan Central R. R. Co., (The)	11	25,176	19,598							95
97	Minneapolis & St. Louis R. R. Co., (The)[8]										97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co.	2	5,575	2,612	3	7,761	4,235	1	1,839	774	98
101	Missouri & Illinois Bridge & Belt R. R. Co.										101
102	Mobile & Ohio R. R. Co.[8]										102
103	Morris Terminal Ry. Co.[9]										103
104	New York Central R. R. Co., (The)	15		23,940	20	49,931	23,510				104
105	New York, Chicago & St. Louis R. R. Co., (The)	8	19,030	11,114							105
106	Chicago & State Line R. R. Co., (The)										106
107	Oil Belt Ry. Co.[10]										107
108	Pennsylvania Co.	26	77,300	49,604	1	2,364	1,020				108
109	P., Ft. W. & C. Ry. Co., (The)										109
111	Peoria & Pekin Union Ry. Co.										111

112	Peoria Ry. Terminal Co.										112
114	Pere Marquette R. R. Co.—Receiver	8	18,241	9,999				9	23,689	9,366	114
115	Peru, LaSalle & Deer Park R. R. Co.										115
116	P., C., C. & St. L. Ry. Co., (The)	5	15,280	8,559							116
118	Pullman R. R. Co.										118
120	Quincy, Omaha & Kansas City R. R. Co.										120
121	St. Louis & O'Fallon Ry. Co.										121
122	St. L., I. M. & S. Ry. Co.—Receiver	6	17,440	8,657							122
124	St. Louis Merchants' Bridge Terminal Ry. Co.										124
128	St. Louis Southwestern Ry. Co.[8]										128
129	St. Louis, Troy & Eastern R. R. Co., (The)	1	2,880	750							129
131	Sidell & Olney R. R. Co.[11]										131
132	Southern Ry. Co.	8	166,540	15,047							132
133	Southern Illinois & Missouri Bridge Co.										133
134	South Wilmington & Southern R. R. Co., (The)[4]										134
135	Springfield Terminal Ry. Co., (The)										135
136	Terminal R. R. Association of St. Louis	1	1,160	999							136
142	Thayer Junction Ry.[4]										142
143	Toledo, Peoria & Western Ry. Co.	1	2,635	1,680							143
144	T., St. L. & W. R. R. Co.—Receiver	3	6,864	3,420							144
145	Vandalia R. R. Co.	12	39,790	20,632	1	2,573	2,062				145
147	Wabash R. R. Co., (The)—Receiver[12]	55		27,168							147
148	Wabash Ry. Co.[13]	47		46,154							148
151	W., C. & W. R. R. Co., (The)—Receiver										151
152	Waukegan & Mississippi Valley Ry. Co.										152
154	W., R. & E. T. Co.—Receiver[14]										154
155	Wiggins Ferry Co., (The)										155
	Total	680	1,377,771	813,848	126	315,126	128,565	75	193,571	89,194	

TABLE XI—Continued.

No.	Name of company.	Train dispatchers and directors.			Telegraphers, telephoners and block operators.			Telegraphers and telephoners operating interlockers.			Levermen (Nontelegraphers.)			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		97 *No.*	98 *Hours.*	99 *Dollars.*	100 *No.*	101 *Hours.*	102 *Dollars.*	103 *No.*	104 *Hours.*	105 *Dollars.*	106 *No.*	107 *Hours.*	108 *Dollars.*	
1	Alton & Southern R. R.													1
2	Atchison, Topeka & Santa Fe Ry. Co.	11	35,819	18,588	48	152,210	33,334	49	162,393	30,831	2	8,784	1,214	2
3	Baltimore & Ohio R. R. Co., (The)	8	25,950	14,406	49	156,979	43,213	12	35,328	10,166	3	14,514	1,799	3
7	B. & O. C. T. R. R. Co.	4	12,676	5,696	14	38,696	8,969				34	110,657	27,193	7
8	Belt Ry. Co. of Chicago, (The)	4	13,601	6,382	4	10,039	2,033	12	39,040	12,026				8
10	C., H. & S. E. R. R. Co.													10
13	Chesapeake & Ohio Ry. Co. of Indiana				2	4,929	1,496							13
15	Chicago & Alton R. R. Co., (The)	16	50,393	22,866	40	122,365	32,065	40	125,005	31,087	26	112,684	22,070	15
18	Chicago & Calumet River R. R. Co.													18
20	C. & E. I. R. R. Co.—Receiver	18	57,161	28,577	69	187,892	49,863	73	206,587	54,689	12	51,257	8,273	20
21	Chicago & Erie R. R. Co.	1	2,214	1,089	3	4,545	1,121	2	6,786	1,513	1	3,305	431	21
22	Chicago & Illinois Midland Ry. Co.	1	3,420	1,460										22
23	Chicago & Illinois Western R. R.													23
24	Chicago & Northwestern Ry. Co.	30	98,122	52,578	55	168,952	50,456	95	281,920	75,514	50	190,736	38,672	24
27	Chicago & Western Indiana R. R. Co.	3	8,399	4,455	40	143,936	26,142	40	116,940	34,389				27
28	Chicago, Burlington & Quincy R. R. Co.	34	92,697	57,570	348	965,727	253,227	48	174,533	52,703	29	35,831	8,046	28
30	Chicago Great Western R. R. Co.	6	17,584	10,815	21	57,416	15,267	17	42,938	10,302	3	12,366	1,900	30
31	C. H. T. T. R. R. Co.													31
32	Chicago, Indianapolis & Louisville Ry. Co.				1	2,799	951							32
33	Chicago Junction Ry. Co.	2	6,310	3,158										33
35	Chicago, Milwaukee & Gary Ry. Co.	3	8,285	3,120							2	8,640	1,203	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	24	63,138	31,303	30	116,201	29,491	53	172,898	41,634	32	118,655	26,862	36
38	C., P. & St. L. R. R. Co.—Receiver	6	18,091	8,641		100	22	6	18,624	3,952	4	17,614	2,097	38
40	Chicago River & Indiana R. R. Co., (The)													40
41	C., R. I. & P. Ry. Co., (The)—Receiver	8	26,726	14,823	69	224,955	58,917				32	110,914	26,440	41
42	Peoria & Bureau Valley R. R. Co.													42
43	Joliet Union Depot Co.				2	5,972	1,620							43
44	Chicago Short Line Ry. Co.													44
45	C., T. H. & S. E. Ry. Co.							10	31,828	6,595	3	8,412	1,077	45
46	C., W. P. & S. R. R. Co.													46
47	Chicago, Zeigler & Gulf R. R.[1]													47
48	C., I. & W. R. R. Co., (The)[2]		4,112	2,521		22,315	5,371		1,979	528		3,703	514	48
49	C., H. & D. Ry. Co., (The)—Receiver[3]	7	4,573	2,469	20	16,250	4,252				4	7,392	950	49
50	C., I. & W. Ry. Co., (The)—Receiver[3]													50

51	C., C., C. & St. L. Ry. Co.	15	47,846	25,143	84	242,084	70,161	105	301,280	83,463	14	45,817	10,242	51
55	Kankakee & Seneca R. R. Co.											1,873	361	55
56	D., R. I. & N. W. Ry. Co.[4]													56
57	DePue & Northern R. R. Co.													57
58	East St. Louis Connecting Ry. Co.													58
59	Elgin, Joliet & Eastern Ry. Co.	8	24,928	16,595	26	84,056	21,940	15	43,464	12,771	11	41,850	9,253	59
62	Fairview Transportation Co.													62
63	Galesburg & Great Eastern R. R. Co.													63
64	Grand Trunk Western Ry. Co.	1	1,576	1,118	2	2,496	713	5	16,800	4,114		1,302	492	64
66	Hanover Ry. Co.													66
67	H., Y. & T. R. R. Co.[5]													67
68	Illinois Central R. R. Co.	54	150,024	81,455	120	360,232	109,226	87	277,068	73,646	46	176,343	30,105	68
79	Illinois Northern Ry.										2	7,090	1,386	79
81	Illinois Southern Ry. Co., (The)	2	6,042	3,182				3	9,837	1,890	2	7,030	960	81
82	Illinois Terminal R. R. Co.	1	3,660	868							4	14,640	2,820	82
83	Illinois Valley Belt R. R. Co.[6]													83
84	Indiana Harbor Belt R. R. Co.										5	15,671	3,584	84
85	Lake Erie & Western R. R. Co., (The)				4	14,410	2,885	1	3,130	845				85
86	LaSalle & Bureau County R. R. Co., (The)													86
88	Litchfield & Madison Ry. Co.	3	8,784	3,480				2	5,856	1,380				88
89	Louisville & Nashville R. R. Co.				4	14,045	3,682	3	8,784	2,520	6	26,008	3,960	89
91	M., I. & L. Ry. Co., (The)													91
92	Manufacturers' Junction Ry. Co.													92
94	Marion & Eastern R. R. Co., (The)[7]													94
95	Michigan Central R. R. Co., (The)	5	17,382	9,476	11	35,160	11,551							95
97	Minneapolis & St. Louis R. R. Co., (The)[8]													97
98	M., St. P. & S. Ste. M. Ry. Co.	3	8,804	5,029	13	42,240	10,054	1	1,441	368	2	8,185	1,300	98
101	M. & I. B. & B. R. R. Co.										2	1,973	323	101
102	Mobile & Ohio R. R. Co.[8]													102
103	Morris Terminal Ry. Co.[9]													103
104	New York Central R. R. Co., (The)	9	31,114	16,129	52	149,427	40,643	8	23,564	6,575	10	28,587	8,278	104
105	N. Y., C. & St. L. R. R. Co., (The)				7	21,242	6,483		7,992	3,573				105
106	Chicago & State Line R. R. Co., (The)													106
107	Oil Belt Ry. Co.[10]													107
108	Pennsylvania Co.	2	5,729	3,787	41	110,738	35,636	9	26,352	8,575	26	75,850	22,093	108
109	P., Ft. W. & C. Ry. Co., (The)													109
111	Peoria & Pekin Union Ry. Co.	3	11,340	4,560	10	37,530	6,095	3	10,710	2,282	15	55,210	11,754	111
112	Peoria Ry. Terminal Co.	3	10,980	3,120				7	17,300	3,420	1	3,754	882	112
114	Pere Marquette R. R. Co.—Receiver	9	816	438	3	7,693	1,611							114
115	Peru, LaSalle & Deer Park R. R. Co.													115
116	P., C., C. & St. L. Ry. Co., (The)	2	3,552	2,322	21	54,361	16,551	12	35,405	11,552	6	15,050	3,781	116
118	Pullman R. R. Co.													118
120	Quincy, Omaha & Kansas City R. R. Co.													120
121	St. Louis & O'Fallon Ry. Co.													121
122	St. L., I. M. & S. Ry. Co.—Receiver	2	5,856	2,640	17	57,409	12,459	15	41,422	11,209	18	73,426	11,603	122
124	St. L. M. B. T. Ry. Co.	2	5,281	2,162	4	14,066	4,061	10	26,551	8,529	1	2,856	1,055	124
128	St. Louis Southwestern Ry. Co.[8]													128
129	St. Louis, Troy & Eastern R. R. Co., (The)				1	2,836	214							129
131	Sidell & Olney R. R. Co.[11]													131
132	Southern Ry. Co.				5	20,366	6,041				3	8,784	1,800	132

TABLE XI—Continued.

No.	Name of company.	Train dispatchers and directors.			Telegraphers, telephoners and block operators.			Telegraphers and telephoners operating interlockers.			Levermen (Nontelegraphers.)			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		97 *No.*	98 *Hours.*	99 *Dollars.*	100 *No.*	101 *Hours.*	102 *Dollars.*	103 *No.*	104 *Hours.*	105 *Dollars.*	106 *No.*	107 *Hours.*	108 *Dollars.*	
133	Southern Illinois & Missouri Bridge Co...	.....	.....	.....	3	8,784	2,550	.....	.....	.....	.....	.....	.....	133
134	S. W. & S. R. R. Co., (The)[4].....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	134
135	Springfield Terminal Ry. Co., (The).....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	135
136	Terminal R. R. Association of St. Louis...	10	30,136	13,280	23	63,740	18,033	4	12,942	4,101	12	34,484	13,302	136
142	Thayer Junction Ry.[4].....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	142
143	Toledo, Peoria & Western Ry. Co.....	4	11,712	5,280	35	115,040	21,726	3	8,792	2,162	.....	.....	.....	143
144	T., St. L. & W. R. R. Co.—Receiver.....	3	7,030	3,211	24	76,363	16,135	3	8,784	2,010	2	8,784	1,140	144
145	Vandalia R. R. Co.....	4	8,944	5,556	78	223,212	65,340	26	74,021	22,361	13	44,538	10,113	145
147	Wabash R. R. Co. (The)—Receiver[12]....	15	14,784	7,837	38	36,392	9,893	20	20,895	4,900	21	25,608	3,120	147
148	Wabash Ry. Co.[13].....	13	24,327	13,352	32	58,576	17,399	18	36,267	9,160	17	41,082	5,094	148
151	W., C. & W. R. R. Co., (The)—Receiver..	.....	.....	.....	.....	.....	.....	.....	.....	.....	1	2,440	380	151
152	Waukegan & Mississippi Valley Ry. Co...	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	152
154	W., R. & E. T. Co.—Receiver[14].....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
155	Wiggins Ferry Co., (The).....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	155
	Total.....	338	989,918	520,537	1,418	4,254,776	1,128,892	798	2,435,356	647,335	454	1,583,699	327,922	

TABLE XI—Continued.

No.	Name of company.	Telegrapher-clerks.			Agent-telegraphers.			Station agents (non-telegraphers).			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		109 *Number.*	110 *Hours.*	111 *Dollars.*	112 *Number.*	113 *Hours.*	114 *Dollars.*	115 *Number.*	116 *Hours.*	117 *Dollars.*	
1	Alton & Southern R. R										1
2	Atchison, Topeka & Santa Fe Ry. Co	14	45,988	11,323	44	160,024	34,558	14	50,030	16,483	2
3	Baltimore & Ohio R. R. Co., (The)				26	88,916	21,407	50	177,027	45,177	3
7	Baltimore & Ohio Chicago Terminal R. R. Co	2	6,562	1,464	1	3,722	910	6	20,706	7,576	7
8	Belt Ry. Co. of Chicago, (The)							9	30,970	10,920	8
10	Calumet, Hammond & Southeastern R. R. Co							1	2,336	928	10
13	Chesapeake & Ohio Ry. Co. of Indiana							1	2,770	2,000	13
15	Chicago & Alton R. R. Co., (The)	50	161,728	39,023	93	344,342	75,328	28	82,224	31,281	15
18	Chicago & Calumet River R. R. Co										18
20	Chicago & Eastern Illinois R. R. Co.—Receiver	68	230,843	56,559	73	287,954	60,769	34	123,490	39,415	20
21	Chicago & Erie R. R. Co	1	5,602	1,100	3	9,588	1,945	2	5,150	1,993	21
22	Chicago & Illinois Midland Ry. Co	1	3,790	808	3	9,270	2,423	1	990	353	22
23	Chicago & Illinois Western R. R							3	7,780	2,414	23
24	Chicago & North Western Ry. Co	93	316,941	70,534	78	338,363	64,443	108	385,910	108,006	24
27	Chicago & Western Indiana R. R. Co					1,481	395	8	22,840	8,191	27
28	Chicago, Burlington & Quincy R. R. Co	7	32,668	8,515	169	635,384	139,165	103	249,600	75,024	28
30	Chicago Great Western R. R. Co	19	63,478	14,781	30	99,644	21,028	8	31,140	9,263	30
31	Chicago Heights Terminal Transfer R. R. Co										31
32	Chicago, Indianapolis & Louisville Ry. Co							1	2,488	2,400	32
33	Chicago Junction Ry. Co	9	26,215	6,636				3	9,300	5,700	33
35	Chicago, Milwaukee & Gary Ry. Co	5	13,440	3,224	10	35,000	8,833				35
36	Chicago, Milwaukee & St. Paul Ry. Co	37	126,278	27,931	57	223,190	50,391	36	136,214	36,875	36
38	C , P. & St. L. R. R. Co.—Receiver	29	95,308	19,827	26	99,278	17,378	21	76,560	16,217	38
40	Chicago River & Indiana R. R. Co., (The)							1	3,068	1,500	40
41	C., R. I. & P. Ry. Co., (The)—Receiver	19	62,143	14,778	39	144,026	30,085	52		45,747	41
42	Peoria & Bureau Valley R. R. Co										42
43	Joliet Union Depot Co							1	366	1,500	43
44	Chicago Short Line Ry. Co							1	1,510	538	44
45	Chicago, Terre Haute & Southeastern Ry. Co	4	12,432	3,541	6	22,612	4,250	4	14,192	4,428	45
46	C. W., P. & S. R. R. Co., (The)							2	6,180	3,520	46
47	Chicago, Zeigler & Gulf R. R.[1]										47
48	C., I. & W.R. R. Co., (The)[2]					29,008	7,362		20,550	4,980	48
49	C., H. & D. Ry. Co., (The)—Receiver[3]				27	38,375	10,260	6	10,250	2,505	49
50	C., I. & W. Ry. Co., (The)—Receiver[3]										50

TABLE XI—Continued.

No.	Name of company.	Telegrapher-clerks.			Agent-telegraphers.			Station agents (non-telegraphers).			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		109 *Number.*	110 *Hours.*	111 *Dollars.*	112 *Number.*	113 *Hours.*	114 *Dollars.*	115 *Number.*	116 *Hours.*	117 *Dollars.*	
51	C., C., C. & St. L. Ry. Co., (The)	14	45,150	12,079	52	186,454	41,940	62	205,893	55,305	51
55	Kankakee & Seneca R. R. Co.	1	2,282	487	4	14,152	2,956	1	1,830	549	55
56	D., R. I. & N. W. Ry. Co.[4]										56
57	DePue & Northern R. R. Co.										57
58	East St. Louis Connecting Ry. Co.										58
59	Elgin, Joliet & Eastern Ry. Co.	1	3,221	1,135	17	54,900	15,107	10	31,872	12,135	59
62	Fairview Transportation Co.										62
63	Galesburg & Great Eastern R. R. Co.							1	3,640	984	63
64	Grand Trunk Western Ry. Co.	13	31,338	10,362	7	25,348	6,648	4	13,810	5,082	64
66	Hanover Ry. Co.							1	3,130	720	66
67	Hooppole, Yorktown & Tampico R. R. Co.[5]										67
68	Illinois Central R. R. Co.	82	288,849	70,070	244	960,016	207,031	220	597,040	157,416	68
79	Illinois Northern Ry.										79
81	Illinois Southern Ry. Co., (The)				14	48,537	8,921	2	7,320	1,325	81
82	Illinois Terminal R. R. Co.				2	7,320	2,160	1	3,660	1,200	82
83	Illinois Valley Belt R. R. Co.[6]										83
84	Indiana Harbor Belt R. R. Co.							10	30,192	11,397	84
85	Lake Erie & Western R. R. Co., (The)	2	7,320	1,594	17	73,765	11,510	8	28,460	5,383	85
86	LaSalle & Bureau County R. R. Co., (The)										86
88	Litchfield & Madison Ry. Co.	2	5,856	1,680	4	12,384	3,277				88
89	Louisville & Nashville R. R. Co.	15	49,588	12,114	25	96,968	15,689	5	19,320	6,873	89
91	Macomb, Industry & Littleton Ry. Co., (The)							3	10,950	1,740	91
92	Manufacturers' Junction Ry. Co.							1	2,628	1,770	92
94	Marion & Eastern R. R. Co., (The)[7]										94
95	Michigan Central R. R. Co., (The)	2	7,192	2,270	1	4,066	875	11	38,720	16,377	95
97	Minneapolis & St. Louis R. R. Co., (The)[8]										97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co.	3	11,574	2,831	20	74,882	16,727	5	18,763	5,243	98
101	Missouri & Illinois Bridge & Belt R. R. Co.	2	1,478	360				1	820	182	101
102	Mobile & Ohio R. R. Co.[8]										102
103	Morris Terminal Ry. Co.[9]										103
104	New York Central R. R. Co., (The)	6	15,845	4,500	16	51,027	10,522	12		17,171	104
105	N. Y., C. & St. L. R. R. Co., (The)							2			105
106	Chicago & State Line R. R. Co., (The)										106
107	Oil Belt Ry. Co.[10]										107
108	Pennsylvania Co.	1	3,629	1,397	1	3,244	1,800	7	23,510	13,250	108

109	P., Ft. W. & C. Ry. Co., (The)										109
111	Peoria & Pekin Union Ry. Co	1	3,660	840	2	5,910	1,203	5	18,300	7,740	111
112	Peoria Ry. Terminal Co	4	14,640	2,940	4	10,980	2,040	3	10,980	2,100	112
114	Pere Marquette R. R. Co.—Receiver	2	4,237	1,618				1	4,861	1,695	114
115	Peru, LaSalle & Deer Park R. R. Co										115
116	P., C., C. & St. L. Ry. Co., (The)	1	2,572	685	5	17,084	4,720	5	15,150	7,299	116
118	Pullman R. R. Co							1	2,267	1,230	118
120	Quincy, Omaha & Kansas City R. R. Co	2	7,018	1,736				1	3,630	1,452	120
121	St. Louis & O'Fallon Ry. Co							1	3,660	1,500	121
122	St. L., I. M. & S. Ry. Co.—Receiver	4	12,171	3,051	8	32,497	6,699	17	62,220	14,660	122
124	St. Louis Merchants' Bridge Terminal Ry. Co							1	4,780	1,887	124
128	St. Louis Southwestern Ry. Co										128
129	St. Louis, Troy & Eastern R. R. Co., (The)							4	11,520	2,755	129
131	Sidell & Olney R. R. Co.[11]				11	18,651	4,302				131
132	Southern Ry. Co	17	40,332	11,815	13	37,444	8,405	10	41,110	8,042	132
133	Southern Illinois & Missouri Bridge Co				1	3,660	900				133
134	S. W. & S. R. R. Co., (The)[4]										134
135	Springfield Terminal Ry. Co., (The)										135
136	Terminal R. R. Association of St. Louis							1	1,495	921	136
142	Thayer Junction Ry.[4]										142
143	Toledo, Peoria & Western Ry. Co	1	3,111	840	30	112,646	19,527	12	37,332	11,167	143
144	Toledo, St. Louis & Western R. R. Co	3	9,178	2,318	22	84,481	14,235	12	43,731	8,655	144
145	Vandalia R. R. Co	15	42,404	12,336	22	69,068	18,965	35	123,220	34,566	145
147	Wabash R. R. Co., (The)	99	104,081	22,255	75	89,895	19,384	58		14,558	147
148	Wabash Ry. Co	83	166,389	40,870	62	145,679	34,513	48		25,637	148
151	W., C. & W. R. R. Co., (The)	3	8,764	1,721	9	28,170	5,473	2	1,252	96	151
152	Waukegan & Mississippi Valley Ry. Co										152
154	W., R. & E. T. Co.—Receiver[14]										154
155	Wiggins Ferry Co., (The)							2	6,830	3,510	155
	Total	646	2,095,295	503,948	1,277	4,839,405	1,036,459	1,031	2,907,537	948,506	

TABLE XI—Continued.

No.	Name of company.	Station masters and assistants.			Station service.			Yardmasters.			Yardmasters' assistants. (Not yard clerks.)			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		118 *No.*	119 *Hours.*	120 *Dollars.*	121 *No.*	122 *Hours.*	123 *Dollars.*	124 *No.*	125 *Hours.*	126 *Dollars.*	127 *No.*	128 *Hours.*	129 *Dollars.*	
1	Alton & Southern R. R.							1		1,372				1
2	Atchison, Topeka & Santa Fe Ry. Co.				278	868,820	201,708	13	48,590	20,899	1	5,060	2,307	2
3	Baltimore & Ohio R. R. Co., (The)				298	830,097	194,998	8	31,334	12,382				3
7	B. & O. C. T. R. R. Co.	2	8,700	2,555	117	347,982	72,225	12	53,467	21,078				7
8	Belt Ry. Co. of Chicago, (The)				16	43,137	9,073	17	57,571	27,226				8
10	C., H. & S. E. R. R. Co.				2	6,401	1,929	1	2,776	1,458	1	3,496	1,457	10
13	Chesapeake & Ohio Ry. Co. of Indiana													13
15	Chicago & Alton R. R. Co., (The)				345	1,061,168	219,547	19	55,784	33,441	1	3,696	2,119	15
18	Chicago & Calumet River R. R. Co.							1	3,115	1,500				18
20	C. & E. I. R. R. Co.—Receiver.				215	824,348	165,914	21	80,550	36,786	5	5,510	2,334	20
21	Chicago & Erie R. R. Co.				17	43,597	10,404	1	1,730	790		540	134	21
22	Chicago & Illinois Midland Ry. Co.				3	9,845	1,943							22
23	Chicago & Illinois Western R. R.													23
24	Chicago & North Western Ry. Co.	4	14,630	5,223	1,160	3,612,703	915,726	28	106,810	48,962	21	86,120	39,866	24
27	Chicago & Western Indiana R. R. Co.	2	7,391	3,537	106	394,363	73,185	7	27,060	11,987	2	7,060	2,006	27
28	Chicago, Burlington & Quincy R. R. Co.	6	19,910	4,214	966	3,230,146	725,669	42	137,570	64,931	8	19,910	8,891	28
30	Chicago Great Western R. R. Co.				128	371,443	86,969	2	6,995	3,431	2	7,010	3,072	30
31	C. H. T. T. R. R. Co.													31
32	Chicago, Indianapolis & Louisville Ry. Co.				74	247,092	64,920							32
33	Chicago Junction Ry. Co.				236	651,996	166,410	22	67,350	33,882				33
35	Chicago, Milwaukee & Gary Ry. Co.				9	31,403	5,599							35
36	Chicago, Milwaukee & St. Paul Ry. Co.				527	2,624,392	620,990	36	87,410	42,096	1	3,588	1,000	36
38	C., P. & St. L. R. R. Co.—Receiver				19	78,078	12,339	4	14,640	5,693				38
40	Chicago River & Indiana R. R. Co., (The)				14	36,605	8,646	1	4,692	1,814				40
41	C., R. I. & P. Ry. Co., (The)—Receiver	3		5,325	545	1,683,101	370,821	25		38,230	8		10,684	41
42	Peoria & Bureau Valley R. R. Co.													42
43	Joliet Union Depot Co.				19	65,334	14,029							43
44	Chicago Short Line Ry. Co.							1	3,804	1,511				44
45	C., T. H. & S. E. Ry. Co.					180	26		310	80				45
46	C., W. P. & S. R. R. Co., (The)							1	3,130	1,987				46
47	Chicago, Zeigler & Gulf R. R.[1]													47
48	C., I. & W. R. R. Co., (The)[2]					17,034	3,393		820	409		820	282	48
49	C., H. & D. Ry. Co., (The)—Receiver[3]				8	8,930	1,418							49
50	C., I. & W. Ry. Co., (The)—Receiver[3]													50

51	C., C., C. & St. L. Ry. Co., (The)				263	889,573	171,049	20	85,511	30,253	9	37,288	13,332	51
55	Kankakee & Seneca R. R. Co.													55
56	D., R. I. & N. W. Ry. Co.[4]													56
57	DePue & Northern R. R. Co.													57
58	East St. Louis Connecting Ry. Co.							4	16,990	6,661	1	4,263	1,729	58
59	Elgin, Joliet & Eastern Ry. Co.				27	80,280	17,953	7	18,600	12,505	29	88,408	51,841	59
62	Fairview Transportation Co.													62
63	Galesburg & Great Eastern R. R. Co													63
64	Grand Trunk Western Ry. Co.				226	698,747	164,128	1	3,630	1,800	2	7,990	3,281	64
66	Hanover Ry. Co.					467	70							66
67	H. Y. & T. R. R. Co.,[5]													67
68	Illinois Central R. R. Co.	3	10,370	4,130	1,179	3,806,191	827,312	35	126,390	57,790	28	104,550	44,600	68
79	Illinois Northern Ry.				36	114,808	25,414	2	6,260	3,205				79
81	Illinois Southern Ry. Co. (The)				7	28,160	3,153	1	3,660	1,000				81
82	Illinois Terminal R. R. Co.				2	6,800	1,355							82
83	Illinois Valley Belt R. R. Co.[6]													83
84	Indiana Harbor Belt R. R. Co.				1	1,560	92	9	23,112	13,410		496	170	84
85	Lake Erie & Western R. R. Co., (The)				9	31,647	3,947							85
86	La Sale & Bureau County R. R. Co., (The)							1	3,000	1,027				86
88	Litchfield & Madison Ry. Co.													88
89	Louisville & Nashville R. R. Co.				58	189,781	35,592	2	7,300	3,360				89
91	M., I. & L. Ry. Co., (The)													91
92	Manufacturers' Junction Ry. Co.				3	12,221	2,884							92
94	Marion & Eastern R. R. Co., (The)[7]													94
95	Michigan Central R. R. Co., (The)				279	862,159	244,002	8	35,928	12,771	3	12,852	3,939	95
97	M. & St. L. R. R. Co., (The)[8]													97
98	M., St. P. & S. Ste. M. Ry. Co.				34	118,662	21,538	1	3,311	1,345		1,384	524	98
101	M. & I. B. & B. R. R. Co.													101
102	Mobile & Ohio R. R. Co.[8]													102
103	Morris Terminal Ry. Co.[9]													103
104	New York Central R. R. Co., (The)	2		3,315	567	1,926,172	451,813	5		8,418	11		19,842	104
105	N. Y., C. & St. L. R. R. Co., (The)				128	441,380	103,101	1	4,392	1,912	4	17,568	7,336	105
106	C. & S. L. R. R. Co., (The)													106
107	Oil Belt Ry. Co.[10]													107
108	Pennsylvania Co.	6	18,870	9,488	635	1,948,369	469,852	20	67,190	35,276				108
109	P. Ft. W. & C. Ry. Co., (The)													109
111	Peoria & Pekin Union Ry. Co.	3	10,980	2,680	143	526,889	109,878	8	31,210	13,202				111
112	Peoria Ry. Terminal Co.							1	3,660	1,620				112
114	Pere Marquette R. R. Co.—Receiver				45	144,685	35,233		130	63				114
115	Peru, LaSalle & Deer Park R. R. Co.													115
116	P., C., C. & St. L. Ry. Co., (The)				201	579,968	145,660	11	37,870	20,382	1	3,380	900	116
118	Pullman R. R. Co.				1	3,070	617	1	4,274	1,656				118
120	Quincy, Omaha & Kansas City R. R. Co.				11	26,547	5,064							120
121	St. Louis & O'Fallon Ry. Co.													121
122	St. L., I. M. & S. Ry. Co.—Receiver.				74	234,700	43,663	3	10,980	5,640	5	17,320	8,119	122
124	St. L. M. B. T. Ry. Co.							3	10,468	4,760	5	21,327	8,059	124
128	St. Louis Southwestern Ry. Co.													128
129	St. L., T. & E. R. R. Co., (The)							1	3,660	1,500				129
131	Sidell & Olney R. R. Co.[11]				1	306	78							131
132	Southern Ry. Co.				129	501,478	100,086	5	4,570	2,340	2	11,310	4,380	132

TABLE XI—Continued.

No.	Name of company.	Station masters and assistants.			Station service.			Yardmasters.			Yardmasters' assistants. (Not yard clerks.)			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		118 *No.*	119 *Hours.*	120 *Dollars.*	121 *No.*	122 *Hours.*	123 *Dollars.*	124 *No.*	125 *Hours.*	126 *Dollars.*	127 *No.*	128 *Hours.*	129 *Dollars.*	
133	Southern Illinois & Missouri Bridge Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	133
134	S. W. & S. R. R. Co., (The)[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	134
135	Springfield Terminal Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	135
136	Terminal R. R. Association of St. Louis	1	6,171	2,088	157	532,679	106,329	5	18,644	9,641	10	45,195	17,263	136
142	Thayer Junction Ry.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	142
143	Toledo, Peoria & Western Ry. Co	.....	.....	.....	34	128,630	20,586	.....	.....	.....	.....	.....	.....	143
144	Toledo, St. Louis & Western R. R. Co	.....	.....	.....	12	42,927	8,782	4	14,712	6,128	.....	.....	.....	144
145	Vandalia R. R. Co	.....	.....	.....	127	347,270	70,448	4	15,570	7,749	4	13,710	6,533	145
147	Wabash R. R. Co., (The)	3	.....	565	301	319,298	62,017	10	.....	5,250	9	.....	4,192	147
148	Wabash Ry. Co	2	.....	903	286	615,239	125,936	9	.....	10,063	9	.....	8,150	148
151	W., C. & W. R. R. Co., (The)	.....	.....	.....	3	8,930	492	.....	.....	.....	.....	.....	.....	151
152	Waukegan & Mississippi Valley Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	152
154	W., R. & E. T. Co.—Receiver[1,4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
155	Wiggins Ferry Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	155
	Total	35	97,022	44,023	9,779	32,257,791	7,326,005	436	1,356,530	692,678	176	529,851	278,342	

TABLE XI—Continued.

No.	Name of company.	Yard engineers and motormen.			Yard firemen and helpers.			Yard conductors.			Yard brakemen.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		130 *No.*	131 *Hours.*	132 *Dollars.*	133 *No.*	134 *Hours.*	135 *Dollars.*	136 *No.*	137 *Hours.*	138 *Dollars.*	139 *No.*	140 *Hours.*	141 *Dollars.*	
1	Alton & Southern R. R.	4	12,666	4,661	4	12,518	2,920	4	12,292	4,252	9	24,435	7,275	1
2	Atchison, Topeka & Santa Fe Ry. Co.	30	111,206	48,839	32	110,060	30,448	27	103,425	40,429	52	201,724	72,667	2
3	Baltimore & Ohio R. R. Co., (The)	28	107,162	46,986	31	107,223	34,485	28	108,850	42,465	64	238,607	87,240	3
7	B. & O. C. T. R. R. Co.	49	159,354	71,000	59	165,836	47,744	52	184,930	72,815	114	329,177	118,570	7
8	Belt Ry. Co. of Chicago, (The)	90	280,366	127,565	100	282,136	81,550	75	246,139	95,947	275	757,097	275,564	8
10	C., H. & S. E. R. R. Co.	4	17,261	7,577	4	17,540	4,838	4	16,663	6,814	8	33,333	12,584	10
13	Chesapeake & Ohio Ry. Co. of Indiana	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	13
15	Chicago & Alton R. R. Co., (The)	71	249,992	111,741	73	252,317	71,178	70	245,746	93,223	154	547,546	196,372	15
18	Chicago & Calumet River R. R. Co.	2	8,512	2,979	2	8,512	2,298	2	7,275	2,692	4	15,110	5,199	18
20	C. & E. I. R. R. Co.—Receiver	74	255,166	111,872	78	257,810	72,969	67	259,172	101,393	194	610,700	220,791	20
21	Chicago & Erie R. R. Co.	2	8,026	3,111	3	7,788	1,963	2	8,740	3,414	6	19,107	6,917	21
22	Chicago & Illinois Midland Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	22
23	Chicago & Illinois Western R. R.	2	8,860	3,899	2	8,860	2,393	2	8,834	3,359	4	15,381	5,385	23
24	Chicago & North Western Ry. Co.	172	624,225	270,176	173	619,999	172,915	193	647,859	254,597	365	1,175,906	424,349	24
27	Chicago & Western Indiana R. R. Co.	21	94,875	43,566	22	96,411	26,680	23	90,151	35,551	50	171,920	62,877	27
28	Chicago, Burlington & Quincy R. R. Co.	195	625,221	274,124	196	624,048	176,776	192	692,338	267,429	529	1,427,363	506,160	28
30	Chicago Great Western R. R. Co.	12	34,722	15,557	14	35,237	10,159	11	33,475	13,114	26	74,219	26,178	30
31	C. H. T. T. R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	31
32	Chicago, Indianapolis & Louisville Ry. Co.	6	13,811	6,328	6	13,811	4,005	6	13,811	5,524	11	26,462	10,220	32
33	Chicago Junction Ry. Co.	75	248,022	109,140	78	243,463	67,246	70	238,350	93,157	176	515,386	187,690	33
35	Chicago, Milwaukee & Gary Ry. Co.	2	5,960	2,517	2	6,294	1,572	2	5,113	1,943	3	10,969	2,674	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	136	597,330	262,938	136	601,397	167,667	122	624,355	243,813	335	1,522,631	550,343	36
38	C., P. & St. L. R. R. Co.—Receiver	13	33,964	12,998	13	33,989	8,055	9	32,840	12,382	17	64,642	22,437	38
40	Chicago River & Indiana R. R. Co., (The)	9	36,800	16,246	9	36,392	10,461	9	35,920	13,982	19	71,840	25,909	40
41	C., R. I. & P. Ry. Co., (The)—Receiver	118	346,170	167,898	117	351,468	108,117	108	362,896	147,558	229	713,093	276,604	41
42	Peoria & Bureau Valley R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	42
43	Joliet Union Depot Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	43
44	Chicago Short Line Ry. Co.	4	13,299	5,918	4	13,176	3,662	4	13,287	5,214	5	17,518	6,175	44
45	C., T. H. & S. E. Ry. Co.	3	12,392	6,101	4	11,839	3,997	4	14,082	5,681	9	27,091	10,069	45
46	C., W. P. & S. R. R. Co.	10	38,630	16,996	10	38,684	10,391	10	41,232	15,277	20	72,499	26,448	46
47	Chicago, Zeigler & Gulf R. R.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	47
48	C., I. & W. R. R. Co., (The)[2]	.....	9,062	3,822	.....	9,312	2,445	.....	8,944	3,429	.....	17,300	6,049	48
49	C., H. & D. Ry. Co., (The)—Receiver[3]	3	3,111	1,367	3	3,111	825	3	3,110	1,182	.....	4,230	1,547	49

TABLE XI—Continued.

No.	Name of company.	Yard engineers and motormen.			Yard firemen and helpers.			Yard conductors.			Yard brakemen.			No.
		Average number employed.	Total number of hours on duty during year.	Toral compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		130 *No.*	131 *Hours.*	132 *Dollars.*	133 *No.*	134 *Hours.*	135 *Dollars.*	136 *No.*	137 *Hours.*	138 *Dollars.*	139 *No.*	140 *Hours.*	141 *Dollars.*	
50	C., I. & W. Ry. Co., (The)—Receiver[3]													50
51	C., C., C. & St. L. Ry. Co., (The)	75	276,046	116,133	80	278,715	74,524	68	275,253	107,600	175	590,212	210,345	51
55	Kankakee & Seneca R. R. Co.													55
56	D., R. I. & N. W. Ry. Co.[4]													56
57	DePue & Northern R. R. Co.													57
58	East St. Louis Connecting Ry. Co.	14	51,000	23,831	14	50,449	14,597	14	45,465	17,652	26	88,746	31,994	58
59	Elgin, Joliet & Eastern Ry. Co.	111	360,197	163,544	112	358,417	103,395	101	347,093	126,040	227	760,865	267,092	59
62	Fairview Transportation Co.	2	7,300	1,938	2	8,391	1,678				1	3,650	900	62
63	Galesburg & Great Eastern R. R. Co.													63
64	Grand Trunk Western Ry. Co.	22	84,179	35,748	25	90,732	20,688	24	85,549	34,656	45	170,585	60,181	64
66	Hanover Ry. Co.													66
67	H., Y. & T. R. R. Co.[5]													67
68	Illinois Central R. R. Co.	166	725,785	302,763	183	739,081	198,152	187	744,958	288,165	425	1,450,064	517,034	68
79	Illinois Northern Ry.	10	37,807	16,885	10	37,634	10,249	11	42,178	16,643	22	77,412	28,511	79
81	Illinois Southern Ry. Co., (The)	1	1,370	564	1	1,370	359	1	1,370	481	2	2,726	733	81
82	Illinois Terminal R. R. Co.	4	13,711	5,485	4	13,708	3,290	4	13,705	4,935	8	27,344	9,023	82
83	Illinois Valley Belt R. R. Co.[6]													83
84	Indiana Harbor Belt R. R. Co.	42	131,504	56,935	46	134,441	41,864	50	154,096	61,632	99	287,132	104,751	84
85	Lake Erie & Western R. R. Co., (The)	2	7,599	3,121	2	7,695	1,958	2	7,148	2,710	3	10,804	3,834	85
86	LaSalle & Bureau County R. R. Co., (The)	1	4,893	1,682	1	4,033	949	1	3,194	931				86
88	Litchfield & Madison Ry. Co.	1	2,401	1,053	1	2,402	664	1	2,521	958	2	5,033	1,762	88
89	Louisville & Nashville R. R. Co.	9	30,545	13,612	9	30,992	7,503	9	33,590	13,126	16	59,183	20,702	89
91	M., I. & L. Ry. Co., (The)													91
92	Manufacturers' Junction Ry. Co.	2	6,454	2,743	2	6,454	1,742	2	6,476	2,546	3	12,775	4,599	92
94	Marion & Eastern R. R. Co., (The)[7]													94
95	Michigan Central R. R. Co., (The)	30	126,705	54,870	30	126,170	34,642	31	113,350	45,198	61	210,736	79,917	95
97	Minneapolis & St. Louis R. R. Co., (The)[8]													97
98	M., St. P. & S. Ste. M. Ry. Co.	5	20,047	8,715	5	20,047	5,504	5	19,926	7,716	11	39,609	14,134	98
101	M. & I. B. & B. R. R. Co.													101
102	Mobile & Ohio R. R. Co.[8]													102
103	Morris Terminal Ry. Co.[9]													103
104	New York Central R. R. Co., (The)	42	145,510	61,463	44	155,692	42,068	38	163,911	63,595	73	295,746	105,711	104
105	N. Y., C. & St. L. R. R. Co., (The)	22	75,519	32,653	24	76,885	20,309	20	75,656	29,730	42	139,756	50,695	105
106	Chicago & State Line R. R. Co., (The)													106

107	Oil Belt Ry. Co.[10]													107
108	Pennsylvania Co	64	231,483	99,088	69	233,578	63,303	66	246,524	96,120	154	506,393	181,921	108
109	P., Ft. W. & C. Ry. Co., (The)													109
111	Peoria & Pekin Union Ry. Co	30	133,504	57,512	30	133,136	34,380	30	125,606	49,012	61	264,013	94,656	111
112	Peoria Ry. Terminal Co	7	22,015	8,075	6	16,379	4,029	6	19,138	7,333	13	34,835	10,917	112
114	Pere Marquette R. R. Co.—Receiver	2	4,728	2,299	2	4,875	1,669	2	4,997	1,998	3	10,184	3,758	114
115	Peru, LaSalle & Deer Park R. R. Co	1	3,301	1,342	1	3,301	808	1	3,066	1,480	1	3,106	1,043	115
116	P., C., C. & St. L. Ry. Co., (The)	51	187,740	81,508	54	189,822	52,111	49	197,022	78,361	128	406,613	146,798	116
118	Pullman R. R. Co	4	14,863	5,873	4	14,733	3,878	4	13,215	5,071	8	27,045	9,608	118
120	Quincy, Omaha & Kansas City R. R. Co.													120
121	St. Louis & O'Fallon Ry. Co													121
122	St. L., I. M. & S. Ry. Co.—Receiver	22	81,817	36,765	21	81,154	23,503	21	77,917	30,393	78	289,045	104,403	122
124	St. L. M. B. T. Ry. Co	34	140,268	65,730	34	140,306	41,294	32	129,258	50,299	65	255,706	91,718	124
128	St. Louis Southwestern Ry. Co.[8]													128
129	St. Louis, Troy & Eastern R. R. Co., (The)	2	4,875	1,935	2	4,834	1,216	2	4,475	1,755	4	10,483	3,796	129
131	Sidell & Olney R. R. Co.[11]													131
132	Southern Ry. Co	20	77,873	31,089	23	77,873	20,597	25	77,873	28,914	45	155,746	57,763	132
133	Southern Illinois & Missouri Bridge Co.													133
134	S. W. & S. R. R. Co., (The)[4]													134
135	Springfield Terminal Ry. Co., (The)	1	2,264	948	1	2,165	689	1	2,261	973	1	2,287	724	135
136	Terminal R. R. Association of St. Louis	45	185,084	86,454	44	181,645	53,412	43	169,762	65,997	93	357,969	128,877	136
142	Thayer Junction Ry.[4]													142
143	Toledo, Peoria & Western Ry. Co													143
144	T., St. L. & W. R. R. Co.—Receiver	8	28,440	11,661	8	29,000	7,250	8	27,963	10,799	15	56,223	20,027	144
145	Vandalia R. R. Co	13	53,211	22,350	13	53,584	14,151	13	50,919	19,471	26	101,454	35,954	145
147	Wabash R. R. Co., (The)—Receiver[12]	57	65,557	29,442	59	65,836	18,508	60	66,099	26,069	121	133,453	44,688	147
148	Wabash Ry. Co.[13]	52	124,519	55,341	56	125,477	35,286	52	122,660	46,931	119	245,581	86,796	148
151	W., C. & W. R. R. Co., (The)—Receiver													151
152	Waukegan & Mississippi Valley Ry. Co.	2	6,248	2,417	2	5,018	1,311	2	6,986	2,740				152
154	W., R. & E. T. Co.—Receiver[14]													154
155	Wiggins Ferry Co., (The)													155
	Total	2,054	7,432,527	3,259,489	2,139	7,475,255	2,089,289	2,026	7,541,009	2,934,667	4,734	15,797,800	5,689,658	

TABLE XI—Continued.

No.	Name of company.	Yard switch tenders.			Other yard employees.			Hostlers.			Engine house watchmen and laborers.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		142 *No.*	143 *Hours.*	144 *Dollars.*	145 *No.*	146 *Hours.*	147 *Dollars.*	148 *No.*	149 *Hours.*	150 *Dollars.*	151 *No.*	152 *Hours.*	153 *Dollars.*	
1	Alton & Southern R. R.													1
2	Atchison, Topeka & Santa Fe Ry. Co.	6	25,450	3,916	7	25,520	3,453	11	50,033	11,017	90	342,155	56,255	2
3	Baltimore & Ohio R. R. Co., (The)	6	26,316	3,722	6	25,450	3,228	7	23,932	8,368	28	86,183	18,565	3
7	B. & O. C. T. R. R. Co.	62	173,246	40,110	3	10,845	1,581	2	8,805	3,080	71	219,351	44,175	7
8	Belt Ry. Co. of Chicago, (The)	33	97,205	16,717	5	19,945	2,380	2	8,510	2,145	66	237,912	46,487	8
10	C., H. & S. E. R. R. Co.	2	6,275	1,549				3	12,353	3,420				10
13	Chesapeake & Ohio Ry. Co. of Indiana													13
15	Chicago & Alton R. R. Co., (The)	17	72,042	11,089	17	62,030	8,763	12	52,757	13,226	159	632,853	110,307	15
18	Chicago & Calumet River R. R. Co.				1	3,105	776							18
20	C. & E. I. R. R. Co.—Receiver	10	34,878	4,937	9	31,598	3,979	16	69,637	17,841	171	679,881	140,996	20
21	Chicago & Erie R. R. Co.		1,484	213		103	15		1,449	419	5	20,697	4,088	21
22	Chicago & Illinois Midland Ry. Co.							1	4,426	1,065	2	10,086	1,820	22
23	Chicago & Illinois Western R. R.				1	3,335	457	2	7,839	1,568	1	3,627	725	23
24	Chicago & Northwestern Ry. Co.	56	232,355	41,204	65	248,121	43,013	58	270,603	68,860	497	1,905,196	341,127	24
27	Chicago & Western Indiana R. R. Co.	43	157,201	34,032	9	28,961	4,577				98	395,197	76,365	27
28	Chicago, Burlington & Quincy R. R. Co.	66	223,380	43,970	30	117,590	16,354	44	185,979	47,270	513	1,948,695	385,904	28
30	Chicago Great Western R. R. Co.				2	6,992	819	5	18,382	3,433	33	123,881	22,962	30
31	C. H. T. T. R. R. Co.													31
32	Chicago, Indianapolis & Louisville Ry. Co.													32
33	Chicago Junction Ry. Co.	40	141,968	26,806				8	31,219	7,746	45	171,117	32,889	33
35	Chicago, Milwaukee & Gary Ry. Co.							5	17,804	3,807				35
36	Chicago, Milwaukee & St. Paul Ry. Co.	66	195,117	37,226	30	126,445	20,684	58	248,299	70,320	347	1,451,400	257,449	36
38	C., P. & St. L. R. R. Co.—Receiver				10	33,990	5,222	12	49,739	9,033	33	144,451	24,004	38
40	C. R. & I. R. R. Co., (The)													40
41	C., R. I. & P. Ry. Co., (The)—Receiver	40	149,381	25,110	15	66,765	8,276	27	112,842	28,228	268	1,008,605	190,348	41
42	Peoria & Bureau Valley R. R. Co.													42
43	Joliet Union Depot Co.													43
44	Chicago Short Line Ry. Co.				1	4,680	832	2	11,947	2,889				44
45	C., T. H. & S. E. Ry. Co.					492	66	3	6,905	2,140	5	20,061	3,313	45
46	C., W. P. & S. R. R. Co.							6	19,638	4,427	2	5,400	1,216	46
47	Chicago, Zeigler & Gulf R. R.[1]													47
48	C., I. & W. R. R. Co., (The)[2]					1,622	149		3,862	844		59,880	10,497	48
49	C., H. & D. Ry. Co., (The)—Receiver[3]							2	3,272	787	13	22,056	3,393	49
50	C., I. & W. Ry. Co., (The)—Receiver[3]													50

51	C., C., C. & St. L. Ry. Co., (The)	24	87,798	14,903	19	70,433	9,466	24	99,522	24,011	202	827,836	158,158	51
55	Kankakee & Seneca R. R. Co													55
56	D., R. I. & N. W. Ry. Co.[4]													56
57	DePue & Northern R. R. Co													57
58	East St. Louis Connecting Ry. Co				1	5,903	1,311	2	8,709	2,345	14	58,174	10,087	58
59	Elgin, Joliet & Eastern Ry. Co	6	26,232	5,546	5	16,250	2,608	9	30,477	8,336	89	294,451	68,721	59
62	Fairview Transportation Co													62
63	Galesburg & Great Eastern R. R. Co													63
64	Grand Trunk Western Ry. Co	4	17,442	2,389	1	3,040	467	4	17,609	3,498	29	122,457	21,714	64
66	Hanover Ry. Co													66
67	H., Y. & T. R. R. Co.[5]													67
68	Illinois Central R. R. Co	50	194,544	38,748	79	265,262	48,750	81	331,037	81,590	751	2,713,346	551,020	68
79	Illinois Northern Ry							2	7,235	1,804	7	19,874	4,043	79
81	Illinois Southern Ry. Co., (The)							3	11,933	2,356	16	59,017	9,300	81
82	Illinois Terminal R. R. Co							1	4,395	1,099	5	24,319	4,732	82
83	Illinois Valley Belt R. R. Co.[6]													83
84	Indiana Harbor Belt R. R. Co	6	19,784	4,171	1	2,870	558	4	16,719	3,886	13	39,519	7,980	84
85	Lake Erie & Western R. R. Co., (The)							2	7,173	1,711	22	77,387	13,520	85
86	LaSalle & Bureau County R. R. Co., (The)													86
88	Litchfield & Madison Ry. Co							1	3,660	840	1	3,232	648	88
89	Louisville & Nashville R. R. Co				2	7,300	1,200	3	13,200	3,309	23	85,088	13,193	89
91	M., I. & L. Ry. Co., (The)							1	3,088	463				91
92	Manufacturers' Junction Ry. Co				1	3,017	1,056	1	3,454	863				92
94	Marion & Eastern R. R. Co., (The)[7]													94
95	Michigan Central R. R. Co., (The)	1	4,454	651	24	93,563	18,092	8	34,221	8,162	52	207,801	38,281	95
97	Minneapolis & St. Louis R. R. Co., (The)[8]													97
98	M., St. P. & S. Ste. M. Ry. Co		1,563	217	3	12,600	2,046	3	10,227	2,860	22	81,666	15,230	98
101	M. & I. B. & B. R. R. Co													101
102	Mobile & Ohio R. R. Co.[8]													102
103	Morris Terminal Ry. Co.[9]													103
104	New York Central R. R. Co., (The)	11	45,076	7,575	4	17,734	2,464	6	26,222	6,442	96	370,186	72,592	104
105	N. Y., C. & St. L. R. R. Co., (The)	2	13,194	2,290				4	17,311	4,095	28	104,491	19,652	105
106	Chicago & State Line R. R. Co., (The)													106
107	Oil Belt Ry. Co.[10]													107
108	Pennsylvania Co	62	192,198	48,249	5	16,844	3,263	14	55,392	13,720	119	431,663	88,229	108
109	P., Ft. W. & C. Ry. Co., (The)													109
111	Peoria & Pekin Union Ry. Co	12	44,521	10,492				5	21,495	4,432	57	171,446	33,056	111
112	Peoria Ry. Terminal Co							2	7,825	1,740	11	16,323	2,856	112
114	Pere Marquette R. R. Co.—Receiver													114
115	Peru, LaSalle & Deer Park R. R. Co													115
116	P., C., C. & St. L. Ry. Co., (The)	60	179,625	43,280	3	9,292	1,931	7	28,783	6,864	58	213,172	43,358	116
118	Pullman R. R. Co				3	8,587	2,104				4	17,203	3,520	118
120	Quincy, Omaha & Kansas City R. R. Co.													120
121	St. Louis & O'Fallon Ry. Co							3	9,327	2,082		189	37	121
122	St. L., I. M. & S. Ry. Co.—Receiver				16	68,193	11,240	6	26,017	7,628	39	164,741	28,603	122
124	St. L. M. B. T. Ry. Co	8	39,443	5,985	4	16,494	3,654							124
128	St. Louis Southwestern Ry. Co.[8]													128
129	St. Louis, Troy & Eastern R. R. Co., (The)							1	4,730	1,074	4	12,557	2,275	129
131	Sidell & Olney R. R. Co.[11]										1	2,170	323	131
132	Southern Ry. Co		8,352	1,536	18	46,318	9,899	6	25,152	7,086	25	101,563	14,808	132

TABLE XI—Continued.

No.	Name of company.	Yard switch tenders.			Other yard employees.			Hostlers.			Engine house watchmen and laborers.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		142 *No.*	143 *Hours.*	144 *Dollars.*	145 *No.*	146 *Hours.*	147 *Dollars.*	148 *No.*	149 *Hours.*	150 *Dollars.*	151 *No.*	152 *Hours.*	153 *Dollars.*	
133	Southern Illinois & Missouri Bridge Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	133
134	S. W. & S. R. R. Co., (The)[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	134
135	Springfield Terminal Ry. Co., (The)	.....	.....	.....	4	7,057	1,110	.....	.....	.....	.....	.....	.....	135
136	Terminal R. R. Association of St. Louis	18	77,384	13,359	20	86,006	18,480	6	20,581	6,163	48	195,496	34,858	136
142	Thayer Junction Ry.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	142
143	Toledo, Peoria & Western Ry. Co.	.....	.....	.....	.....	.....	.....	8	28,578	6,849	36	120,400	19,874	143
144	T., St. L. & W. R. R. Co.—Receiver	.....	.....	.....	2	8,052	960	4	8,892	1,754	29	104,301	20,808	144
145	Vandalia R. R. Co.	2	10,373	1,724	1	4,020	355	12	48,178	11,795	74	234,328	42,706	145
147	Wabash R. R. Co., (The)—Receiver[12]	9	9,493	1,617	11	15,193	2,134	25	36,007	7,809	228	296,469	49,426	147
148	Wabash Ry. Co.[13]	6	16,240	2,717	7	19,183	2,870	22	60,257	15,757	211	515,078	91,261	148
151	W., C. & W. R. R. Co., (The)—Receiver	.....	.....	.....	.....	.....	.....	3	8,580	1,954	.....	.....	.....	151
152	Waukegan & Mississippi Valley Ry. Co.	4	11,387	4,026	2	5,502	1,700	2	6,904	1,912	.....	.....	.....	152
154	W., R. & E. T. Co.—Receiver[14]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
155	Wiggins Ferry Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	155
	Total	724	2,535,401	500,076	438	1,626,302	272,372	546	2,263,122	568,222	4,528	17,174,627	3,257,754	

TABLE XI—Continued.

No.	Name of company.	Road freight engineers and motormen.			Road freight firemen and helpers.			Road freight conductors.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		154 *Number.*	155 *Hours.*	156 *Dollars.*	157 *Number.*	158 *Hours.*	159 *Dollars.*	160 *Number.*	161 *Hours.*	162 *Dollars.*	
1	Alton & Southern R. R.	.....	.....	.....	.....	.....	.....	.....	.....	.....	1
2	Atchison, Topeka & Santa Fe Ry. Co.	43	135,633	90,443	45	136,587	58,695	36	125,923	69,504	2
3	Baltimore & Ohio R. R. Co., (The)	36	112,961	64,293	39	113,869	42,105	30	99,443	50,134	3
7	Baltimore & Ohio Chicago Terminal R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	7
8	Belt Ry. Co of Chicago, (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	8
10	C., H. & S. E. R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	10
13	Chesapeake & Ohio Ry. Co. of Indiana	.....	.....	.....	.....	.....	.....	.....	.....	.....	13
15	Chicago & Alton R. R. Co., (The)	96	262,716	166,327	99	280,589	114,284	83	255,143	123,806	15
18	Chicago & Calumet River R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	18
20	Chicago & Eastern Illinois R. R. Co.—Receiver.	103	328,808	206,311	116	321,019	134,423	100	329,538	172,475	20
21	Chicago & Erie R. R. Co.	6	20,683	9,208	6	20,826	6,235	6	18,834	7,001	21
22	Chicago & Illinois Midland Ry. Co.	3	11,411	4,707	3	11,255	2,980	3	11,759	3,890	22
23	Chicago & Illinois Western R. R.	.....	.....	.....	.....	.....	.....	.....	.....	.....	23
24	Chicago & North Western Ry. Co.	145	428,616	294,967	149	429,083	195,269	123	366,296	206,626	24
27	Chicago & Western Indiana R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	27
28	Chicago, Burlington & Quincy R. R. Co.	209	546,901	359,128	219	542,820	237,444	195	481,863	251,860	28
30	Chicago Great Western R. R. Co.	29	67,193	46,134	32	60,672	31,160	21	56,735	29,153	30
31	Chicago Heights Terminal Transfer R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	31
32	Chicago, Indianapolis & Louisville Ry. Co.	.....	502	646	.....	502	455	.....	502	517	32
33	Chicago Junction Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	33
35	Chicago, Milwaukee & Gary Ry. Co.	7	27,254	12,685	8	26,532	8,201	5	21,820	10,761	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	73	310,791	196,042	74	310,721	129,030	61	266,061	132,618	36
38	C., P. & St. L. R. R. Co.—Receiver	26	67,111	35,881	27	67,327	23,004	24	64,973	28,863	38
40	Chicago River & Indiana R. R. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	40
41	C., R. I. & P. Ry. Co., (The)—Receiver	112	170,403	118,647	118	166,708	81,410	104	175,188	87,996	41
42	Peoria & Bureau Valley R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	42
43	Joliet Union Depot Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	43
44	Chicago Short Line Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	44
45	Chicago, Terre Haute & Southeastern Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	45
46	Chicago, West Pullman & Southern R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	46
47	Chicago, Zeigler & Gulf R. R.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	47
48	C., I. & W. R. R. Co., (The)[2]	.....	19,236	10,476	.....	19,186	6,644	.....	16,609	7,432	48
49	C., H. & D. Ry. Co., (The)—Receiver[3]	10	13,298	7,417	10	12,930	4,555	10	12,557	6,344	49

TABLE XI—Continued.

No.	Name of company.	Road freight engineers and motormen.			Road freight firemen and helpers.			Road freight conductors.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		154 *Number.*	155 *Hours.*	156 *Dollars.*	157 *Number.*	158 *Hours.*	159 *Dollars.*	160 *Number.*	161 *Hours.*	162 *Dollars.*	
50	C., I. & W. Ry. Co., (The)—Receiver[3]										50
51	C., C., C. & St. L. Ry. Co., (The)	99	280,378	161,316	105	283,482	110,890	80	261,922	131,079	51
55	Kankakee & Seneca R. R. Co.	2	10,933	5,675	3	10,795	3,476	3	10,760	4,682	55
56	D., R. I. & N. W. Ry. Co.[4]										56
57	DePue & Northern R. R. Co.										57
58	East St. Louis Connecting Ry. Co.										58
59	Elgin, Joliet & Eastern Ry. Co.	74	303,889	163,644	74	300,954	106,581	57	235,431	102,643	59
62	Fairview Transportation Co.										62
63	Galesburg & Great Eastern R. R. Co.										63
64	Grand Trunk Western Ry. Co.	1	2,862	1,251	1	3,145	828	5	15,001	8,036	64
66	Hanover Ry. Co.	1	3,130	713							66
67	Hooppole, Yorktown & Tampico R. R. Co.[5]										67
68	Illinois Central R. R. Co.	365	896,328	586,421	416	901,055	395,660	322	811,324	446,152	68
79	Illinois Northern Ry.										79
81	Illinois Southern Ry. Co., (The)	4	24,502	10,506	4	24,502	6,630	4	24,502	8,831	81
82	Illinois Terminal R. R. Co.	2	8,866	3,546	2	9,067	2,177	2	8,225	2,960	82
83	Illinois Valley Belt R. R. Co.[6]										83
84	Indiana Harbor Belt R. R. Co.										84
85	Lake Erie & Western R. R. Co., (The)	12	33,356	19,406	13	33,402	13,112	15	35,714	14,877	85
86	LaSalle & Bureau County R. R. Co., (The)										86
88	Litchfield & Madison Ry. Co.	2	6,088	2,741	2	6,068	1,760	2	5,795	2,145	88
89	Louisville & Nashville R. R. Co.	24	55,324	42,647	25	55,701	23,588	17	53,911	31,549	89
91	Macomb, Industry & Littleton Ry. Co., (The)	1	3,350	963	1	3,403	662	1	3,182	796	91
92	Manufacturers' Junction Ry. Co.										92
94	Marion & Eastern R. R. Co., (The)[7]										94
95	Michigan Central R. R. Co., (The)	33	36,691	23,795	35	36,041	15,145	9	33,529	17,722	95
97	Minneapolis & St. Louis R. R. Co.[8]										97
98	M., St. P. & S. Ste. M. Ry. Co.	15	48,447	30,403	15	48,436	20,392	13	44,653	23,353	98
101	Missouri & Illinois Bridge & Belt R. R. Co.	1	842	309	1	842	193	1	841	289	101
102	Mobile & Ohio R. R. Co.[8]										102
103	Morris Terminal Ry. Co.[9]										103
104	New York Central R. R. Co., (The)	33	105,242	51,019	36	113,803	36,185	36	117,557	49,913	104
105	N. Y., C. & St. L. R. R. Co., (The)	2	6,875	3,281	2	6,968	2,257	1	7,064	2,804	105
106	Chicago & State Line R. R. Co., (The)										106

107	Oil Belt Ry. Co.[10]										107
108	Pennsylvania Co.	1	3,135	1,707	1	3,109	1,047	1	3,081	1,493	108
109	P., Ft. W. & C. Ry. Co., (The)										109
111	Peoria & Pekin Union Ry. Co.	2	3,172	1,342	2	3,139	800	2	c 3,234	1,214	111
112	Peoria Ry. Terminal Co.										112
114	Pere Marquette R. R. Co.—Receiver	9	2,211	1,103	16	2,219	778	14	2,291	998	114
115	Peru, LaSalle & Deer Park R. R. Co.										115
116	P., C., C. & St. L. Ry. Co., (The)	1	3,526	1,826	1	3,490	1,120	1	3,411	1,572	116
118	Pullman R. R. Co.										118
120	Quincy, Omaha & Kansas City R. R. Co.	1	10,914	6,590	1	4,501	1,954		5,348	2,917	120
121	St. Louis & O'Fallon Ry. Co.	2	6,196	2,603	2	6,175	1,636	2	6,241	2,372	121
122	St. L., I. M. & S. Ry. Co.—Receiver	26	99,862	61,686	27	94,036	40,285	23	74,711	45,858	122
124	St. L. M. B. T. Ry. Co.										124
128	St. Louis Southwestern Ry. Co.[8]										128
129	St. Louis, Troy & Eastern R. R. Co., (The)	2	4,480	2,058	3	4,825	1,490	2	4,838	1,916	129
131	Sidell & Olney R. R. Co.[11]	1	2,217	1,282	1	2,211	794	1	2,169	1,102	131
132	Southern Ry. Co.	22	37,285	32,332	22	37,285	21,485	16	37,285	25,990	132
133	Southern Illinois & Missouri Bridge Co.										133
134	South Wilmington & Southern R. R. Co., (The)[4]										134
135	Springfield Terminal Ry. Co., (The)										135
136	Terminal R. R. Association of St. Louis										136
142	Thayer Junction Ry.[4]										142
143	Toledo, Peoria & Western Ry. Co.	15	39,998	19,735	16	40,055	13,768	13	40,247	16,578	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver	26	94,285	47,765	26	95,910	31,036	26	87,974	40,166	144
145	Vandalia R. R. Co.	27	81,513	45,710	33	81,804	28,535	24	75,239	36,958	145
147	W. R. R. Co., (The)—Receiver[12]	97	93,284	66,428	100	94,404	42,460	92	87,573	51,968	147
148	Wabash Ry. Co.[13]	100	181,786	126,745	107	183,465	81,303	92	166,875	94,547	148
151	W., C. & W. R. R. Co., (The)—Receiver	1	5,489	1,914	1	5,518	1,153	1	5,513	1,524	151
152	Waukegan & Mississippi Valley Ry. Co.										152
154	W., R. & E. T. Co.—Receiver[14]										154
155	Wiggins Ferry Co., (The)										155
	Total	1,793	5,019,963	3,151,774	1,926	5,020,439	2,086,074	1,577	4,578,688	2,363,984	

TABLE XI—Continued.

No.	Name of company.	Road freight brakeman and flagmen.			Road passenger engineers and motormen.			Road passenger firemen and helpers.			Road passenger conductors.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		163 *No.*	164 *Hours.*	165 *Dollars.*	166 *No.*	167 *Hours.*	168 *Dollars.*	169 *No.*	170 *Hours.*	171 *Dollars.*	172 *No.*	173 *Hours.*	174 *Dollars.*	
1	Alton & Southern R. R.													1
2	Atchison, Topeka & Santa Fe Ry. Co.	73	254,288	90,492	31	57,971	81,046	32	58,205	48,569	23	53,340	45,739	2
3	Baltimore & Ohio R. R. Co., (The)	80	236,810	79,251	20	44,196	50,970	20	43,950	30,226	11	30,854	21,226	3
7	B. & O. C. T. R. R. Co.				1	4,668	2,066	1	4,485	1,200	1	4,424	1,333	7
8	Belt Ry. Co. of Chicago, (The)													8
10	C., H. & S. E. R. R. Co.													10
13	Chesapeake & Ohio Ry. Co. of Indiana				4	696	801	4	696	474	4	697	517	13
15	Chicago & Alton R. R. Co., (The)	180	262,153	185,442	57	123,420	113,041	58	141,098	71,284	37	92,095	69,392	15
18	Chicago & Calumet River R. R. Co.													18
20	C. & E. I. R. R. Co.—Receiver	222	747,326	239,715	40	87,488	95,220	42	87,547	58,538	22	60,529	49,837	20
21	Chicago & Erie R. R. Co.	10	47,250	11,617	2	3,775	3,209	2	3,775	2,188	1	4,323	2,135	21
22	Chicago & Illinois Midland Ry. Co.	6	21,422	5,780	1	3,685	1,519	1	3,670	959	1	3,790	1,452	22
23	Chicago & Illinois Western R. R.													23
24	Chicago & North Western Ry. Co.	269	771,283	286,330	135	314,721	302,290	135	314,561	195,207	105	246,287	197,310	24
27	Chicago & Western Indiana R. R. Co.				2	9,355	6,213	2	9,387	3,474	2	7,537	3,751	27
28	Chicago, Burlington & Quincy R. R. Co.	380	1,017,881	350,221	89	172,001	158,801	96	191,111	118,083	90	152,459	113,800	28
30	Chicago Great Western R. R. Co.	52	115,451	40,294	9	16,450	19,504	9	15,595	11,182	7	15,532	12,458	30
31	C. H. T. T. R. R. Co.													31
32	C., I. & L. Ry. Co.	1	1,004	692	16	15,720	8,588	16	15,720	5,323	14	4,534	2,996	32
33	Chicago Junction Ry. Co.													33
35	Chicago, Milwaukee & Gary Ry. Co.	15	53,873	15,578										35
36	Chicago, Milwaukee & St. Paul Ry. Co.	126	522,444	175,963	41	115,553	115,715	11	115,559	73,932	38	93,189	76,807	36
38	C., P. & St. L. R. R. Co.—Receiver	43	124,010	37,065	12	23,783	17,613	12	23,758	10,352	9	24,685	11,883	38
40	C. R. & I. R. R. Co., (The)													40
41	C., R. I. & P. Ry. Co., (The)—Receiver	229	350,251	131,199	89	109,301	126,236	92	107,696	83,260	83	89,936	84,114	41
42	Peoria & Bureau Valley R. R. Co.													42
43	Joliet Union Depot Co.													43
44	Chicago Short Line Ry. Co.													44
45	C., T. H. & S. E. Ry. Co.													45
46	C., W. P. & S. R. R. Co.													46
47	Chicago, Zeigler & Gulf R. R.[1]													47
48	C., I. & W. R. R. Co., (The)[2]		35,727	11,248		7,351	7,574		7,355	4,542		7,475	5,148	48
49	C., H. & D. Ry. Co., (The)—Receiver[3]	23	27,758	9,755	6	5,951	5,121	6	5,827	2,890	6	5,276	3,542	49

50	C., I. & W. Ry. Co., (The)—Receiver [3]												50
51	C., C., C. & St. L. Ry. Co., (The)	199	595,269	200,699	49	108,783	105,134	49	109,007	65,083	33	92,758	73,486	51
55	Kankakee & Seneca R. R. Co.	4	18,226	5,403										55
56	D., R. I. & N. W. Ry. Co. [4]													56
57	DePue & Northern R. R. Co.													57
58	East St. Louis Connecting Ry. Co.													58
59	Elgin, Joliet & Eastern Ry. Co.	115	478,558	143,187										59
62	Fairview Transportation Co.													62
63	Galesburg & Great Eastern R. R. Co.				1	3,640	942	1	3,640	942	1	3,640	942	63
64	Grand Trunk Western Ry. Co.	11	33,730	13,637	2	8,126	3,195	2	8,358	1,888	4	13,352	6,412	64
66	Hanover Ry. Co.													66
67	H., Y. & T. R. R. Co. [5]													67
68	Illinois Central R. R. Co.	728	1,756,859	636,478	183	356,351	345,440	191	354,472	211,008	164	328,250	232,710	68
79	Illinois Northern Ry.													79
81	Illinois Southern Ry. Co., (The)	10	56,329	15,062	2	7,320	4,381	2	7,320	2,191	2	7,320	3,080	81
82	Illinois Terminal R. R. Co.	3	14,444	4,767										82
83	Illinois Valley Belt R. R. Co. [6]													83
84	Indiana Harbor Belt R. R. Co.													84
85	Lake Erie & Western R. R. Co., (The)	30	72,104	20,014	5	10,037	10,116	5	10,037	6,382	6	7,818	6,880	85
86	LaSalle & Bureau County R. R. Co., (The)													86
88	Litchfield & Madison Ry. Co.	4	11,296	3,277										88
89	Louisville & Nashville R. R. Co.	43	119,850	45,645	7	19,009	19,930	7	18,973	10,996	6	19,351	13,836	89
91	M., I. & L. Ry. Co., (The)	1	2,879	386										91
92	Manufacturers' Junction Ry. Co.													92
94	Marion & Eastern R. R. Co., (The) [7]				1		1,232	1		720	1		820	94
95	Michigan Central R. R. Co., (The)	17	72,479	24,926	30	12,540	9,062	15	9,879	7,407	4	7,025	6,348	95
97	Minneapolis & St. Louis R. R. Co., (The) [8]													97
98	M., St. P. & S. Ste. M. Ry. Co.	27	98,170	34,669	6	12,366	13,508	6	12,366	8,962	5	13,952	9,626	98
101	M. & I. B. & B. R. R. Co.	2	1,672	412										101
102	Mobile & Ohio R. R. Co. [8]													102
103	Morris Terminal Ry. Co. [9]													103
104	New York Central R. R. Co., (The)	118	372,339	104,774	15	45,768	26,939	16	46,942	16,332	16	46,998	30,323	104
105	N. Y., C. & St. L. R. R. Co., (The)	4	17,903	4,823	6	931	782	6	931	578	8	1,910	1,307	105
106	Chicago & State Line R. R. Co., (The)													106
107	Oil Belt Ry. Co. [10]													107
108	Pennsylvania Co.	3	9,251	3,390	3	16,315	6,978	3	17,041	4,385	7	22,685	12,852	108
109	P., Ft. W. & C. Ry. Co., (The)													109
111	Peoria & Pekin Union Ry. Co.	4	6,299	2,205	2	11,092	4,775	2	11,045	2,800	2	10,473	3,497	111
112	Peoria Ry. Terminal Co.				8	23,382	7,146				8	23,382	7,146	112
114	Pere Marquette R. R. Co.—Receiver	32	4,474	1,255	15	3,704	2,729	13	3,683	1,559	12	3,398	2,100	114
115	Peru, LaSalle & Deer Park R. R. Co.													115
116	P., C., C. & St. L. Ry. Co., (The)	2	6,830	2,201							1	109	32	116
118	Pullman R. R. Co.													118
120	Quincy, Omaha & Kansas City R. R. Co.	1	8,179	2,986	3	3,678	3,282	3	3,194	1,656	4	5,808	2,806	120
121	St. Louis & O'Fallon Ry. Co.	4	12,202	4,276										121
122	St. L., I. M. & S. Ry. Co.—Receiver	49	185,046	69,894	7	32,901	15,235	4	16,398	6,759	13	42,735	14,348	122
124	St. L. M. B. T. Ry. Co.													124
128	St. Louis Southwestern Ry. Co. [8]													128
129	St. L., T. & E. R. R. Co., (The)	4	12,195	3,751										129
131	Sidell & Olney R. R. Co. [11]	3	5,958	2,013	1	2,007	1,473	1	1,996	848	1	1,904	990	131

TABLE XI—Continued.

No.	Name of company.	Road freight brakeman and flagmen.			Road passenger engineers and motormen.			Road passenger firemen and helpers.			Road passenger conductors.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		163 *No.*	164 *Hours.*	165 *Dollars.*	166 *No.*	167 *Hours.*	168 *Dollars.*	169 *No.*	170 *Hours.*	171 *Dollars.*	172 *No.*	173 *Hours.*	174 *Dollars.*	
132	Southern Ry. Co.	39	74,570	35,134	6	18,777	14,948	6	18,777	9,783	5	18,777	10,714	132
133	Southern Illinois & Missouri Bridge Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	133
134	S. W. & S. R. R. Co., (The)[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	134
135	Springfield Terminal Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	135
136	Terminal R. R. Association of St. Louis	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	136
142	Thayer Junction Ry.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	142
143	Toledo, Peoria & Western Ry. Co.	28	74,742	24,124	12	24,747	18,738	12	24,762	13,086	9	21,064	12,747	143
144	T., St. L. & W. R. R. Co.—Receiver	55	195,623	58,798	9	15,302	16,920	8	15,794	9,873	5	14,636	10,944	144
145	Vandalia R. R. Co.	61	178,802	59,503	3	8,878	8,345	3	8,871	4,842	5	13,697	11,242	145
147	W. R. R. Co., (The)—Receiver[12]	217	197,226	76,318	51	37,136	43,711	51	37,266	26,256	40	34,122	26,137	147
148	Wabash Ry. Co.[13]	208	365,181	138,664	45	66,869	71,417	45	66,970	43,569	34	55,041	44,665	148
151	W., C. & W. R. R. Co., (The)—Receiver	2	9,307	1,926	2	8,479	3,199	2	8,691	1,745	2	8,473	2,561	151
152	Waukegan & Mississippi Valley Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	152
154	W., R. & E. T. Co.—Receiver[14]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
155	Wiggins Ferry Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	155
	Total	3,507	9,656,923	3,415,239	975	1,974,723	1,875,114	969	1,966,408	1,181,063	810	1,715,640	1,281,991	

TABLE XI—Continued.

No.	Name of company.	Road passenger baggagemen.			Road passenger brakemen and flagmen.			Other road trainmen.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		175 *Number.*	176 *Hours.*	177 *Dollars.*	178 *Number.*	179 *Hours.*	180 *Dollars.*	181 *Number.*	182 *Hours.*	183 *Dollars.*	
1	Alton & Southern R. R.										1
2	Atchison, Topeka & Santa Fe Ry. Co.	1	272	43	25	57,559	23,919	10	18,721	4,858	2
3	Baltimore & Ohio R. R. Co., (The)	11	25,564	11,141	13	32,543	14,498				3
7	Baltimore & Ohio Chicago Terminal R. R. Co.				1	4,319	809				7
8	Belt Ry. Co. of Chicago, (The)										8
10	C., H. & S. E. R. R. Co.										10
13	Chesapeake & Ohio Ry. Co. of Indiana	4	697	286	6	767	335				13
15	Chicago & Alton R. R. Co., (The)	9	22,431	9,954	38	92,379	35,909	14	42,257	7,648	15
18	Chicago & Calumet River R. R. Co.										18
20	Chicago & Eastern Illinois R. R. Co.—Receiver.				23	61,065	25,382	7	21,616	4,767	20
21	Chicago & Erie R. R. Co.	1	3,365	809	2	7,143	1,909		813	133	21
22	Chicago & Illinois Midland Ry. Co.	1	3,729	776	1	3,670	959		130	38	22
23	Chicago & Illinois Western R. R.										23
24	Chicago & Northwestern Ry. Co.	96	228,619	109,626	165	396,745	156,392	68	81,267	28,817	24
27	Chicago & Western Indiana R. R. Co.				2	7,857	2,362	3	1,261	566	27
28	Chicago, Burlington & Quincy R. R. Co.	40	64,551	37,913	123	214,766	104,853	42	96,003	29,666	28
30	Chicago Great Western R. R. Co.				7	15,379	6,172	7	25,491	4,696	30
31	Chicago Heights Terminal Transfer R. R. Co.										31
32	Chicago, Indianapolis & Louisville Ry. Co.				24	8,235	3,095				32
33	Chicago Junction Ry. Co.										33
35	Chicago, Milwaukee & Gary Ry. Co.										35
36	Chicago, Milwaukee & St. Paul Ry. Co.	25	78,599	26,824	59	139,676	55,380	18	33,206	22,787	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver				8	22,218	5,920				38
40	Chicago River & Indiana R. R. Co., (The)										40
41	C., R. I. & P. Ry. Co., (The)—Receiver				82	91,678	43,641	78	76,851	30,783	41
42	Peoria & Bureau Valley R. R. Co.										42
43	Joliet Union Depot Co.										43
44	Chicago Short Line Ry. Co.										44
45	Chicago, Terre Haute & Southeastern Ry. Co.										45
46	Chicago, West Pullman & Southern R. R. Co.										46
47	Chicago, Zeigler & Gulf R. R.[1]										47
48	C., I. & W. R. R. Co., (The)[2]		4,292	1,666		8,993	3,861		2,110	162	48
49	C., H. & D. Ry. Co., (The)—Receiver[3]	1	163	75	6	5,714	2,176	3	662	108	49
50	C., I. & W. Ry. Co., (The)—Receiver[3]										50

TABLE XI—Continued.

No.	Name of company.	Road passenger baggagemen.			Road passenger brakemen and flagmen.			Other road trainmen.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		175 *Number.*	176 *Hours.*	177 *Dollars.*	178 *Number.*	179 *Hours.*	180 *Dollars.*	181 *Number.*	182 *Hours.*	183 *Dollars.*	
51	C., C., C. & St. L. Ry. Co., (The)	14	40,890	19,649	47	129,511	58,456				51
55	Kankakee & Seneca R. R. Co.										55
56	D., R. I. & N. W. Ry. Co.[4]										56
57	DePue & Northern R. R. Co.										57
58	East St. Louis Connecting Ry. Co.										58
59	Elgin, Joliet & Eastern Ry. Co.										59
62	Fairview Transportation Co.										62
63	Galesburg & Great Eastern R. R. Co.										63
64	Grand Trunk Western Ry. Co.	4	8,629	1,773	6	24,051	5,490	1	2,912	295	64
66	Hanover Ry. Co.										66
67	Hooppole, Yorktown & Tampico R. R. Co.[5]										67
68	Illinois Central R. R. Co.	67	147,086	66,982	146	327,000	127,338	80	133,301	39,965	68
79	Illinois Northern Ry.										79
81	Illinois Southern Ry. Co., (The)				2	7,320	1,280				81
82	Illinois Terminal R. R. Co.										82
83	Illinois Valley Belt R. R. Co.[6]										83
84	Indiana Harbor Belt R. R. Co.										84
85	Lake Erie & Western R. R. Co., (The)		360	175	6	7,818	3,801				85
86	LaSalle & Bureau County R. R. Co., (The)										86
88	Litchfield & Madison Ry. Co.										88
89	Louisville & Nashville R. R. Co.	5	16,002	6,292	7	19,300	7,405	6	13,815	2,392	89
91	Macomb, Industry & Littleton Ry. Co., (The)										91
92	Manufacturers' Junction Ry. Co.										92
94	Marion & Eastern R. R. Co., (The)[7]										94
95	Michigan Central R. R. Co., (The)	2	5,381	3,307	4	12,643	6,185	1	953	832	95
97	Minneapolis & St. Louis R. R. Co., (The)[8]										97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co.	5	13,713	2,962	6	19,061	7,028		1,214	421	98
101	Missouri & Illinois Bridge & Belt R. R. Co.										101
102	Mobile & Ohio R. R. Co.[8]										102
103	Morris Terminal Ry. Co.[9]										103
104	New York Central R. R. Co., (The)	1	1,325	803	15	45,289	15,313	9	33,786	11,560	104
105	New York, Chicago & St. Louis R. R. Co., (The)	5	1,204	463	16	3,766	1,416	29			105
106	Chicago & State Line R. R. Co., (The)										106
107	Oil Belt Ry. Co.[10]										107
108	Pennsylvania Co.	5	12,227	7,369	11	36,177	13,182				108

109	P., Ft. W. & C. Ry. Co., (The)										109
111	Peoria & Pekin Union Ry. Co	2	8,668	1,995	2	3,788	1,210				111
112	Peoria Ry. Terminal Co										112
114	Pere Marquette R. R. Co.—Receiver	7	3,066	1,200	17	4,443	1,529				114
115	Peru, LaSalle & Deer Park R. R. Co										115
116	P., C., C. & St. L. Ry. Co., (The)										116
118	Pullman R. R. Co										118
120	Quincy, Omaha & Kansas City R. R. Co				3	3,956	974				120
121	St. Louis & O'Fallon Ry. Co										121
122	St. L., I. M. & S. Ry. Co.—Receiver		223	99	3	11,562	3,299		363	75	122
124	St. Louis Merchants' Bridge Terminal Ry. Co										124
128	St. Louis Southwestern Ry. Co.[8]										128
129	St. Louis, Troy & Eastern R. R. Co., (The)										129
131	Sidell & Olney R. R. Co.[11]	1	1,904	563							131
132	Southern Ry. Co	6	18,777	6,327	4	18,777	6,142	3	18,631	1,756	132
133	Southern Illinois & Missouri Bridge Co										133
134	S. W. & S. R. R. Co., (The)[4]										134
135	Springfield Terminal Ry. Co., (The)										135
136	Terminal R. R. Association of St. Louis										136
142	Thayer Junction Ry.[4]										142
143	Toledo, Peoria & Western Ry. Co	1	3,373	1,006	9	21,064	7,230				143
144	Toledo, St. Louis & Western R. R. Co.—Receiver				5	16,647	6,764				144
145	Vandalia R. R. Co	5	13,822	6,468	5	15,433	6,866	4	14,620	3,141	145
147	Wabash R. R. Co., (The)—Receiver[12]	4	2,799	1,697	41	35,696	14,767	12	10,839	1,982	147
148	Wabash Ry. Co.[13]	3	3,566	2,142	35	58,276	24,649	11	20,126	3,660	148
151	W., C. & W. R. R. Co., (The)—Receiver	2	8,347	1,733	2	8,573	1,760				151
152	Waukegan & Mississippi Valley Ry. Co										152
154	W., R. & E. T. Co.—Receiver[14]										154
155	Wiggins Ferry Co., (The)										155
	Total	324	743,644	332,118	933	2,000,857	809,656	392	650,948	201,108	

TABLE XI—Continued.

No.	Name of company.	Crossing flagmen and gatemen.			Drawbridge operators.			Floating equipment employees.			Express service employees.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		184 *No.*	185 *Hours.*	186 *Dollars.*	187 *No.*	188 *Hours.*	189 *Dollars.*	190 *No.*	191 *Hours.*	192 *Dollars.*	193 *No.*	194 *Hours.*	195 *Dollars.*	
1	Alton & Southern R. R.													1
2	Atchison, Topeka & Santa Fe Ry. Co.	25	94,234	11,753	8	22,222	4,387							2
3	Baltimore & Ohio R. R. Co., (The)	23	94,074	9,458										3
7	B. & O. C. T. R. R. Co.	52	206,964	25,019	9	37,684	7,613							7
8	Belt Ry. Co. of Chicago, (The)	13	52,194	5,773										8
10	C., H. & S. E. R. R. Co.	3	10,465	2,159										10
13	Chesapeake & Ohio Ry. Co. of Indiana													13
15	Chicago & Alton R. R. Co., (The)	78	297,218	29,971	4	15,129	2,115							15
18	Chicago & Calumet River R. R. Co.													18
20	C. & E. I. R. R. Co.—Receiver	51	173,378	21,760				14	59,268	8,804				20
21	Chicago & Erie R. R. Co.	1	4,915	483		212	68	1	3,300	1,224				21
22	Chicago & Illinois Midland Ry. Co.													22
23	Chicago & Illinois Western R. R.													23
24	Chicago & Northwestern Ry. Co.	331	1,413,382	155,910	5	21,170	4,429							24
27	Chicago & Western Indiana R. R. Co.	61	264,916	30,247	4	15,242	3,109							27
28	Chicago, Burlington & Quincy R. R. Co.	200	751,691	92,629	10	36,826	6,011							28
30	Chicago Great Western R. R. Co.	6	22,860	2,746										30
31	C. H. T. T. R. R. Co.													31
32	Chicago, Indianapolis & Louisville Ry. Co.													32
33	Chicago Junction Ry. Co.	31	135,032	15,781	2	8,984	1,440							33
35	Chicago, Milwaukee & Gary Ry. Co.	2	7,290	840										35
36	Chicago, Milwaukee & St. Paul Ry. Co.	95	414,577	47,100	6	22,915	4,369							36
38	C., P. & St. L. R. R. Co.—Receiver	9	44,265	3,030										38
40	Chicago River & Indiana R. R. Co., (The)	3	13,542	1,499										40
41	C., R. I. & P. Ry. Co., (The)—Receiver	150	619,000	66,150										41
42	Peoria & Bureau Valley R. R. Co.													42
43	Joliet Union Depot Co.													43
44	Chicago Short Line Ry. Co.	2	7,992	1,362										44
45	C., T. H. & S. E. Ry. Co.													45
46	C., W. P. & S. R. R. Co.													46
47	Chicago, Zeigler & Gulf R. R.[1]													47
48	C., I. & W. R. R. Co., (The)[2]		20,884	2,125										48
49	C., H. & D. Ry. Co., (The)—Receiver[3]	3	5,402	475										49
50	C., I. & W. Ry. Co., (The)—Receiver[3]													50

51	C., C., C. & St. L. Ry. Co., (The)	103	422,744	41,708	2	8,480	1,751							51
55	Kankakee & Seneca R. R. Co.					1,330	176							55
56	D., R. I. & N. W. Ry. Co.[4]													56
57	DePue & Northern R. R. Co.													57
58	East St. Louis Connecting Ry. Co.	1	5,926	809										58
59	Elgin, Joliet & Eastern Ry. Co.	33	113,300	19,591	3	9,440	2,289							59
62	Fairview Transportation Co.							1	3,650	10,987				62
63	Galesburg & Great Eastern R. R. Co.													63
64	Grand Trunk Western Ry. Co.	24	98,082	9,314										64
66	Hanover Ry. Co.													66
67	H., Y. & T. R. R. Co.[5]													67
68	Illinois Central R. R. Co.	161	497,610	48,336	5	18,253	3,596							68
79	Illinois Northern Ry.	7	24,551	4,161										79
81	Illinois Southern Ry. Co., (The)							5	20,784	4,537				81
82	Illinois Terminal R. R. Co.	1	4,110	95										82
83	Illinois Valley Belt R. R. Co.[6]													83
84	Indiana Harbor Belt R. R. Co.	10	31,161	4,341	2	5,982	1,028							84
85	Lake Erie & Western R. R. Co., (The)	15	54,950	3,659										85
86	LaSalle & Bureau County R. R. Co., (The)													86
88	Litchfield & Madison Ry. Co.													88
89	Louisville & Nashville R. R. Co.	16	67,727	7,944	1	4,834	840							89
91	M., I. & L. Ry. Co., (The)													91
92	Manufacturers' Junction Ry. Co.													92
94	Marion & Eastern R. R. Co., (The)[7]													94
95	Michigan Central R. R. Co., (The)	9	36,168	4,424										95
97	Minneapolis & St. Louis R. R. Co., (The)[8]													97
98	M., St. P. & S. Ste. M. Ry. Co.	5	16,952	1,913		1,453	220							98
101	M. & I. B. & B. R. R. Co.				2	1,973	418							101
102	Mobile & Ohio R. R. Co.[8]													102
103	Morris Terminal Ry. Co.[9]													103
104	New York Central R. R. Co., (The)	11	48,885	4,512	2	17,778	3,175							104
105	N. Y., C. & St. L. R. R. Co., (The)				2	8,784	1,768							105
106	Chicago & State Line R. R. Co., (The)													106
107	Oil Belt Ry. Co.[10]													107
108	Pennsylvania Co.	34	141,093	19,824	17	54,342	15,738							108
109	P., Ft. W. & C. Ry. Co., (The)													109
111	Peoria & Pekin Union Ry. Co.	38	128,520	18,972										111
112	Peoria Ry. Terminal Co.	4	14,645	1,504	2	7,320	1,140				2	7,320	1,560	112
114	Pere Marquette R. R. Co.—Receiver													114
115	Peru, LaSalle & Deer Park R. R. Co.													115
116	P., C., C. & St. L. Ry. Co., (The)	118	508,574	74,569	1	3,384	699							116
118	Pullman R. R. Co.													118
120	Quincy, Omaha & Kansas City R. R. Co.													120
121	St. Louis & O'Fallon Ry. Co.													121
122	St. L., I. M. & S. Ry. Co.—Receiver							27	63,514	13,825				122
124	St. L. M. B. T. Ry. Co.	13	56,697	6,165										124
128	St. Louis Southwestern Ry. Co.[8]													128
129	St. Louis, Troy & Eastern R. R. Co., (The)													129
131	Sidell & Olney R. R. Co.[11]	1	1,240	180										131
132	Southern Ry. Co.	21	74,722	7,320	2	8,784	794							132

TABLE XI—Continued.

No.	Name of company.	Crossing flagmen and gatemen.			Drawbridge operators.			Floating equipment employees.			Express service employees.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		184 *No.*	185 *Hours.*	186 *Dollars.*	187 *No.*	188 *Hours.*	189 *Dollars.*	190 *No.*	191 *Hours.*	192 *Dollars.*	193 *No.*	194 *Hours.*	195 *Dollars.*	
133	Southern Illinois & Missouri Bridge Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	133
134	S. W. & S. R. R. Co., (The)[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	134
135	Springfield Terminal Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	135
136	Terminal R. R. Association of St. Louis	12	50,858	5,503	.....	.....	.....	.....	.....	.....	.....	.....	.....	136
142	Thayer Junction Ry.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	142
143	Toledo, Peoria & Western Ry. Co.	14	61,416	5,274	2	8,760	1,261	.....	.....	.....	.....	.....	.....	143
144	T., St. L. & W. R. R. Co.—Receiver	5	17,352	1,522	.....	.....	.....	.....	.....	.....	.....	.....	.....	144
145	Vandalia R. R. Co.	47	201,020	20,507	.....	.....	.....	.....	.....	.....	.....	.....	.....	145
147	Wabash R. R. Co., (The)—Receiver[12]	63	84,079	8,314	4	5,763	721	.....	.....	.....	.....	.....	.....	147
148	Wabash Ry. Co.[13]	52	143,891	14,071	2	8,030	1,081	.....	.....	.....	.....	.....	.....	148
151	W., C. & W. R. R. Co., (The)—Receiver	1	3,660	457	.....	.....	.....	.....	.....	.....	.....	.....	.....	151
152	Waukegan & Mississippi Valley Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	152
154	W., R. & E. T. Co.—Receiver[14]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
155	Wiggins Ferry Co., (The)	.....	.....	.....	.....	.....	.....	13	52,688	10,365	.....	.....	.....	155
	Total	1,898	7,594,208	861,259	94	355,074	70,236	61	203,204	49,742	2	7,320	1,560	

TABLE XI—Continued.

No.	Name of company.	Policemen and watchmen.			All other transportation employees.			Other employees.			Total.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		196 *No.*	197 *Hours.*	198 *Dollars.*	199 *No.*	200 *Hours.*	201 *Dollars.*	202 *No.*	203 *Hours.*	204 *Dollars.*	205 *No.*	206 *Hours.*	207 *Dollars.*	
1	Alton & Southern R. R.	3	.....	2,115	.....	.....	.....	.....	.....	.....	68	160,762	45,443	1
2	Atchison, Topeka & Santa Fe Ry. Co.	17	69,680	15,920	1	2,403	1,678	3	9,490	1,491	3,676	10,472,449	3,385,142	2
3	Baltimore & Ohio R. R. Co., (The)	1	3,828	595	1	2,667	522	.....	.....	.....	2,437	7,432,674	2,014,991	3
7	B. & O. C. T. R. R. Co.	23	79,774	14,829	.....	.....	.....	.....	.....	.....	1,998	5,871,763	1,485,084	7
8	Belt Ry. Co. of Chicago (The)	29	103,460	17,591	.....	.....	.....	.....	.....	.....	1,599	4,713,100	1,371,934	8
10	C., H. & S. E. R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	75	249,634	82,985	10
13	C. & O. Ry. Co. of Ind.	1	7,840	705	.....	.....	.....	10	18,490	2,429	84	176,458	55,797	13
15	Chicago & Alton R. R. Co., (The)	26	70,152	18,886	65	199,663	36,045	.....	.....	.....	6,272	18,781,511	5,324,992	15
18	Chicago & Calumet River R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	34	97,579	30,589	18
20	C. & E. I. R. R. Co.—Receiver	24	86,480	17,415	72	254,111	47,590	77	199,744	41,063	6,452	20,235,252	5,848,623	20
21	Chicago & Erie R. R. Co.	2	5,500	1,256	1	4,243	590	.....	182	27	216	685,720	177,783	21
22	Chicago & Illinois Midland Ry. Co.	1	1,111	246	.....	220	98	.....	.....	.....	160	485,917	142,076	22
23	Chicago & Illinois Western R. R. Co.	3	10,070	2,099	.....	.....	.....	.....	.....	.....	82	265,518	75,307	23
24	Chicago & North Western Ry. Co.	115	411,581	89,783	386	1,280,196	274,249	110	263,126	64,605	15,739	47,933,588	14,089,058	24
27	Chicago & Western Indiana R. R. Co.	36	137,650	25,573	.....	.....	.....	.....	.....	.....	2,039	7,439,279	1,861,705	27
28	C., B. & Q. R. R. Co.	62	195,300	45,603	3	6,901	4,092	284	918,561	155,209	15,589	46,650,858	13,779,164	28
30	Chicago Great Western R. R. Co.	5	18,045	3,550	.....	.....	.....	14	49,335	7,282	1,534	5,020,311	1,370,612	30
31	C. H. T. T. R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	3	.....	2,500	31
32	C., I. & L. Ry. Co.	6	15,080	3,001	.....	.....	.....	.....	.....	.....	408	941,417	380,594	32
33	Chicago Junction Ry. Co.	29	88,530	18,188	.....	.....	.....	2	7,177	1,740	1,603	5,052,286	1,435,376	33
35	Chicago, Milwaukee & Gary Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	224	685,970	207,150	35
36	C., M. & St. P. Ry. Co.	42	169,102	34,889	271	1,031,637	148,559	407	1,364,190	217,198	8,349	27,741,921	7,516,154	36
38	C., P. & St. L. R. R. Co.—Receiver	4	14,630	2,717	7	26,410	4,789	.....	.....	.....	1,079	3,334,900	865,525	38
40	C. R. & I. R. R. Co., (The)	5	22,236	3,647	.....	.....	.....	.....	.....	.....	104	347,046	112,350	40
41	C., R. I. & P. Ry. Co., (The)—Rec.	61	.....	43,353	.....	.....	.....	115	383,903	64,691	11,325	25,209,925	7,397,723	41
42	Peoria & Bureau Valley R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	3	760	1,400	42
43	Joliet Union Depot Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	22	74,966	17,149	43
44	Chicago Short Line Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	46	159,924	53,223	44
45	C., T. H. & S. E. Ry. Co.	1	4,320	840	.....	.....	.....	2	6,540	531	281	931,662	290,458	45
46	C., W. P. & S. R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	125	408,513	133,171	46
47	Chicago, Zeigler & Gulf R. R.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	47
48	C., I. & W. R. R. Co., (The)[2]	.....	3,380	626	.....	.....	.....	.....	840	167	*498	949,343	265,959	48
49	C., H. & D. Ry. Co., (The)—Rec.[3]	1	670	126	.....	.....	.....	5	1,770	104	805	558,711	161,781	49

TABLE XI—Continued.

No.	Name of company.	Policemen and watchmen.			All other transportation employees.			Other employees.			Total.			No.
		Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	Average number employed.	Total number of hours on duty during year.	Total compensation during year.	
		196 *No.*	197 *Hours.*	198 *Dollars.*	199 *No.*	200 *Hours.*	201 *Dollars.*	202 *No.*	203 *Hours.*	204 *Dollars.*	205 *No.*	206 *Hours.*	207 *Dollars.*	
50	C., I. & W. Ry. Co., (The)—Rec.[3]													50
51	C., C., C. & St. L. Ry. Co., (The)	13	59,017	10,301	34	122,746	20,157	52	143,959	31,731	5,404	16,902,366	4,857,131	51
55	Kankakee & Seneca R. R. Co.				1	3,680	422				40	135,164	35,025	55
56	D., R. I. & N. W. Ry. Co.[4]													56
57	DePue & Northern R. R. Co.										5	17,520		57
58	East St. Louis Connecting Ry. Co.	4	18,573	2,734							196	671,071	184,061	58
59	Elgin, Joliet & Eastern Ry. Co.	16	45,776	13,523				1			3,449	10,665,072	3,262,438	59
62	Fairview Transportation Co.										14	47,849	20,522	62
63	Galesburg & Great Eastern R. R. Co.	1	3,640	98							9	32,760	8,030	63
64	Grand Trunk Western Ry. Co.	14	53,340	10,385							1,356	4,169,440	1,119,175	64
66	Hanover Ry. Co.										2	8,547	2,140	66
67	H., Y. & T. R. R. Co.[5]													67
68	Illinois Central R. R. Co.	96	351,680	71,672	31	121,064	24,405	351	1,397,191	247,599	23,158	63,953,016	18,113,041	68
79	Illinois Northern Ry.	2	7,300	1,287							188	605,600	177,581	79
81	Illinois Southern Ry. Co., (The)										219	763,400	180,302	81
82	Illinois Terminal R. R. Co.	1	3,670	903					732	230	169	576,690	152,807	82
83	Illinois Valley Belt R. R. Co.[6]													83
84	Indiana Harbor Belt R. R. Co.	3	9,750	2,117	38	142,735	28,588				790	2,429,743	666,021	84
85	Lake Erie & Western R. R. Co., (The)										370	1,136,023	283,048	85
86	L. & B. C. R. R. Co., (The)										16	46,353	13,058	86
88	Litchfield & Madison Ry. Co.	1	3,640	728				1	2,986	293	104	304,528	77,060	88
89	Louisville & Nashville R. R. Co.	7	24,640	4,203				6	30,414	3,383	767	2,367,040	618,533	89
91	M., I. & L. Ry. Co., (The)										38	74,056	14,100	91
92	Manufacturers' Junction Ry. Co.										38	224,772	36,829	92
94	Marion & Eastern R. R. Co., (The)[7]							1		375	8		4,714	94
95	Michigan Central R. R. Co., (The)	17	71,256	14,027	39	138,387	45,499	22	86,018	20,046	1,478	4,569,628	1,387,412	95
97	M. & St. L. R. R. Co., (The)[8]													97
98	M., St. P. & S. Ste. M. Ry. Co.	3	9,514	1,988	5	4,531	945	15	67,179	10,092	716	2,355,196	631,831	98
101	Mo. & Illinois Bridge & Belt R. R. Co.								819	143	20	18,147	4,628	101
102	Mobile & Ohio R. R. Co.[8]													102
103	Morris Terminal Ry. Co.[9]													103
104	New York Central R. R. Co., (The)	24		19,794	21	69,718	13,618	254	1,431,235	147,703	3,414	11,210,641	3,192,896	104
105	N. Y., C. & St. L. R. R. Co., (The)	15	62,520	11,290				31	97,622	18,545	1,085	3,243,421	913,044	105
106	C. & S. L. R. R. Co., (The)										4	9,180	400	106

107	Oil Belt Ry. Co.[10]													107
108	Pennsylvania Co	32	111,780	26,316	16	57,871	15,226	183	681,794	117,580	3,526	11,174,483	3,146,832	108
109	P., Ft. W. & C. Ry. Co., (The)										5	10,500	9,100	109
111	Peoria & Pekin Union Ry. Co	19	67,430	14,330							1,029	3,822,625	954,245	111
112	Peoria Ry. Terminal Co							2	7,330	1,862	187	558,572	128,988	112
114	Pere Marquette R. R. Co.—Receiver	4	9,026	1,973	29	905	186	43	1,701	254	1,068	454,401	143,949	114
115	Peru, LaSalle & Deer Park R. R. Co										13	30,062	9,426	115
116	P., C., C. & St. L. Ry. Co., (The)	15	52,280	13,505	15	55,734	13,274	19	54,265	21,093	1,758	5,580,693	1,496,311	116
118	Pullman R. R. Co	2	3,671	620							70	206,540	66,066	118
120	Q. O. & K. C. R. R. Co										30	82,773	31,417	120
121	St. Louis & O'Fallon Ry. Co				3	8,749	1,352		248	50	58	186,773	58,738	121
122	St. L., I. M. & S. Ry. Co.—Receiver	5	18,570	3,540							1,479	5,134,765	1,338,595	122
124	St. L. M. B. T. Ry. Co	10	43,262	5,985							428	1,552,303	445,560	124
128	St. Louis Southwestern Ry. Co.[8]													128
129	St. L., T. & E. R. R. Co., (The)	2	8,172	1,483							152	415,101	111,066	129
131	Sidell & Olney R. R. Co.[11]										56	95,975	23,355	131
132	Southern Ry. Co	4	16,960	3,571					32,484	3,974	870	3,049,596	759,625	132
133	S. I. & M. B. Co	2	8,784	1,440							23	63,701	14,988	133
134	S. W. & S. R. R. Co., (The)[4]													134
135	Springfield Terminal Ry. Co., (The)										12	23,197	6,933	135
136	T. R. R. A. of St. L	17	73,538	11,435	1	1,798	614	19	68,445	15,338	1,462	4,888,901	1 382,829	136
142	Thayer Junction Ry.[4]													142
143	Toledo, Peoria & Western Ry. Co	1	3,111	840							763	2,329,158	587,954	143
144	T., St. L. & W. R. R. Co.—Receiver	3	8,784	1,344				1	3,670	73	797	2,660,230	669,425	144
145	Vandalia R. R. Co	12	40,400	7,697		270	80	9	34,597	4,214	1,944	6,208,965	1,641,456	145
147	W. R. R. Co., (The)—Receiver[12]	27		5,726	3	2,169	1,018	41	51,490	8,370	5,566	5,403,911	1,566,573	147
148	Wabash Ry. Co.[13]	25		12,100	1	1,849	510	33	81,132	13,889	4,847	9,247,283	2,821,566	148
151	W., C. & W. R. R. Co., (The)—Rec										109	322,225	66,690	151
152	W. & M. V. Ry. Co										15	45,233	15,052	152
154	W., R. & E. T. Co.—Receiver[14]													154
155	Wiggins Ferry Co., (The)				3	5,770	1,008				198	602,596	156,005	155
	Total	867	2,708,503	640,508	1,045	3,546,427	685,114	2,071	7,408,659	1,223,374	145,949	433,760,502	123,590,369	

* No. 48—No distribution given—not included in total.
[1] No. 47—Not in operation.
[2] No. 48—See note, 10, Table I.
[3] No. 49-50—See note 11, Table I.
[4] Nos. 56, 134, 142—Information not given.
[5] No. 67—See note, Table I.
[6] No. 83—Not in operation.
[7] No. 94—Data incomplete.
[8] Nos. 97, 102, 128—Data not kept as required.
[9] No. 103—Included in report of Chicago, Rock Island & Pacific Ry. Co.
[10] No. 107—Suspended operations, May, 1916.
[11] No. 131—See note 19, Table I.
[12] No. 147—See note 20, Table I.
[13] No. 148—See note 21, Table I.
[14] No. 154—No report filed.

NOTE.—Where reporting companies showed number of days employees were on duty during year, same have been reduced to hours by using the 10 hour basis.

TABLE XI—EMPLOYEES AND THEIR COMPENSATION FOR THE YEAR ENDED JUNE 30, 1916—ILLINOIS.

"A"—ENGINEMEN AND TRAINMEN PAID ON MILEAGE BASIS.

No.	Name of company.	Road freight.								No.
		Engineers and motormen.				Firemen and helpers.				
		Number of hours on duty.	Number of miles actually run.	Number of constructive miles allowed.	Total compensation.	Number of hours on duty.	Number of miles actually run.	Number of constructive miles allowed.	Total compensation.	
		1 *Hours.*	2 *Miles.*	3 *Miles.*	4 *Dollars.*	5 *Hours.*	6 *Miles.*	7 *Miles.*	8 *Dollars.*	
2	Atchison, Topeka & Santa Fe Ry. Co.	135,633	1,553,928	.....	90,443	136,587	1,561,567	.....	58,695	2
3	Baltimore & Ohio R. R. Co., (The)	112,961	823,268	.....	64,293	113,869	821,030	.....	42,105	3
7	B. & O. C. T. R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	7
13	Chesapeake & Ohio Ry. Co. of Indiana	.....	.....	.....	.....	.....	.....	.....	.....	13
15	Chicago & Alton R. R. Co., (The)	262,716	2,634,571	38,847	166,327	280,589	2,713,256	39,080	114,283	15
20	C. & E. I. R. R. Co.—Receiver	272,076	3,076,055	.....	176,795	272,653	3,085,873	.....	115,597	20
21	Chicago & Erie R. R. Co.	20,683	177,530	.....	9,208	20,826	178,208	.....	6,235	21
24	Chicago & Northwestern Ry. Co.	428,616	3,405,753	.....	294,967	429,083	3,405,753	.....	195,269	24
27	Chicago & Western Indiana R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	27
28	Chicago, Burlington & Quincy R. R. Co.	546,901	5,111,580	.....	359,128	542,820	5,079,454	.....	237,444	28
30	Chicago Great Western R. R. Co.	67,193	708,464	.....	46,134	60,672	715,660	.....	31,160	30
32	Chicago, Indianapolis & Louisville Ry. Co.	502	4,194	8,714	646	502	4,194	8,714	455	32
36	Chicago, Milwaukee & St. Paul Ry. Co.	310,791	2,574,357	119,069	196,042	310,721	2,574,367	119,141	129,030	36
38	C., P. & St. L. R. R. Co.—Receiver	41,362	429,199	21,961	24,046	41,311	431,349	21,731	15,538	38
41	C., R. I. & P. Ry. Co., (The)—Receiver	170,403	1,843,573	1,945,425	118,647	166,708	1,843,573	1,946,905	81,410	41
48	C., I. & W. R. R. Co., (The)[1]	17,336	185,693	.....	10,128	17,271	180,977	.....	6,417	48
49	C., H. & D. Ry. Co., (The)—Receiver[2]	12,945	126,643	.....	7,229	12,611	126,643	.....	4,446	49
50	C., I. & W. Ry. Co., (The)—Receiver[2]	.....	.....	.....	.....	.....	.....	.....	.....	50
51	C., C., C. & St. L. Ry. Co., (The)	262,345	2,666,942	253,745	151,757	263,043	2,671,295	256,632	103,578	51
55	Kankakee & Seneca R. R. Co.	10,913	76,253	19,005	5,656	10,795	76,253	19,005	3,471	55
59	Elgin, Joliet & Eastern Ry. Co.	6,142	77,372	.....	3,409	6,142	77,372	.....	2,303	59
64	Grand Trunk Western Ry. Co.	2,471	18,905	.....	1,107	3,460	29,153	.....	962	64
68	Illinois Central R. R. Co.	896,328	8,593,030	.....	586,421	901,055	8,674,392	.....	395,660	68
85	Lake Erie & Western R. R. Co., (The)	33,356	359,024	.....	19,406	33,402	359,024	.....	13,112	85
89	Louisville & Nashville R. R. Co.	43,495	625,921	632,641	35,400	43,495	625,921	632,641	19,459	89
95	Michigan Central R. R. Co., (The)	36,691	303,181	64,195	23,795	36,041	303,181	79,248	15,145	95
97	Minneapolis & St. Louis R. R. Co., (The)[3]	.....	.....	.....	.....	.....	.....	.....	.....	97
98	M., St. P. & S. Ste. M. Ry. Co.	48,447	461,986	.....	30,403	48,666	461,986	.....	20,392	98
101	M. & I. B. & B. R. R. Co.	842	.....	.....	309	842	.....	.....	193	101
102	Mobile & Ohio R. R. Co.[3]	.....	.....	.....	.....	.....	.....	.....	.....	102
104	New York Central R. R. Co., (The)	105,242	963,439	.....	51,019	113,803	1,037,920	.....	36,185	104
105	N. Y., C. & St. L. R. R. Co., (The)	6,875	64,443	3,427	3,280	6,968	65,283	3,463	2,257	105

108	Pennsylvania Co.	3,135	15,715	.....	1,707	3,109	15,715	.....	1,048	108
114	Pere Marquette R. R. Co.—Receiver	2,211	17,002	.....	1,103	2,219	17,002	.....	778	114
116	P., C., C. & St. L. Ry. Co., (The)	3,526	10,362	.....	1,826	3,490	10,362	.....	1,120	116
120	Quincy, Omaha & Kansas City R. R. Co.	10,914	134,189	.....	6,590	4,501	76,226	.....	1,954	120
122	St. L., I. M. & S. Ry. Co.—Receiver[3]	.....	.....	.....	.....	.....	.....	.....	.....	122
131	Sidell & Olney R. R. Co.[4]	2,153	18,223	.....	1,250	2,147	18,223	.....	775	131
132	Southern Ry. Co.	37,285	406,186	51,900	32,332	37,285	406,186	51,900	21,485	132
143	Toledo, Peoria & Western Ry. Co.	39,998	281,803	447,571	19,735	40,055	282,377	448,145	13,768	143
144	T., St. L. & W. R. R. Co.—Receiver	88,889	869,106	.....	45,171	88,918	869,412	.....	28,996	144
145	Vandalia R. R. Co.	81,513	662,260	.....	45,710	81,804	662,907	.....	28,535	145
147	Wabash R. R. Co., (The)—Receiver[5]	93,284	977,922	.....	66,428	94,404	980,687	.....	42,460	147
148	Wabash Ry. Co.[6]	181,786	1,866,155	.....	126,745	183,465	1,867,070	.....	81,303	148
	Total	4,397,959	42,124,227	3,606,500	2,824,592	4,415,332	42,309,851	3,626,605	1,873,023	

TABLE XI—Continued.

No.	Name of company.	Road freight.								No.
		Conductors.				Brakemen and flagmen.				
		Number of hours on duty.	Number of miles actually run.	Number of constructive miles allowed.	Total compensation.	Number of hours on duty.	Number of miles actually run.	Number of constructive miles allowed.	Total compensation.	
		9 *Hours.*	10 *Miles.*	11 *Miles.*	12 *Dollars.*	13 *Hours.*	14 *Miles.*	15 *Miles.*	16 *Dollars.*	
2	Atchison, Topeka & Santa Fe Ry. Co.	99,215	1,294,614	.....	56,661	201,528	2,584,249	.....	73,384	2
3	Baltimore & Ohio R. R. Co., (The)	99,443	721,950	.....	50,134	236,810	1,674,106	.....	79,251	3
7	B. & O. C. T. R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	7
13	Chesapeake & Ohio Ry. Co. of Indiana	.....	.....	.....	.....	.....	.....	.....	.....	13
15	Chicago & Alton R. R. Co., (The)	255,143	2,544,128	23,432	123,806	562,132	5,131,940	47,556	185,442	15
20	C. & E. I. R. R. Co.—Receiver	234,596	2,747,947	.....	116,255	485,687	5,457,879	.....	151,188	20
21	Chicago & Erie R. R. Co.	18,834	159,738	.....	7,001	47,250	373,962	.....	11,617	21
24	Chicago & Northwestern Ry. Co.	366,296	3,346,692	.....	206,626	771,284	6,996,716	.....	286,330	24
27	Chicago & Western Indiana R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	27
28	Chicago, Burlington & Quincy R. R. Co.	481,863	4,850,411	.....	251,860	1,017,881	9,849,389	.....	350,221	28
30	Chicago Great Western R. R. Co.	56,735	605,596	.....	29,153	115,451	1,234,254	.....	40,294	30
32	Chicago, Indianapolis & Louisville Ry. Co.	502	4,194	8,714	517	1,004	8,388	17,428	692	32
36	Chicago, Milwaukee & St. Paul Ry. Co.	266,061	2,330,991	137,894	132,618	522,444	4,926,706	269,699	175,963	36
38	C., P. & St. L. R. R. Co.—Receiver	39,774	426,363	11,409	18,738	79,982	847,796	22,006	24,891	38
41	C., R. I. & P. Ry. Co., (The)—Receiver	175,188	1,798,832	1,905,934	87,996	350,251	3,596,405	3,810,090	131,199	41

TABLE XI—Continued.

No.	Name of company.	Road freight. Conductors. Number of hours on duty.	Number of miles actually run.	Number of constructive miles allowed.	Total compensation.	Brakemen and flagmen. Number of hours on duty.	Number of miles actually run.	Number of constructive miles allowed.	Total compensation.	No.
		9 *Hours.*	10 *Miles.*	11 *Miles.*	12 *Dollars.*	13 *Hours.*	14 *Miles.*	15 *Miles.*	16 *Dollars.*	
48	C., I. & W. R. R. Co., (The)[1]	14,236	156,171	.....	7,080	32,911	333,295	.....	10,985	48
49	C., H. & D. Ry. Co., (The)—Receiver[2]	12,206	117,433	.....	6,195	27,070	266,574	.....	9,552	49
50	C., I. & W. Ry. Co., (The)—Receiver[2]	.....	.....	.....	.....	.....	.....	.....	.....	50
51	C., C., C. & St. L. Ry. Co., (The)	248,442	2,569,068	245,347	125,138	572,981	5,830,416	623,737	192,842	51
55	Kankakee & Seneca R. R. Co.	10,760	76,264	19,094	4,682	18,226	126,104	37,079	5,403	55
59	Elgin, Joliet & Eastern Ry. Co.	6,142	77,372	.....	2,653	12,284	77,372	.....	3,698	59
64	Grand Trunk Western Ry. Co.	15,001	185,872	.....	8,036	33,730	390,989	.....	13,637	64
68	Illinois Central R. R. Co.	583,082	6,898,147	.....	333,053	1,165,997	13,549,738	.....	445,646	68
85	Lake Erie & Western R. R. Co., (The)	35,714	347,600	.....	14,877	72,104	689,164	.....	20,014	85
89	Louisville & Nashville R. R. Co.	53,914	699,123	738,245	31,549	119,950	1,468,584	1,571,559	45,645	89
95	Michigan Central R. R. Co., (The)	33,529	268,359	146,235	17,722	72,479	528,164	334,840	24,926	95
97	Minneapolis & St. Louis R. R. Co., (The)[3]	.....	.....	.....	.....	.....	.....	.....	.....	97
98	M., St. P. & S. Ste. M. Ry. Co.	43,694	368,810	.....	23,317	96,688	779,267	.....	34,672	98
101	M. & I. B. & B. R. R. Co.	841	.....	.....	289	1,672	.....	.....	412	101
102	Mobile & Ohio R. R. Co.[3]	.....	.....	.....	.....	.....	.....	.....	.....	102
104	New York Central R. R. Co., (The)	117,557	1,105,764	.....	49,913	372,339	3,502,661	.....	104,774	104
105	N. Y., C. & St. L. R. R. Co., (The)	7,064	64,397	3,319	2,804	17,903	153,104	11,109	4,823	105
108	Pennsylvania Co.	3,081	15,715	.....	1,493	9,251	47,145	.....	3,390	108
114	Pere Marquette R. R. Co.—Receiver	2,291	20,696	.....	998	4,474	41,955	.....	1,255	114
116	P., C., C. & St. L. Ry. Co., (The)	3,411	10,362	.....	1,572	6,830	20,724	.....	2,201	116
120	Quincy, Omaha & Kansas City R. R. Co.	5,348	57,172	.....	2,917	8,179	107,472	.....	2,986	120
122	St. L., I. M. & S. Ry. Co.—Receiver[3]	.....	.....	.....	.....	.....	.....	.....	.....	122
131	Sidell & Olney R. R. Co.[4]	2,081	17,600	.....	1,076	5,841	48,650	.....	1,978	131
132	Southern Ry. Co.	37,285	406,186	51,900	25,990	74,570	406,186	129,797	35,134	132
143	Toledo, Peoria & Western Ry. Co.	40,247	274,925	427,395	16,578	74,742	515,383	793,667	24,124	143
144	T., St. L. & W. R. R. Co.—Receiver	82,578	839,277	.....	37,817	183,858	1,788,026	.....	55,360	144
145	Vandalia R. R. Co.	75,239	618,337	.....	36,958	178,702	1,421,360	.....	59,503	145
147	Wabash R. R. Co., (The)—Receiver[5]	87,573	941,774	.....	51,969	197,226	2,053,868	.....	76,318	147
148	Wabash Ry. Co.[6]	166,875	1,822,026	.....	94,547	365,181	3,882,642	.....	138,664	148
	Total	3,781,841	38,789,906	3,718,918	1,980,588	8,116,992	80,710,633	7,668,567	2,828,414	

TABLE XI—Continued.

No.	Name of company.	Road passenger.								No.
		Engineers and motormen.				Firemen and helpers.				
		Number of hours on duty.	Number of miles actually run.	Number of constructive miles allowed.	Total compensation.	Number of hours on duty.	Number of miles actually run.	Number of constructive miles allowed.	Total compensation.	
		17 *Hours.*	18 *Miles.*	19 *Miles.*	20 *Dollars.*	21 *Hours.*	22 *Miles.*	23 *Miles.*	24 *Dollars.*	
2	Atchison, Topeka & Santa Fe Ry. Co.	57,971	1,763,423	.....	81,046	58,205	1,763,423	.....	48,569	2
3	Baltimore & Ohio R. R. Co., (The)	44,196	1,172,064	.....	50,970	43,950	1,127,988	.....	30,226	3
7	B. & O. C. T. R. R. Co.	4,668	38,308	.....	2,066	4,485	38,308	.....	1,200	7
13	Chesapeake & Ohio Ry. Co. of Indiana	696	17,366	.....	801	696	17,366	.....	474	13
15	Chicago & Alton R. R. Co., (The)	123,420	2,588,634	23,800	113,041	141,098	2,563,789	23,869	71,284	15
20	C. & E. I. R. R. Co.—Receiver	87,488	2,080,456	.....	95,220	87,547	2,084,594	.....	58,538	20
21	Chicago & Erie R. R. Co.	3,775	73,233	.....	3,209	3,775	73,233	.....	2,188	21
24	Chicago & Northwestern Ry. Co.	314,721	5,541,131	.....	302,290	314,561	5,541,131	.....	195,207	24
27	Chicago & Western Indiana R. R. Co.	9,355	116,227	.....	6,213	9,387	115,720	.....	3,474	27
28	Chicago, Burlington & Quincy R. R. Co.	172,001	3,289,688	.....	158,801	191,111	3,813,541	.....	118,083	28
30	Chicago Great Western R. R. Co.	16,450	422,305	.....	19,504	15,595	370,558	.....	11,181	30
32	Chicago, Indianapolis & Louisville Ry. Co.	15,720	134,650	85,280	8,588	15,720	134,650	85,280	5,323	32
36	Chicago, Milwaukee & St. Paul Ry. Co.	115,553	2,238,755	154,741	115,745	115,559	2,238,755	154,718	73,932	36
38	C., P. & St. L. R. R. Co.—Receiver	19,442	377,351	9,866	15,809	19,413	376,482	9,442	9,293	38
41	C., R. I. & P. Ry. Co., (The)—Receiver	109,301	2,719,395	2,746,415	126,236	107,696	2,719,395	2,724,072	83,260	41
48	C., I. & W. R. R. Co., (The)[1]	7,265	176,536	.....	7,545	7,270	175,375	.....	4,527	48
49	C., H. & D. Ry. Co., (The)—Receiver[2]	5,891	109,763	.....	5,081	5,757	109,763	.....	2,866	49
50	C., I. & W. Ry. Co., (The)—Receiver[2]	.....	.....	.....	.....	.....	.....	.....	.....	50
51	C., C., C. & St. L. Ry. Co., (The)	105,150	2,362,752	26,092	103,861	105,293	2,354,822	26,299	64,266	51
55	Kankakee & Seneca R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	55
59	Elgin, Joliet & Eastern Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	59
64	Grand Trunk Western Ry. Co.	6,993	71,309	.....	3,309	6,726	67,576	.....	1,905	64
68	Illinois Central R. R. Co.	356,351	7,455,484	.....	345,440	354,472	7,426,191	.....	211,008	68
85	Lake Erie & Western R. R. Co., (The)	10,037	237,434	.....	10,116	10,037	237,434	.....	6,382	85
89	Louisville & Nashville R. R. Co.	19,009	460,586	.....	19,930	18,793	460,586	.....	10,996	89
95	Michigan Central R. R. Co., (The)	12,540	211,218	.....	9,062	9,879	269,626	.....	7,407	95
97	Minneapolis & St. Louis R. R. Co., (The)[3]	.....	.....	.....	.....	.....	.....	.....	.....	97
98	M., St. P. & S. Ste. M. Ry. Co.	12,366	292,980	.....	13,508	12,366	292,980	.....	8,962	98
101	M. & I. B. & B. R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	101
102	Mobile & Ohio R. R. Co.[3]	.....	.....	.....	.....	.....	.....	.....	.....	102
104	New York Central R. R. Co., (The)	45,768	636,222	.....	26,939	46,942	629,390	.....	16,332	104
105	N. Y., C. & St. L. R. R. Co., (The)	931	18,405	48	782	931	18,405	.....	578	105
108	Pennsylvania Co.	16,315	107,081	.....	6,978	17,041	107,081	.....	4,384	108

TABLE XI—Continued.

No.	Name of company.	Road passenger.								No.
		Engineers and motormen.				Firemen and helpers.				
		Number of hours on duty.	Number of miles actually run.	Number of constructive miles allowed.	Total compensation.	Number of hours on duty.	Number of miles actually run.	Number of constructive miles allowed.	Total compensation.	
		17 *Hours.*	18 *Miles.*	19 *Miles.*	20 *Dollars.*	21 *Hours.*	22 *Miles.*	23 *Miles.*	24 *Dollars.*	
114	Pere Marquette R. R. Co.—Receiver	3,704	72,190	.....	2,729	3,683	72,190	.....	1,559	114
116	P., C., C. & St. L. Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	116
120	Quincy, Omaha & Kansas City R. R. Co.	3,678	76,230	.....	3,282	3,194	67,507	.....	1,656	120
122	St. L., I. M. & S. Ry. Co.—Receiver[3]	.....	.....	.....	.....	.....	.....	.....	.....	122
131	Sidell & Olney R. R. Co.[4]	2,007	29,784	.....	1,470	1,996	29,764	.....	848	131
132	Southern Ry. Co.	18,777	347,479	11,940	14,947	18,777	345,456	.....	9,783	132
143	Toledo, Peoria & Western Ry. Co.	24,747	483,866	488,958	18,738	24,762	484,172	489,264	13,086	143
144	T., St. L. & W. R. R. Co.—Receiver	15,802	385,775	.....	16,920	15,794	385,775	.....	9,874	144
145	Vandalia R. R. Co.	8,878	190,530	.....	8,345	8,871	190,435	.....	4,842	145
147	Wabash R. R. Co., (The)—Receiver[5]	37,136	956,317	.....	43,711	37,226	956,634	.....	26,256	147
148	Wabash Ry. Co.[6]	66,869	1,512,574	.....	71,417	66,970	1,512,843	.....	43,569	148
	Total	1,874,971	38,767,501	3,547,140	1,833,649	1,905,758	39,172,938	3,512,944	1,163,318	

TABLE XI—Continued.

No.	Name of company.	Road passenger.								No.
		Conductors.				Baggagemen.				
		Number of hours on duty.	Number of miles actually run.	Number of constructive miles allowed.	Total compensation.	Number of hours on duty.	Number of miles actually run.	Number of constructive miles allowed.	Total compensation.	
		25 *Hours.*	26 *Miles.*	27 *Miles.*	28 *Dollars.*	29 *Hours.*	30 *Miles.*	31 *Miles.*	32 *Dollars.*	
2	Atchison, Topeka & Santa Fe Ry. Co.	53,340	1,600,385		45,739					2
3	Baltimore & Ohio R. R. Co., (The)	30,854	637,829		21,226	25,564	600,809		11,141	3
7	B. & O. C. T. R. R. Co.	4,424	38,308		1,333					7
13	Chesapeake & Ohio Ry. Co. of Indiana	697	16,752		517	697	16,752		286	13
15	Chicago & Alton R. R. Co., (The)	92,095	2,429,090		69,392	22,431	649,711		9,954	15
20	C. & E. I. R. R. Co.—Receiver									20
21	Chicago & Erie R. R. Co.	4,323	73,233		2,135	3,365	45,723		809	21
24	Chicago & Northwestern Ry. Co.	246,287	5,220,675		197,310	228,619	4,335,913		109,626	24
27	Chicago & Western Indiana R. R. Co.	7,537	90,498		3,751					27
28	Chicago, Burlington & Quincy R. R. Co.	152,459	4,225,743		143,800	64,551	2,221,572		37,913	28
30	Chicago Great Western R. R. Co.									30
32	Chicago, Indianapolis & Louisville Ry. Co.	4,534	103,660		2,996	1	20			32
36	Chicago, Milwaukee & St. Paul Ry. Co.									36
38	C., P. & St. L. R. R. Co.—Receiver	236	4,737	559	158					38
41	C., R. I. & P. Ry. Co., (The)—Receiver	89,936	2,637,288	2,647,913	84,114					41
48	C., I. & W. R. R. Co., (The)[1]	7,357	167,139		5,126	4,291	92,106		1,666	48
49	C., H. & D. Ry. Co., (The)—Receiver[2]	5,261	108,462		3,523	163	4,244		75	49
50	C., I. & W. Ry. Co., (The)—Receiver[2]									50
51	C., C., C. & St. L. Ry. Co., (The)	85,237	2,310,451	42,435	70,560	37,099	1,103,170	13,444	18,685	51
55	Kankakee & Seneca R. R. Co.									55
59	Elgin, Joliet & Eastern Ry. Co.									59
64	Grand Trunk Western Ry. Co.	13,352	166,420		6,412	8,629	107,258		1,773	64
68	Illinois Central R. R. Co.	200,066	5,719,967		163,766	147,086	4,033,196		66,982	68
85	Lake Erie & Western R. R. Co., (The)	7,818	238,396		6,880	360	10,608		175	85
89	Louisville & Nashville R. R. Co.	12,241	327,001		9,526	11,517	309,056		5,114	89
95	Michigan Central R. R. Co., (The)	7,025	44,251	3,118	6,348	5,381	42,215	2,033	3,307	95
97	Minneapolis & St. Louis R. R. Co., (The)[3]									97
98	M., St. P. & S. Ste. M. Ry. Co.	12,882	254,394		8,460	11,335	254,066		2,559	98
101	M. & I. B. & B. R. R. Co.									101
102	Mobile & Ohio R. R. Co.[3]									102
104	New York Central R. R. Co., (The)	46,998	918,547		30,323	1,325	47,904		803	104
105	N. Y., C. & St. L. R. R. Co., (The)	1,910	44,796	249	1,306	1,204	28,096	20	463	105
108	Pennsylvania Co.	22,685	323,026		12,852	12,227	431,156		7,369	108

TABLE XI—Continued.

No.	Name of company.	Road passenger.								No.
		Conductors.				Baggagemen.				
		Number of hours on duty.	Number of miles actually run.	Number of constructive miles allowed.	Total compensation.	Number of hours on duty.	Number of miles actually run.	Number of constructive miles allowed.	Total compensation.	
		25 *Hours.*	26 *Miles.*	27 *Miles.*	28 *Dollars.*	29 *Hours.*	30 *Miles.*	31 *Miles.*	32 *Dollars.*	
114	Pere Marquette R. R. Co.—Receiver	3,398	72,048	.....	2,100	3,066	70,298	.....	1,200	114
116	P., C., C. & St. L. Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	116
120	Quincy, Omaha & Kansas City R. R. Co.	5,808	129,034	.....	2,806	.....	.....	.....	.....	120
122	St. L., I. M. & S. Ry. Co.—Receiver[3]	.....	.....	.....	.....	.....	.....	.....	.....	122
131	Sidell & Olney R. R. Co.[4]	1,904	28,426	.....	990	1,904	28,896	.....	523	131
132	Southern Ry. Co.	18,777	345,456	.....	10,714	18,777	345,456	7,839	6,327	132
143	Toledo, Peoria & Western Ry. Co.	21,064	481,872	482,299	12,747	3,374	61,609	71,622	1,006	143
144	T., St. L. & W. R. R. Co.—Receiver	14,636	373,974	.....	10,944	.....	.....	.....	.....	144
145	Vandalia R. R. Co.	13,697	337,183	.....	11,242	13,822	335,695	.....	6,468	145
147	Wabash R. R. Co., (The)—Receiver[5]	31,122	929,607	.....	26,137	2,799	86,401	.....	1,697	147
148	Wabash Ry. Co.[6]	55,041	1,476,077	.....	44,665	3,566	107,203	.....	2,142	148
	Total	1,278,001	31,874,725	3,176,573	1,019,898	633,153	15,370,133	94,958	298,063	

TABLE XI—Continued.

No.	Name of company.	Road passenger.								Total.				No.
		Brakemen and flagmen.				Other road trainmen.								
		Number of hours on duty.	Number of miles actually run.	Number of constructive miles allowed.	Total compensation.	Number of hours on duty.	Number of miles actually run.	Number of constructive milesallowed.	Total compensation.	Number of hours on duty.	Number of miles actually run.	Number of constructive miles allowed.	Total compensation.	
		33 *Hours.*	34 *Miles.*	35 *Miles.*	36 *Dols.*	37 *Hours.*	39 *Miles.*	39 *Miles.*	40 *Dols.*	41 *Hours.*	42 *Miles.*	43 *Miles.*	44 *Dollars.*	
2	Atchison, Topeka & Santa Fe Ry. Co...	57,559	1,676,058	.....	23,919	.....	.....	.....	.....	800,038	13,797,647	.....	478,456	2
3	Baltimore & Ohio R. R. Co., (The).....	32,543	717,749	.....	14,498	.....	.....	.....	.....	740,190	8,296,793	.....	363,844	3
7	B. & O. C. T. R. R. Co.....	4,319	38,308	.....	809	.....	.....	.....	.....	17,896	153,232	.....	5,408	7
13	Chesapeake & Ohio Ry. Co. of Indiana..	767	18,797	.....	335	.....	.....	.....	.....	3,553	87,033	.....	2,413	13
15	Chicago & Alton R. R. Co., (The).....	92,379	2,461,694	.....	35,909	4,015	30,704	.....	687	1,836,018	23,747,517	196,584	890,125	15
20	C. & E. I. R. R. Co.—Receiver.....	.....	.....	.....	.....	.....	.....	.....	.....	1,440,047	18,532,804	.....	713,593	20
21	Chicago & Erie R. R. Co.....	7,143	112,544	.....	1,909	813	15,322	.....	134	130,787	1,282,726	.....	44,445	21
24	Chicago & Northwestern Ry. Co.....	396,745	8,721,909	.....	156,392	26,717	923,932	.....	18,518	3,522,929	47,439,605	.....	1,962,535	24
27	Chicago & Western Indiana R. R. Co...	.....	.....	.....	.....	.....	.....	.....	.....	26,279	322,445	.....	13,438	27
28	Chicago, Burlington & Quincy R. R. Co.	214,766	6,429,559	.....	104,853	96,003	3,410,556	.....	29,666	3,480,356	48,281,493	.....	1,791,769	28
30	Chicago Great Western R. R. Co.....	.....	.....	.....	.....	.....	.....	.....	.....	332,096	4,056,837	.....	177,426	30
32	C., I. & L. Ry. Co.....	8,235	192,960	.....	3,095	.....	.....	.....	.....	46,720	586,910	214,130	22,312	32
36	Chicago, Milwaukee & St. Paul Ry. Co..	.....	.....	.....	.....	.....	.....	.....	.....	1,641,129	16,883,931	955,262	823,330	36
38	C., P. & St. L. R. R. Co.—Receiver.....	536	8,895	1,877	151	.....	.....	.....	.....	242,056	2,902,172	98,851	108,624	38
41	C., R. I. & P. Ry. Co., (The)—Receiver.	91,678	2,688,451	2,702,887	43,641	76,851	2,253,563	.....	30,783	1,338,012	22,100,475	20,429,641	787,286	41
48	C., I. & W. R. R. Co., (The)[1].....	8,875	206,776	.....	3,846	.....	.....	.....	.....	116,812	1,674,068	.....	57,320	48
49	C., H. & D. Ry. Co., (The)—Receiver[2]	5,698	111,648	.....	2,171	.....	.....	.....	.....	87,602	1,081,173	.....	41,138	49
50	C., I. & W. Ry. Co., (The)—Receiver[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	50
51	C., C., C. & St. L. Ry. Co., (The).....	120,340	3,259,735	66,129	56,458	.....	.....	.....	.....	1,799,930	25,128,651	1,553,860	887,145	51
55	Kankakee & Seneca R. R. Co.....	.....	.....	.....	.....	.....	.....	.....	.....	50,694	354,874	94,183	19,212	55
59	Elgin, Joliet & Eastern Ry. Co.....	.....	.....	.....	.....	.....	.....	.....	.....	30,710	309,488	.....	12,063	59
64	Grand Trunk Western Ry. Co.....	24,051	289,558	.....	5,490	2,912	87,030	.....	295	117,325	1,414,070	.....	42,926	64
68	Illinois Central R. R. Co.....	198,816	5,584,250	.....	81,140	89,855	3,287,729	.....	15,115	4,893,108	71,222,124	.....	2,644,231	68
85	Lake Erie & Western R. R. Co., (The)..	7,818	238,396	.....	3,801	.....	.....	.....	.....	210,646	2,717,080	.....	94,763	85
89	Louisville & Nashville R. R. Co.....	12,213	326,905	.....	5,233	.....	.....	.....	.....	334,807	5,303,683	3,575,086	182,852	89
95	Michigan Central R. R. Co., (The).....	12,643	72,885	1,881	6,185	953	6,866	16,293	832	227,161	2,049,946	647,843	114,729	95
97	M. & St. L. R. R. Co., (The)[3].....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	97
98	M., St. P. & S. Ste. M. Ry. Co.....	17,246	384,395	.....	6,188	774	3,481	.....	295	304,464	3,554,345	.....	148,756	98
101	M. & I. B. & B. R. R. Co.....	.....	.....	.....	.....	.....	.....	.....	.....	4,197	.....	.....	1,203	101
102	Mobile & Ohio R. R. Co.[3].....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	102

TABLE XI—Concluded.

No.	Name of company.	Road passenger.								Total.				No.
		Brakemen and flagmen.				Other road trainmen.								
		Number of hours on duty.	Number of miles actually run.	Number of constructive miles allowed.	Total compensation.	Number of hours on duty.	Number of miles actually run.	Number of constructive milesallowed.	Total compensation.	Number of hours on duty.	Number of miles actually run.	Number of constructive miles allowed.	Total compensation.	
		33 *Hours.*	34 *Miles.*	35 *Miles.*	36 *Dols.*	37 *Hours.*	39 *Miles.*	39 *Miles.*	40 *Dols.*	41 *Hours.*	42 *Miles.*	43 *Miles.*	44 *Dollars.*	
104	New York Central R. R. Co., (The)	45,289	812,216	.....	15,313	33,786	4,351	.....	11,560	929,049	9,658,414	.....	343,161	104
105	N. Y., C. & St. L. R. R. Co., (The)	3,766	88,045	503	1,416	.....	.....	.....	.....	47,552	544,974	22,138	17,709	105
108	Pennsylvania Co	36,177	600,136	.....	13,182	.....	.....	.....	.....	123,021	1,662,770	.....	52,403	108
114	Pere Marquette R. R. Co.—Receiver	4,443	104,192	.....	1,529	.....	.....	.....	.....	29,489	487,573	.....	13,251	114
116	P., C., C. & St. L. Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	17,257	51,810	.....	6,719	116
120	Quincy, Omaha & Kansas City R. R. Co.	3,956	38,623	.....	974	.....	.....	.....	.....	45,578	686,453	.....	23,165	120
122	St. L., I. M. & S. Ry. Co.—Receiver [3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	122
131	Sidell & Olney R. R. Co. [4]	.....	.....	.....	.....	.....	.....	.....	.....	20,033	219,566	.....	8,910	131
132	Southern Ry. Co	18,777	345,456	4,641	6,142	18,631	317,926	.....	1,756	298,941	3,671,973	309,917	164,610	132
143	Toledo, Peoria & Western Ry. Co.	21,064	481,872	504,021	7,230	.....	.....	.....	.....	290,053	3,347,879	4,152,942	127,012	143
144	T., St. L. & W. R. R. Co.—Receiver	16,647	418,861	.....	6,764	.....	.....	.....	.....	507,122	5,930,206	.....	211,846	144
145	Vandalia R. R. Co	15,433	369,824	.....	6,866	14,620	336,033	.....	3,141	492,679	5,125,564	.....	211,610	145
147	Wabash R. R. Co., (The)—Receiver [5]	35,696	961,551	.....	14,766	10,839	387,270	.....	1,982	630,305	9,232,031	.....	351,724	147
148	Wabash Ry. Co. [6]	58,276	1,530,896	.....	24,649	20,126	663,254	.....	3,666	1,168,155	16,240,740	.....	631,367	148
	Total	1,573,894	39,293,144	3,281,939	654,854	396,895	11,728,017	16,293	118,430	28,374,796	380,141,075	32,250,437	14,594,829	

[1] No. 48—*See* note 10, Table I.
[2] No. 49-50—*See* note 11, Table I.
[3] Nos. 97, 102, 122—Information not compiled.
[4] No. 131—*See* note 19, Table I.
[5] No. 147—*See* note 20, Table I.
[6] No. 148—*See* note 21, Table I.

TABLE XII—CHARACTERISTICS OF ROAD AND MISCELLANEOUS DATA FOR THE YEAR ENDED JUNE 30, 1916—ILLINOIS.

"A"—RAILS, BALLAST AND MISCELLANEOUS DATA.

No.	Name of company.	Rails.				Ballast.				No.
		Steel.		Iron.		Rock.		Gravel.		
		Laid in replacement and in betterment.	Laid in additional tracks and in new lines and extensions.	Laid in replacement and in betterment.	Laid in additional tracks and in new lines and extensions.	Applied in maintenance and betterment.	Applied on additional tracks and on new lines and extensions.	Applied in maintenance and betterment.	Applied on additional tracks and on new lines and extensions.	
		1 *Tons.*	2 *Tons.*	3 *Tons.*	4 *Tons.*	5 *Cubic yards.*	6 *Cubic yards.*	7 *Cubic yards.*	8 *Cubic yards.*	
1	Alton & Southern R. R.		520							1
2	Atchison, Topeka & Santa Fe Ry. Co.	4,792	72					74,939		2
3	Baltimore & Ohio R. R. Co., (The)[1]	8,890	501			3,060		6,689		3
7	B. & O. C. T. R. R. Co.	3,758	1,544			9,742				7
8	Belt Ry. Co. of Chicago, (The)	933				4,188				8
10	C., H. & S. E. R. R. Co.	16	60							10
12	Calumet Western Ry. Co.	14								12
14	Hammond Belt Ry. Co.									14
15	Chicago & Alton R. R. Co., (The)	8,720	508			81,770		1,760		15
20	C. & E. I. R. R. Co.—Receiver	18,387	277			91,040		75,635		20
21	Chicago & Erie R. R. Co.									21
22	Chicago & Illinois Midland Ry. Co.	28	520							22
23	Chicago & Illinois Western R. R.									23
24	Chicago & North Western Ry. Co.	16,974	1,291			174,012	200	476	5	24
27	Chicago & Western Indiana R. R. Co.	2,875	3,296			6,216	8,346			27
28	Chicago, Burlington & Quincy R. R. Co.[2]									28
30	Chicago Great Western R. R. Co.	2,802	40							30
33	Chicago Junction Ry. Co.	2,068	656					1,394	705	33
35	Chicago, Milwaukee & Gary Ry. Co.		11							35
36	Chicago, Milwaukee & St. Paul Ry. Co.	7,475	418					232,212	6,414	36
38	C., P. & St. L. R. R. Co.—Receiver	1,711	56			225		50		38
40	Chicago River & Indiana R. R. Co., (The)	67	188							40
41	C., R. I. & P. Ry. Co., (The)—Receiver	14,585	118					156,807		41
44	Chicago Short Line Ry. Co.	15								44
45	Chicago, Terre Haute & Southeastern Ry. Co.	66	9					385		45
46	C., W. P. & S. R. R. Co.	34	26							46
47	Chicago, Zeigler & Gulf R. R.[3]									47
48	C., I. & W. R. R. Co., (The)[4]	39								48
49	C., H. & D. Ry. Co., (The)—Receiver[5]									49
50	C., I. & W. Ry. Co., (The)—Receiver[5]									50

TABLE XII—Continued.

No.	Name of company.	Rails.				Ballast.				No.
		Steel.		Iron.		Rock.		Gravel.		
		Laid in replacement and in betterment.	Laid in additional tracks and in new lines and extensions.	Laid in replacement and in betterment.	Laid in additional tracks and in new lines and extensions.	Applied in maintenance and betterment.	Applied on additional tracks and on new lines and extensions.	Applied in maintenance and betterment.	Applied on additional tracks and on new lines and extensions.	
		1 *Tons.*	2 *Tons.*	3 *Tons.*	4 *Tons.*	5 *Cubic yards.*	6 *Cubic yards.*	7 *Cubic yards.*	8 *Cubic yards.*	
51	C., C., C. & St. L. Ry. Co., (The)	10,032	191			35,940	55	73,801	35	51
55	Kankakee & Seneca R. R. Co	42	7							55
56	D., R. I. & N. W. Ry. Co	47	15							56
57	DePue & Northern R. R. Co									57
58	East St. Louis Connectiong Ry. Co	157								58
59	Elgin, Joliet & Eastern Ry. Co	6,095	711					73,992	14,980	59
62	Fairview Transportation Co	34				4,000		3,000		62
63	Galesburg & Great Eastern R. R. Co									63
64	Grand Trunk Western Ry. Co	1,810	40					1,253		64
66	Hanover Ry. Co									66
67	H., Y. & T. R. R. Co.[6]									67
68	Illinois Central R. R. Co	37,013	1,983			118,320	9,661	167,469	7,024	68
79	Illinois Northern Ry	95	12							79
81	Illinois Southern Ry. Co., (The)	74								81
82	Illinois Terminal R. R. Co	177				74				82
83	Illinois Valley Belt R. R. Co.[7]									83
84	Indiana Harbor Belt R. R. Co	1,151	1,131			8				84
85	Lake Erie & Western R. R. Co., (The)	141	11					22,442	395	85
86	LaSalle & Bureau County R. R. Co., (The)	332						40		86
88	Litchfield & Madison Ry. Co	8	12			204				88
89	Louisville & Nashville R. R. Co	2,814	52			2,665	4,481			89
91	M., I. & L. Ry. Co., (The)									91
92	Manufacturers' Junction Ry. Co	7								92
94	Marion & Eastern R. R. Co., (The)									94
95	Michigan Central R. R. Co., (The)	1,835	251							95
97	Minneapolis & St. Louis R. R. Co., (The)	2,520	78							97
98	M., St. P. & S. Ste. M. Ry. Co	2,193								98
101	M. & I. B. & B. R. R. Co	75								101
102	Mobile & Ohio R. R. Co	781	70			10,016	21			102
103	Morris Terminal Ry. Co	11								103
104	New York Central R. R. Co., (The)[2]									104
105	N. Y., C. & St. L. R. R. Co., (The)	84	161							105
107	Oil Belt Ry. Co.[8]									107

108	Pennsylvania Co.	3,219	131			7,272	890			108
111	Peoria & Pekin Union Ry. Co.	295	167							111
112	Peoria Ry. Terminal Co.	45								112
115	Peru, LaSalle & Deer Park R. R. Co.	3								115
116	P., C., C. & St. L. Ry. Co., (The)	3,899	603			2,742	82	3,968		116
118	Pullman R. R. Co.	9	225						2,443	118
120	Quincy, Omaha & Kansas City R. R. Co.[2]									120
121	St. Louis & O'Fallon Ry. Co.	113	40			200				121
122	St. L., I. M. & S. Ry. Co.—Receiver	652				14,357				122
124	St. L. M. B. T. Ry. Co.	845	9							124
129	St. Louis, Troy & Eastern R. R. Co., (The)	57								129
131	Sidell & Olney R. R. Co.[9]	12								131
132	Southern Ry. Co.	1,940	159			2,005				132
133	Southern Illinois & Missouri Bridge Co.	31				1,755				133
134	S. W. & S. R. R. Co., (The)									134
135	Springfield Terminal Ry. Co., (The)									135
136	Terminal R. R. Association of St. Louis	998	616							136
143	Toledo, Peoria & Western Ry. Co.	63	11							143
144	T., St. L. & W. R. R. Co.—Receiver	1,770						14,016		144
145	Vandalia R. R. Co.	11,304	909					34,040		145
147	Wabash R. R. Co., (The)—Receiver[10]	2,503	19			4,810		30,526		147
148	Wabash Ry. Co.[11]	5,502	946			1,687		19,351		148
151	W., C. & W. R. R. Co., (The)—Receiver									151
152	Waukegan & Mississippi Valley Ry. Co.	63								152
154	W., R. & E. T. Co.—Receiver									154
	Total	195,130	18,674			576,308	23,739	994,245	32,001	

TABLE XII—Continued.

No.	Name of company.	Ballast. Cinder and slag. Applied in maintenance and betterment.	Ballast. Cinder and slag. Applied on additional tracks and on new lines and extensions.	Ballast. Miscellaneous. Applied in maintenance and betterment.	Ballast. Miscellaneous. Applied on additional tracks and on new lines and extensions.	Ties. Laid in replacement and in betterment.	Ties. Laid in additional tracks and in new lines and extensions.	Stations on line operated.	Length of line unfenced. —single track.	Line equipped with block signals.	No.
		9 *Cubic yards.*	10 *Cubic yards.*	11 *Cubic yards.*	12 *Cubic yards.*	13 *Number.*	14 *Number.*	15 *Number.*	16 *Miles.*	17 *Miles.*	
1	Alton & Southern R. R.	12,700	8,052			560	8,230		10.00		1
2	Atchison, Topeka & Santa Fe Ry. Co.					142,738	2,054	62	58.36	226.10	2
3	Baltimore & Ohio R. R. Co., (The)[1]	9,463	8,200	65,900		267,711	12,783				3
7	Baltimore & Ohio Chicago Terminal R. R. Co.	3,106	24,079			69,321	28,723	45	17.46	18.50	7
8	Belt Ry. Co. of Chicago, (The)	4,285				21,861		8			8
10	Calumet, Hammond & Southeastern R. R. Co.		540		1,562		1,289	1			10
12	Calumet Western Ry. Co.	80				1,793			3.42		12
14	Hammond Belt Ry. Co.										14
15	Chicago & Alton R. R. Co., (The)	56,610	1,186			263,257	24,793	170	10.00	527.20	15
20	Chicago & Eastern Illinois R. R. Co.—Receiver.	53,980	2,835	116,324	1,020	325,046	6,215	123		255.50	20
21	Chicago & Erie R. R. Co.										21
22	Chicago & Illinois Midland Ry. Co.	1,500	5,160			10,206	14,757	6	1.52		22
23	Chicago & Illinois Western R. R.							3			23
24	Chicago & North Western Ry. Co.	64,556	3,970			150,913	22,212	219		569.56	24
27	Chicago & Western Indiana R. R. Co.	1,244	79,355			71,548	94,831	20		27.23	27
28	Chicago, Burlington & Quincy R. R. Co.[2]							330	273.49	1,650.45	28
30	Chicago Great Western R. R. Co.					58,754	718	38		145.65	30
33	Chicago Junction Ry. Co.	780	540			21,950	11,529				33
35	Chicago, Milwaukee & Gary Ry. Co.	10,270	470			21,215	272	15			35
36	Chicago, Milwaukee & St. Paul Ry. Co.	40,929	6,333			210,966	6,159	108	1.00	145.10	36
38	C., P. & St. L. R. R. Co.—Receiver.	25,025		375		64,409	1,828	76	40.27	1.49	38
40	Chicago River & Indiana R. R. Co., (The)		960			2,170	3,570	1			40
41	C., R. I. & P. Ry. Co., (The)—Receiver	1,691				236,056	467	93	98.00	185.50	41
44	Chicago Short Line Ry Co.					1,402		1	1.00		44
45	Chicago, Terre Haute & Southeastern Ry. Co.	6,913		23,837		59,962	152	12			45
46	Chicago, West Pullman & Southern R. R. Co.					2,181	645	2			46
47	Chicago, Zeigler & Gulf R. R.[3]										47
48	C., I. & W. R. R. Co., (The)[4]	4,275				26,951		40	7.46		48
49	C., H. & D. Ry. Co., (The)—Receiver[5]										49
50	C., I. & W. Ry. Co., (The)—Receiver[5]										50
51	C., C., C. & St. L. Ry. Co., (The)	8,065	5,752			233,637	5,183	148	131.33	337.90	51
55	Kankakee & Seneca R. R. Co.	1,739	302			11,223	204	10			55

56	D., R. I. & N. W. Ry. Co.					3,307	357	3			56
57	DePue & Northern R. R. Co.					206					57
58	East St. Louis Connecting Ry. Co.					6,013					58
59	Elgin, Joliet & Eastern Ry. Co.		5,040			113,833	15,178	27		6.60	59
62	Fairview Transportation Co.	1,000				1,439					62
63	Galesburg & Great Eastern R. R. Co.							2			63
64	Grand Trunk Western Ry. Co.	364	540			21,230	792	25	11.50	25.83	64
66	Hanover Ry. Co.					553		2			66
67	Hooppole, Yorktown & Tampico R. R. Co.[6]										67
68	Illinois Central R. R. Co.	35,877	7,799	23,760		953,605	62,870	483	335.00	545.40	68
79	Illinois Northern Ry.					5,028	192	1			79
81	Illinois Southern Ry. Co., (The)					49,763		15	17.00		81
82	Illinois Terminal R. R. Co.					10,823		11	3.00		82
83	Illinois Valley Belt R. R. Co.[7]										83
84	Indiana Harbor Belt R. R. Co.	8,900	21,600			23,199	25,811	10	10.00		84
85	Lake Erie & Western R. R. Co., (The)					37,503	266	29		118.58	85
86	LaSalle & Bureau County R. R. Co., (The)			199		1,185		5			86
88	Litchfield & Madison Ry. Co.	4,010				7,003	371	10	21.00		88
89	Louisville & Nashville R. R. Co.			10,633	1,500	106,512	1,135	28	117.23		89
91	Macomb, Industry & Littleton Ry. Co., (The)	2,500				8,305		3	5.00		91
92	Manufacturers' Junction Ry. Co.					1,109		1	1.76		92
94	Marion & Eastern R. R. Co., (The)					1,500		3	3.00		94
95	Michigan Central R. R. Co., (The)					30,491	5,801	17		29.15	95
97	Minneapolis & St. Louis R. R. Co., (The)					30,775	2,104	21			97
98	M., St. P. & S. Ste. M. Ry. Co.					31,316		13	48.72		98
101	Missouri & Illinois Bridge & Belt R. R. Co	329				335		1	.60		101
102	Mobile & Ohio R. R. Co.					81,158	.662	25	41.33	17.33	102
103	Morris Terminal Ry. Co.					992		1			103
104	New York Central R. R. Co., (The)[2]										104
105	N. Y., C. & St. L. R. R. Co., (The)	2,772	70			9,814	2,780	3	3.43	7.35	105
107	Oil Belt Ry. Co.[8]										107
108	Pennsylvania Co.	3,569	60			43,096	3,812	15	17.12	27.76	108
111	Peoria & Pekin Union Ry. Co.					26,884	2,908	5		6.10	111
112	Peoria Ry. Terminal Co.	1,016				9,267		11	10.79		112
115	Peru, LaSalle & Deer Park R. R. Co.					916					115
116	P., C., C. & St. L. Ry. Co., (The)	6,857	23,025			29,106	9,932	9	2.32	25.95	116
118	Pullman R. R. Co.	115	2,478			3,367	5,699	1	18.22		118
120	Quincy, Omaha & Kansas City R. R. Co.[2]										120
121	St. Louis & O'Fallon Ry. Co.	1,000		1,075		1,957	1,110	1	8.64	2.50	121
122	St. L., I. M. & S. Ry. Co.—Receiver	15,920				174,625		113	125.00	160.80	122
124	St. Louis Merchants' Bridge Terminal Ry. Co.			75		18,552	154	2		2.80	124
129	St. Louis, Troy & Eastern R. R. Co., (The)					1,578		8	12.50		129
131	Sidell & Olney R. R. Co.[9]	1,075				13,116		30	11.00		131
132	Southern Ry. Co.	3,630	1,200	1,698		107,000	3,621	35	63.00		132
133	Southern Illinois & Missouri Bridge Co.					239		1	.87	4.10	133
134	South Wilmington & Southern R. R. Co., (The)					1,682					134
135	Springfield Terminal Ry. Co., (The)										135
136	Terminal R. R. Association of St. Louis		21,223	405		27,991	13,438	1		5.40	136
143	Toledo, Peoria & Western Ry. Co.					85,364	332	55	67.99		143
144	Toledo, St. Louis & Western R. R. Co.—Receiver	36,467				78,053		36			144

TABLE XII—Continued.

No.	Name of company.	Ballast.				Ties.		Stations on line operated.	Length of line unfenced. —single track.	Line equipped with block signals.	No.
		Cinder and slag.		Miscellaneous.							
		Applied in maintenance and betterment.	Applied on additional tracks and on new lines and extensions.	Applied in maintenance and betterment.	Applied on additional tracks and on new lines and extensions.	Laid in replacement and in betterment.	Laid in additional tracks and in new lines and extensions.				
		9 *Cubic yards.*	10 *Cubic yards.*	11 *Cubic yards.*	12 *Cubic yards.*	13 *Number.*	14 *Number.*	15 *Number.*	16 *Miles.*	17 *Miles.*	
145	Vandalia R. R. Co.	5,954	2,850	.....	.....	177,990	20,622	84	54.00	158.70	145
147	Wabash R. R. Co., (The)—Receiver[10]	11,886	.....	.....	.....	79,085	205	*150	*97.00	*564.50	147
148	Wabash Ry. Co.[11]	60,536	17,026	.....	.....	276,410	18,651	150	97.00	564.50	148
151	W., C. & W. R. R. Co., (The)—Receiver	2,690	.....	.....	.....	14,844	.....	17	40.18	.....	151
152	Waukegan & Mississippi Valley Ry. Co.	.....	.....	.....	.....	1,324	.....	.....	.....	.....	152
154	W., R. & E. T. Co.—Receiver[12]	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
	Total	513,678	250,645	244,281	4,082	4,985,273	445,417	2,845	1,807.05	5,799.03	

[1] No. 3—Data incomplete.
[2] Nos. 28, 101, 120—Information not compiled.
[3] No. 47—Not in operation.
[4] No. 48—See note 10, Table I.
[5] No. 49-50—See note 11, Table I.
[6] No. 67—See note 5, Table IV.
[7] No. 83—Not in operation.
[8] No. 107—Suspended operations May, 1916.
[9] No. 131—See note 19, Table I.
[10] No. 147—See note 20, Table I.
[11] No. 148—See note 21, Table I.
[12] No. 154—No report filed.
* These figures are not included in total.

TABLE XII—Continued.

"B"—BRIDGES, TRESTLES, VIADUCTS AND CROSSINGS.

No.	Name of company.	Bridges.						Trestles and viaducts.			Crossings.							No
											Steam railroads.		Electric railroads.		Streets, avenues and highways.			
		Masonry.	Concrete.	Steel.	Wooden.	Combination.	Aggregate length.	Steel.	Pile and frame.	Aggregate length.	Overhead.	Grade.	Overhead.	Grade.	Overhead.	Under.	Grade.	
		18 No.	19 No.	20 No.	21 No.	22 No.	23 Feet.	24 No.	25 No.	26 Feet.	27 No.	28 No.	29 No.	30 No.	31 No.	32 No.	33 No.	
1	Alton & Southern R. R.	.....	.....	.....	.....	.....	.....	.....	3	476	.....	9	.....	7	.....	.....	23	1
2	Atchison, Topeka & Santa Fe Ry. Co.	.....	2	148	.....	.....	15,505	1	115	8,687	8	27	.....	10	14	58	332	2
3	Baltimore & Ohio R. R. Co., (The)	7	27	40	13	.....	6,317	.....	118	15,168	3	33	.....	18	6	13	596	3
7	Baltimore & Ohio Chicago Terminal R. R. Co.	.....	.....	63	.....	.....	6,611	.....	20	1,484	1	23	.....	11	5	52	132	7
8	Belt Ry. Co. of Chicago, (The)	.....	1	58	.....	.....	5 683	.....	1	126	4	14	.....	8	2	47	28	8
10	Calumet, Hammond & Southeastern R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1	10
12	Calumet Western Ry. Co.	.....	.....	2	.....	.....	251	.....	.....	.....	.....	1	.....	1	.....	.....	7	12
14	Hammond Belt Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1	.....	.....	.....	.....	8	14
15	Chicago & Alton R. R. Co., (The)	1	7	265	.....	.....	22,542	.....	219	23,053	5	67	.....	9	24	20	913	15
20	Chicago & Eastern Illinois R. R. Co.—Receiver	.....	2	70	.....	.....	49,699	11	243	24,569	6	42	.....	7	9	26	730	20
21	Chicago & Erie R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1	21
22	Chicago & Illinois Midland Ry. Co.	.....	.....	8	.....	.....	401	2	2	1,412	.....	1	.....	1	.....	2	38	22
23	Chicago & Illinois Western R. R. Co.	.....	4	2	.....	.....	630	.....	1	280	.....	4	.....	2	.....	.....	6	23
24	Chicago & Northwestern Ry. Co.	14	2	663	21	2	49,723	3	526	38,114	44	41	.....	17	64	321	896	24
27	Chicago & Western Indiana R. R. Co.	.....	.....	68	.....	.....	4,755	.....	1	166	7	15	.....	5	3	55	46	27
28	Chicago, Burlington & Quincy R. R. Co.	.....	119	233	7	1	44,687	34	1,046	88,579	17	121	.....	53	94	136	2,522	28
30	Chicago Great Western R. R. Co.	.....	.....	70	.....	.....	4,460	.....	55	4,457	6	7	.....	2	10	15	176	30
33	Chicago Junction Ry. Co.	.....	1	60	.....	.....	6,084	.....	.....	.....	1	2	.....	2	.....	55	.....	33
35	Chicago, Milwaukee & Gary Ry. Co.	.....	.....	6	.....	1	756	.....	114	5,733	1	.....	.....	1	1	2	.....	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	67	.....	159	.....	.....	38,781	.....	157	11,452	24	42	.....	55	13	.....	661	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	.....	.....	9	3	1	1,794	.....	180	19,579	3	17	.....	10	4	.....	278	38
40	Chicago River & Indiana R. R. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	1	.....	.....	3	.....	.....	.....	40
41	C., R. I. & P. Ry. Co., (The)—Receiver	7	24	193	2	.....	19,586	.....	71	4,145	16	49	.....	36	14	103	659	41
44	Chicago Short Line Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1	.....	2	.....	.....	2	44
45	Chicago, Terre Haute & Southeastern Ry. Co.	.....	2	24	.....	.....	3,829	.....	4	616	2	9	.....	.....	3	.....	119	45
46	Chicago, West Pullman & Southern R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	7	.....	.....	14	46
47	Chicago, Zeigler & Gulf R. R.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	47
48	C., I. & W. R. R. Co., (The)[2]	.....	.....	9	.....	.....	1,292	.....	62	9,294	.....	11	.....	3	2	3	410	48
49	C., H. & D. Ry. Co., (The)—Receiver[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	49

TABLE XII—Concluded.

No.	Name of company.	Bridges.						Trestles and viaducts.			Crossings.							No.
											Steam railroads.		Electric railroads.		Streets, avenues and highways.			
		Masonry.	Concrete.	Steel.	Wooden.	Combination.	Aggregate length.	Steel.	Pile and frame.	Aggregate length.	Overhead.	Grade.	Overhead.	Grade.	Overhead.	Under.	Grade.	
		18 No.	19 No.	20 No.	21 No.	22 No.	23 Feet.	24 No.	25 No.	26 Feet.	27 No.	28 No.	29 No.	30 No.	31 No.	32 No.	33 No.	
50	C., I. & W. Ry. Co., (The)—Receiver[3]																	50
51	C., C., C. & St. L. Ry. Co., (The)	29	163	95	8	5	23,816	1	44	8,491	14	65		19	28	19	944	51
55	Kankakee & Seneca R. R. Co		1	16			2,193		17	1,405		6		1		1	56	55
56	Davenport, Rock Island & Northwestern Ry. Co			4			1,287		15	726		6		2			28	56
57	DePue & Northern R. R. Co													1			1	57
58	East St. Louis Connecting Ry. Co				2		168				1				1	2		58
59	Elgin, Joliet & Eastern Ry. Co			52			6,415		17	1,120	6	21		8	3	15	190	59
62	Fairview Transportation Co																2	62
63	Galesburg & Great Eastern R. R. Co																1	63
64	Grand Trunk Western Ry. Co			63			4,453		6	460	1	6		3		24	135	64
66	Hanover Ry. Co				5		287										4	66
67	Hooppole, Yorktown & Tampico R. R. Co.[4]								4	200							15	67
68	Illinois Central R. R. Co	356	35	300			71,063		1,388	75,732	24	168		61	112	118	2,881	68
79	Illinois Northern Ry				1	1	537	1		91		1		1			10	79
81	Illinois Southern Ry. Co., (The)			2			686		86	8,604		7		1			119	81
82	Illinois Terminal R. R. Co	1	1	8		3	1,008		2	142	2	3		2	1	2	33	82
83	Illinois Valley Belt R. R. Co.[5]																	83
84	Indiana Harbor Belt R. R. Co			30			2,766		10	983	3	18		6	5	22	61	84
85	Lake Erie & Western R. R. Co., (The)	2	18	25			2,476		12	306	1	13		4		2	176	85
86	LaSalle & Bureau County R. R. Co., (The)							1		104							7	86
88	Litchfield & Madison Ry. Co			2			100		7	374		2		5	1	1	66	88
89	Louisville & Nashville R. R. Co			9			783		130	12,648	2	11		5	2		185	89
91	Macomb, Industry & Littleton Ry. Co., (The)								11	128						1	25	91
92	Manufacturers' Junction Ry. Co			13			892	1		369					5		1	92
94	Marion & Eastern R. R. Co., (The)				8		475										6	94
95	Michigan Central R. R. Co., (The)	1		9			723		11	399	2	7		4	1		40	95
97	Minneapolis & St. Louis R. R. Co., (The)			7			923		93	6,137	3	4		1	3		113	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co		2	6			858		41	1,894		4		1		6	75	98
101	Missouri & Illinois Bridge & Belt R. R. Co					1	1,674					2						101
102	Mobile & Ohio R. R. Co		1	5			895		195	13,740	3	29		13	1		173	102
103	Morris Terminal Ry. Co			2			235		2	152				1			11	103
104	New York Central R. R. Co., (The)		19	30	11		6,628		34	2,334	8				2	66		104

105	New York, Chicago & St. Louis R. R. Co., (The)	.....	.....	1	.....	.....	215	.....	.....	.....	1	6	.....	1	.....	.....	8	105
107	Oil Belt Ry. Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	107
108	Pennsylvania Co	.....	.....	11	.....	.....	1,959	.....	1	205	4	8	.....	6	12	75	44	108
111	Peoria & Pekin Union Ry. Co	.....	.....	4	.....	.....	1,367	.....	8	685	2	10	.....	2	1	.....	47	111
112	Peoria Ry. Terminal Co	.....	.....	2	5	1	1,614	.....	.....	.....	1	7	.....	.....	.....	.....	.....	112
115	Peru, LaSalle & Deer Park R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	115
116	P., C., C. & St. L. Ry. Co., (The)	.....	1	4	.....	.....	863	.....	2	251	9	13	.....	7	4	52	90	116
118	Pullman R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	8	118
120	Quincy, Omaha & Kansas City R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	120
121	St. Louis & O'Fallon Ry. Co	.....	8	.....	.....	.....	170	.....	1	14	.....	2	.....	.....	1	.....	6	121
122	St. L., I. M. & S. Ry. Co.—Receiver	.....	1	21	1	5	2,932	1	285	25,632	5	27	.....	1	3	8	206	122
124	St. Louis Merchants' Bridge Terminal Ry. Co	.....	.....	3	.....	.....	237	.....	.....	.....	.....	3	.....	4	.....	2	19	124
129	St. Louis, Troy & Eastern R. R. Co., (The)	.....	.....	2	.....	1	311	.....	10	1,071	2	9	.....	2	.....	.....	30	129
131	Sidell & Olney R. R. Co.[7]	.....	.....	.....	.....	.....	.....	.....	59	4,800	.....	6	.....	.....	1	.....	127	131
132	Southern Ry. Co	16	.....	16	.....	.....	1,871	.....	140	19,605	2	22	.....	15	5	.....	218	132
133	Southern Illinois & Missouri Bridge Co	1	.....	1	.....	.....	2,007	.....	.....	.....	1	.....	.....	.....	.....	.....	.....	133
134	South Wilmington & Southern R. R. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	134
135	Springfield Terminal Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1	135
136	Terminal R. R. Association of St. Louis	.....	.....	4	.....	1	3,201	.....	6	1,202	.....	14	.....	7	1	4	29	136
143	Toledo, Peoria & Western Ry. Co	16	.....	91	5	1	5,757	.....	29	3,331	.....	15	.....	2	.....	2	337	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver	.....	.....	5	.....	6	7,260	.....	93	13,363	1	27	.....	4	8	.....	221	144
145	Vandalia R. R. Co	25	.....	12	3	.....	2,535	.....	155	16,888	10	25	.....	1	5	.....	427	145
147	Wabash R. R. Co., (The)—Receiver[8]	29	15	108	2	.....	16,644	.....	341	26,342	3	48	.....	22	7	24	665	147
148	Wabash Ry. Co.[9]	29	15	108	2	.....	16,644	.....	341	26,342	3	48	.....	22	7	24	665	148
151	W., C. & W. R. R. Co., (The)—Receiver	.....	.....	4	.....	.....	252	.....	89	8,402	.....	7	.....	.....	.....	5	69	151
152	Waukegan & Mississippi Valley Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	152
154	W., R. & E. T. Co.—Receiver[10]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
	Total	572	456	3,117	97	30	463,922	56	6,282	515,720	260	1,162	.....	483	481	1,359	16,508	

[1] No. 47—Not in operation.
[2] No. 48—*See* note 10, Table I.
[3] No. 49-50—*See* note 11, Table
[4] No. 67—*See* note 5, Table IV.
[5] No. 83—Not in operation.
[6] No. 107—Suspended operations May, 1916.
[7] No. 131—*See* note 19, Table I.
[8] No. 147—*See* note 20, Table I—Figures not included in total.
[9] No. 148—*See* note 21, Table I.
[10] No. 154—No report filed.

TABLE XIII—CONSUMPTION OF FUEL BY LOCOMOTIVES FOR THE YEAR ENDED JUNE 30, 1916—ILLINOIS.

No.	Name of company.	Consumption of fuel and average cost per ton at distributing point.								No.
		Freight.		Passenger.		Mixed-train.		Special.		
		Train mileage.	Average amount of fuel consumed per mile.	Train mileage.	Average amount of fuel consumed per mile.	Mileage.	Average amount of fuel consumed per mile.	Mileage.	Average amount of fuel consumed per mile.	
		1 *Miles.*	2 *Pounds.*	3 *Miles.*	4 *Pounds.*	5 *Miles.*	6 *Pounds.*	7 *Miles.*	8 *Pounds.*	
1	Alton & Southern R. R.									1
2	Atchison, Topeka & Santa Fe Ry. Co.	1,457,427	219.62	1,776,787	104.79	74,566	87.14	94	191.49	2
3	Baltimore & Ohio R. R. Co., (The)	976,601	267.41	1,348,516	106.61	20,270	263.25	1,848	182.90	3
7	B. & O. C. T. R. R. Co.			38,308	125.56					7
8	Belt Ry. Co. of Chicago, (The)									8
10	C., H. & S. E. R. R. Co.									10
12	Calumet Western Ry. Co.									12
13	Chesapeake & Ohio Ry. Co. of Indiana			37,379	90.05			75	106.67	13
15	Chicago & Alton R. R. Co., (The)	2,482,589	270.51	2,534,070	96.70	47,314	320.83	3,432	175.99	15
18	Chicago & Calumet River R. R. Co.									18
20	C. & E. I. R. R. Co.—Receiver	2,856,506	235.80	2,080,848	105.98	132,499	156.57	1,481	109.39	20
21	Chicago & Erie R. R. Co.	164,478	233.79	75,276	98.68			4	150.00	21
22	Chicago & Illinois Midland Ry. Co.	38,885	227.80	37,854	115.81			50	160.00	22
23	Chicago & Illinois Western R. R.	13,584	144.28							23
24	Chicago & North Western Ry. Co.	3,718,609	245.10	5,554,748	132.97	35,243	144.99	4,200	244.76	24
27	Chicago & Western Indiana R. R. Co.			116,413	130.19					27
28	Chicago, Burlington & Quincy R. R. Co.	6,021,191	249.83	4,551,332	101.24	97,574	246.60	8,500	241.18	28
30	Chicago Great Western R. R. Co.	642,993	246.52	449,483	107.58	344	151.16			30
32	Chicago, Indianapolis & Louisville Ry. Co.	4,158	267.44	134,540	125.93			86	139.54	32
33	Chicago Junction Ry. Co.									33
35	Chicago, Milwaukee & Gary Ry. Co.	192,072	230.79	183	163.93			381	141.73	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	2,408,075	217.58	2,244,532	115.97	30,243	124.52	7,666	136.19	36
38	C., P. & St. L. R. R. Co.—Receiver	581,110	260.79	405,499	89.28					38
40	Chicago River & Indiana R. R. Co., (The)									40
41	C., R. I. & P. Ry. Co., (The)—Receiver	1,807,974	254.51	2,718,009	113.26	34,595	82.38	2,390	158.12	41
44	Chicago Short Line Ry. Co.									44
45	Chicago, Terre Haute & Southeastern Ry. Co.	263,747	232.25							45
46	C., W. P. & S. R. R. Co.									46
47	Chicago, Zeigler & Gulf R. R.[1]									47
48	C., I. & W. R. R. Co., (The)[2]	151,153	181.63	115,860	124.43					48
49	C., H. & D. Ry. Co., (The)—Receiver[3]	135,474	128.22	111,394	87.33	8,677	148.21			49
50	C., I. & W. Ry. Co., (The)—Receiver[3]									50
51	C., C., C. & St. L. Ry. Co., (The)	2,692,732	200.39	2,368,784	93.99	14,572	285.75	5,928	150.81	51

55	Kankakee & Seneca R. R. Co	22,966	166.59	27,340	73.08	27,226	206.86			55
56	D., R. I. & N. W. Ry. Co									56
58	East St. Louis Connecting Ry. Co									58
59	Elgin, Joliet & Eastern Ry. Co	2,390,473	194.60	81	197.53			537	264.43	59
62	Fairview Transportation Co	19,320	77.65							62
63	Galesburg & Great Eastern R. R. Co					14,000	60.71			63
64	Grand Trunk Western Ry. Co	197,264	202.40	202,123	59.89					64
66	Hanover Ry. Co					2,974	72.63			66
67	Hooppole, Yorktown & Tampico R. R. Co.[4]									67
68	Illinois Central R. R. Co	8,438,492	241.44	7,265,378	111.12	185,643	56.18	9,927	309.46	68
79	Illinois Northern Ry									79
81	Illinois Southern Ry. Co., (The)	123,115	235.62	141,958	32.62			324	154.32	81
82	Illinois Terminal R. R. Co	41,558	332.07							82
83	Illinois Valley Belt R. R. Co.[5]									83
84	Indiana Harbor Belt R. R. Co									84
85	Lake Erie & Western R. R. Co., (The)	323,212	201.38	233,495	74.72					85
86	LaSalle & Bureau County R. R. Co., (The)	8,400	211.19							86
88	Litchfield & Madison Ry. Co	33,508	328.22							88
89	Louisville & Nashville R. R. Co	727,733	198.92	458,475	114.02	4,056	117.36			89
91	Macomb, Industry & Littleton Ry. Co., (The)					24,292	95.26			91
92	Manufacturers' Junction Ry. Co									92
94	Marion & Eastern R. R. Co., (The)					7,200	143.74			94
95	Michigan Central R. R. Co., (The)	290,998	166.31	223,844	129.25	18,906	108.33	172	1,709.30	95
97	Minneapolis & St. Louis R. R. Co., (The)	323,352	218.20	126,455	94.52			2,558	132.91	97
98	Minn., St. Paul & Sault Ste. Marie Ry. Co	188,779	159.27	264,665	86.08					98
101	Missouri & Illinois Bridge & Belt R. R. Co	*2,206	281.05							101
102	Mobile & Ohio R. R. Co	1,132,768	201.03	289,042	123.46	10,248	313.82			102
103	Morris Terminal Ry. Co									103
104	New York Central R. R. Co., (The)[6]									104
105	N. Y., C. & St. L. R. R. Co., (The)	61,977	179.55	43,140	69.59					105
107	Oil Belt Ry. Co.[7]									107
108	Pennsylvania Co	286,833	206.86	247,218	96.17			117	153.85	108
111	Peoria & Pekin Union Ry. Co	18,964	83.42	97,785	80.99					111
112	Peoria Ry. Terminal Co									112
114	Pere Marquette R. R. Co.—Receiver	19,142	224.64	72,176	90.47					114
115	Peru, LaSalle & Deer Park R. R. Co									115
116	P., C., C. & St. L. Ry. Co., (The)	221,994	231.34	157,648	116.08	695	74.82	90	244.44	116
118	Pullman R. R. Co									118
120	Quincy, Omaha & Kansas City R. R. Co	1,458	159.12	1,468	77.66	1,466	158.25			120
121	St. Louis & O'Fallon Ry. Co	16,605	170.91					5,466	170.87	121
122	St. L., I. M. & S. Ry. Co.—Receiver	732,490	248.10	164,490	67.87	24,559	252.53	128	78.13	122
124	S. L. M. B. T. Ry. Co									124
128	St. Louis Southwestern Ry. Co	209,115	199.12	188,194	95.40	232	155.17			128
129	St. L., T. & E. R. R. Co., (The)	28,490	203.52					116	206.90	129
131	Sidell & Olney R. R. Co.[8]	19,218	195.96	31,058	49.52					131
132	Southern Ry. Co	403,164	278.92	351,082	110.58			293	102.39	132
135	Springfield Terminal Ry. Co., (The)									135
136	Terminal R. R. Association of St. Louis									136
143	Toledo, Peoria & Western Ry. Co	255,889	184.05	469,292	96.50	40,941	157.74			143
144	T., St. L. & W. R. R. Co.—Receiver	857,626	241.17	381,059	80.84			3,147	64.19	144

TABLE XIII—Continued.

No.	Name of company.	Consumption of fuel and average cost per ton at distributing point.								No.
		Freight.		Passenger.		Mixed-train.		Special.		
		Train mileage.	Average amount of fuel consumed per mile.	Train mileage.	Average amount of fuel consumed per mile.	Mileage.	Average amount of fuel consumed per mile.	Mileage.	Average amount of fuel consumed per mile.	
		1	2	3	4	5	6	7	8	
		Miles.	*Pounds.*	*Miles.*	*Pounds.*	*Miles.*	*Pounds.*	*Miles.*	*Pounds.*	
145	Vandalia R. R. Co	1,206,492	229.74	1,303,623	103.40	51,947	121.81	8,340	133.09	145
147	Wabash R. R. Co., (The)—Receiver[9]	821,459	204.21	844,526	95.43	9,830	169.48	.....	.....	147
148	Wabash Ry. Co.[10]	1,769,472	220.95	1,725,989	106.69	19,239	390.15	.....	.....	148
151	W., C. & W. R. R. Co., (The)—Receiver	27,906	193.01	.....	.....	*86,777	70.59	128	31.25	151
152	Waukegan & Mississippi Valley Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	152
154	W., R. & E. T. Co.—Receiver[11]	.....	.....	.....	.....	.....	.....	.....	.....	154
	Total	47,831,796	240.09	42,011,419	111.52	1,026,128	146.05	67,478	192.63	

TABLE XIII—Continued.

No.	Name of company.	Consumption of fuel and average cost per ton at distributing point.									No.
		Yard switching.		Total transportation service.		Work service.		Grand total.		Average cost at distributing point per ton.	
		Mileage.	Average amount of fuel consumed per mile.	Mileage.	Average amount of fuel consumed per mile.	Mileage.	Average amount of fuel consumed per mile.	Miles run.	Average pounds consumed per mile.		
		9 *Miles.*	10 *Pounds.*	11 *Miles.*	12 *Pounds.*	13 *Miles.*	14 *Pounds.*	15 *Miles.*	16 *Pounds.*	17 *Dols. Cts.*	
1	Alton & Southern R. R.	73,749	133.64	73,749	133.64	2,247	133.51	75,996	133.64	1.40	1
2	Atchison, Topeka & Santa Fe Ry. Co	642,284	134.83	3,951,158	151.70	32,364	123.35	3,983,522	151.47	1.75	2
3	Baltimore & Ohio R. R. Co., (The)	914,207	220.18	3,261,442	187.61	96,246	67.54	3,357,688	184.17	1.02	3
7	Baltimore & Ohio Chicago Terminal R. R. Co.	754,407	226.86	792,715	221.97	51,603	154.56	844,318	217.85	1.62	7
8	Belt Ry. Co. of Chicago, (The)	1,666,734	206.96	1,666,734	206.96	8,190	195.36	1,674,924	206.90	1.86	8
10	Calumet, Hammond & Southeastern R. R. Co.	99,552	81.67	99,552	81.67	.....	.....	99,552	81.67	2.06	10
12	Calumet Western Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	12
13	Chesapeake & Ohio Ry. Co. of Indiana	52,142	155.88	89,596	128.38	100	160.00	89,696	128.41	1.01	13
15	Chicago & Alton R. R. Co., (The)	1,647,345	167.49	6,714,750	179.95	80,742	259.89	6,795,492	180.92	1.19	15
18	Chicago & Calumet River R. R. Co	48,204	77.67	48,204	77.67	.....	.....	48,204	77.67	2.10	18
20	Chicago & Eastern Illinois R. R. Co.—Receiver.	1,607,903	177.85	6,679,237	179.81	144,917	192.28	6,824,154	180.08	1.26	20
21	Chicago & Erie R. R. Co	57,735	164.68	297,493	186.19	8,136	157.96	305,629	185.44	1.93	21
22	Chicago & Illinois Midland Ry. Co	37,421	228.32	114,210	190.82	3,299	203.70	117,509	191.19	1.21	22
23	Chicago & Illinois Western R. R	39,744	197.36	53,328	183.84	.....	.....	53,328	183.84	2.37	23
24	Chicago & North Western Ry. Co	3,625,927	162.72	12,938,727	173.60	484,100	134.38	13,422,827	172.19	1.56	24
27	Chicago & Western Indiana R. R. Co	415,302	181.86	531,715	170.55	113,256	172.60	644,971	170.91	1.72	27
28	Chicago, Burlington & Quincy R. R. Co	4,646,639	119.08	15,325,236	166.03	429,634	100.43	15,754,870	164.24	1.58	28
30	Chicago Great Western R. R. Co	277,241	143.18	1,370,061	180.00	14,313	122.69	1,384,374	179.41	2.10	30
32	Chicago, Indianapolis & Louisville Ry. Co	82,866	186.47	221,650	151.22	40	50.00	221,690	151.20	1.31	32
33	Chicago Junction Ry. Co	1,405,968	160.27	1,405,968	160.27	12,198	76.08	1,418,166	159.55	1.94	33
35	Chicago, Milwaukee & Gary Ry. Co	43,741	117.37	236,377	209.61	524	190.84	236,901	209.56	1.84	35
36	Chicago, Milwaukee & St. Paul Ry. Co	3,519,867	122.03	8,210,383	148.42	265,413	98.23	8,475,796	146.85	2.08	36
38	C., P. & St. L. R. R. Co.—Receiver	223,628	158.59	1,210,237	184.44	17,673	124.48	1,227,910	183.58	1.15	38
40	Chicago River & Indiana R. R. Co., (The)	218,352	164.41	218,352	164.41	.....	.....	218,352	164.41	2.03	40
41	C., R. I. & P. Ry. Co., (The)—Receiver	2,119,644	148.32	6,682,612	162.45	226,185	167.82	6,908,797	162.63	1.85	41
44	Chicago Short Line Ry. Co	84,810	123.38	84,810	123.38	.....	.....	84,810	123.38	2.28	44
45	Chicago, Terre Haute & Southeastern Ry. Co.	77,898	206.22	341,645	226.32	7,389	227.91	349,034	226.35	1.28	45
46	Chicago, West Pullman & Southern R. R. Co.	236,472	119.95	236,472	119.95	.....	.....	236,472	119.95	2.02	46
47	Chicago, Zeigler & Gulf R. R.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	47
48	C., I. & W. R. R. Co., (The)[2]	31,004	202.43	298,017	161.55	463	332.61	298,480	161.82	1.45	48
49	C., H. & D. Ry. Co., (The)—Receiver[3]	18,368	140.24	273,913	113.03	2,100	113.33	276,013	113.03	1.50	49

TABLE XIII—Continued.

No.	Name of company.	Consumption of fuel and average cost per ton at distributing point.									No.
		Yard switching.		Total transportation service.		Work service.		Grand total.		Average cost at distributing point per ton.	
		Mileage.	Average amount of fuel consumed per mile.	Mileage.	Average amount of fuel consumed per mile.	Mileage.	Average amount of fuel consumed per mile.	Miles run.	Average pounds consumed per mle.		
		9 *Miles.*	10 *Pounds.*	11 *Miles.*	12 *Pounds.*	13 *Miles.*	14 *Pounds.*	15 *Miles.*	16 *Pounds.*	17 *Dols. Cts.*	
50	C., I. & W. Ry. Co., (The)—Receiver[3]										50
51	C., C., C. & St. L. Ry. Co., (The)	1,597,659	132.34	6,679,675	146.52	140,667	71.30	6,820,342	144.97	1.41	51
55	Kankakee & Seneca R. R. Co			77,532	147.76	394	137.06	77,926	147.70	2.19	55
56	Davenport, Rock Island & Northwestern Ry. Co.	79,440	131.14	79,440	131.14	550	54.54	79,990	130.62	2.23	56
58	East St. Louis Connecting Ry. Co	319,119	132.01	319,119	132.01	3,876	132.09	322,995	132.01	2.97	58
59	Elgin, Joliet & Eastern Ry. Co	1,651,877	146.17	4,042,968	174.82	67,700	263.10	4,110,668	176.28	1.22	59
62	Fairview Transportation Co			19,320	77.65			19,320	77.65	1.50	62
63	Galesburg & Great Eastern R. R. Co			14,000	60.71			14,000	69.71	2.17	63
64	Grand Trunk Western Ry. Co	473,600	135.32	872,987	133.01	30,632	100.22	903,619	131.90	2.10	64
66	Hanover Ry. Co			2,974	72.63			2,974	72.63	3.50	66
67	H., Y. & T. R. R. Co.[4]										67
68	Illinois Central R. R. Co	3,933,231	136.28	19,832,671	171.15	473,064	165.66	20,305,735	171.02	1.21	68
79	Illinois Northern Ry	226,992	124.85	226,992	124.85			226,992	124.85	1.86	79
81	Illinois Southern Ry. Co., (The)	58,954	203.24	324,351	140.80	28,998	101.80	353,349	137.60	1.28	81
82	Illinois Terminal R. R. Co	81,599	169.14	123,157	224.12			123,157	224.12	1.25	82
83	Illinois Valley Belt R. R. Co.[5]										83
84	Indiana Harbor Belt R. R. Co	1,666,680	204.12	1,666,680	204.12	16,462	204.23	1,683,142	204.12	2.13	84
85	Lake Erie & Western R. R. Co., (The)	75,756	198.22	632,463	154.24	3,718	179.13	636,181	154.39	1.84	85
86	LaSalle & Bureau County R. R. Co., (The)			8,400	211.19			8,400	211.19	1.85	86
88	Litchfield & Madison Ry. Co	50,830	58.47	84,338	165.64	1,378	130.62	85,716	165.08	1.25	88
89	Louisville & Nashville R. R. Co	185,585	122.56	1,375,849	160.09	10,762	141.42	1,386,611	159.95	1.14	89
91	Macomb, Industry & Littleton Ry. Co., (The)			24,292	95.26			24,292	95.26	2.20	91
92	Manufacturers' Junction Ry. Co	34,830	92.30	34,830	92.30			34,830	92.30	2.28	92
94	Marion & Eastern R. R. Co., (The)			7,200	143.74			7,200	143.74	1.65	94
95	Michigan Central R. R. Co., (The)	841,900	79.65	1,375,820	106.65	6,173	96.87	1,381,993	106.61	2.03	95
97	Minneapolis & St. Louis R. R. Co., (The)	126,655	129.03	579,020	171.30	13,032	155.31	592,052	170.95	1.86	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co.	431,529	118.11	887,973	117.31	1,485	103.40	889,458	117.30	2.44	98
101	Missouri & Illinois Bridge & Belt R. R. Co			2,206	281.05			2,206	281.05	1.46	101
102	Mobile & Ohio R. R. Co	312,403	174.78	1,744,461	184.09	17,965	377.96	1,762,426	186.06	1.22	102
103	Morris Terminal Ry. Co	7,733	157.25	7,733	157.25			7,733	157.25	1.78	103
104	New York Central R. R. Co., (The)[6]										104
105	New York, Chicago & St. Louis R. R. Co., (The)	413,100	117.35	518,217	120.81	651	49.15	518,868	120.72	1.73	105

107	Oil Belt Ry. Co.[7]	.....	.....	.....	.....	.....	.....	.....	.....	.....	107
108	Pennsylvania Co.	162,264	139.34	696,432	151.83	26,429	99.81	722,861	149.93	1.35	108
111	Peoria & Pekin Union Ry. Co.	746,134	137.13	862,883	129.58	21,254	85.07	799,946	142.04	1.59	111
112	Peoria Ry. Terminal Co.	92,788	193.69	92,788	193.69	.....	.....	92,788	193.69	1.35	112
114	Pere Marquette R. R. Co.—Receiver	68,848	130.03	160,166	123.51	146	150.68	160,312	123.53	1.90	114
115	Peru, LaSalle & Deer Park R. R. Co.	18,768	34.95	18,768	34.95	.....	.....	18,768	34.95	2.12	115
116	P., C., C. & St. L. Ry. Co., (The)	111,542	131.68	491,969	171.59	14,646	135.33	506,615	170.54	1.41	116
118	Pullman R. R. Co.	86,569	133.32	86,569	133.32	684	125.73	87,253	133.26	1.98	118
120	Quincy, Omaha & Kansas City R. R. Co.	.....	.....	4,392	131.60	12	166.67	4,404	131.70	1.79	120
121	St. Louis & O'Fallon Ry. Co.	28,938	170.84	51,009	170.87	.....	.....	51,009	170.87	1.25	121
122	St. L., I. M. & S. Ry. Co.—Receiver	561,200	123.30	1,482,867	180.94	44,788	155.39	1,527,655	180.18	1.12	122
124	St. Louis Merchants' Bridge Terminal Ry. Co.	758,861	129.40	758,861	129.40	16,684	129.40	775,545	129.40	1.63	124
128	St. Louis Southwestern Ry. Co.	.....	.....	397,541	150.00	518	92.66	398,059	149.92	1.56	128
129	St. Louis, Troy & Eastern R. R. Co., (The)	46,166	203.22	74,772	203.36	.....	.....	74,772	203 36	1.59	129
131	Sidell & Olney R. R. Co.[8]	2,585	86.66	52,861	104.57	204	88.23	53,065	104,51	1.45	131
132	Southern Ry. Co.	508,317	137.60	1,262,856	175.20	13,552	300.77	1,276,408	176.53	1.13	132
135	Springfield Terminal Ry. Co., (The)	4,320	147.67	4,320	147.67	.....	.....	4,320	147.67	1.20	135
136	Terminal R. R. Association of St. Louis	1,100,595	129.09	1,100,595	129.09	40,824	129.09	1,141,419	129.09	1.64	136
143	Toledo, Peoria & Western Ry. Co.	84,093	161.94	850,215	132.27	5,825	133.22	856,040	132.28	1.54	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver	197,223	159.03	1,439,055	187.07	30,362	66.92	1,469,417	184.58	1.39	144
145	Vandalia R. R. Co.	649,948	131.54	3,220,350	156.79	158,179	126.65	3,378,529	155.37	1.20	145
147	Wabash R. R. Co., (The)—Receiver[9]	388,864	138.79	2,064,679	147.23	49,115	119.96	2,113,794	146.60	1.45	147
148	Wabash Ry. Co.[10]	856,257	146.35	4,370,957	161.96	146,824	87.17	4,517,781	159.53	1.49	148
151	W., C. & W. R. R. Co., (The)—Receiver	6,931	441.49	121,742	119.73	4,108	78.87	125,850	118.39	1.01	151
152	Waukegan & Mississippi Valley Ry. Co.	36,360	105.39	36,360	105.39	.....	.....	36,360	105.39	2.29	152
154	W., R. & E. T. Co.—Receiver[11]	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
	Total	43,759,197	152.22	134,696,018	170.71	3,394,097	140.41	138,090,115	169.96	1.50	

[1] No. 47—Not in operation.
[2] No. 48—See note 10, Table I.
[3] Nos. 49-50—See note 11, Table I.
[4] No. 67—See note 5, Table IV.
[5] No. 83—Not in operation.
[6] No. 104—Information not obtainable.
[7] No. 107—Suspended operations, May, 1916.
[8] No. 131—See note 19, Table I.
[9] No. 147—See note 20, Table I.
[10] No. 148—See note 21, Table I.
[11] No. 154—No report filed.
* Nos. 101 and 151—Passenger included.

TABLE XIV—COMPARATIVE STATEMENT OF TAXES PAID WITH YEAR ENDED JUNE 30, 1916—ILLINOIS.

No.	Name of company.	1906	1914	1915	1916	No.
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	
1	Alton & Southern R. R.		853.92	7,622.50	6,294.71	1
2	Atchison, Topeka & Santa Fe Ry. Co.	109,288.82	247,885.08	234,525.07	254,284.45	2
3	Baltimore & Ohio R. R. Co., (The)	117,465.44	172,904.30	175,694.04	182,261.19	3
4	Baltimore & Ohio & Chicago R. R. Co.					4
5	Baltimore & Ohio Connecting R. R. Co.					5
6	Baltimore & Ohio Southwestern R. R. Co.					6
7	B. & O. C. T. R. R. Co.		196,535.47	191,169.34	193,684.08	7
8	Belt Ry. Co. of Chicago, (The)	65,000.00	120,935.64	139,389.28	152,521.11	8
9	Chicago, Peoria & Western Ry. Co.	10.43	152.58	180.08	208.11	9
10	C., H. & S. E. R. R. Co.		2,844.17	3,578.08	3,750.73	10
11	By Products Coke Corporation					11
12	Calumet Western Ry. Co.	2,629.50	5,536.41	5,267.51	5,561.74	12
13	Chesapeake & Ohio Ry. Co. of Indiana		1,500.00	2,050.00	2,334.26	13
14	Hammond Belt Ry. Co.					14
15	Chicago & Alton R. R. Co., (The)	288,561.36	470,700.42	413,385.59	468,215.83	15
16	Joliet & Chicago R. R. Co., (The)					16
17	Rutland, Toluca & Northern R. R. Co.					17
18	Chicago & Calumet River R. R. Co.	300.00	2,704.98	2,095.19	2,169.50	18
19	Western Steel Car & Foundry Co.					19
20	C. & E. I. R. R. Co—Receiver	196,472.11	370,040.45	371,388.96	422,279.09	20
21	Chicago & Erie R. R. Co.	25,189.81	7,407.69	6,893.70	16,722.96	21
22	Chicago & Illinois Midland Ry. Co.		12,114.76	10,899.32	16,250.00	22
23	Chicago & Illinois Western R. R.		15,256.00	12,885.00	12,300.00	23
24	Chicago & Northwestern Ry. Co.	342,184.50	696,471.85	836,324.22	907,364.77	24
25	DePue, Ladd & Eastern R. R. Co.					25
26	Macoupin County Extension Ry. Co.	4,203.62				26
27	Chicago & Western Indiana R. R. Co.	117,463.08	261,064.01	247,360.36	251,582.48	27
28	Chicago, Burlington & Quincy R. R. Co.	550,159.26	916,308.10	927,813.36	1,003,200.77	28
29	Herrin & Southern R. R. Co.					29
30	Chicago Great Western R. R. Co.	66,298.52	85,746.08	76,729.25	65,404.82	30
31	C. H. T. T. R. R. Co.	2,610.26	1,595.25	1,458.68	1,738.26	31
32	Chicago, Indianapolis & Louisville Ry. Co.	1,814.26	1,249.78	4,799.50	3,813.54	32
33	Chicago Junction Ry. Co.	16,558.85	25,290.45	21,672.59	25,123.24	33
34	Union Stock Yard & Transit Co., (The)					34
35	Chicago, Milwaukee & Gary Ry. Co.		30,738.80	29,892.12	32,091.49	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	166,004.90	209,308.79	259,622.83	292,726.10	36
37	Chicago, Peoria & St. Louis R. R. Co.	54,420.11		61,062.42		37
38	C., P. & St. L. R. R. Co.—Receiver		72,264.68	4,800.00	62,989.83	38
39	Alton Terminal Ry. Co.					39
40	Chicago River & Indiana R. R. Co., (The)		8,147.69	8,176.25	6,577.18	40
41	C., R. I. & P. Ry. Co., (The)—Receiver	216,182.62	378,300.83	388,098.76	361,818.38	41
42	Peoria & Bureau Valley R. R. Co.		2,484.13	1,212.22		42
43	Joliet Union Depot Co.			5,366.75	4,448.60	43
44	Chicago Short Line Ry. Co.		2,469.44	2,818.41	3,155.48	44
45	C., T. H. & S. E. Ry. Co.		33,539.95	31,276.87	31,710.03	45
46	C., W. P. & S. R. R. Co.	422.24	1,854.99	3,125.35	3,714.18	46
47	Chicago, Zeigler & Gulf R. R.[1]		895.66	1,558.31		47
48	C., I. & W. Ry. Co., (The)[2]				42,362.53	48
49	C., H. & D. Ry. Co., (The)—Receiver[3]	37,625.02	47,687.89	46,148.92	17,708.33	49
50	C., I. & W. Ry. Co., (The)—Receiver[3]					50
51	C., C., C. & St. L. Ry. Co., (The)	147,665.49	333,125.61	365,964.83	356,226.73	51
52	E., M. C. & N. Ry. Co., (The)					52
53	Peoria & Eastern Ry. Co., (The)	27,548.89	18,257.18			53
54	Saline Valley Ry. Co.					54
55	Kankakee & Seneca R. R. Co.	6,223.42	10,752.73	16,295.54	11,842.14	55
56	D., R. I. & N. W. Ry. Co.	8,255.40	9,628.82	11,551.66	10,532.13	56
57	DePue & Northern R. R. Co.		403.12	363.64	402.50	57
58	East St. Louis Connecting Ry. Co.	9,983.23	19,029.46	19,398.12	19,503.70	58
59	Elgin, Joliet & Eastern Ry. Co.	66,607.48	234,054.00	251,857.99	259,591.70	59
60	Chicago, Lake Shore & Eastern Ry. Co.					60
61	Joliet & Blue Island Ry. Co.					61
62	Fairview Transportation Co.			197.31	264.54	62
63	Galesburg & Great Eastern R. R. Co.	1,031.93	1,438.27	1,761.79	8.04	63
64	Grand Trunk Western Ry. Co.	48,127.08	69,181.15	68,020.04	72,192.83	64
65	Grand Trunk Junction Ry. Co.					65
66	Hanover Ry. Co.		410.68	400.00	489.66	66
67	Hooppole, Yorktown & Tampico R. R. Co.[4]					67
68	Illinois Central R. R. Co.	1,404,643.69	1,809,117.46	1,732,516.41	2,003,475.67	68
69	Benton Southern R. R. Co.					69
70	Blue Island R. R. Co.					70
71	Dunleith & Dubuque Bridge Co.			11,180.00	11,680.00	71
72	Fredonia & Reads R. R. Co.					72
73	Herrin Northern R. R. Co.					73
74	Johnston City Southern R. R. Co.					74

TABLE XIV—Continued.

No.	Name of company.	1906	1914	1915	1916	No.
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	
75	Kensington & Eastern R. R. Co		113.87			75
76	St. Charles Air Line					76
77	St. Louis, Belleville & Southern Ry. Co.	2,538.47				77
78	South Chicago R. R. Co					78
79	Illinois Northern Ry	9,581.06	6,367.34	7,189.99	8,525.31	79
80	International Harvester Co					80
81	Illinois Southern Ry. Co., (The)	14,703.17	21,898.12	18,320.43	21,020.91	81
82	Illinois Terminal R. R. Co	3,119.07	5,522.03	5,963.28	6,246.29	82
83	Illinois Valley Belt R. R. Co.[5]	10.43				83
84	Indiana Harbor Belt R. R. Co		62,416.99	65,549.86	63,748.97	84
85	Lake Erie & Western R. R. Co., (The)	25,945.17	28,241.90	29,936.68	29,700.03	85
86	LaSalle & Bureau County R. R. Co., (The)	857.23	1,735.00	1,609.00	1,776.10	86
87	Matthiessen Hegeler Zinc Co					87
88	Litchfield & Madison Ry. Co	9,142.17	15,342.05	13,039.80	14,301.57	88
89	Louisville & Nashville R. R. Co	52,178.13	105,454.98	86,169.27	107,098.13	89
90	Southeast & St. Louis Ry					90
91	M., I. & L. Ry. Co., (The)			2,047.35	2,302.12	91
92	Manufacturers' Junction Ry. Co	4,891.03	13,860.00	14,757.51	13,762.49	92
93	Western Electric Co					93
94	Marion & Eastern R. R. Co., (The)			851.55	1,087.21	94
95	Michigan Central R. R. Co., (The)	40,162.69	66,167.20	72,980.11	76,108.94	95
96	Joliet & Northern Indiana R. R. Co					96
97	Minneapolis & St. Louis R. R. Co., (The)		21,880.00	36,460.00	24,975.00	97
98	M., St. P. & S. Ste. M. Ry. Co					98
99	Wisconsin Central Ry. Co	21,276.42	32,417.01	33,469.00	35,274.92	99
100	Central Terminal Ry. Co		17,658.84	29,599.48	43,680.10	100
101	M. & I. B. & B. R. R. Co	4,113.36	4,333.54	4,459.23	4,677.35	101
102	Mobile & Ohio R. R. Co	44,359.47	66,963.23	70,293.25	78,948.14	102
103	Morris Terminal Ry. Co		534.34	492.88	869.92	103
104	New York Central R. R. Co., (The)			218,306.32	134,319.24	104
105	N. Y., C. & St. L. R. R. Co., (The)	12,813.08	26,302.40	26,118.80	27,467.43	105
106	Chicago & State Line R. R. Co., (The)					106
107	Oil Belt Ry. Co.[6]					107
108	Pennsylvania Co	124,957.29	240,840.76	248,833.09	141,061.48	108
109	P., F. W. & C. Ry. Co., (The)					109
110	S. C. & S. R. R. Co., (The)					110
111	Peoria & Pekin Union Ry. Co	48,000.00	68,754.05	74,414.02	76,083.48	111
112	Peoria Ry. Terminal Co	6,701.11	13,065.38	12,001.15	13,498.36	112
113	Corn Products Refining Co., (The)					113
114	Pere Marquette R. R. Co.—Receiver		9,749.19	6,495.45	5,694.96	114
115	Peru, LaSalle & Deer Park R. R. Co		1,303.39	1,006.36	1,128.31	115
116	P., C., C. & St. L. Ry. Co., (The)	114,579 51	173,909.47	183,270.16	143,277.63	116
117	Englewood Connecting Ry. Co					117
118	Pullman R. R. Co		9,362.38	10,381.53	13,221.22	118
119	Pullman Co., (The)					119
120	Quincy, Omaha & Kansas City R. R. Co	760.49	839.00	1,401.24	715.29	120
121	St. Louis & O'Fallon Ry. Co	1,960.34	10,027.47	11,693.49	11,021.51	121
122	St. L., I. M. & S. Ry. Co.—Receiver	17,861.36	97,666.97	90,007.42	111,849.17	122
123	Cairo & Thebes R. R. Co					123
124	St. L. M. B. T. Ry. Co	20,726.28	27,747.65	44,788.71	54,444.76	124
125	Granite City & Madison Belt Line R. R.					125
126	Madison, Illinois & St. Louis Ry. Co					126
127	St. Louis Merchants Bridge Co					127
128	St. Louis Southwestern Ry. Co	3,476.31	2,927.64	2,838.34	3,010.37	128
129	St. Louis, Troy & Eastern R. R. Co., (The)	4,687.61	15,200.00	14,400.00	14,430.00	129
130	St. Louis & Illinois Belt Ry		62.75	26.00		130
131	Sidell & Olney R. R. Co.[7]				10,371.27	131
132	Southern Ry. Co	41,046.41	66,555.08	63,498.21	65,567.95	132
133	Southern Illinois & Missouri Bridge Co	5,041.00	11,425.01	10,580.06	11,450.51	133
134	S. W. & S. R. R. Co., (The)		6.05			134
135	Springfield Terminal Ry. Co., (The)		730.28	769.31	900.00	135
136	Terminal R. R. Association of St. Louis	96,711.05	119,404.76	126,589.96	123,721.80	136
137	East St. Louis Belt R. R. Co					137
138	East St. Louis & Carondelet Ry					138
139	Illinois Transfer R. R. Co					139
140	St. Louis Bridge Co					140
141	Terminal R. R. of East St. Louis					141
142	Thayer Junction Ry					142
143	Toledo, Peoria & Western Ry. Co	47,390.93	73,920.99	73,200.00	73,990.75	143
144	T., St. L. & W. R. R. Co.—Receiver	39,511.91	63,600.00	92,569.11	60,220.80	144
145	Vandalia R. R. Co	63,837.53	109,405.81	112,346.23	120,983.70	145
146	Terre Haute & Peoria R. R. Co	24,856.02	35,852.28	36,222.94	37,298.24	146
147	Wabash R. R. Co., (The)—Receiver[8]	247,376.93	365,937.45	324,606.07	95,445.84	147
148	Wabash Ry. Co.[9]				226,886.64	148
149	Hannibal Bridge Co., (The)					149

TABLE XIV—Concluded.

No.	Name of company.	1906	1914	1915	1916	No.
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	
150	Louisiana & Pike County R. R. Co.	.....	.....	.....	.....	150
151	W., C. & W. R. R. Co., (The)—Receiver	7,257.33	8,988.46	8,779.66	9,268.95	151
152	Waukegan & Mississippi Valley Ry. Co.	750.52	416.84	841.08	806.58	152
153	American Steel & Wire Co.	.....	.....	.....	.....	153
154	W., R. & E. T. Co.—Receiver[10]	.....	.....	.....	.....	154
155	Wiggins Ferry Co., (The)	.....	3,355.73	883.86	1,333.76	155
	Unclassified	216,185.87	136,528.74	77,007.73	.....	
	Total	5,483,418.07	9,073,081.14	9,382,913.13	9,727,150.91	

[1] No. 47—Not in operation.
[2] No. 48—*See* note 10, Table I.
[3] No. 49-50—*See* note 11, Table I.
[4] No. 67—*See* note 5, Table IV.
[5] No. 83—Not in operation.
[6] No. 107—Suspended operations May, 1916.
[7] No. 131—*See* note 19, Table I.
[8] No. 147—*See* note 20, Table I.
[9] No. 148—*See* note 21, Table I.
[10] No. 154—No report filed.

TABLE XV—CLASSIFICATION OF LOCOMOTIVE AND CAR EQUIPMENT AT THE CLOSE OF THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

"A"—EQUIPMENT OWNED OR LEASED IN SERVICE OF RESPONDENTS—UNITS AVAILABLE FOR SERVICE AT CLOSE OF YEAR.

No.	Name of company.	Locomotives.			Freight-train cars.									No
		Steam.	Other.	Total.	Box cars.	Flat cars.	Stock cars.	Coal cars.	Tank cars.	Refrigerator cars.	Caboose cars.	Other freight-train cars.	Total.	
		1 *No.*	2 *No.*	3 *No.*	4 *No.*	5 *No.*	6 *No.*	7 *No.*	8 *No.*	9 *No.*	10 *No.*	11 *No.*	12 *Number.*	
1	Alton & Southern R. R.	3		3		3		141			1		145	1
2	Atchison, Topeka & Santa Fe Ry. Co.	1,785		1,785	31,122	2,620	7,799	9,638	2,913		799	3,110	58,001	2
3	Baltimore & Ohio R. R. Co., (The)	2,318	10	2,328	28,406	1,203	1,015	53,087	5	1,134	1,088	5	85,943	3
7	Baltimore & Ohio Chicago Terminal R. R. Co.	45		45	41	129		554			16		740	7
8	Belt Ry. Co. of Chicago, (The)	72		72	45	8		249			40		342	8
10	Calumet, Hammond & Southeastern R. R. Co.	4		4								156	156	10
13	Chesapeake & Ohio Ry. Co. of Indiana	52		52	480	21	18	138		9	25		691	13
15	Chicago & Alton R. R. Co., (The)	326		326	5,154	539	1,360	6,043	155	213	155		13,619	15
18	Chicago & Calumet River R. R. Co.	3		3	1	36		12					49	18
20	Chicago & Eastern Illinois R. R. Co.—Receiver	395		395	6,196	228	800	17,432	20	34	204	235	25,149	20
21	Chicago & Erie R. R. Co.	132		132	25	3	1	5			37		71	21
22	Chicago & Illinois Midland Ry. Co.	6		6		5		1,224			1		1,230	22
23	Chicago & Illinois Western R. R.	3		3	2	3		494			3	3	505	23
24	Chicago & Northwestern Ry. Co.	1,847		1,847	36,013	4,708	4,171	12,613		2,319	870	6,049	66,743	24
27	Chicago & Western Indiana R. R. Co.	27		27										27
28	Chicago, Burlington & Quincy R. R. Co.	1,753		1,753	30,330	1,545	7,419	22,949	213	2,931	690	80	66,157	28
30	Chicago Great Western R. R. Co.	287		287	7,637	551	815	1,253		430	129		10,815	30
32	Chicago, Indianapolis & Louisville Ry. Co.	140	1	141	2,530	1,085	72	2,704		9	71		6,471	32
33	Chicago Junction Ry. Co.	62		62	8	8	11	253			1		281	33
35	Chicago, Milwaukee & Gary Ry. Co.	15		15	271	24				2	8		305	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	1,981	20	2,001	41,981	4,747	5,668	4,913		2,291	1,098	1,895	62,593	36
38	Chicago, Peoria & St. Louis R. R. Co.—Receiver	51		51	772		40	1,030			26		1,868	38
40	Chicago River & Indiana R. R. Co., (The)	8		8	7			93			9	1	110	40
41	C., R. I. & P. Ry. Co., (The)—Receiver	1,557		1,557	30,721	1,807	4,314	6,589		1,883	692		46,006	41
44	Chicago Short Line Ry. Co.	6		6		31		16			1	1	49	44
45	Chicago, Terre Haute & Southeastern Ry. Co.	73		73	199	1,419	21	7,275		1	39		8,954	45
46	Chicago, West Pullman & Southern R. R. Co.	10		10		13		31			2		46	46
47	Chicago, Zeigler & Gulf R. R.[1]													47
48	Cincinnati, Indianapolis & Western R. R. Co., (The)[2]	52		52	1,304			16					1,320	48
49	C., H. & D. Ry. Co., (The)—Receiver[3]													49
50	C., I. & W. Ry. Co., (The)—Receiver[3]													50
51	Cleveland, Cincinnati, Chicago & St. Louis Ry. Co., (The)	804		804	16,376	1,106	636	11,024		400	374	435	30,351	51
56	Davenport, Rock Island & Northwestern Ry. Co.	12		12	19	34		69			1		123	56
57	DePue & Northern R. R. Co.	1		1								2	2	57

TABLE XV—Continued.

No.	Name of company.	Locomotives.			Freight-train cars.									No.
		Steam.	Other.	Total.	Box cars.	Flat cars.	Stock cars.	Coal cars.	Tank cars.	Refrigerator cars.	Caboose cars.	Other freight-train cars.	Total.	
		1 *No.*	2 *No.*	3 *No.*	4 *No.*	5 *No.*	6 *No.*	7 *No.*	8 *No.*	9 *No.*	10 *No.*	11 *No.*	12 *Number.*	
58	East St. Louis Connecting Ry. Co.	16		16							3		3	58
59	Elgin, Joliet & Eastern Ry. Co.	269		269	753	327		8,625	8	47	136	1,298	11,194	59
62	Fairview Transportation Co.	2		2				4					4	62
63	Galesburg & Great Eastern R. R. Co.	1		1										63
64	Grand Trunk Western Ry. Co.	285		285	3,694	65	1	2,019		248	48		6,075	64
66	Hanover Ry. Co.	1		1	1								1	66
67	Hooppole, Yorktown & Tampico R. R. Co.[4]													67
68	Illinois Central R. R. Co.	1,419		1,419	28,166	2,873	1,414	24,895	10	4,731	754		62,843	68
79	Illinois Northern Ry.	7		7	40			20					60	79
81	Illinois Southern Ry. Co., (The)	20		20	381	21		314			10		726	81
82	Illinois Terminal R. R. Co.	9		9	34	9	1	20			4		68	82
83	Illinois Valley Belt R. R. Co.[5]													83
84	Indiana Harbor Belt R. R. Co.	82		82	28	12		20			49		109	84
85	Lake Erie & Western R. R. Co., (The)	154		154	4,413	71	174	3			71		4,732	85
86	LaSalle & Bureau County R. R. Co., (The)	2		2										86
88	Litchfield & Madison Ry. Co.	5		5				1,051			5		1,059	88
89	Louisville & Nashville R. R. Co.	1,042		1,042	17,587	3,287	1,226	20,368		1,413	662	1,880	46,423	89
91	Macomb, Industry & Littleton Ry. Co., (The)	2		2	3	4		1					8	91
92	Manufacturers' Junction Ry. Co.	3		3	21	10					1	4	36	92
94	Marion & Eastern R. R. Co., (The)	1		1	1								1	94
95	Michigan Central R. R. Co., (The)	733	10	743	19,020	2,182	702	4,206	17	352	318		26,797	95
97	Minneapolis & St. Louis R. R. Co., (The)	218		218	5,512	166	439	1,261		22	107	103	7,610	97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co.	516		516	18,850	2,190	804	255	2	419	301	2,676	25,497	98
101	Missouri & Illinois Bridge & Belt R. R. Co.	1		1										101
102	Mobile & Ohio R. R. Co.	283		283	5,755	337	88	4,802			144	147	11,273	102
104	New York Central R. R. Co., (The)	3,436	63	3,499	62,575	5,671	1,316	58,280		8,962	1,482		138,289	104
105	New York, Chicago & St. Louis R. R. Co., (The)	247		247	6,079	111		4,122			186	2	10,530	105
107	Oil Belt Ry. Co.[6]	1		1	5	6							11	107
108	Pennsylvania Co.	1,378		1,378	18,626	1,550	2,174	36,955		1,092	698		61,095	108
111	Peoria & Pekin Union Ry. Co.	34		34	18	15		182		3	1	9	228	111
112	Peoria Ry. Terminal Co.	6	1	7				41					41	112
114	Pere Marquette R. R. Co.—Receiver	418		418	10,759	652	303	3,376		46	211		15,347	114
115	Peru, LaSalle & Deer Park R. R. Co.	1		1										115
116	P., C., C. & St. L. Ry. Co., (The)	774		774	6,374	651	1,365	20,241		579	449		29,662	116
118	Pullman R. R. Co.	8		8	7	13		130				2	182	118
120	Quincy, Omaha & Kansas City R. R. Co.	26		26	20		167				14		201	120
121	St. Louis & O'Fallon Ry. Co.	4		4		6		500			1		507	121

122	St. Louis, Iron Mountain & Southern Ry. Co.—Receiver	567	.....	567	10,737	1,946	1,339	5,452	.....	.....	229	.....	19,703	122
124	St. Louis Merchants' Bridge Terminal Ry. Co	9	.....	9	.....	.....	.....	.....	.....	.....	1	.....	1	124
128	St. Louis Southwestern Ry. Co	146	.....	146	6,336	391	369	571	17	299	75	.....	8,058	128
129	St. Louis, Troy & Eastern R. R. Co., (The)	4	.....	4	.....	14	.....	1,014	.....	.....	2	.....	1,030	129
131	Sidell & Olney R. R. Co.[7]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	131
132	Southern Ry. Co	1,619	.....	1,619	25,000	1,903	828	14,002	.....	201	747	10	42,691	132
135	Springfield Terminal Ry. Co., (The)	1	.....	1	.....	.....	.....	.....	.....	.....	.....	.....	.....	135
136	Terminal R. R. Association of St. Louis	109	.....	109	.....	34	.....	.....	.....	.....	30	.....	64	136
142	Thayer Junction Ry	1	.....	1	.....	.....	.....	2	.....	.....	.....	1	3	142
143	Toledo, Peoria & Western Ry. Co	31	.....	31	1,488	10	96	341	.....	16	18	.....	1,969	143
144	Toledo, St. Louis & Western R. R. Co.—Receiver	93	.....	93	2,148	74	.....	520	.....	.....	65	.....	2,807	144
145	Vandalia R. R. Co	252	.....	252	2,680	99	306	5,117	.....	130	142	.....	8,474	145
147	Wabash R. R. Co., (The)—Receiver[8]	695	.....	695	12,048	735	1,178	7,778	.....	.....	312	.....	22,051	147
148	Wabash Ry. Co.[9]	589	.....	589	9,400	725	1,156	5,811	.....	.....	315	.....	17,407	148
151	W., C. & W. R. R. Co., (The)—Receiver	5	.....	5	.....	7	.....	68	.....	.....	1	.....	76	151
154	Waukegan, Rockford & Elgin Traction Co.—Receiver[10]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
	Total	28,660	105	28,765	506,151	47,374	48,428	384,437	3,360	30,216	13,660	18,104	1,051,730	

TABLE XV—Continued.

No.	Name of company.	Passenger-train cars.											No.
		Coaches.	Combination passenger cars.	Other combination cars.	Emigrant cars.	Dining cars.	Parlor cars.	Sleeping cars.	Baggage and express cars.	Postal cars.	Other passenger-train cars.	Total.	
		13 *Number.*	14 *Number.*	15 *Number.*	16 *Number.*	17 *Number.*	18 *Number.*	19 *Number.*	20 *Number.*	21 *Number.*	22 *Number.*	23 *Number.*	
1	Alton & Southern R. R	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1
2	Atchison, Topeka & Santa Fe Ry. Co	928	109	.....	.....	48	21	.....	483	53	.....	1,642	2
3	Baltimore & Ohio R. R. Co., (The)	584	117	71	30	58	.....	.....	278	48	.....	1,186	3
7	B. & O. C. T. R. R. Co	3	1	.....	.....	.....	.....	.....	.....	.....	.....	4	7
8	Belt Ry. Co. of Chicago, (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	8
10	C., H. & S. E. R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	10
13	Chesapeake & Ohio Ry. Co. of Indiana	11	.....	2	.....	.....	.....	.....	4	.....	.....	17	13
15	Chicago & Alton R. R. Co., (The)	95	43	4	.....	8	.....	.....	40	11	.....	201	15
18	Chicago & Calumet River R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	18
20	C. & E. I. R. R. Co.—Receiver	96	27	11	.....	6	2	.....	31	15	98	286	20
21	Chicago & Erie R. R. Co	37	2	.....	8	.....	.....	.....	3	.....	.....	50	21
22	Chicago & Illinois Midland Ry. Co	4	3	.....	.....	.....	.....	.....	.....	.....	.....	7	22
23	Chicago & Illinois Western R. R	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	23
24	Chicago & North Western Ry. Co	1,032	174	111	.....	41	77	.....	253	56	238	1,982	24

TABLE XV—Continued.

No.	Name of company.	Passenger-train cars.											No.
		Coaches.	Combination passenger cars.	Other combination cars.	Emigrant cars.	Dining cars.	Parlor cars.	Sleeping cars.	Baggage and express cars.	Postal cars.	Other passenger-train cars.	Total.	
		13 *Number.*	14 *Number.*	15 *Number.*	16 *Number.*	17 *Number.*	18 *Number.*	19 *Number.*	20 *Number.*	21 *Number.*	22 *Number.*	23 *Number.*	
27	Chicago & Western Indiana R. R. Co.	28	1						1			30	27
28	Chicago, Burlington & Quincy R. R. Co.	648	147	106		41	14		216	48	39	1,259	28
30	Chicago Great Western R. R. Co.	89	16	13		4	16	26	39	5		208	30
32	Chicago, Indianapolis & Louisville Ry. Co.	56	20	7		3	1		12	9	6	114	32
33	Chicago, Junction Ry. Co.												33
35	Chicago, Milwaukee & Gary Ry. Co.	1	2									3	35
36	Chicago, Milwaukee & St. Paul Ry. Co.	668	122	144		48	33	240	233	101	26	1,615	36
38	C., P. & St. L. R. R. Co.—Receiver	22	4						5		5	36	38
40	Chicago River & Indiana R. R. Co., (The)												40
41	C., R. I. & P. Ry. Co., (The)—Receiver	581	111	114		49	4		176	41	38	1,114	41
44	Chicago Short Line Ry. Co.												44
45	Chicago, Terre Haute & Southeastern Ry. Co.	46	7	3					3			59	45
46	Chicago, West Pullman & Southern R. R. Co.												46
47	Chicago, Zeigler & Gulf R. R.[1]												47
48	C., I. & W. R. R. Co., (The)[2]	19	9	5			2		5			40	48
49	C., H. & D. Ry. Co., (The)—Receiver[3]												49
50	C., I. & W. Ry. Co., (The)—Receiver[3]												50
51	C., C., C. & St. L. Ry. Co., (The)	270	69	31		26			76	40	19	531	51
56	D., R. I. & N. W. Ry. Co.												56
57	Depue & Northern R. R. Co.												57
58	East St. Louis Connecting Ry. Co.												58
59	Elgin, Joliet & Eastern Ry. Co.												59
62	Fairview Transportation Co.												62
63	Galesburg & Great Eastern R. R. Co.		1									1	63
64	Grand Trunk Western Ry. Co.	45	4	5		1			11	4		70	64
66	Hanover Ry. Co.										1	1	66
67	Hooppole, Yorktown & Tampico R. R. Co.[4]												67
68	Illinois Central R. R. Co.	636	47	89		32	15	5	171	40	261	1,296	68
79	Illinois Northern Ry.												79
81	Illinois Southern Ry. Co., (The)	5	5						1			11	81
82	Illinois Terminal R. R. Co.												82
83	Illinois Valley Belt R. R. Co.[5]												83
84	Indiana Harbor Belt R. R. Co.												84
85	Lake Erie & Western R. R. Co., (The)	32	13	11					14			70	85
86	LaSalle & Bureau County R. R. Co., (The)												86
88	Litchfield & Madison Ry. Co.												88

89	Louisville & Nashville R. R. Co.	392	58	80		17	6		80	19	1	653	89
91	M., I. & L. Ry. Co., (The)	2										2	91
92	Manufacturers' Junction Ry. Co.												92
94	Marion & Eastern R. R. Co., (The)		1									1	94
95	Michigan Central R. R. Co., (The)	277	35	27		23			140	15	10	527	95
97	Minneapolis & St. Louis R. R. Co., (The)	74	18						34	3		129	97
98	M., St. P. & S. Ste. M. Ry. Co.	185	34	54		18	12	57	34	21	18	433	98
101	M. & I. B. & B. R. R. Co.		2									2	101
102	Mobile & Ohio R. R. Co.	65	13	22		3	2		36			141	102
104	New York Central R. R. Co., (The)	1,799	251	125		71			605	111	480	3,442	104
105	N. Y., C. & St. L. R. R. Co., (The)	66	1			4	2		26			99	105
107	Oil Belt Ry. Co.[6]	1										1	107
108	Pennsylvania Co.	429	56	59		63			147	33	9	796	108
111	Peoria & Pekin Union Ry. Co.	6	2								1	9	111
112	Peoria Ry. Terminal Co.	6										6	112
114	Pere Marquette R. R. Co.—Receiver	215	42			12	16		81	3		369	114
115	Peru, LaSalle & Deer Park R. R. Co.												115
116	P., C., C. & St. L. Ry. Co., (The)	289	59	34					122	30	9	543	116
118	Pullman R. R. Co.												118
120	Quincy, Omaha & Kansas City R. R. Co.	10	5						2			17	120
121	St. Louis & O'Fallon Ry. Co.	5										5	121
122	St. L., I. M. & S. Ry. Co.—Receiver	148	16	34		5			56	1		260	122
124	St. Louis Merchants' Bridge Terminal Ry. Co.	4										4	124
128	St. Louis Southwestern Ry. Co.	76	7			3	6		47	2	1	142	128
129	St. Louis, Troy & Eastern R. R. Co., (The)												129
131	Sidell & Olney R. R. Co.[7]												131
132	Southern Ry. Co.	585	128	131		38	8		182	41	2	1,115	132
135	Springfield Terminal Ry. Co., (The)												135
136	Terminal R. R. Association of St. Louis	10										10	136
142	Thayer Junction Ry.												142
143	Toledo, Peoria & Western Ry. Co.	19	5	5					2			31	143
144	T., St. L. & W. R. R. Co.—Receiver	20	5						11	1		37	144
145	Vandalia R. R. Co.	79	31	20					21	14		165	145
147	Wabash R. R. Co., (The)—Receiver[8]	208	65	14		17	7		71	37		419	147
148	Wabash Ry. Co.[9]	197	64	15		17	7		72	35		407	148
151	W., C. & W. R. R. Co., (The)—Receiver	3	2									5	151
154	W., R. & E. T. Co.—Receiver[10]												154
	Total	10,898	1,889	1,333	38	639	244	328	3,753	800	1,262	21,184	

TABLE XV—Continued.

No.	Name of company.	Company service cars.							Total all classes of cars in service.	Cars contributed to fast freight lines.	Floating equipment.				No.
		Officers' and pay cars.	Ballast cars.	Derrick cars.	Steam shovels.	Wrecking cars.	Other company service cars.	Total.			Steamboats and tugboats.	Barges, car floats and canal boats.	Other floating equipment.	Total.	
		24 *No.*	25 *No.*	26 *No.*	27 *No.*	28 *No.*	29 *No.*	30 *No.*	31 *Number.*	32 *No.*	33 *No.*	34 *No.*	35 *No.*	36 *No.*	
1	Alton & Southern R. R		9					9	154						1
2	Atchison, Topeka & Santa Fe Ry. Co	43	200	36	17	2	3,295	3,593	63,236		6	4		10	2
3	Baltimore & Ohio R. R. Co., (The)	19	307	60	16		2,336	2,738	89,867		13	132	10	155	3
7	Baltimore & Ohio Chicago Terminal R. R. Co.	1		3	2	2	29	37	781						7
8	Belt Ry. Co. of Chicago, (The)			1		5	4	10	352						8
10	Calumet, Hammond & Southeastern R. R. Co.						17	17	173						10
13	Chesapeake & Ohio Ry. Co. of Indiana		19		2	14	96	131	839						13
15	Chicago & Alton R. R. Co., (The)	3	111	7	2	13	439	575	14,395						15
18	Chicago & Calumet River R. R. Co								49						18
20	Chicago & Eastern Illinois R. R. Co.—Receiver	3	15	2	2	9	458	489	25,924		2	7		9	20
21	Chicago & Erie R. R. Co	1		3			34	38	159		2	4		6	21
22	Chicago & Illinois Midland Ry. Co				*1		9	10	1,247						22
23	Chicago & Illinois Western R. R								505						23
24	Chicago & Northwestern Ry. Co	9	1,554	24	17	19	2,055	3,678	72,403						24
27	Chicago & Western Indiana R. R. Co		592	1		4	257	854	884						27
28	Chicago, Burlington & Quincy R. R. Co	42	2,369	22	19	17	2,760	5,229	72,645		3	47	11	61	28
30	Chicago Great Western R. R. Co	4	290	8	3	2	146	453	11,476						30
32	Chicago, Indianapolis & Louisville Ry. Co	3	30	4	1	13	71	122	6,707						32
33	Chicago, Junction Ry. Co	2		3			7	12	293						33
35	Chicago, Milwaukee & Gary Ry. Co				1			1	309						35
36	Chicago, Milwaukee & St. Paul Ry. Co	8	2,400	45	21		1,606	4,080	68,288						36
38	C., P. & St. L. R. R. Co.—Receiver	1	47	5	1	8	39	101	2.005						38
40	Chicago River & Indiana R. R. Co., (The)								110						40
41	C., R. I. & P. Ry. Co., (The)—Receiver	28	2,569	35	14	133	1,534	4,313	51,433			1		1	41
44	Chicago Short Line Ry. Co						1	1	50						44
45	Chicago, Terre Haute & Southeastern Ry. Co.	3	12	1	1	9	157	183	9,196						45
46	Chicago, West Pullman & Southern R. R. Co.								46						46
47	Chicago, Zeigler & Gulf R. R.[1]														47
48	C., I. & W. R. R. Co., (The)[2]		1	1	1		18	21	1,381						48
49	C., H. & D. Ry. Co., (The)—Receiver[2]														49
50	C., I. & W. Ry. Co., (The)—Receiver[3]														50
51	C., C., C. & St. L. Ry. Co., (The)	8	458	14	5	82	527	1,094	31,976			1	1	2	51
56	D., R. I. & N. W. Ry. Co								123						56
57	DePue & Northern R. R. Co								2						57
58	East St. Louis Connecting Ry. Co						5	5	8						58

59	Elgin, Joliet & Eastern Ry. Co.	1		2		9	196	208	11,402					59
62	Fairview Transportation Co.								4			1		62
63	Galesburg & Great Eastern R. R. Co.								1					63
64	Grand Trunk Western Ry. Co.	2		3	3	9	124	141	6,286					64
66	Hanover Ry. Co.								2					66
67	Hooppole, Yorktown & Tampico R. R. Co.[4]													67
68	Illinois Central R. R. Co.	14	395	10	7	16	1,977	2,419	66,558		3	9	10	22	68
79	Illinois Northern Ry.					1		1	61						79
81	Illinois Southern Ry. Co., (The)			1	1	2	16	20	757		1		1	2	81
82	Illinois Terminal R. R. Co.	1			1	2	14	18	86						82
83	Illinois Valley Belt R. R. Co.[5]														83
84	Indiana Harbor Belt R. R. Co.						52	52	161						84
85	Lake Erie & Western R. R. Co., (The)	1	50	3	1	26	103	184	4,986						85
86	LaSalle & Bureau County R. R. Co., (The)														86
88	Litchfield & Madison Ry. Co.						5	5	1,064						88
89	Louisville & Nashville R. R. Co.	14	424	2	8	31	1,786	2,265	49,341						89
91	Macomb, Industry & Littleton Ry. Co., (The)								10						91
92	Manufacturers' Junction Ry. Co.			1				1	37						92
94	Marion & Eastern R. R. Co., (The)								2						94
95	Michigan Central R. R. Co., (The)	7	322	6	5	4	540	884	28,208						95
97	Minneapolis & St. Louis R. R. Co., (The)	3	45	7	2		275	332	8,071						97
98	Minneapolis, St. Paul & Sault Ste. Marie Ry. Co.	7		5	12	7	106	137	26,067	296					98
101	Missouri & Illinois Bridge & Belt R. R. Co.								2						101
102	Mobile & Ohio R. R. Co.	4	187	6	4	13	244	458	11,872						102
104	New York Central R. R. Co., (The)	30	2,318	94	29	199	4,873	7,543	149,274		35	250		285	104
105	New York, Chicago & St. Louis R. R. Co., (The)	3		9	1		291	304	10,933						105
107	Oil Belt Ry. Co.[6]								12						107
108	Pennsylvania Co.	12	8	25	3	22	381	451	62,342						108
111	Peoria & Pekin Union Ry. Co.			1			12	13	250						111
112	Peoria Ry. Terminal Co.						15	15	62						112
114	Pere Marquette R. R. Co.—Receiver	3		4	3	6	271	287	16,003						114
115	Peru, LaSalle & Deer Park R. R. Co.						6	6	6						115
116	P., C., C. & St. L. Ry. Co., (The)	7	7	15	4	27	567	627	30,832						116
118	Pullman R. R. Co.						1	1	183						118
120	Quincy, Omaha & Kansas City R. R. Co.	1	22	1		4	12	40	258						120
121	St. Louis & O'Fallon Ry. Co.						9	9	521						121
122	St. L., I. M. & S. Ry. Co.—Receiver	7	495	10	5	65	243	825	20,788		2	3	1	6	122
124	St. Louis Merchants' Bridge Terminal Ry. Co.	1					17	18	23						124
128	St. Louis Southwestern Ry. Co.	5	260	3	2	11	351	632	8,832						128
129	St. Louis, Troy & Eastern R. R. Co., (The)			1			3	4	1,034						129
131	Sidell & Olney R. R. Co.[7]														131
132	Southern Ry. Co.	19	1	29	9		1,479	1,537	45,343		3	17	2	22	132
135	Springfield Terminal Ry. Co., (The)														135
136	Terminal R. R. Association of St. Louis	1		1	2	3	80	87	161						136
142	Thayer Junction Ry.								3						142
143	Toledo, Peoria & Western Ry. Co.	1	7		1		19	28	2,028						143
144	T., St. L. & W. R. R. Co.—Receiver	2	56	1	1	27	4	91	2,935						144
145	Vandalia R. R. Co.	3	25	5	5	14	41	93	8,732						145
147	Wabash R. R. Co., (The)—Receiver[8]	8	236	15	4	78	250	591	23,061						147

TABLE XV—Continued.

No.	Name of company.	Company service cars.							Total all classes of cars in service.	Cars contributed to fast freight lines.	Floating equipment.				No.
		Officers' and pay cars.	Ballast cars.	Derrick cars.	Steam shovels.	Wrecking cars.	Other company service cars.	Total.			Steamboats and tugboats.	Barges, car floats and canal boats.	Other floating equipment.	Total.	
		24 *No.*	25 *No.*	26 *No.*	27 *No.*	28 *No.*	29 *No.*	30 *No.*	31 *Number.*	32 *No.*	33 *No.*	34 *No.*	35 *No.*	36 *No.*	
148	Wabash Ry. Co.[9]	9	195	15	3	79	248	549	18,363	.....	.....	.....	.....	.....	148
151	W., C. & W. R. R. Co., (The)—Receiver	.....	.....	1	.....	1	4	6	87	.....	.....	.....	.....	.....	151
154	W., R. & E. T. C. Co.—Receiver[10]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	154
	Total	336	15,800	536	238	910	30,265	48,085	1,120,999	296	70	476	36	582	

TABLE XV—Continued.

"B"—EQUIPMENT OWNED OR LEASED NOT IN SERVICE OF RESPONDENTS.

No.	Name of company.	Locomotives.	Company service cars.				No.
			Passenger-train cars.	Freight-train cars.	Company service cars.	Total.	
		1 *Number.*	2 *Number.*	3 *Number.*	4 *Number.*	5 *Number.*	
1	Alton & Southern R. R.						1
2	Atchison, Topeka & Santa Fe Ry. Co.	108		9,321		9,321	2
3	Baltimore & Ohio R. R. Co., (The)						3
7	B. & O. C. T. R. R. Co.						7
8	Belt Ry. Co. of Chicago, (The)						8
10	C., H. & S. E. R. R. Co.						10
13	Chesapeake & Ohio Ry. Co. of Indiana						13
15	Chicago & Alton R. R. Co., (The)						15
18	Chicago & Calumet River R. R. Co.						18
20	C. & E. I. R. R. Co.—Receiver			1,000		1,000	20
21	Chicago & Erie R. R. Co.	8					21
22	Chicago & Illinois Midland Ry. Co.						22
23	Chicago & Illinois Western R. R.						23
24	Chicago & Northwestern Ry. Co.						24
27	Chicago & Western Indiana R. R. Co.	72		342	10	352	27
28	Chicago, Burlington & Quincy R. R. Co.						28
30	Chicago Great Western R. R. Co.						30
32	C., I. & L. Ry. Co.						32
33	Chicago, Junction Ry. Co.						33
35	Chicago, Milwaukee & Gary Ry. Co.						35
36	C., M. & St. P. Ry. Co.	3					36
38	C., P. & St. L. R. R. Co.—Receiver						38
40	Chicago River & Indiana R. R. Co., (The)						40
41	C., R. I. & P. Ry. Co., (The)—Receiver						41
44	Chicago Short Line Ry. Co.						44
45	C., T. H. & S. E. Ry. Co.						45
46	C., W. P. & S. R. R. Co.						46
47	Chicago, Zeigler & Gulf R. R.[1]						47
48	C., I. & W. R. R. Co., (The)[2]						48
49	C., H. & D. Ry. Co., (The)—Receiver[3]						49
50	C., I. & W. Ry. Co., (The)—Receiver[3]						50
51	C., C., C. & St. L. Ry. Co., (The)						51
56	D., R. I. & N. W. Ry. Co.						56
57	DePue & Northern R. R. Co.						57
58	East St. Louis Connecting Ry. Co.						58
59	Elgin, Joliet & Eastern Ry. Co.						59
62	Fairview Transportation Co.						62
63	Galesburg & Great Eastern R. R. Co.						63
64	Grand Trunk Western Ry. Co.	4					64
66	Hanover Ry. Co.						66
67	H., Y. & T. R. R. Co.[4]						67
68	Illinois Central R. R. Co.						68
79	Illinois Northern Ry.						79
81	Illinois Southern Ry. Co., (The)						81
82	Illinois Terminal R. R. Co.						82
83	Illinois Valley Belt R. R. Co.[5]						83
84	Indiana Harbor Belt R. R. Co.						84
85	Lake Erie & Western R. R. Co., (The)						85
86	L. & B. C. R. R. Co., (The)						86
88	Litchfield & Madison Ry. Co.						88
89	Louisville & Nashville R. R. Co.	40					89
91	M., I. & L. Ry. Co., (The)						91
92	Manufacturers' Junction Ry. Co.						92
94	Marion & Eastern R. R. Co., (The)						94
95	Michigan Central R. R. Co., (The)						95
97	Minneapolis & St. Louis R. R. Co., (The)	4					97
98	M., St. P. & S. Ste. M. Ry. Co.						98
101	M. & I. B. & B. R. R. Co.						101
102	Mobile & Ohio R. R. Co.						102
104	New York Central R. R. Co., (The)	2		2,110		2,110	104
105	N. Y., C. & St. L. R. R. Co., (The)						105
107	Oil Belt Ry. Co.[6]						107
108	Pennsylvania Co.		5			5	108
111	Peoria & Pekin Union Ry. Co.						111
112	Peoria Ry. Terminal Co.						112
114	Pere Marquette R. R. Co.—Receiver	3	4			4	114
115	Peru, LaSalle & Deer Park R. R. Co.						115

TABLE XV—Concluded.

No.	Name of company.	Locomotives.	Company service cars.				No.
			Passenger-train cars.	Freight-train cars.	Company service cars.	Total.	
		1 *Number.*	2 *Number.*	3 *Number.*	4 *Number.*	5 *Number.*	
116	P., C., C. & St. L. Ry. Co., (The)	7	.....	.....	.....	.....	116
118	Pullman R. R. Co	.....	.....	23	.....	23	118
120	Quincy, Omaha & Kansas City R. R. Co.	.....	.....	.....	.....	.....	120
121	St. Louis & O'Fallon Ry. Co	.....	.....	.....	.....	.....	121
122	St. L., I. M. & S. Ry. Co.—Receiver	5	.....	98	.....	98	122
124	St. L. M. B. T. Ry. Co	.....	.....	.....	.....	.....	124
128	St. Louis Southwestern Ry. Co	.....	.....	.....	.....	.....	128
129	St. L., T. & E. R. R. Co., (The)	.....	.....	.....	.....	.....	129
131	Sidell & Olney R. R. Co.[7]	.....	.....	.....	.....	.....	131
132	Southern Ry. Co	41	27	1	13	41	132
135	Springfield Terminal Ry. Co., (The)	.....	.....	.....	.....	.....	135
136	Terminal R. R. Association of St. Louis	.....	.....	.....	.....	.....	136
142	Thayer Junction Ry	.....	.....	.....	.....	.....	142
143	Toledo, Peoria & Western Ry. Co	.....	.....	.....	.....	.....	143
144	T., St. L. & W. R. R. Co.—Receiver	.....	.....	.....	.....	.....	144
145	Vandalia R. R. Co	.....	.....	.....	.....	.....	145
147	Wabash R. R. Co., (The)—Receiver[8]	.....	.....	.....	.....	.....	147
148	Wabash Ry. Co.[9]	.....	.....	.....	.....	.....	148
151	W., C. & W. R. R. Co., (The)—Receiver	.....	.....	.....	.....	.....	151
154	W., R. & E. T. Co.—Receiver[10]	.....	.....	.....	.....	.....	154
	Total	297	36	12,895	23	12,954	

* Clamshell.
[1] No. 47—Not in operation.
[2] No. 48—*See* note 10, Table I.
[3] No. 49-50—*See* note 11, Table I.
[4] No. 67—*See* note 5, Table IV.
[5] No. 83—Not in operation.
[6] No. 107—Suspended operation May, 1916.
[7] No. 131—*See* note 19, Table I.
[8] No. 147—*See* note 20, Table I—These figures are not included in totals.
[9] No. 148—*See* note 21, Table I.
[10] No. 154—No report filed.

ELECTRIC RAILROADS—

TABLE I—CLASSIFICATION OF MILEAGE

(INTERURBAN

No.	Name of company.	Length of line operated, exclusive of trackage rights.					
		Interurban.		City lines.		Total.	
		Whole line.	Illinois.	Whole line.	Illinois.	Whole line.	Illinois.
		1 *Miles.*	2 *Miles.*	3 *Miles.*	4 *Miles.*	5 *Miles.*	6 *Miles.*
1	Alton, Granite & St. Louis Traction Co	32.96	32.96	20.30	20.30	53.26	53.26
2	Alton & Jacksonville R. R. Co., (The)	21.29	21.29			21.29	21.29
3	Aurora, Elgin & Chicago R. R. Co., (The)	102.79	102.79	33.99	33.99	136.78	136.78
4	Aurora, Plainfield & Joliet Ry. Co	20.12	20.12			20.12	20.12
5	Bloomington & Normal Ry. & Light Co			16.29	16.29	16.29	16.29
6	Bloomington, Pontiac & Joliet Electric Ry. Co.[1]	18.90	18.90			18.90	18.90
7	Cairo & St. Louis Ry. Co	8.70	8.70			8.70	8.70
8	Cairo Electric & Traction Co			7.31	7.31	7.31	7.31
9	Central Illinois Public Service Co			9.40	9.40	9.40	9.40
10	Fruit Growers Refrigerating & Power Co						
11	Charleston City Line						
12	Mattoon City Line						
13	Taylorville Ry., Light, Heat & Power Co						
14	Central Illinois Traction Co	11.09	11.09	3.15	3.15	14.24	14.24
15	Paris Traction Co., (The)						
16	Centralia & Central City Traction Co			3.10	3.10	3.10	3.10
17	Centralia Traction Co			3.50	3.50	3.50	3.50
18	Chicago & Interurban Traction Co	46.28	46.28			46.28	46.28
19	Chicago & Joliet Electric Ry. Co	21.00	21.00	27.75	27.75	48.75	48.75
20	Chicago & DesPlaines Valley Electric Ry Co.						
21	Chicago & Milwaukee Electric R. R. Co.—Receiver	83.42	47.62			83.42	47.62
22	Chicago & Oak Park Elevated R. R. Co.—Receiver			9.30	9.30	9.30	9.30
23	Chicago & Elmhurst Ry. Co						
24	Chicago & West Towns Ry. Co			39.77	39.77	39.77	39.77
25	Chicago, Aurora & DeKalb R. R.Co.—Receiver	26.46	26.46			26.46	26.46
26	Chicago, Harvard & Geneva Lake Ry. Co, (The)	12.82	6.48			12.82	6.48
27	Chicago Heights Street Ry. Co			3.73	3.73	3.73	3.73
28	Chicago, Lake Shore & South Bend Ry. Co., (The)	77.56	6.70			77.56	6.70
29	Kensington & Eastern R. R. Co						
30	Chicago, Ottawa & Peoria Ry. Co	106.65	106.65			106.65	106.65
31	Illinois Valley Ry. Co						
32	Chicago Surface Lines			477.51	477.51	477.51	477.51
33	Chicago City Ry. Co						
34	Calumet & South Chicago Ry. Co						
35	Chicago Rys. Co						
36	Southern Street Ry. Co., (The)						
37	Chicago Tunnel Co.[2]						
38	City Ry. Co. of Mount Vernon, Ill			3.50	3.50	3.50	3.50
39	Coal Belt Electric Ry. Co	13.43	13.43			13.43	13.43
40	Danville Street Ry. & Light Co			10.11	10.11	10.11	10.11
41	Decatur Ry. & Light Co			11.77	11.77	11.77	11.77
42	DeKalb, Sycamore & Interurban Traction Co	7.55	7.55			7.55	7.55
43	East St. Louis & Suburban Ry. Co	50.12	50.12	7.35	7.35	57.47	57.47
44	East St. Louis, Columbia & Waterloo Ry	22.18	22.18			22.18	22.18
45	East St. Louis Ry. Co			16.39	16.39	16.39	16.39
46	Elgin & Belvidere Electric Co	33.65	33.65			33.65	33.65
47	Belvidere City Ry. Co.[3]						

OPERATED PROPERTIES.

FOR THE YEAR ENDED JUNE 30, 1916.

AND CITY LINES.)

Length of line operated, under trackage rights.						Mileage owned.						No.
						Main line and branches.				Second main track in Illinois.		
Interurban.		City lines.		Total.		Interurban.		City lines.				
Whole line.	Illinois.	Whole line.	Illinois.	Whole line.	Illinois.	Whole line.	Illinois.	Whole line.	Illinois.	Interurban.	City lines.	
7	8	9	10	11	12	13	14	15	16	17	18	
Miles.	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	
.....	.....	1.47	1.47	1.47	1.47	32.96	32.96	20.30	20.30	2.51	3.08	1
.09	.09	.....	.....	.09	.09	21.29	21.29	.....	.....	.....	.....	2
6.50	6.50	.....	.....	6.50	6.50	102.79	102.79	33.99	33.99	25.09	3.00	3
2.55	2.55	.....	.....	2.55	2.55	20.12	20.12	.....	.....	.....	.....	4
.....	.....	.72	.72	.72	.72	.....	.....	16.29	16.29	.....	1.33	5
.....	.....	.....	.....	.....	.....	18.90	18.90	.....	.....	.....	.....	6
2.43	2.43	.....	.....	2.43	2.43	5.70	5.70	.....	.....	.....	.....	7
.....	.....	.....	.....	.....	.....	.....	.....	7.31	7.31	.....	1.00	8
.....	.....	.....	.....	.....	.....	.....	.....	9.40	9.40	.....	.....	9
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	10
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	11
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	12
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	13
.....	.....	.....	.....	.....	.....	11.09	11.09	3.15	3.15	.....	.....	14
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	15
.....	.....	.....	.....	.....	.....	.....	.....	3.10	3.10	.....	.....	16
.....	.....	.....	.....	.....	.....	.....	.....	3.50	3.50	.....	.....	17
9.04	9.04	.....	.....	9.04	9.04	46.28	46.28	.....	.....	3.86	.....	18
.....	.....	.....	.....	.....	.....	.....	.....	27.75	27.75	.....	13.82	19
.....	.....	.....	.....	.....	.....	21.00	21.00	.....	.....	19.79	.....	20
6.21	2.75	.....	.....	6.21	2.75	83.42	47.62	.....	.....	41.28	.....	21
.....	.....	1.98	1.98	1.98	1.98	.....	.....	9.08	9.08	.....	9.08	22
.....	.....	.....	.....	.....	.....	.....	.....	.22	.22	.....	.17	23
.....	.....	.....	.....	.....	.....	.....	.....	27.65	27.65	.....	20.71	24
1.74	1.74	.....	.....	1.74	1.74	26.46	26.46	.....	.....	.....	.....	25
.....	.....	.....	.....	.....	.....	12.82	6.48	.....	.....	.....	.....	26
.....	.....	.....	.....	.....	.....	.....	.....	3.73	3.73	.....	1.00	27
.21	.....	.....	.....	.21	.....	70.86	.....	.....	.....	.....	.....	28
.....	.....	.....	.....	.....	.....	6.70	6.70	.....	.....	6.70	.....	29
1.22	1.22	.....	.....	1.22	1.22	106.65	106.65	.....	.....	.....	.....	30
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	31
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	32
.....	.....	.....	.....	.....	.....	.....	.....	141.50	141.50	.....	139.81	33
.....	.....	.....	.....	.....	.....	.....	.....	60.09	60.09	.....	52.75	34
.....	.....	.....	.....	.....	.....	.....	.....	267.19	267.19	.....	261.65	35
.....	.....	.....	.....	.....	.....	.....	.....	8.73	8.73	.....	8.72	36
.....	.....	.....	.....	.....	.....	.....	.....	52.00	52.00	.....	.....	37
.....	.....	.....	.....	.....	.....	.....	.....	3.50	3.50	.....	.....	38
1.90	1.90	.....	.....	1.90	1.90	13.43	13.43	.....	.....	.....	.....	39
.....	.....	.....	.....	.....	.....	.....	.....	10.11	10.11	.....	4.36	40
.....	.....	3.03	3.03	3.03	3.03	.....	.....	11.77	11.77	.....	1.90	41
.....	.....	.....	.....	.....	.....	7.55	7.55	.....	.....	.....	.....	42
2.16	2.16	.....	.....	2.16	2.16	50.12	50.12	7.35	7.35	10.37	1.05	43
3.11	3.11	.....	.....	3.11	3.11	22.18	22.18	.....	.....	.....	.....	44
.....	.....	.....	.....	.....	.....	.....	.....	16.39	16.39	.....	13.71	45
.....	.....	.....	.....	.....	.....	33.65	33.65	.....	.....	.....	.....	46
.....	.....	.....	.....	.....	.....	.....	.....	3.75	3.75	.....	.....	47

TABLE I—

No.	Name of company.	Length of line operated, exclusive of trackage rights.					
		Interurban.		City lines.		Total.	
		Whole line.	Illinois.	Whole line.	Illinois.	Whole line.	Illinois.
		1 Miles.	2 Miles.	3 Miles.	4 Miles.	5 Miles.	6 Miles.
48	Evanston Ry. Co	.....	.....	5.03	5.03	5.03	5.03
49	Fox & Illinois Union Ry. Co	20.00	20.00	.....	.....	20.00	20.00
50	Freeport Ry. & Light Co	.....	.....	7.81	7.81	7.81	7.81
51	Galesburg & Kewanee Electric Ry. Co., (The)	8.05	8.05	5.23	5.23	13.28	13.28
52	Galesburg Ry., Lighting & Power Co	.....	.....	16.15	16.15	16.15	16.15
53	Illinois Central Electric Ry	32.00	32.00	.....	.....	32.00	32.00
54	Illinois Light & Traction Co., (The)	.....	.....	6.10	6.10	6.10	6.10
	Illinois Traction System—						
55	Bloomington, Decatur & Champaign R. R.	92.01	92.01	.....	.....	92.01	92.01
56	Danville & Eastern Illinois Ry. Co	.....	.....	1.71	1.71	1.71	1.71
57	Danville & Northern R. R. Co	.....	.....	1.40	1.40	1.40	1.40
58	Danville & Southeastern Ry. Co	2.82	2.82	.....	.....	2.82	2.82
59	Danville, Urbana & Champaign Ry. Co	58.16	58.16	.....	.....	58.16	58.16
60	Illinois Central Traction Co	43.84	43.84	.....	.....	43.84	43.84
61	St. Louis Electric Bridge Co.[4]	.....	.....	.....	.....	.....	.....
62	St. Louis Electric Terminal Ry. Co	8.85	5.55	.....	.....	8.85	5.55
63	St. Louis, Springfield & Peoria R. R	220.59	220.59	.....	.....	220.59	220.59
64	Jacksonville Ry. Co	.....	.....	7.16	7.16	7.16	7.16
65	Joliet & Eastern Traction Co	22.21	22.21	.....	.....	22.21	22.21
66	Kankakee & Urbana Traction Co	24.83	24.83	.....	.....	24.83	24.83
67	Kankakee Electric Ry. Co	.....	.....	10.00	10.00	10.00	10.00
68	Keokuk Electric Co	.....	.....	7.29	1.00	7.29	1.00
69	Lee County Central Electric Ry. Co	12.11	12.11	.....	.....	12.11	12.11
70	Lincoln Ry. & Heating Co	.....	.....	5.50	5.50	5.50	5.50
71	Lincoln Electric Ry. Co.[5]	.....	.....	.....	.....	.....	.....
72	Metropolitan West Side Elevated Ry. Co	.....	.....	25.64	25.64	25.64	25.64
73	Union Consolidated Elevated Ry. Co	.....	.....	.....	.....	.....	.....
74	Moline, Rock Island & Eastern Traction Co	11.23	11.23	.....	.....	11.23	11.23
75	Murphysboro Electric Ry., Light, Heat & Power Co	.....	.....	2.47	2.47	2.47	2.47
76	North Kankakee Electric Light & Ry. Co., (The)	4.00	4.00	.....	.....	4.00	4.00
77	North Shore & Western Ry. Co	.....	.....	3.75	3.75	3.75	3.75
78	Northern Illinois Light & Traction Co	.....	.....	5.88	5.88	5.88	5.88
79	Northwestern Elevated R. R. Co	.....	.....	21.16	21.16	21.16	21.16
80	Peoples Traction Co	12.00	12.00	.....	.....	12.00	12.00
81	Peoria Ry. Co.[6]	.....	.....	36.14	36.14	36.14	36.14
82	Quincy Ry. Co	.....	.....	18.26	18.26	18.26	18.26
83	Rockford & Interurban Ry. Co	69.00	55.80	.....	.....	69.00	55.80
84	Rockford City Traction Co	.....	.....	27.18	27.18	27.18	27.18
85	Rock Island Southern R. R. Co	16.03	16.03	.....	.....	16.03	16.03
86	Rock Island Southern Ry. Co	42.99	42.99	.....	.....	42.99	42.99
87	St. Louis & Belleville Electric Ry. Co	9.65	9.65	.....	.....	9.65	9.65
88	South Side Elevated R. R. Co	.....	.....	18.24	18.24	18.24	18.24
89	Chicago Junction R. R. Co., (The)	.....	.....	.....	.....	.....	.....
90	Southern Illinois Light & Power Co	.....	.....	3.29	3.29	3.29	3.29
91	Sangamon Valley Ry	.....	.....	.....	.....	.....	.....
92	Hillsboro Ry. Co	.....	.....	.....	.....	.....	.....
93	Southern Illinois Ry. & Power Co	15.23	15.23	.....	.....	15.23	15.23
94	Southern Traction Co. of Illinois—Receiver[7]	.....	.....	.....	.....	.....	.....
95	Springfield Consolidated Ry. Co	.....	.....	29.49	29.49	29.49	29.49
96	Springfield & Eastern R. R. Co	.....	.....	.....	.....	.....	.....
97	Sterling, Dixon & Eastern Electric Ry. Co	12.85	12.85	4.00	4.00	16.85	16.85
98	Suburban R. R. Co., (The)—Receiver	.....	.....	12.12	12.12	12.12	12.12
99	Chicago, Riverside & LaGrange R. R. Co.[8]	.....	.....	.....	.....	.....	.....
100	Terre Haute, Indianapolis & Eastern Traction Co	368.68	10.63	37.58	.....	406.26	10.63
101	Terre Haute & Western Ry. Co	.....	.....	.....	.....	.....	.....
102	Tri-City Ry. Co	.....	.....	29.15	29.15	29.15	29.15
103	Urbana & Champaign Ry., Gas & Electric Co.	.....	.....	8.10	8.10	8.10	8.10
104	White Hall Ry. Co., (The)	2.50	2.50	.....	.....	2.50	2.50
105	Woodstock & Sycamore Traction Co	26.00	26.00	.....	.....	26.00	26.00
	Total	1,852.60	1,365.07	1,060.05	1,016.18	2,912.65	2,381.23

Continued.

Length of line operated, under trackage rights.						Mileage owned.						No.
						Main line and branches.				Second main track in Illinois.		
Interurban.		City lines.		Total.		Interurban.		City lines.				
Whole line.	Illinois.	Whole line.	Illinois.	Whole line.	Illinois.	Whole line.	Illinois.	Whole line.	Illinois.	Interurban.	City lines.	
7	8	9	10	11	12	13	14	15	16	17	18	
Miles.	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	
.....	.....	.....	.....	.....	.....	.....	.....	5.03	5.03	.....	4.95	48
.....	.....	.....	.....	.....	.....	20.00	20.00	.....	.....	.....	.....	49
.....	.....	.....	.....	.....	.....	.....	.....	7.81	7.81	.....	.41	50
.....	.....	.....	.....	.....	.....	8.05	8.05	5.23	5.23	.....	.....	51
.....	.....	.....	.....	.....	.....	.....	.....	16.15	16.15	.....	.....	52
.....	.....	.....	.....	.....	.....	32.00	32.00	.....	.....	.....	.....	53
.....	.....	.....	.....	.....	.....	.....	.....	6.10	6.10	.....	.....	54
4.67	4.67	.....	.....	4.67	4.67	92.01	92.01	.....	.....	.....	.....	55
.....	.....	.....	.....	.....	.....	.....	.....	1.71	1.71	.....	.....	56
.....	.....	.....	.....	.....	.....	.....	.....	1.40	1.40	.....	.....	57
.....	.....	.....	.....	.....	.....	2.82	2.82	.....	.....	.....	.....	58
2.48	2.48	.....	.....	2.48	2.48	58.16	58.16	.....	.....	1.13	.....	59
2.62	2.62	.....	.....	2.62	2.62	43.84	43.84	.....	.....	.51	.....	60
.....	.....	.....	.....	.....	.....	1.29	.53	.....	.....	.53	.....	61
1.75	1.75	.....	.....	1.75	1.75	7.56	5.02	.....	.....	.80	.....	62
3.77	3.77	.....	.....	3.77	3.77	220.59	220.59	.....	.....	.29	.....	63
.....	.....	.....	.....	.....	.....	.....	.....	7.16	7.16	.....	.47	64
2.54	2.54	.....	.....	2.54	2.54	22.21	22.21	.....	.....	.....	.....	65
.29	.29	.....	.....	.29	.29	24.83	24.83	.....	.....	.50	.....	66
.....	.....	.....	.....	.....	.....	.....	.....	10.00	10.00	.....	.....	67
6.14	5.57	.....	.....	6.14	5.57	.....	.....	7.29	1.00	.....	.....	68
.....	.....	.....	.....	.....	.....	12.11	12.11	.....	.....	.....	.....	69
.....	.....	.....	.....	.....	.....	.....	.....	5.50	5.50	.....	.....	70
.....	.....	.....	.....	.....	.....	.....	.....	.62	.62	.....	.....	71
.....	.....	.....	.....	.....	.....	.....	.....	20.19	20.19	.....	20.03	72
.....	.....	.....	.....	.....	.....	.....	.....	.18	.18	.....	.19	73
1.21	1.21	.....	.....	1.21	1.21	4.09	4.09	.....	.....	.....	.....	74
.....	.....	.....	.....	.....	.....	.....	.....	2.47	2.47	.....	.....	75
.....	.....	.....	.....	.....	.....	4.00	4.00	.....	.....	.....	.....	76
.....	.....	.....	.....	.....	.....	.....	.....	3.75	3.75	.....	.....	77
.....	.....	.....	.....	.....	.....	.....	.....	5.88	5.88	.....	.....	78
.....	.....	.....	.....	.....	.....	.....	.....	13.03	13.03	.....	12.82	79
.....	.....	.....	.....	.....	.....	12.00	12.00	.....	.....	.....	.....	80
.....	.....	.....	.....	.....	.....	.....	.....	36.14	36.14	.....	15.00	81
.....	.....	.....	.....	.....	.....	.....	.....	18.26	18.26	.....	.....	82
9.10	7.40	.....	.....	9.10	7.40	69.00	55.80	.....	.....	.....	.....	83
.....	.....	.....	.....	.....	.....	.....	.....	27.18	27.18	.....	7.18	84
1.95	1.95	.....	.....	1.95	1.95	16.03	16.03	.....	.....	.....	.....	85
19.22	19.22	.....	.....	19.22	19.22	42.99	42.99	.....	.....	.....	.....	86
.....	.....	.....	.....	.....	.....	9.65	9.65	.....	.....	.....	.....	87
.....	.....	.....	.....	.....	.....	.....	.....	12.48	12.48	.....	12.25	88
.....	.....	.....	.....	.....	.....	.....	.....	3.61	3.61	.....	.....	89
.....	.....	.....	.....	.....	.....	.....	.....	3.29	3.29	.....	.....	90
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	91
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	92
.....	.....	.....	.....	.....	.....	15.23	15.23	.....	.....	.....	.....	93
.....	.....	.....	.....	.....	.....	18.64	18.64	.....	.....	.....	.....	94
.....	.....	.51	.51	.51	.51	.....	.....	27.12	27.12	.....	9.14	95
.....	.....	.....	.....	.....	.....	.....	.....	.51	.51	.....	.....	96
.....	.....	.....	.....	.....	.....	12.85	12.85	4.00	4.00	.....	.....	97
.....	.....	.....	.....	.....	.....	.....	.....	11.17	11.17	.....	11.17	98
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	99
22.39	.....	.....	.....	22.39	.....	143.03	.....	11.19	.....	.....	.....	100
.....	.....	.....	.....	.....	.....	10.63	10.63	.....	.....	.....	.....	101
.....	.....	.....	.....	.....	.....	.....	.....	35.82	35.82	.....	13.00	102
.....	.....	.....	.....	.....	.....	.....	.....	8.10	8.10	.....	3.70	103
.....	.....	.....	.....	.....	.....	2.50	2.50	.....	.....	.....	.....	104
.....	.....	.....	.....	.....	.....	26.00	26.00	.....	.....	.....	.....	105
115.29	86.96	7.71	7.71	123.00	94.67	1,639.38	1,366.85	1,066.22	1,048.74	106.66	647.45	

TABLE I—Continued.

No.	Name of company.	Mileage owned.									Changes in track mileage during year —Illinois.				No.
		Third main track in Illinois —City lines.	Fourth main track in Illinois —City lines.	Additional main track in Illinois —City lines.	Industrial tracks in Illinois —Inter-urban.	Yard track and sidings in Illinois —Inter-urban.	Yard tracks and turn-outs in Illinois —City lines.	Total all tracks in Illinois. Inter-urban.	Total all tracks in Illinois. City lines.	Total all tracks in Illinois. Total.	Single track —Inter-urban.	Additional main track, sidings, etc.—Inter-urban.	Single track—City lines.	Additional main track, sidings, etc.—City lines.	
		19 *Miles.*	20 *Miles.*	21 *Miles.*	22 *Miles.*	23 *Miles.*	24 *Miles.*	25 *Miles.*	26 *Miles.*	27 *Miles.*	28 *Miles.*	29 *Miles.*	30 *Miles.*	31 *Miles.*	
1	Alton, Granite & St. Louis Traction Co.					.38	.83	35.85	24.21	60.06					1
2	Alton & Jacksonville R. R. Co., (The)					1.15		22.44		22.44					2
3	Aurora, Elgin & Chicago R. R. Co., (The)					3.10	.84	130.98	37.83	168.81	[9] —33.99	—3.84	33.99	3.84	3
4	Aurora, Plainfield & Joliet Ry. Co.					1.18		21.30		21.30	[10] 1.93		—1.93	—.86	4
5	Bloomington & Normal Ry. & Light Co.						.67		18.29	18.29				.16	5
6	Bloomington, Pontiac & Joliet Elec. Ry. Co.[1]					.46		19.36		19.36					6
7	Cairo & St. Louis Ry. Co.					.33		6.03		6.03					7
8	Cairo Electric & Traction Co.						.21		8.52	8.52					8
9	Central Illinois Public Service Co.						1.58		10.98	10.98					9
10	Fruit Growers Refrigerating & Power Co.														10
11	Charleston City Line														11
12	Mattoon City Line														12
13	Taylorville Ry., Light, Heat & Power Co.														13
14	Central Illinois Traction Co.					.86	.12	11.95	3.27	15.22					14
15	Paris Traction Co., (The)														15
16	Centralia & Central City Traction Co.								3.10	3.10					16
17	Centralia Traction Co.								3.50	3.50			.40		17
18	Chicago & Interurban Traction Co.					1.95		52.09		52.09		.67			18
19	Chicago & Joliet Electric Ry. Co.						2.60		44.17	44.17	[11] —5.03	—5.06	5.22	7.44	19
20	Chicago & DesPlaines Valley Elec. Ry. Co.					1.03		41.82		41.82	.20	—.62			20
21	Chi. & Milwaukee Elec. R. R. Co.—Receiver.					8.12		97.02		97.02	.01	3.28			21
22	Chi. & Oak Park Elev. R. R. Co.—Receiver.	1.64					1.71		21.51	21.51					22
23	Chicago & Elmhurst Ry. Co.						.06		.45	.45					23
24	Chicago & West Towns Ry. Co.						1.00		49.36	49.36					24
25	Chi., Aurora & DeKalb R. R. Co.—Receiver.					2.00		28.46		28.46					25
26	Chi., Harvard & Geneva Lake Ry. Co., (The)							6.48		6.48					26
27	Chicago Heights Street Ry. Co.						.10		4.83	4.83					27
28	Chi., Lake Shore & S. Bend Ry. Co., (The)														28
29	Kensington & Eastern R. R. Co.					.61		14.01		14.01					29
30	Chicago, Ottawa & Peoria Ry. Co.				1.16	9.97		117.78		117.78					30
31	Illinois Valley Ry. Co.														31
32	Chicago Surface Lines														32

33	Chicago City Ry. Co.						33.21		314.52	314.52			—.19	2.98	33
34	Calumet & South Chicago Ry. Co.						6.31		119.15	119.15			—2.70	.40	34
35	Chicago Rys. Co.						42.58		571.42	571.42			1.06	12.57	35
36	Southern Street Ry. Co., (The)								17.45	17.45			—.11	—.13	36
37	Chicago Tunnel Co.[2]								52.00	52.00					37
38	City Ry. Co. of Mount Vernon, Ill.								3.50	3.50					38
39	Coal Belt Electric Ry. Co.					13.70		27.13		27.13		—.53			39
40	Danville Street Ry. & Light Co.								14.47	14.47					40
41	Decatur Ry. & Light Co.						.82		14.49	14.49			.95		41
42	DeKalb, Sycamore & Interurban Traction Co.					.14		7.69		7.69					42
43	East St. Louis & Suburban Ry. Co.					6.78		67.27	8.40	75.67		.10			43
44	East St. Louis, Columbia & Waterloo Ry.					1.48		23.66		23.66					44
45	East St. Louis Ry. Co.						4.19		34.29	34.29					45
46	Elgin & Belvidere Electric Co.					1.27		34.92		34.92					46
47	Belvidere City Ry. Co.[3]								3.75	3.75					47
48	Evanston Ry. Co.						.37		10.35	10.35			.15	4.93	48
49	Fox & Illinois Union Ry. Co.					1.75		21.75		21.75					49
50	Freeport Ry. & Light Co.						.13		8.35	8.35			1.08		50
51	Galesburg & Kewanee Elec. Ry. Co., (The)					.25	.71	8.30	5.94	14.24					51
52	Galesburg Ry., Lighting & Power Co.						4.21		20.36	20.36					52
53	Illinois Central Electric Ry.					.65		32.65		32.65					53
54	Illinois Light & Traction Co., (The)								6.10	6.10					54
	Illinois Traction System—														
55	Bloomington, Decatur & Champaign R. R.				.59	8.43		101.03		101.03					55
56	Danville & Eastern Illinois Ry. Co.								1.71	1.71	—1.71		1.71		56
57	Danville & Northern R. R. Co.								1.40	1.40					57
58	Danville & Southeastern Ry. Co.							2.82		2.82					58
59	Danville, Urbana & Champaign Ry. Co.				4.69	8.38		72.36		72.36					59
60	Illinois Central Traction Co.				1.12	5.70		51.17		51.17					60
61	St. Louis Electric Bridge Co.[4]							1.06		1.06	[1,2].53	.53	—.53	—.53	61
62	St. Louis Electric Terminal Ry. Co.				.03	.46		6.31		6.31	[1,3]5.02	1.29	—5.02	—1.29	62
63	St. Louis, Springfield & Peoria R. R.				7.92	23.24		252.04		252.04					63
64	Jacksonville Ry. Co.						.20		7.83	7.83					64
65	Joliet & Eastern Traction Co.					.34		22.55		22.55					65
66	Kankakee & Urbana Traction Co.							25.33		25.33	5.56	.15			66
67	Kankakee Electric Ry. Co.						.50		10.50	10.50					67
68	Keokuk Electric Co.								1.00	1.00					68
69	Lee County Central Electric Ry. Co.					.35		12.46		12.46					69
70	Lincoln Ry. & Heating Co.								5.50	5.50					70
71	Lincoln Electric Ry. Co.[5]								.62	.62					71
72	Metropolitan West Side Elevated Ry. Co.	1.87	1.79	1.04			7.51		52.43	52.43			.75	1.16	72
73	Union Consolidated Elevated Ry. Co.								.37	.37					73
74	Moline, Rock Island & Eastern Traction Co.							4.09		4.09	.75				74
75	Murphysboro Elec. Ry., Lt., Ht. & P. Co.						.45		2.92	2.92					75
76	North Kankakee Elec. Lt. & Ry. Co., (The)					.50		4.50		4.50					76
77	North Shore & Western Ry. Co.								3.75	3.75					77
78	Northern Illinois Light & Traction Co.						.22		6.10	6.10					78
79	Northwestern Elevated R. R. Co.	5.58	5.46	.44			6.61		43.94	43.94			—.03	1.09	79
80	Peoples Traction Co.					1.50		13.50		13.50					80
81	Peoria Ry. Co.[6]						2.37		53.51	53.51			—15.00	15.00	81

TABLE I—Concluded.

No.	Name of company.	Mileage owned.									Changes in track mileage during year —Illinois.				No.
		Third main track in Illinois —City lines.	Fourth main track in Illinois —City lines.	Additional main track in Illinois —City lines.	Industrial tracks in Illinois —Interurban.	Yard track and sidings in Illinois —Interurban.	Yard tracks and turnouts in Illinois —City lines.	Total all tracks in Illinois. Interurban.	City lines.	Total.	Single track —Interurban.	Additional main track, sidings, etc.—Interurban.	Single track—City lines.	Additional main track, sidings, etc.—City lines.	
		19 *Miles.*	20 *Miles.*	21 *Miles.*	22 *Miles.*	23 *Miles.*	24 *Miles.*	25 *Miles.*	26 *Miles.*	27 *Miles.*	28 *Miles.*	29 *Miles.*	30 *Miles.*	31 *Miles.*	
82	Quincy Ry. Co.						4.59		22.85	22.85					82
83	Rockford & Interurban Ry. Co.					2.09		57.89		57.89					83
84	Rockford City Traction Co.						.91		35.27	35.27					84
85	Rock Island Southern R. R. Co.					1.66		17.59		17.69					85
86	Rock Island Southern Ry. Co.					8.69		51.68		51.68	.75				86
87	St. Louis & Belleville Electric Ry. Co.					5.86		15.51		15.51					87
88	South Side Elevated R. R. Co.	5.25					9.66		39.64	39.64				—.90	88
89	Chicago Junction R. R. Co., (The)								3.61	3.61					89
90	Southern Illinois Light & Power Co.						.10		3.39	3.39					90
91	Sangamon Valley Ry.														91
92	Hillsboro Ry. Co.														92
93	Southern Illinois Ry. & Power Co.					1.77		17.00		17.00					93
94	Southern Traction Co. of Illinois—Receiver[7]				.50	5.00		24.14		24.14					94
95	Springfield Consolidated Ry. Co.						3.50		39.76	39.76					95
96	Springfield & Eastern R. R. Co.								.51	.51					96
97	Sterling, Dixon & Eastern Elec. Ry. Co.					.24	.10	13.09	4.10	17.19					97
98	Suburban R. R. Co., (The) Receiver								22.34	22.34	[14]*—12.12	—11.17	11.17	11.17	98
99	Chicago, Riverside & LaGrange R. R. Co.[8]										—.77	—.77			99
100	Terre Haute, Indianapolis & East. Trac. Co.														100
101	Terre Haute & Western Ry. Co.					.22		10.85		10.85		.04			101
102	Tri-City Ry. Co.						.94		49.76	49.76			.59	—.03	102
103	Urbana & Champaign Ry., G. & E. Co.						.70		12.50	12.50					103
104	White Hall Ry. Co., (The)					.28		2.78		2.78					104
105	Woodstock & Sycamore Traction Co.					1.00		27.00		27.00					105
	Total	14.34	7.25	1.48	16.01	132.26	140.61	1,621.78	1,859.87	3,481.65	—38.37	—15.93	31.56	57.00	

* No. 98—Includes .95 miles which by error in 1915 report was included in total interurban mileage owned.
[1] No. 6—City car operates over 2 miles of this track.
[2] No. 37—Small bore tunnel, mine type locomotives, narrow gauge track, overhead trolley.

[3] No. 47—Not in operation.
[4] No. 61—Operated by St. Louis Electric Terminal Ry. Co.
[5] No. 71—Operated for short period—during Chautauqua Assembly only.
[6] No. 81—Decrease of 15.00 miles in 1st main track occasioned by erroneously reporting 2d main track as 1st main in former reports.
[7] No. 94—Not in operation.
[8] No. 99—Sold to Chicago City Ry. Co., July 24, 1914—S., P., U. C. of I. Order No. 2764—No report obtainable.
[9] No. 3—Change in mileage occasioned by the fact that this mileage was shown in former reports as interurban mileage.
[10] No. 4—Change in mileage due to fact that through error 1.93 miles was formerly reported as city line mileage.
[11] No. 19—Change in mileage due to re-calculation.
[12] No. 61—Change in mileage occasioned by formerly reporting mileage as city line mileage.
[13] No. 62—Change in mileage occasioned by formerly reporting mileage as city line mileage.
[14] No. 98—Change in mileage occasioned by mileage being shown as interurban mileage in former reports.

TABLE II—GENERAL BALANCE SHEET AT THE CLOSE OF THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

(INTERURBAN AND CITY LINES.)

Asset side.

No.	Name of company.	Investments. Road and equipment. 1 Dollars.	Investments. Sinking funds. 2 Dollars.	Investments. Depsotis in lieu of mortgaged property sold. 3 Dollars.	Investments. Miscellaneous physical property. 4 Dollars.	Investments. Investments in affiliated companies. 5 Dollars.	Investments. Other investments. 6 Dollars.	Investments. Total. 7 Dollars.	Current assets. 8 Dollars.	Deferred assets. 9 Dollars.	Unadjusted debits. 10 Dollars.	Total. 11 Dollars.
1	Alton, Granite & St. Louis Traction Co.	5,510,152				78,500		5,588,652	25,473		46,984	5,661,109
2	Alton & Jacksonville R. R. Co., (The)	587,146						587,146	10,495		258	597,899
3	Aurora, Elgin & Chicago R. R. Co., (The)	15,250,358	23,576				5,000	15,278,934	274,365		239,352	15,792,651
4	Aurora, Plainfield & Joliet Ry. Co.	284,496						284,496	18,462		106	303,064
5	Bloomington & Normal Ry. & Light Co.[1]	3,271,302	165,298					3,436,600	101,331		63,446	3,601,377
6	Bloomington, Pontiac & Joliet Electric Ry. Co.	425,024						425,024	4,825	1,100		430,949
7	Cairo & St. Louis Ry. Co.	613,612						613,612	10,903	225		624,740
8	Cairo Electric & Traction Co.[1]	655,669						655,669	28,753			684,422
9	Central Illinois Public Service Co.[1]	16,514,280	[2]4,278,000		192	1,994,664	700	22,787,836	583,482		455,811	23,827,129
10	Fruit Growers Refrigerating & Power Co.											
11	Charleston City Line.											
12	Mattoon City Line.											
13	Taylorville Ry., Light, Heat & Power Co.											
14	Central Illinois Traction Co.	2,359,173						2,359,173	1,719		1,976	2,362,868
15	Paris Traction Co., (The)											
16	Centralia & Central City Traction Co.	211,416						211,416	1,404			212,820
17	Centralia Traction Co.	46,032						46,032	1,338			47,370
18	Chicago & Interurban Traction Co.	2,708,235						2,708,235	65,803	2,084	10,219	2,786,341
19	Chicago & Joliet Electric Ry. Co.	4,975,550				632,799		5,608,349	133,577		14,092	5,756,018
20	Chicago & Des Plaines Valley Electric Ry. Co.	2,052,467						2,052,467			48,777	2,101,244
21	Chicago & Milwaukee Electric R. R. Co.—Receiver.	1,704,489		7,596		300,014		2,012,099	465,565		700,434	3,178,098
22	Chicago & Oak Park Elevated R. R. Co.—Receiver.	18,261,492				8,701	43,000	18,313,193	114,932	7,250	66,770	18,502,145
23	Chicago & Elmhurst Ry. Co.	21,681						21,681				21,681
24	Chicago & West Towns Ry. Co.	1,864,054				998,714		2,862,768	96,735	1,469		2,960,972
25	Chicago, Aurora & DeKalb R. R. Co.—Receiver.	1,394,276						1,394,276	8,175	67		1,402,518
26	Chicago, Harvard & Geneva Lake Ry. Co., (The)	319,788						319,788	3,337		280	323,405
27	Chicago Heights Street Ry. Co.	139,009						139,009	2,563		243	141,815
28	Chicago, Lake Shore & South Bend Ry. Co., (The)	10,313,728			40,500	132,734		10,486,962	66,135		3,837	10,556,934
29	Kensington & Eastern R. R. Co.											
30	Chicago, Ottawa & Peoria Ry. Co.	5,757,494	7,623					5,765,117	62,464			5,827,581
31	Illinois Valley Ry. Co.											
32	Chicago Surface Lines.								5,543,936		345,241	5,889,177
33	Chicago City Ry. Co.	50,274,015			13,648			50,287,663	3,579,993			53,867,656
34	Calumet & South Chicago Ry. Co.	15,345,796						15,345,796	303,167			15,648,963
35	Chicago Rys. Co.	94,900,852	544	1,039,489				95,940,885	5,198,785		7,352	101,147,022
36	Southern Street Ry. Co., (The)	2,481,644						2,481,644	26,574			2,508,218
37	Chicago Tunnel Co.	21,429,062				3,330,198		24,759,260	95,353		2,389	24,857,002
38	City Ry. Co. of Mount Vernon, Illinois[3]											
39	Coal Belt Electric Ry. Co.	532,241			10,376			542,617	430			543,047
40	Danville Street Ry. & Light Co.[1]	3,203,353						3,203,353	380,446	3,379	94,671	3,681,849
41	Decatur Ry. & Light Co.	3,821,857	4,034					3,825,891	113,812		120,381	4,060,084
42	DeKalb, Sycamore & Interurban Traction Co.[1]	1,414,526	9,699					1,424,225	45,103		1,215	1,470,543
43	East St. Louis & Suburban Ry. Co.	8,485,620				145,588		8,631,208	234,530		18,598	8,884,336
44	East St. Louis, Columbia & Waterloo Ry.	1,526,142				426,005		1,952,147	17,839		194	1,970,180
45	East St. Louis Ry. Co.	3,809,893				196,938		4,006,831	102,482		12,572	4,121,885
46	Elgin & Belvidere Electric Co.	2,045,935						2,045,935	107,345			2,153,280
47	Belvidere City Ry. Co.											
48	Evanston Ry. Co.	900,979						900,979	44,936		2,913	948,828
49	Fox & Illinois Union Ry. Co.	435,183						435,183	4,575			439,758
50	Freeport Ry. & Light Co.[1]	1,899,623	[2]35,500					1,935,123	28,601		67,437	2,031,161
51	Galesburg & Kewanee Electric Ry. Co., (The)	788,420						788,420	10,729		488	799,637
52	Galesburg Ry., Lighting & Power Co.[1]	5,460,645					800	5,461,445	131,379		111,570	5,707,394
53	Illinois Central Electric Ry.	734,855			6,360			741,215	13,076			754,291
54	Illinois Light & Traction Co., (The)	218,999						218,999	1,818		847	221,664
	Illinois Traction System—											
55	Bloomington, Decatur & Champaign R. R.	6,493,087						6,493,087	65,963		545	6,559,595
56	Danville & Eastern Illinois Ry. Co.	174,004						174,004	6,044			180,048
57	Danville & Northern R. R. Co.	42,000						42,000	2,698			44,698
58	Danville & Southeastern Ry. Co.	77,795						77,795	843			78,638
59	Danville, Urbana & Champaign Ry. Co.	3,450,163						3,450,163	34,615			3,484,778
60	Illinois Central Traction Co.	3,499,012	4,331					3,503,343	47,014			3,550,357
61	St. Louis Electric Bridge Co.	3,588,035						3,588,035	111,050			3,699,085
62	St. Louis Electric Terminal Ry. Co.	4,206,122						4,206,122	51,483	5,244	1,868	4,264,717
63	St. Louis, Springfield & Peoria R. R.	18,288,521	4,457					18,292,978	57,616		1,757	18,352,351
64	Jacksonville Ry. Co.	298,599						298,599	4,143	1,581		304,323
65	Joliet & Eastern Traction Co.	279,958						279,958	28,382			308,340
66	Kankakee & Urbana Trction Company	536,658						536,658	533			537,191
67	Kankakee Electric Ry. Co.	383,809						383,809	18,465			402,274
68	Keokuk Electric Co.[1]	1,269,067	5,000					1,274,067	75,212		5,184	1,354,463
69	Lee County Central Electric Ry. Co.	104,804						104,804	530		49	105,383
70	Lincoln Ry. & Heating Co.	13,091						13,091	2,480			15,571
71	Lincoln Electric Ry. Co.	5,696						5,696	365			6,061
72	Metropolitan West Side Elevated Ry. Co.	34,307,935					459	34,308,394	323,907	820	11,102	34,644,223
73	Union Consolidated Elevated Ry. Co.	1,498,000						1,498,000				1,498,000
74	Moline, Rock Island & Eastern Traction Co.	232,736						232,736	6,135	125	344	239,340
75	Murphysboro Electric Ry., Light, Heat & Power Co.	103,608						103,608	21,782			125,390
76	North Kankakee Electric Light & Ry. Co., (The)	57,600						57,600	5,212			62,812
77	North Shore & Western Ry. Co.	57,653						57,653	522		25,625	83,800
78	Northern Illinois Light & Traction Co.[1]	1,404,853					221	1,405,074	32,766		43,652	1,481,492
79	Northwestern Elevated R. R. Co.	41,126,612		34,903				41,161,515	706,810	672	9,866	41,878,863
80	People's Traction Co.	328,987						328,987	6,403		4,830	340,220
81	Peoria Ry. Co.	4,951,318						4,951,318	53,410		94,844	5,099,572
82	Quincy Ry. Co.	1,960,848						1,960,848	55,812		22,212	2,038,872
83	Rockford & Interurban Ry. Co.	4,837,999	28,031			2,000,000		6,866,030	111,942		7,836	6,985,808
84	Rockford City Traction Co.	3,074,444					100,000	3,174,444	13,814		32,697	3,220,955
85	Rock Island Southern R. R. Co.	1,127,281			7,660			1,134,941	107,418		643	1,243,002
86	Rock Island Southern Ry. Co.	5,741,360					50	5,741,410	255,350		646	5,997,406
87	St. Louis & Belleville Electric Ry. Co.	1,745,754						1,745,754	13,649		536	1,759,939
88	South Side Elevated R. R. Co.	20,644,907						20,644,907	287,162	533	18,279	20,950,881
89	Chicago Junction R. R. Co., (The)	2,978,801						2,978,801				2,978,801
90	Southern Illinois Light & Power Co.[1]	2,025,441						2,025,441	140,537	8,157	50,842	2,224,977
91	Sangamon Valley Ry.											
92	Hillsboro Ry. Co.											
93	Southern Illinois Ry. & Power Co.	2,386,790						2,386,790	39,133		15,319	2,441,242
94	Southern Traction Co. of Illinois—Receiver[4]											
95	Springfield Consolidated Ry. Co.	2,668,957			3,509		376	2,672,842	380,024		86,294	3,139,160
96	Springfield & Eastern R. R. Co.	5,070						5,070	20,000			25,070
97	Sterling, Dixon & Eastern Electric Ry. Co.	767,250						767,250	8,345		645	776,240
98	Suburban R. R. Co., (The)—Receiver.	2,847,711						2,847,711	42,191			2,889,902
99	Chicago Riverside & LaGrange R. R. Co.											
100	Terre Haute, Indianapolis & Eastern Traction Co.	25,808,645	81,160			2,642,196		28,532,001	1,023,612		149,179	29,704,792
101	Terre Haute & Western Ry. Co.	599,500						599,500	15,427			614,927
102	Tri-City Ry. Co.	4,026,774			13,642			4,040,416	74,256	645	17,679	4,132,996
103	Urbana & Champaign Ry., Gas & Electric Co.[1]	1,997,950				85,018		2,082,968	75,336		90,864	2,249,168
104	White Hall Ry. Co., (The)	112,086						112,086	1,235			113,321
105	Woodstock & Sycamore Traction Co.	507,498				147,825		655,323	12,546			667,869
	Total	527,595,352	4,647,253	1,081,988	95,887	13,119,894	150,606	546,690,980	22,111,917	33,351	3,131,790	572,268,038

Liability side.

No.	Name of company.	Capital stock.† 12 Dollars.	Governmental grants. 13 Dollars.	Long term debt.† 14 Dollars.	Current liabilities. 15 Dollars.	Deferred liabilities. 16 Dollars.	Surplus. Unadjusted credits. 17 Dollars.	Surplus. Appropriated surplus. 18 Dollars.	Surplus. Profit and loss.* 19 Dollars.	Surplus. Total. 20 Dollars.	Total. 21 Dollars.	No.
1	Alton, Granite & St. Louis Traction Co.	3,000,000		2,849,934	135,546	68	13,305		−337,744	−337,744	5,661,109	1
2	Alton & Jacksonville R. R. Co., (The)	142,000		450,000	4,296		4,112		−2,509	−2,509	597,899	2
3	Aurora, Elgin & Chicago R. R. Co., (The)	6,200,000		8,146,000	573,791		139,689		733,171	733,171	15,792,651	3
4	Aurora, Plainfield & Joliet Ry. Co.	25,000		200,000	19,074		32,770		26,220	26,220	303,064	4
5	Bloomington & Normal Ry. & Light Co.[1]	1,650,000		1,755,682	30,152	4,500	89,462		71,581	71,581	3,601,377	5
6	Bloomington, Pontiac & Joliet Electric Ry. Co.	95,500		325,276	3,396		2,034		4,743	4,743	430,949	6
7	Cairo & St. Louis Ry. Co.	300,000		250,000	68,418		6,865		−543	−543	624,740	7
8	Cairo Electric & Traction Co.[1]	300,000		154,291	68,015		27,614		134,502	134,502	684,422	8
9	Central Illinois Public Service Co.[1]	7,225,000		15,401,585	841,457		283,729		75,358	75,358	23,827,129	9
10	Fruit Growers Refrigerating & Power Co.											10
11	Charleston City Line.											11
12	Mattoon City Line.											12
13	Taylorville Ry., Light, Heat & Power Co.											13
14	Central Illinois Traction Co.	2,000,000		290,000	60,018		619		12,231	12,231	2,362,868	14
15	Paris Traction Co., (The)											15
16	Centralia & Central City Traction Co.	110,000		93,500	7,741				1,579	1,579	212,820	16
17	Centralia Traction Co.	20,500			10,590				16,280	16,280	47,370	17
18	Chicago & Interurban Traction Co.	1,000,000		1,350,000	183,075	330	31,896		221,040	221,040	2,786,341	18
19	Chicago & Joliet Electric Ry. Co.	2,300,000		3,918,563	70,505	2,080	47,565		582,695	−582,695	5,756,018	19
20	Chicago & Des Plaines Valley Electric Ry. Co.	1,100,000		1,659,545	8,336	124	6,500		−673,261	−673,261	2,101,244	20
21	Chicago & Milwaukee Electric R. R. Co.—Receiver.			1,145,000	260,743	3,440	67,247		1,701,668	1,701,668	3,178,098	21
22	Chicago & Oak Park Elevated R. R. Co.—Receiver.	10,000,000		6,386,500	4,677,856		46,084		−2,608,245	−2,608,245	18,502,145	22
23	Chicago & Elmhurst Ry. Co.	500			21,181						21,681	23
24	Chicago & West Towns Ry. Co.	2,000,000		556,000	131,875		35,295		237,802	237,802	2,960,972	24
25	Chicago, Aurora & DeKalb R. R. Co.—Receiver.	950,000		427,500	113,822		1,728		−90,592	−90,592	1,402,518	25
26	Chicago, Harvard & Geneva Lake Ry. Co., (The)	75,000		67,500	21,038		1,442		158,425	158,425	323,405	26
27	Chicago Heights Street Ry. Co.	100,000			20,781		10		21,024	21,024	141,815	27
28	Chicago, Lake Shore & South Bend Ry. Co., (The)	6,000,000		4,427,000	135,126		56,117		−61,309	−61,309	10,556,934	28
29	Kensington & Eastern R. R. Co.											29
30	Chicago, Ottawa & Peoria Ry. Co.	1,540,000		4,115,000	163,256		60,610		−51,285	−51,285	5,827,581	30
31	Illinois Valley Ry. Co.											31
32	Chicago Surface Lines.				2,211,756	1,770,807	1,906,614				5,889,177	32
33	Chicago City Ry. Co.	18,000,000		32,200,000	1,661,699		1,905,188		100,769	100,769	53,867,656	33
34	Calumet & South Chicago Ry. Co.	10,000,000		5,325,000	142,876		144,220		36,867	36,867	15,648,963	34
35	Chicago Rys. Co.	99,327		95,036,235	2,214,184		3,104,049	229,167	464,060	693,227	101,147,022	35
36	Southern Street Ry. Co., (The)	2,400,000			30,007		2,457		75,754	75,754	2,508,218	36
37	Chicago Tunnel Co.	100,000		25,233,023	432,664	7,381	274,360		−1,190,426	−1,190,426	21,857,002	37
38	City Ry. Co. of Mount Vernon, Illinois[3]											38
39	Coal Belt Electric Ry. Co.	300,000		233,148			2,398		7,501	7,501	543,047	39
40	Danville Street Ry. & Light Co.[1]	1,438,000		1,789,000	63,070		257,247		134,532	134,532	3,681,849	40
41	Decatur Ry. & Light Co.	1,375,000		2,384,049	49,693		125,910		125,432	125,432	4,060,084	41
42	DeKalb, Sycamore & Interurban Traction Co.[1]	697,500		589,484	6,550		1,842		175,167	175,167	1,470,543	42
43	East St. Louis & Suburban Ry. Co.	3,850,000		4,331,507	213,867	28,636	112,436		347,890	347,890	8,884,336	43
44	East St. Louis, Columbia & Waterloo Ry.	750,000		750,000	499,546		15,032		−44,398	−44,398	1,970,180	44
45	East St. Louis Ry. Co.	1,889,700		1,889,000	54,324	3,482	16,594		268,785	268,785	4,121,885	45
46	Elgin & Belvidere Electric Co.	1,200,000		800,000	218,626		1,700		−67,046	−67,046	2,153,280	46
47	Belvidere City Ry. Co.											47
48	Evanston Ry. Co.	500,000		352,900	16,362		49,140		30,426	30,426	948,828	48
49	Fox & Illinois Union Ry. Co.	300,000	48,000		83,722		2,237		5,799	5,799	439,758	49
50	Freeport Ry. & Light Co.[1]	851,300		891,500	61,799		188,449		38,113	38,113	2,031,161	50
51	Galesburg & Kewanee Electric Ry. Co., (The)	310,800		400,000	38,326	108	90,084		−39,681	−39,681	799,637	51
52	Galesburg Ry., Lighting & Power Co.[1]	3,500,000		2,084,660	40,576		32,501		49,657	49,657	5,707,394	52
53	Illinois Central Electric Ry.	287,850		450,000	12,900		1,328		2,213	2,213	754,291	53
54	Illinois Light & Traction Co., (The)	200,000			13,311				8,353	8,353	221,664	54
	Illinois Traction System—											
55	Bloomington, Decatur & Champaign R. R.	4,137,500		2,390,000	29,412		49,187		−46,504	−46,504	6,559,595	55
56	Danville & Eastern Illinois Ry. Co.	125,000		54,059	1,041		1,047		−1,099	−1,099	180,048	56
57	Danville & Northern R. R. Co.	25,000		18,148			619		931	931	44,698	57
58	Danville & Southeastern Ry. Co.	10,000		70,970			258		−2,590	−2,590	78,638	58
59	Danville, Urbana & Champaign Ry. Co.	250,000		3,061,818	40,333		130,976		1,651	1,651	3,484,778	59
60	Illinois Central Traction Co.	1,100,000		2,396,881	9,542		37,044		6,890	6,890	3,550,357	60
61	St. Louis Electric Bridge Co.	1,000,000		2,592,000	71,416		22,049		13,620	13,620	3,699,085	61
62	St. Louis Electric Terminal Ry. Co.	2,000,000		2,220,972	97,023		29,137		−82,415	82,415	4,261,717	62
63	St. Louis, Springfield & Peoria R. R.	9,572,000		8,671,365	52,242		152,558		−95,814	−95,814	18,352,351	63
64	Jacksonville Ry. Co.	33,450		256,000	46,046		1,381		−32,554	−32,554	304,323	64
65	Joliet & Eastern Traction Co.	300,000			3,622		8,169		−3,451	−3,451	308,340	65
66	Kankakee & Urbana Trction Company	464,190			50,368		10,256		12,377	12,377	537,191	66
67	Kankakee Electric Ry. Co.	200,000		200,000	1,068				1,206	1,206	402,274	67
68	Keokuk Electric Co.[1]	900,000		329,500	54,674		45,583		24,706	24,706	1,354,463	68
69	Lee County Central Electric Ry. Co.	97,275			5,684				2,424	2,424	105,383	69
70	Lincoln Ry. & Heating Co.	9,900			3,202		160		2,309	2,309	15,571	70
71	Lincoln Electric Ry. Co.	5,600						96	365	461	6,061	71
72	Metropolitan West Side Elevated Ry. Co.	16,170,300		16,319,667	1,238,906		98,805		816,545	816,545	34,644,223	72
73	Union Consolidated Elevated Ry. Co.	1,000,000		*498,000							1,498,000	73
74	Moline, Rock Island & Eastern Traction Co.	175,000		16,604	21,947	498	20,932		4,359	4,359	239,340	74
75	Murphysboro Electric Ry., Light, Heat & Power Co.	76,600			58,404				−9,614	−9,614	125,390	75
76	North Kankakee Electric Light & Ry. Co., (The)	32,600							30,212	30,212	62,812	76
77	North Shore & Western Ry. Co.	50,000		25,000					8,800	8,800	83,800	77
78	Northern Illinois Light & Traction Co.[1]	398,000		974,092	9,873		67,531		32,086	32,086	1,481,492	78
79	Northwestern Elevated R. R. Co.	9,890,800		30,386,667	1,219,998		275,509		105,889	105,889	41,878,863	79
80	People's Traction Co.	150,000		179,700	12,358		5,028		−6,866	−6,866	340,220	80
81	Peoria Ry. Co.	1,010,000		3,912,299	111,170		32,815		33,318	33,318	5,099,572	81
82	Quincy Ry. Co.	1,000,000		999,000	23,470		6,570		9,832	9,832	2,038,872	82
83	Rockford & Interurban Ry. Co.	4,000,000		2,711,431	127,256		31,006		116,115	116,115	6,985,808	83
84	Rockford City Traction Co.	2,000,000		984,000	29,558		13,415		193,982	193,982	3,220,955	84
85	Rock Island Southern R. R. Co.	500,000		521,000	138,947	386	9,283		73,386	73,386	1,243,002	85
86	Rock Island Southern Ry. Co.	3,260,800		1,860,459	634,188		122,161		119,798	119,798	5,997,406	86
87	St. Louis & Belleville Electric Ry. Co.	750,000		750,000	108,416		165,900		−14,377	−14,377	1,759,939	87
88	South Side Elevated R. R. Co.	10,231,400		8,866,677	835,315		77,885		939,614	939,614	20,950,881	88
89	Chicago Junction R. R. Co., (The)	50,000		2,327,000	601,801						2,978,801	89
90	Southern Illinois Light & Power Co.[1]	1,073,000		890,800	88,531		108,726		63,920	63,920	2,224,977	90
91	Sangamon Valley Ry.											91
92	Hillsboro Ry. Co.											92
93	Southern Illinois Ry. & Power Co.	1,600,000		740,000	47,023		25,569		28,650	28,650	2,441,242	93
94	Southern Traction Co. of Illinois—Receiver[4]											94
95	Springfield Consolidated Ry. Co.	1,400,000		1,372,000	106,268		20,640		240,252	240,252	3,139,160	95
96	Springfield & Eastern R. R. Co.	25,000			853				−783	−783	25,070	96
97	Sterling, Dixon & Eastern Electric Ry. Co.	300,000		438,700	9,926		2,312		25,302	25,302	776,240	97
98	Suburban R. R. Co., (The)—Receiver.	1,250,000		1,758,398	1,495,258		2,300		−1,616,054	−1,616,054	2,889,902	98
99	Chicago Riverside & LaGrange R. R. Co.											99
100	Terre Haute, Indianapolis & Eastern Traction Co.	18,200,000		8,238,621	1,022,930	[illegible]	385,766	1,108,853	711,966	1,850,819	29,704,792	100
101	Terre Haute & Western Ry. Co.	350,000		250,000	14,246				681	681	614,927	101
102	Tri-City Ry. Co.	3,000,000		1,045,051	17,196	1,061	43,473		26,215	26,215	4,132,996	102
103	Urbana & Champaign Ry., Gas & Electric Co.[1]	700,000		1,312,000	38,319		117,294		81,555	81,555	2,249,168	103
104	White Hall Ry. Co., (The)	40,000		40,261	12,006	16	8,440		12,598	12,598	113,321	104
105	Woodstock & Sycamore Traction Co.	147,825		485,000	70,226				−35,182	−35,182	667,869	105
	Total	193,244,217	48,000	338,872,422	24,255,978	1,829,573	11,318,243	1,338,116	‡1,361,489	2,699,605	572,268,038	

[1] Nos. 5, 8, 9, 40, 41, 42, 50, 52, 68, 78, 90, 103—Shown also in combined report as the capital invested includes capital devoted to public utility operations other than electric railroads.
[2] Nos. 9, 50—Treasury securities.
[3] No. 38—Insufficient data.
[4] No. 94—Not in operation—Information furnished so incomplete it could not be used.

* No. 73—This amount is also included in long term debt as reported by the Metropolitan West Side Elevated Ry. Co.
‡ The difference between the profit and loss as shown here and that shown in the profit and loss accounts is occassioned by the fact that the City Railway Company of Mt. Vernon furnishes no balance sheet.
† See Table II—"A" for analysis.

TABLE II—"A"—GENERAL BALANCE SHEET AT THE CLOSE

(INTERURBAN

ANALYSIS OF CAPITAL STOCK

No.	Name of company.	Capital stock.				Long term debt.
		Common.	Preferred.	Total.	Amount per mile of line.	Funded debt. Mortgage bonds.
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.
1	Alton, Granite & St. Louis Traction Co.	3,000,000	.....	3,000,000	56,324	2,417,000
2	Alton & Jacksonville R. R. Co., (The)	142,000	.....	142,000	6,670	450,000
3	Aurora, Elgin & Chi. R. R. Co., (The)	3,100,000	3,100,000	6,200,000	45,328	7,346,000
4	Aurora, Plainfield & Joliet Ry. Co	25,000	.....	25,000	1,243	.....
5	Bloomington & Normal Ry. & Lt. Co.[1]	1,200,000	450,000	1,650,000	.....	1,698,000
6	Bloom., Pontiac & Joliet Elec. Ry. Co	95,500	.....	95,500	5,053	301,100
7	Cairo & St. Louis Ry. Co	300,000	.....	300,000	52,631	250,000
8	Cairo Electric & Traction Co.[1]	300,000	.....	300,000	.....	150,000
9	Central Illinois Public Service Co.[1]	4,000,000	3,225,000	7,225,000	.....	9,281,000
14	Central Illinois Traction Co	2,000,000	.....	2,000,000	140,449	290,000
16	Centralia & Central City Traction Co	110,000	.....	110,000	35,555	93,500
17	Centralia Traction Co	20,500	.....	20,500	5,857	.....
18	Chicago & Interurban Traction Co	1,000,000	.....	1,000,000	21,608	1,350,000
19	Chicago & Joliet Electric Ry. Co	2,300,000	.....	2,300,000	82,882	2,000,000
20	Chicago & DesPlaines Val. E. Ry. Co.	1,100,000	.....	1,100,000	52,381	1,000,000
21	C. & M. E. R. R. Co.—Receiver	.....	.....	.....	.....	.....
22	C. & O. P. Elev. R. R. Co.—Receiver	10,000,000	.....	10,000,000	1,101,321	4,432,000
23	Chicago & Elmhurst Ry. Co	500	.....	500	2,273	.....
24	Chicago & West Towns Ry. Co	1,000,000	1,000,000	2,000,000	51,500	556,000
25	C., A. & DeK. R. R. Co.—Receiver	750,000	200,000	950,000	35,903	427,500
26	C., H. & G. L. Ry. Co., (The)	75,000	.....	75,000	5,850	67,500
27	Chicago Heights Street Ry. Co	100,000	.....	100,000	26,810	.....
28	C., L. S. & S. B. Ry. Co., (The)	5,000,000	1,000,000	6,000,000	84,674	4,357,000
30	Chicago, Ottawa & Peoria Ry. Co	1,540,000	.....	1,540,000	14,440	4,115,000
33	Chicago City Ry. Co	18,000,000	.....	18,000,000	127,205	32,200,000
34	Calumet & South Chicago Ry. Co	10,000,000	.....	10,000,000	166,409	5,325,000
35	Chicago Rys. Co	99,327	.....	99,327	372	88,687,381
36	Southern Street Ry. Co., (The)	2,400,000	.....	2,400,000	275,072	.....
37	Chicago Tunnel Co	100,000	.....	100,000	.....	.....
38	City Ry. Co. of Mount Vernon, Ill	40,000	.....	40,000	11,429	.....
39	Coal Belt Electric Ry. Co	300,000	.....	300,000	22,338	.....
40	Danville Street Ry. & Light Co.[1]	1,438,000	.....	1,438,000	.....	658,000
41	Decatur Ry. & Light Co.[1]	1,375,000	.....	1,375,000	.....	2,323,000
42	DeKalb, Sycamore & Inter. Trac. Co.[1]	697,500	.....	697,500	.....	470,000
43	East St. Louis & Suburban Ry. Co	3,850,000	.....	3,850,000	66,991	3,900,000
44	E. St. Louis, Columbia & Waterloo Ry.	750,000	.....	750,000	33,814	750,000
45	East St. Louis Ry. Co	1,889,700	.....	1,889,700	115,296	1,889,000
46	Elgin & Belvidere Electric Co	800,000	400,000	1,200,000	35,661	800,000
48	Evanston Ry. Co	500,000	.....	500,000	99,404	352,900
49	Fox & Illinois Union Ry. Co	348,000	.....	[2] 348,000	15,000	.....
50	Freeport Ry. & Light Co.[1]	701,300	150,000	851,300	.....	891,500
51	Galesburg & Kewanee E. Ry. Co., (The)	200,000	110,800	310,800	23,404	400,000
52	Galesburg Ry., Lighting & P. Co.[1]	3,500,000	.....	3,500,000	.....	1,981,000
53	Illinois Central Electric Ry	200,000	87,850	287,850	8,995	450,000
54	Illinois Light & Traction Co., (The)	200,000	.....	200,000	32,787	.....
	Illinois Traction System—					
55	Bloomington, Decatur & Cham. R. R.	3,000,000	1,137,500	4,137,500	44,968	2,390,000
56	Danville & Eastern Illinois Ry. Co	125,000	.....	125,000	73,099	50,000
57	Danville & Northern R. R. Co	25,000	.....	25,000	17,857	.....
58	Danville & Southeastern Ry. Co	10,000	.....	10,000	3,546	60,000
59	Danville, Urbana & Cham. Ry. Co	250,000	.....	250,000	4,298	2,892,000
60	Illinois Central Traction Co	1,100,000	.....	1,100,000	25,091	2,070,000
61	St. Louis Electric Bridge Co	1,000,000	.....	1,000,000	775,194	2,592,000
62	St. Louis Electric Terminal Ry. Co	1,000,000	1,000,000	2,000,000	264,550	1,724,000
63	St. Louis, Springfield & Peoria R. R.	6,000,000	3,572,000	9,572,000	43,393	8,541,000
64	Jacksonville Ry. Co	33,450	.....	33,450	4,672	256,000
65	Joliet & Eastern Traction Co	300,000	.....	300,000	13,387	.....
66	Kankakee & Urbana Traction Co	88,500	375,690	464,190	18,695	.....
67	Kankakee Electric Ry. Co	200,000	.....	200,000	20,000	200,000
68	Keokuk Electric Co.[1]	650,000	250,000	900,000	.....	329,500
69	Lee County Central Elec. Ry. Co	97,275	.....	97,275	8,033	.....

OF THE YEAR ENDED JUNE 30, 1916—WHOLE LINE—Continued.

AND CITY LINES.)

AND LONG TERM DEBT.

Long term debt.									
Funded debt.						Receivers' certificates.	Non-negotiable debt to affiliated companies.		No.
Collateral trust bonds.	Income bonds.	Equipment obligations.	Miscellaneous obligations.	Total.	Amount per mile of line.		Notes.	Open accounts.	
6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	9 *Dollars.*	10 *Dollars.*	11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	
.....	.....	.....	.....	2,417,000	45,379	.....	.....	432,934	1
.....	.....	.....	.....	450,000	21,136	.....	.....	.....	2
800,000	.....	.....	.....	8,146,000	59,556	.....	.....	.....	3
.....	.....	.....	200,000	200,000	9,940	.....	.....	.....	4
.....	.....	.....	.....	1,698,000	.....	.....	.....	57,682	5
.....	.....	.....	.....	301,100	15,931	.....	.....	24,176	6
.....	.....	.....	.....	250,000	43,860	.....	.....	.....	7
.....	.....	.....	.....	150,000	.....	.....	.....	4,291	8
.....	.....	.....	5,000,000	14,281,000	.....	.....	.....	1,120,585	9
.....	.....	.....	.....	290,000	20,365	.....	.....	.....	14
.....	.....	.....	.....	93,500	30,161	.....	.....	.....	16
.....	.....	.....	.....	.....	.....	.....	.....	.....	17
.....	.....	.....	.....	1,350,000	35,436	.....	.....	.....	18
.....	.....	.....	.....	2,000,000	72,072	.....	1,498,709	419,854	19
.....	.....	.....	.....	1,000,000	47,619	.....	.....	659,545	20
.....	.....	.....	.....	.....	.....	1,145,000	.....	.....	21
.....	999,500	77,000	.....	5,508,500	606,663	878,000	.....	.....	22
.....	.....	.....	.....	.....	.....	.....	.....	.....	23
.....	.....	.....	.....	556,000	14,320	.....	.....	.....	24
.....	.....	.....	.....	427,500	16,157	.....	.....	.....	25
.....	.....	.....	.....	67,500	5,265	.....	.....	.....	26
.....	.....	.....	.....	.....	.....	.....	.....	.....	27
.....	.....	50,000	20,000	4,427,000	63,181	.....	.....	.....	28
.....	.....	.....	.....	4,115,000	38,584	.....	.....	.....	30
.....	.....	.....	.....	32,200,000	227,555	.....	.....	.....	33
.....	.....	.....	.....	5,325,000	88,612	.....	.....	.....	34
.....	2,379,234	.....	3,969,620	95,036,235	355,688	.....	.....	.....	35
.....	.....	.....	.....	.....	.....	.....	.....	.....	36
.....	.....	.....	.....	.....	.....	.....	25,233,023	.....	37
.....	.....	.....	.....	.....	.....	.....	.....	.....	38
.....	.....	.....	.....	.....	.....	.....	.....	233,148	39
1,131,000	.....	.....	.....	1,789,000	.....	.....	.....	.....	40
.....	.....	.....	.....	2,323,000	.....	.....	.....	61,049	41
.....	.....	.....	.....	470,000	.....	.....	119,484	.....	42
.....	.....	.....	70,000	3,970,000	69,080	.....	.....	361,507	43
.....	.....	.....	.....	750,000	33,814	.....	.....	.....	44
.....	.....	.....	.....	1,889,000	115,253	.....	.....	.....	45
.....	.....	.....	.....	800,000	23,774	.....	.....	.....	46
.....	.....	.....	.....	352,900	70,159	.....	.....	.....	48
.....	.....	.....	.....	.....	.....	.....	.....	.....	49
.....	.....	.....	.....	891,500	.....	.....	.....	.....	50
.....	.....	.....	.....	400,000	30,120	.....	.....	.....	51
.....	.....	.....	.....	1,981,000	.....	.....	.....	103,660	52
.....	.....	.....	.....	450,000	14,063	.....	.....	.....	53
.....	.....	.....	.....	.....	.....	.....	.....	.....	54
.....	.....	.....	.....	2,390,000	25,975	.....	.....	.....	55
.....	.....	.....	.....	50,000	29,240	.....	.....	4,059	56
.....	.....	.....	.....	.....	.....	.....	.....	18,148	57
.....	.....	.....	.....	60,000	21,277	.....	.....	10,970	58
.....	.....	.....	.....	2,892,000	49,725	.....	.....	169,818	59
.....	.....	.....	.....	2,070,000	47,217	.....	.....	326,881	60
.....	.....	.....	.....	2,592,000	1,993,798	.....	.....	.....	61
.....	.....	.....	.....	1,724,000	228,042	.....	.....	496,972	62
.....	.....	.....	.....	8,541,000	38,718	.....	.....	130,365	63
.....	.....	.....	.....	256,000	35,754	.....	.....	.....	64
.....	.....	.....	.....	.....	.....	.....	.....	.....	65
.....	.....	.....	.....	.....	.....	.....	.....	.....	66
.....	.....	.....	.....	200,000	20,000	.....	.....	.....	67
.....	.....	.....	.....	329,500	.....	.....	.....	.....	68
.....	.....	.....	.....	.....	.....	.....	.....	.....	69

TABLE II—"A"—

No.	Name of company.	Capital stock.				Long term debt.
		Common.	Preferred.	Total.	Amount per mile of line.	Funded debt. Mortgage bonds.
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.
70	Lincoln Ry. & Heating Co	9,900	.....	9,900	1,800	.....
71	Lincoln Electric Ry. Co	5,600	.....	5,600	9,032	.....
72	Metropolitan West Side Elev. Ry. Co	7,462,800	8,707,500	16,170,300	800,906	15,453,000
73	Union Consolidated Elev. Ry. Co	1,000,000	.....	1,000,000	5,269,671	*498,000
74	Moline, Rock Island & E. Trac. Co	175,000	.....	175,000	42,787	.....
75	Murphysboro Elec. Ry. L., H. & P. Co.	76,600	.....	[3] 76,600	14,675	.....
76	N. Kankakee Elec. Lt. & Ry. Co., (The)	32,600	.....	32,600	8,150	.....
77	North Shore & Western Ry. Co	50,000	.....	50,000	13,333	25,000
78	Northern Illinois Light & Trac. Co.[1]	398,000	.....	398,000	.....	752,000
79	Northwestern Elevated R. R. Co	4,946,400	4,944,400	9,890,800	759,079	29,472,000
80	People's Traction Co	150,000	.....	150,000	12,500	179,700
81	Peoria Ry. Co	1,010,000	.....	1,010,000	27,947	3,552,000
82	Quincy Ry. Co	1,000,000	.....	1,000,000	54,765	999,000
83	Rockford & Interurban Ry. Co	2,000,000	2,000,000	4,000,000	57,971	2,295,000
84	Rockford City Traction Co	2,000,000	.....	2,000,000	73,578	984,000
85	Rock Island Southern R. R. Co	500,000	.....	500,000	31,191	521,000
86	Rock Island Southern Ry. Co	2,282,000	978,800	3,260,800	75,850	1,570,000
87	St. Louis & Belleville Electric Ry. Co.	750,000	.....	750,000	77,720	750,000
88	South Side Elevated R. R. Co	10,231,400	.....	10,231,400	819,824	8,000,000
89	Chicago Junction R. R. Co., (The)	50,000	.....	50,000	13,851	2,327,000
90	Southern Illinois Light & Power Co.[1]	700,000	373,000	1,073,000	.....	890,800
93	Southern Illinois Ry. & Power Co	1,300,000	300,000	1,600,000	105,056	740,000
94	Southern Trac. Co. of Ill.—Receiver[4]	.....	.....	.....	.....	.....
95	Springfield Consolidated Ry. Co	1,400,000	.....	1,400,000	51,632	1,372,000
96	Springfield & Eastern R. R. Co	25,000	.....	25,000	49,310	.....
97	Sterling, Dixon & East. E. Ry. Co	300,000	.....	300,000	17,804	432,000
98	Suburban R. R. Co., (The)—Receiver	1,250,000	.....	1,250,000	111,907	1,250,000
100	Terre Haute, Ind. & Eastern Trac. Co	9,100,000	9,100,000	18,200,000	118,013	6,222,000
101	Terre Haute & Western Ry. Co	200,000	150,000	350,000	32,926	250,000
102	Tri-City Ry. Co	3,000,000	.....	3,000,000	83,752	940,000
103	U. & C. Ry., Gas & Electric Co[1]	700,000	.....	700,000	.....	468,000
104	White Hall Ry. Co., (The)	40,000	.....	40,000	16,000	40,000
105	Woodstock & Sycamore Traction Co	117,600	30,225	147,825	5,685	485,000
	Total	150,689,452	42,642,765	193,332,217	70,715	283,231,381

Continued.

Long term debt.									
Funded debt.						Receivers' certificates.	Non-negotiable debt to affiliated companies.		No.
Collateral trust bonds.	Income bonds.	Equipment obligations.	Miscellaneous obligations.	Total.	Amount per mile of line.		Notes.	Open accounts.	
6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	9 *Dollars.*	10 *Dollars.*	11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	
.....	.....	.....	.....	.....	.....	.....	.....	.....	70
.....	.....	.....	.....	.....	.....	.....	.....	.....	71
866,667	.....	.....	.....	16,319,667	800,768	.....	.....	.....	72
.....	.....	.....	.....	*498,000	2,624,292	.....	.....	.....	73
.....	.....	.....	.....	.....	.....	.....	.....	16,604	74
.....	.....	.....	.....	.....	.....	.....	.....	.....	75
.....	.....	.....	.....	.....	.....	.....	.....	.....	76
.....	.....	.....	.....	25,000	6,667	.....	.....	.....	77
.....	.....	.....	.....	752,000	.....	.....	.....	222,092	78
.....	.....	914,667	.....	30,386,667	2,324,380	.....	.....	.....	79
.....	.....	.....	.....	179,700	14,975	.....	.....	.....	80
.....	.....	.....	.....	3,552,000	98,284	.....	.....	360,209	81
.....	.....	.....	.....	999,000	54,709	.....	.....	.....	82
.....	.....	.....	.....	2,295,000	33,261	.....	200,000	216,431	83
.....	.....	.....	.....	984,000	36,200	.....	.....	.....	84
.....	.....	.....	.....	521,000	32,502	.....	.....	.....	85
.....	.....	24,459	266,000	1,860,459	43,277	.....	.....	.....	86
.....	.....	.....	.....	750,000	77,720	.....	.....	.....	87
.....	.....	866,667	.....	8,866,667	710,470	.....	.....	.....	88
.....	.....	.....	.....	2,327,000	644,598	.....	.....	.....	89
.....	.....	.....	.....	890,800	.....	.....	.....	.....	90
.....	.....	.....	.....	740,000	48,588	.....	.....	.....	93
.....	.....	.....	.....	.....	.....	.....	.....	.....	94
.....	.....	.....	.....	1,372,000	50,599	.....	.....	.....	95
.....	.....	.....	.....	.....	.....	.....	.....	.....	96
.....	.....	.....	.....	432,000	25,638	.....	.....	6,700	97
.....	.....	.....	.....	1,250,000	111,907	379,821	128,577	.....	98
.....	.....	.....	.....	6,222,000	40,344	.....	.....	2,016,621	100
.....	.....	.....	.....	250,000	23,518	.....	.....	.....	101
.....	.....	.....	.....	940,000	26,242	.....	105,051	.....	102
844,000	.....	.....	.....	1,312,000	.....	.....	.....	.....	103
.....	.....	.....	.....	40,000	16,000	.....	.....	261	104
.....	.....	.....	.....	485,000	18,654	.....	.....	.....	105
3,641,667	3,378,734	1,932,793	9,525,620	301,710,195	118,915	2,402,821	27,284,844	7,474,562	

TABLE II—"A"—Continued.

No.	Name of company.	Summary. Total railway capital.	Amount per mile of line.	Miles of line represented—Single track.	No.
		15 *Dollars.*	16 *Dollars.*	17 *Miles.*	
1	Alton, Granite & St. Louis Traction Co	5,849,934	101,703	53.26	1
2	Alton & Jacksonville R. R. Co., (The)	592,000	27,806	21.29	2
3	Aurora, Elgin & Chicago R. R. Co., (The)	14,346,000	104,884	136.78	3
4	Aurora, Plainfield & Joliet Ry. Co	225,000	11,183	20.12	4
5	Bloomington & Normal Ry. & Light Co.[1]	3,405,682	.....	16.29	5
6	Bloomington, Pontiac & Joliet Elec. Ry. Co.	420,776	20,984	18.90	6
7	Cairo & St. Louis Ry. Co	550,000	96,491	5.70	7
8	Cairo Electric & Traction Co.[1]	454,291	.....	7.31	8
9	Central Illinois Public Service Co.[1]	22,626,585	.....	9.40	9
14	Central Illinois Traction Co	2,290,000	160,814	14.24	14
16	Centralia & Central City Traction Co	03,500	65,716	3.10	16
17	Centralia Traction Co	20,500	5,857	3.50	17
18	Chicago & Interurban Traction Co	2,350,000	57,044	46.28	18
19	Chicago & Joliet Electric Ry. Co	6,218,563	154,954	27.75	19
20	Chicago & DesPlaines Valley Elec. Ry. Co.	2,759,545	100,000	21.00	20
21	Chi., & Mil. Elec. R. R. Co.—Receiver	1,145,000	13,725	83.42	21
22	Chi. & Oak Park Elev. R. R. Co.—Receiver	16,386,500	1,707,984	9.08	22
23	Chicago & Elmhurst Ry. Co	500	2,273	.22	23
24	Chicago & West Towns Ry. Co	2,556,000	65,820	38.82	24
25	Chi., Aurora & DeKalb R. R. Co.—Receiver	1,377,500	52,060	26.46	25
26	Chi., Harvard & G. Lake Ry. Co., (The)	142,500	11,115	12.82	26
27	Chicago Heights Street Ry. Co	100,000	26,813	3.73	27
28	Chi., Lake Shore & S. Bend Ry. Co., (The)	10,427,000	147,855	70.86	28
30	Chicago, Ottawa & Peoria Ry. Co	5,655,000	53,024	106.65	30
33	Chicago City Ry. Co	50,200,000	354,760	141.50	33
34	Calumet & South Chicago Ry. Co	15,325,000	255,021	60.09	34
35	Chicago Rys. Co	95,135,562	356,060	267.19	35
36	Southern Street Ry. Co., (The)	2,400,000	275,072	8.72	36
37	Chicago Tunnel Co	25,333,023	.....	52.00	37
38	City Ry. Co. of Mount Vernon, Ill	40,000	11,429	3.50	38
39	Coal Belt Electric Ry. Co	533,148	22,338	13.43	39
40	Danville Street Ry. & Light Co.[1]	3,227,000	.....	10.11	40
41	Decatur Ry. & Light Co.[1]	3,759,049	.....	11.77	41
42	DeKalb, Sycamore & Inter. Trac. Co.[1]	1,286,984	.....	7.55	42
43	East St. Louis & Suburban Ry. Co	8,181,507	136,071	57.47	43
44	East St. Louis, Columbia & Waterloo Ry	1,500,000	67,628	22.18	44
45	East St. Louis Ry. Co	3,778,700	230,549	16.39	45
46	Elgin & Belvidere Electric Co	2,000,000	59,435	33.65	46
48	Evanston Ry. Co	852,900	169,563	5.03	48
49	Fox & Illinois Union Ry. Co	348,000	15,000	20.00	49
50	Freeport Ry. & Light Co.[1]	1,742,800	.....	7.81	50
51	Galesburg & Kewanee Elec. Ry. Co., (The)	710,800	53,524	13.28	51
52	Galesburg, Ry., Lighting & Power Co.[1]	5,584,660	.....	16.15	52
53	Illinois Central Electric Ry	737,850	23,058	32.00	53
54	Illinois Light & Traction Co., (The)	200,000	32,787	6.10	54
	Illinois Traction System—				
55	Bloomington, Decatur & Champaign R. R.	6,527,500	70,943	92.01	55
56	Danville & Eastern Illinois Ry. Co	179,059	102,339	1.71	56
57	Danville & Northern R. R. Co	43,148	17,857	1.40	57
58	Danville & Southeastern Ry. Co	80,970	24,823	2.82	58
59	Danville, Urbana & Champaign Ry. Co	3,311,818	54,023	58.16	59
60	Illinois Central Traction Co	3,496,881	72,308	43.84	60
61	St. Louis Electric Bridge Co	3,592,000	2,768,992	1.29	61
62	St. Louis Electric Terminal Ry. Co	4,220,972	492,592	7.56	62
63	St. Louis, Springfield & Peoria R. R	18,243,365	82,111	220.59	63
64	Jacksonville Ry. Co	289,450	40,426	7.16	64
65	Joliet & Eastern Traction Co	300,000	13,387	22.21	65
66	Kankakee & Urbana Traction Co	464,190	18,695	24.83	66
67	Kankakee Electric Ry. Co	400,000	40,000	10.00	67
68	Keokuk Electric Co.[1]	1,229,500	.....	7.29	68
69	Lee County Central Electric Ry. Co	97,275	8,033	12.11	69
70	Lincoln Ry. & Heating Co	9,900	1,800	5.50	70
71	Lincoln Electric Ry. Co	5,600	9,032	.62	71
72	Metropolitan West Side Elevated Ry. Co	32,489,967	1,667,712	20.38	72
73	Union Consolidated Elevated Ry. Co	1,498,000	7,893,963	.19	73
74	Moline, Rock Island & Eastern Trac. Co	191,604	42,787	4.09	74
75	Murphysboro Elec. Ry., Lt., Ht. & P. Co	76,600	14,675	2.47	75
76	N. Kankakee Elec. Light & Ry. Co., (The)	32,600	8,150	4.00	76
77	North Shore & Western Ry. Co	75,000	20,000	3.75	77
78	Northern Illinois Light & Traction Co.[1]	1,372,092	.....	5.88	78

TABLE II—"A"—Concluded.

No.	Name of company.	Summary. Total railway capital.	Amount per mile of line.	Miles of line represented—Single track.	No.
		15 *Dollars.*	16 *Dollars.*	17 *Miles.*	
79	Northwestern Elevated R. R. Co	40,277,467	3,083,459	13.03	79
80	People's Traction Co	329,700	27,475	12.00	80
81	Peoria Ry. Co	4,922,209	126,231	36.14	81
82	Quincy Ry. Co	1,999,000	109,474	18.26	82
83	Rockford & Interurban Ry. Co	6,711,431	91,232	69.00	83
84	Rockford City Traction Co	2,984,000	109,778	27.18	84
85	Rock Island Southern R. R. Co	1,021,000	63,693	16.03	85
86	Rock Island Southern Ry. Co	5,121,259	119,127	42.99	86
87	St. Louis & Belleville Electric Ry. Co	1,500,000	155,440	9.65	87
88	South Side Elevated R. R. Co	19,098,067	1,530,294	12.48	88
89	Chicago Junction R. R. Co., (The)	2,377,000	658,449	3.61	89
90	Southern Illinois Light & Power Co.[1]	1,963,800	.....	3.29	90
93	Southern Illinois Ry. & Power Co	2,340,000	153,644	15.23	93
94	Southern Traction Co. of Illinois—Receiver[4]	.....	.....	.....	94
95	Springfield Consolidated Ry. Co	2,772,000	102,231	27.11	95
96	Springfield & Eastern R. R. Co	25,000	49,310	.51	96
97	Sterling, Dixon & East. Elec. Ry. Co	738,700	43,442	16.85	97
98	Suburban R. R. Co., (The)—Receiver	3,008,398	223,814	11.17	98
100	Terre Haute, Indianapolis & E. Trac. Co	26,438,621	158,357	154.22	100
101	Terre Haute & Western Ry. Co	600,000	56,444	10.63	101
102	Tri-City Ry. Co	4,045,051	109,994	35.82	102
103	U. & C. Ry. & Gas & Elec. Co.[1]	2,012,000	.....	8.10	103
104	White Hall Ry. Co., (The)	80,261	32,000	2.50	104
105	Woodstock & Sycamore Traction Co	632,825	24,339	26.00	105
	Total	532,204,639	180,994	2,694.56	

*No. 73—This amount is also included in long term debt as reported by the Metropolitan West Side Elevated Ry. Co.

[1] Nos. 5, 8, 9, 40, 41, 42, 50, 52, 68, 78, 90, 103—See note 1, Table II.

[2] No. 49—Includes governmental grants, $48,000.00.

[3] No. 75—Includes $40,600.00 premium on capital stock.

[4] No. 94—See note 4, Table II.

[5] Includes $40,000.00 Capital Stock of City Ry. Co., of Mt. Vernon, which will not be shown in Balance sheet as this Company did not furnish a balance sheet.

TABLE III—PROFIT AND LOSS ACCOUNT FOR

No.	Name of company.	Debits.				
		Debit balance at beginning of year.	Debit balance transferred from income.	Surplus applied to sinking and other reserve funds.	Dividend appropriations of surplus.	
					Preferred stock.	Rate.
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Per cent.*
1	Alton, Granite & St. Louis Traction Co.	320,622	29,045			
2	Alton & Jacksonville R. R. Co., (The)		3,016			
3	Aurora, Elgin & Chicago R. R. Co., (The)					
4	Aurora, Plainfield & Joliet Ry. Co.					
5	Bloomington & Normal Ry. & Light Co.[1]				27,000	6
6	Bloomington, Pontiac & Joliet Elec. Ry. Co.		402			
7	Cairo & St. Louis Ry. Co.	3,052	654			
8	Cairo Electric & Traction Co.[1]					
9	Central Illinois Public Service Co.[1]				96,750	3
14	Central Illinois Traction Co.		6,767			
16	Centralia & Central City Traction Co.					
17	Centralia Traction Co.					
18	Chicago & Interurban Traction Co.					
19	Chicago & Joliet Electric Ry. Co.	548,986	34,198			
20	Chicago & DesPlaines Valley Elec. Ry. Co.	612,414	60,347			
21	Chi. & Milwaukee Elec. R. R. Co.—Receiver.					
22	Chi. & Oak Park Elev. R. R. Co.—Receiver.	2,371,192	237,434			
23	Chicago & Elmhurst Ry. Co.					
24	Chicago & West Towns Ry. Co.				90,000	9
25	Chi., Aurora & DeKalb R. R. Co.—Receiver.	77,954	13,660			
26	Chi., Harvard & Geneva Lake Ry. Co., (The)					
27	Chicago Heights Street Ry. Co.					
28	Chi., Lake Shore & S. Bend Ry. Co., (The)	133,849	139,945			
30	Chicago, Ottawa & Peoria Ry. Co.	58,540	66,724			
31	Illinois Valley Ry. Co.					
32	Chicago Surface Lines					
33	Chicago City Ry. Co.					
34	Calumet & South Chicago Ry. Co.					
35	Chicago Rys. Co.			250,000		
36	Southern Street Ry. Co., (The)					
37	Chicago Tunnel Co.	1,133,199	777,523			
38	City Ry. Co. of Mount Vernon, Ill.	1,707	789			
39	Coal Belt Electric Ry. Co.		558			
40	Danville Street Ry. & Light Co.[1]					
41	Decatur Ry. & Light Co.[1]					
42	DeKalb, Sycamore & Interurban Trac. Co.[1]					
43	East St. Louis & Suburban Ry. Co.					
44	East St. Louis, Columbia & Waterloo Ry.	37,523	6,876			
45	East St. Louis Ry. Co.					
46	Elgin & Belvidere Electric Co.	67,437				
48	Evanston Ry. Co.					
49	Fox & Illinois Union Ry. Co.					
50	Freeport Ry. & Light Co.[1]					
51	Galesburg & Kewanee Elec. Ry. Co., (The)	31,964	7,380			
52	Galesburg Ry., Lighting & Power Co.[1]					
53	Illinois Central Electric Ry.					
54	Illinois Light & Traction Co., (The)					
	Illinois Traction System—					
55	Bloomington, Decatur & Champaign R. R.	41,331	38,982		40,208	5
56	Danville & Eastern Illinois Ry. Co.	1,205	2,530			
57	Danville & Northern R. R. Co.					
58	Danville & Southeastern Ry. Co.	2,555	5,022			
59	Danville, Urbana & Champaign Ry. Co.	31,638				
60	Illinois Central Traction Co.	22,069				
61	St. Louis Electric Bridge Co.	7,004				
62	St. Louis Electric Terminal Ry. Co.	83,880	106,419		50,000	5
63	St. Louis, Springfield & Peoria R. R.	120,922			145,267	4.07
64	Jacksonville Ry. Co.	34,847				
65	Joliet & Eastern Traction Co.	1,804	1,646			
66	Kankakee & Urbana Traction Co.				*8,058	6
67	Kankakee Electric Ry. Co.		1,305			
68	Keokuk Electric Co.[1]			5,000	15,000	6

THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

Debits.										
Dividend appropriations of surplus.		Surplus appropriated for investment in physical property.	Stock discount extinguished through surplus.	Debt discount extinguished through surplus.	Miscellaneous appropriations of surplus.	Loss on retired road and equipment.	Delayed income debits.	Miscellaneous debits.	Total.	No.
Common stock.	Rate.									
6	7	8	9	10	11	12	13	14	15	
Dollars.	*Pct.*	*Dols.*	*Dols.*	*Dols.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	
								153	349,820	1
									3,016	2
				592		8,379		1,578	10,549	3
							1,000	550	1,550	4
121,813	10			3,922	11,590				164,325	5
									402	6
									3,706	7
68,555	22				8,781				77,336	8
								74,160	170,910	9
									6,767	14
										16
										17
								3,428	3,428	18
								4,279	587,463	19
								1,426	674,187	20
								2,500	2,500	21
							67		2,608,693	22
										23
								40	90,040	24
								15	91,629	25
										26
								1,933	1,933	27
								3,663	277,457	28
					7,537				132,801	30
										31
										32
1,440,000	8			13,300				6,817	1,460,117	33
200,000	2				100,000				300,000	34
129,348	129.35				100,000				479,348	35
120,000	5							4,501	124,501	36
								14,739	1,925,461	37
									2,496	38
									558	39
250,955	17.44			6,140	30,308				287,403	40
179,341	13			7,152	18,183				204,676	41
										42
192,500	5					4,520		5,051	202,071	43
									44,399	44
170,073	9							4,861	174,934	45
								1,654	69,091	46
25,000	5								25,000	48
										49
								194	194	50
						190		147	39,681	51
90,710	2.5			2,554	6,168				99,432	52
					1,328			1	1,329	53
										54
					454	990			121,965	55
									3,735	56
1,538	6				93				1,631	57
									7,577	58
						99			31,737	59
5,181	.47							1	27,251	60
5,546	.50				979				13,529	61
								233	240,532	62
				497	909	990			268,585	63
								1,918	36,765	64
								1	3,451	65
									8,058	66
								1	1,306	67
39,000	6	2,330							61,330	68

TABLE III—

No.	Name of company.	Debits.				
		Debit balance at beginning of year.	Debit balance transferred from income.	Surplus applied to sinking and other reserve funds.	Dividend appropriations of surplus.	
					Preferred stock.	Rate.
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Per cent.*
69	Lee County Central Electric Ry. Co.		2,290			
70	Lincoln Ry. & Heating Co.					
71	Lincoln Electric Ry. Co.		62			
72	Metropolitan West Side Elevated Ry. Co.				195,919	2.25
73	Union Consolidated Elevated Ry. Co.					
74	Moline, Rock Island & Eastern Traction Co.					
75	Murphysboro Electric Ry., Lt., Ht. & P. Co.	5,644	3,969			
76	North Kankakee Elec. Lt. & Ry. Co., (The).					
77	North Shore & Western Ry. Co.		1,846			
78	Northern Illinois Light & Traction Co.[1]					
79	Northwestern Elevated R. R. Co.				247,220	5
80	Peoples Traction Co.	251	5,395			
81	Peoria Ry. Co.	12,294				
82	Quincy Ry. Co.					
83	Rockford & Interurban Ry. Co.			13,506	120,000	6
84	Rockford City Traction Co.					
85	Rock Island Southern R. R. Co.					
86	Rock Island Southern Ry. Co.					
87	St. Louis & Belleville Electric Ry. Co.	12,181	2,197			
88	South Side Elevated R. R. Co.					
89	Chicago Junction R. R. Co., (The)					
90	Southern Illinois Light & Power Co.[1]				19,472	6
93	Southern Illinois Ry. & Power Co.			12,190		
94	Southern Traction Co. of Illinois—Receiver[2]					
95	Springfield Consolidated Ry. Co.					
96	Springfield & Eastern R. R. Co.	783				
97	Sterling, Dixon & Eastern Electric Ry. Co.					
98	Suburban R. R. Co., (The)—Receiver	1,560,396	55,658			
100	Terre Haute, Indianapolis & East. Trac. Co.			215,319		
101	Terre Haute & Western Ry. Co.				9,000	6
102	Tri-City Ry. Co.					
103	Urbana & Champaign Ry., G. & E. Co.[1]					
104	White Hall Ry. Co., (The)					
105	Woodstock & Sycamore Traction Co.	32,807	2,375			
	Total	7,370,050	1,615,014	496,015	1,063,894	4.11

Continued.

Debits.										No.
Dividend appropriations of surplus.		Surplus appropriated for investment in physical property.	Stock discount extinguished through surplus.	Debt discount extinguished through surplus.	Miscellaneous appropriations of surplus.	Loss on retired road and equipment.	Delayed income debits.	Miscellaneous debits.	Total.	
Common stock.	Rate.									
6 *Dollars.*	7 *Pct.*	8 *Dols.*	9 *Dols.*	10 *Dols.*	11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	
.....	.....	.....	.....	.....	.....	.....	.....	.....	2,290	69
.....	.....	.....	.....	.....	.....	.....	.....	1	1	70
.....	.....	.....	.....	.....	.....	.....	.....	1	63	71
.....	.....	.....	.....	.....	192,724	.....	4,071	35,067	427,781	72
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	73
12,250	7	.....	.....	.....	.....	.....	.....	7,042	19,292	74
.....	.....	.....	.....	.....	.....	.....	.....	1	9,614	75
16,300	50	.....	.....	.....	.....	.....	.....	.....	16,300	76
.....	.....	.....	.....	.....	.....	.....	.....	.....	1,846	77
75,654	19	.....	.....	5,573	.....	.....	.....	7,420	88,647	78
321,516	6.5	.....	.....	.....	146,582	.....	4,578	35,067	754,963	79
.....	.....	.....	.....	.....	.....	.....	.....	1,690	7,336	80
21,440	2	.....	.....	11,745	.....	.....	.....	.....	45,479	81
8,512	.85	.....	.....	1,227	10,626	.....	.....	.....	20,365	82
.....	.....	.....	.....	.....	.....	.....	.....	.....	133,506	83
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	84
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	85
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	86
.....	.....	.....	.....	.....	.....	.....	.....	.....	14,378	87
370,888	3.6	.....	.....	.....	107,087	.....	400	35,067	513,442	88
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	89
.....	.....	.....	.....	.....	3,700	.....	.....	.....	23,172	90
.....	.....	.....	.....	525	.....	.....	.....	.....	12,715	93
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	94
.....	.....	.....	.....	.....	.....	.....	.....	14,286	14,286	95
.....	.....	.....	.....	.....	.....	.....	.....	.....	783	96
.....	.....	.....	.....	.....	.....	.....	.....	319	319	97
.....	.....	.....	.....	.....	.....	.....	.....	.....	1,616,054	98
.....	.....	.....	.....	.....	.....	.....	.....	954	216,273	100
10,000	5	.....	.....	.....	.....	.....	.....	.....	19,000	101
135,000	4.5	.....	.....	.....	30,360	.....	.....	.....	165,360	102
122,162	17.45	.....	.....	5,033	12,964	.....	.....	.....	140,159	103
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	104
.....	.....	.....	.....	.....	.....	.....	.....	.....	35,182	105
4,133,282	5.98	2,330	.....	58,260	790,373	15,168	10,116	270,759	15,825,261	

TABLE III—Continued.

No.	Name of company.	Credits.							Credit or debit balance carried to balance sheet.	No.
		Credit balance at beginning of year.	Credit balance transferred from income.	Profit in road and equipment sold.	Delayed income credits.	Donations.	Miscellaneous credits.	Total.		
		16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	19 *Dollars.*	20 *Dollars.*	21 *Dollars.*	22 *Dollars.*	23 *Dollars.*	
1	Alton, Granite & St. Louis Traction Co	.....	.....	.....	.....	.....	12,076	12,076	—337,744	1
2	Alton & Jacksonville R. R. Co., (The)	507	.....	.....	.....	.....	.....	507	—2,509	2
3	Aurora, Elgin & Chicago R. R. Co., (The)	579,085	162,088	.....	.....	.....	2,547	743,720	733,171	3
4	Aurora, Plainfield & Joliet Ry. Co	14,257	13,012	.....	.....	.....	501	27,770	26,220	4
5	Bloomington & Normal Ry. & Light Co.[1]	55,748	180,158	.....	.....	.....	.....	235,906	71,581	5
6	Bloomington, Pontiac & Joliet Electric Ry. Co	5,145	.....	.....	.....	.....	.....	5,145	4,743	6
7	Cairo & St. Louis Ry. Co	.....	.....	.....	.....	.....	3,163	3,163	—543	7
8	Cairo Electric & Traction Co.[1]	141,125	70,713	.....	.....	.....	.....	211,838	134,502	8
9	Central Illinois Public Service Co.[1]	100,234	146,034	.....	.....	.....	.....	246,268	75,358	9
14	Central Illinois Traction Co	18,517	.....	.....	.....	.....	481	18,998	12,231	14
16	Centralia & Central City Traction Co	1,533	46	.....	.....	.....	.....	1,579	1,579	16
17	Centralia Traction Co	5,169	10,368	.....	.....	.....	743	16,280	16,280	17
18	Chicago & Interurban Traction Co	170,075	54,393	.....	.....	.....	.....	224,468	221,040	18
19	Chicago & Joliet Electric Ry. Co	.....	.....	.....	.....	.....	4,768	4,768	—582,695	19
20	Chicago & DesPlaines Valley Electric Ry. Co	.....	.....	.....	.....	.....	926	926	—673,261	20
21	Chicago & Milwaukee Electric R. R. Co.—Receiver	1,436,661	267,507	.....	.....	.....	.....	1,704,168	1,701,668	21
22	Chicago & Oak Park Elevated R. R. Co.—Receiver	.....	.....	.....	.....	.....	448	448	—2,608,245	22
23	Chicago & Elmhurst Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	23
24	Chicago & West Towns Ry. Co	187,594	140,248	.....	.....	.....	.....	327,842	237,802	24
25	Chicago, Aurora & DeKalb R. R. Co.—Receiver	.....	.....	1,036	.....	.....	1	1,037	—90,592	25
26	Chicago, Harvard & Geneva Lake Ry. Co., (The)	146,993	11,432	.....	.....	.....	.....	158,425	158,425	26
27	Chicago Heights Street Ry. Co	20,794	2,163	.....	.....	.....	.....	22,957	21,024	27
28	Chicago, Lake Shore & South Bend Ry. Co., (The)	.....	.....	.....	.....	.....	216,148	216,148	—61,309	28
30	Chicago, Ottawa & Peoria Ry. Co	.....	.....	.....	.....	.....	81,516	81,516	—51,285	30
31	Illinois Valley Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	31
32	Chicago Surface Lines	.....	.....	.....	.....	.....	.....	.....	.....	32
33	Chicago City Ry. Co	62,509	1,498,377	.....	.....	.....	.....	1,560,886	100,769	33
34	Calumet & South Chicago Ry. Co	67,841	269,023	.....	.....	.....	3	336,867	36,867	34
35	Chicago Rys. Co	205,719	737,689	.....	.....	.....	.....	943,408	464,060	35
36	Southern Street Ry. Co., (The)	58,199	142,056	.....	.....	.....	.....	200,255	75,754	36
37	Chicago Tunnel Co	.....	.....	.....	.....	.....	735,035	735,035	—1,190,426	37
38	City Ry. Co. of Mount Vernon, Ill	.....	.....	.....	.....	.....	.....	.....	—2,496	38
39	Coal Belt Electric Ry. Co	8,059	.....	.....	.....	.....	.....	8,059	7,501	39
40	Danville Street Ry. & Light Co.[1]	126,547	295,388	.....	.....	.....	.....	421,935	134,532	40
41	Decatur Ry. & Light Co.[1]	97,598	232,510	.....	.....	.....	.....	330,108	125,432	41
42	DeKalb, Sycamore & Interurban Traction Co.[1]	130,977	44,190	.....	.....	.....	.....	175,167	175,167	42

43	East St. Louis & Suburban Ry. Co	310,776	223,379		3,730		12,076	549,961	347,890	43
44	East St. Louis, Columbia & Waterloo Ry						1	1	—44,398	44
45	East St. Louis Ry. Co	266,652	177,067					443,719	268,785	45
46	Elgin & Belvidere Electric Co		2,044				1	2,045	—67,046	46
48	Evanston Ry. Co	25,048	30,378					55,426	30,426	48
49	Fox & Illinois Union Ry. Co	4,708	1,091					5,799	5,799	49
50	Freeport Ry. & Light Co.[1]	16,450	18,663				3,194	38,307	38,113	50
51	Galesburg & Kewanee Electric Ry. Co., (The)								—39,681	51
52	Galesburg Ry., Lighting & Power Co.[1]	29,983	114,906				4,200	149,089	49,657	52
53	Illinois Central Electric Ry	510	3,032					3,542	2,213	53
54	Illinois Light & Traction Co., (The)	6,613	1,740					8,353	8,353	54
	Illinois Traction System—									
55	Bloomington, Decatur & Champaign R. R						75,461	75,461	—46,504	55
56	Danville & Eastern Illinois Ry. Co						2,636	2,636	—1,099	56
57	Danville & Northern R. R. Co	581	1,981					2,562	931	57
58	Danville & Southeastern Ry. Co						4,987	4,987	—2,590	58
59	Danville, Urbana & Champaign Ry. Co		8,044				25,344	33,388	1,651	59
60	Illinois Central Traction Co		34,141					34,141	6,890	60
61	St. Louis Electric Bridge Co		27,149					27,149	13,620	61
62	St. Louis Electric Terminal Ry. Co						158,117	158,117	—82,415	62
63	St. Louis, Springfield & Peoria R. R		30,269				142,502	172,771	—95,814	63
64	Jacksonville Ry. Co		2,279				1,932	4,211	—32,554	64
65	Joliet & Eastern Traction Co								—3,451	65
66	Kankakee & Urbana Traction Co	10,268	10,158				9	20,435	12,377	66
67	Kankakee Electric Ry. Co	2,512						2,512	1,206	67
68	Keokuk Electric Co.[1]	16,964	69,071				1	86,036	24,706	68
69	Lee County Central Electric Ry. Co					4,714		4,714	2,424	69
70	Lincoln Ry. & Heating Co	498	1,812					2,310	2,309	70
71	Lincoln Electric Ry. Co	428						428	365	71
72	Metropolitan West Side Elevated Ry. Co	1,038,784	205,542					1,244,326	816,545	72
73	Union Consolidated Elevated Ry. Co									73
74	Moline, Rock Island & Eastern Traction Co	12,116	10,737				798	23,651	4,359	74
75	Murphysboro Electric Ry., Light, Heat & Power Co								—9,614	75
76	North Kankakee Electric Light & Ry. Co., (The)	34,089	12,423					46,512	30,212	76
77	North Shore & Western Ry. Co	10,646						10,646	8,800	77
78	Northern Illinois Light & Traction Co.[1]	35,548	80,475				4,710	120,733	32,086	78
79	Northwestern Elevated Ry. Co	188,882	671,970					860,852	105,889	79
80	Peoples Traction Co						470	470	—6,866	80
81	Peoria Ry. Co		67,992				10,835	78,827	33,348	81
82	Quincy Ry. Co	3,844	26,353					30,197	9,832	82
83	Rockford & Interurban Ry. Co	245,578	4,043					249,621	116,115	83
84	Rockford City Traction Co	88,340	105,642					193,982	193,982	84
85	Rock Island Southern R. R. Co	71,311	2,075					73,386	73,386	85
86	Rock Island Southern Ry. Co	55,800	58,382			5,616		119,798	119,798	86
87	St. Louis & Belleville Electric Ry. Co						1	1	—14,377	87
88	South Side Elevated R. R. Co	1,064,449	388,607					1,453,056	939,614	88
89	Chicago Junction R. R. Co., (The)									89
90	Southern Illinois Light & Power Co.[1]	63,649	23,172				271	87,092	63,920	90
93	Southern Illinois Ry. & Power Co	6,371	34,994					41,365	28,650	93
94	Southern Traction Co. of Illinois—Receiver[2]									94

TABLE III—Concluded.

No.	Name of company.	Credits.							Credit or debit balance carried to balance sheet.	No.
		Credit balance at beginning of year.	Credit balance transferred from income.	Profit in road and equipment sold.	Delayed income credits.	Donations.	Miscel-aneous credits.	Total.		
		16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	19 *Dollars.*	20 *Dollars.*	21 *Dollars.*	22 *Dollars.*	23 *Dollars.*	
95	Springfield Consolidated Ry. Co.	133,145	121,393	.....	.....	.....	.....	254,538	240,252	95
96	Springfield & Eastern R. R. Co.	.....	.....	.....	.....	.....	.....	.....	—783	96
97	Sterling, Dixon & Eastern Electric Ry. Co.	20,394	5,227	.....	.....	.....	.....	25,621	25,302	97
98	Suburban R. R. Co., (The)—Receiver	.....	.....	.....	.....	.....	.....	.....	—1,616,054	98
100	Terre Haute, Indianapolis & Eastern Traction Co.	594,606	354,967	.....	.....	88	8,578	958,239	741,966	100
101	Terre Haute & Western Ry. Co.	718	18,963	.....	.....	.....	.....	19,681	681	101
102	Tri-City Ry. Co.	20,088	169,156	.....	.....	.....	2,331	191,575	26,215	102
103	Urbana & Champaign Ry., Gas & Electric Co.[1]	56,824	164,890	.....	.....	.....	.....	221,714	81,555	103
104	White Hall Ry. Co., (The)	12,112	486	.....	.....	.....	.....	12,598	12,598	104
105	Woodstock & Sycamore Traction Co.	.....	.....	.....	.....	.....	.....	.....	—35,182	105
	Total credit balance	.....	.....	.....	.....	.....	.....	.....	9,058,526	
	Total debit balance	.....	.....	.....	.....	.....	.....	.....	7,699,533	
	Total	8,090,171	7,562,088	1,036	3,730	10,418	1,516,811	17,184,254	*1,358,993	

[1] Nos. 5, 8, 9, 40, 41, 42, 50, 52, 68, 78, 90, 103—*See* note 1, Table II.
[2] No. 94—*See* note 4, Table II.
* The difference in the balance as shown here and that shown in the balance sheet is occasioned by the fact that the City Ry. Co. of Mt. Vernon furnished no balance sheet.
† Represents $8,049.00 paid to stockholders as dividend on preferred stock accrued previous to January 1, 1914, and $9.00 balance due on previous six (6) months.

TABLE IV—INCOME ACCOUNT FOR THE YEAR ENDED JUNE 30, 1916—ILLINOIS AND WHOLE LINE.

(INTERURBAN AND CITY LINES.)

No.	Name of company.	Operating income.									No
		Railway operating revenues.			Railway operating expenses.			Net revenue (or deficit) railway operations.			
		Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	
1	Alton, Granite & St. Louis Traction Co.	344,949	167,042	511,991	236,212	143,358	379,570	108,737	23,684	132,421	1
2	Alton & Jacksonville R. R. Co., (The)	42,616	.....	42,616	42,708	.....	42,708	—92	.....	—92	2
3	Aurora, Elgin & Chicago R. R. Co., (The)	1,481,769	350,308	1,832,077	926,201	285,038	1,211,239	555,568	65,270	620,838	3
4	Aurora, Plainfield & Joliet Ry. Co.	109,203	.....	109,203	74,897	.....	74,897	34,306	.....	34,306	4
5	Bloomington & Normal Ry. & Light Co.[1]	.....	200,550	200,550	.....	122,220	122,220	.....	78,330	78,330	5
6	Bloomington, Pontiac & Joliet Electric Ry. Co.	24,090	2,153	26,243	22,578	1,536	24,114	1,512	617	2,129	6
7	Cairo & St. Louis Ry. Co.	105,844	.....	105,844	91,518	.....	91,518	14,326	.....	14,326	7
8	Cairo Electric & Traction Co.[1]	.....	55,074	55,074	.....	36,492	36,492	.....	18,582	18,582	8
9	Central Illinois Public Service Co.[1]	.....	39,087	39,087	.....	34,075	34,075	.....	5,012	5,012	9
14	Central Illinois Traction Co.	45,558	13,554	59,112	33,561	11,438	44,999	11,997	2,116	14,113	14
16	Centralia & Central City Traction Co.	.....	17,354	17,354	.....	12,078	12,078	.....	5,276	5,276	16
17	Centralia Traction Co.	.....	36,089	36,089	.....	25,664	25,664	.....	10,425	10,425	17
18	Chicago & Interurban Traction Co.	312,266	.....	312,266	171,158	.....	171,158	141,108	.....	141,108	18
19	Chicago & Joliet Electric Ry. Co.	178,931	414,964	593,895	128,984	267,255	396,239	49,947	147,709	197,656	19
20	Chicago & DesPlaines Valley Electric Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	20
21	Chicago & Milwaukee Elec. R. R. Co.—Receiver	652,288 * 339,346	.....	652,288 339,346	395,113 224,512	.....	395,113 224,512	257,175 114,834	.....	257,175 114,834	21
22	Chi. & Oak Park Elev. R. R. Co.—Receiver	.....	873,266	873,266	.....	650,956	650,956	.....	222,310	222,310	22
23	Chicago & Elmhurst Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	23
24	Chicago & West Towns Ry. Co.	.....	533,158	533,158	.....	342,399	342,399	.....	190,759	190,759	24
25	Chi., Aurora & DeKalb R. R. Co.—Receiver	77,398	.....	77,398	61,940	.....	61,940	15,458	.....	15,458	25
26	Chi., Harvard & G. Lake Ry. Co., (The)	18,715 * 18,715	.....	18,715 18,715	10,500 10,500	.....	10,500 10,500	8,215 8,215	.....	8,215 8,215	26
27	Chicago Heights Street Ry. Co.	.....	21,469	21,469	.....	18,446	18,446	.....	3,023	3,023	27
28	Chicago, Lake Shore & S. Bend Ry. Co., (The)	101,487 * 386,060	.....	101,487 386,060	65,289 261,156	.....	65,289 261,156	36,198 124,904	.....	36,198 124,904	28
30	Chicago, Ottawa & Peoria Ry. Co.	465,880	.....	465,880	307,941	.....	307,941	157,939	.....	157,939	30
32	Chicago Surface Lines	.....	33,009,054	33,009,054	.....	19,920,594	19,920,594	.....	13,088,460	13,088,460	32
33	Chicago City Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	33
34	Calumet & South Chicago Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	34
35	Chicago Rys. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	35
36	Southern Street Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	36
37	Chicago Tunnel Co.	.....	407,845	407,845	.....	343,042	343,042	.....	64,803	64,803	37

TABLE IV—Continued.

No.	Name of company.	Operating income. Railway operating revenues. Interurban.	Railway operating revenues. City lines.	Railway operating revenues. Total.	Railway operating expenses. Interurban.	Railway operating expenses. City lines.	Railway operating expenses. Total.	Net revenue (or deficit) railway operations. Interurban.	Net revenue (or deficit) railway operations. City lines.	Net revenue (or deficit) railway operations. Total.	No.
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	
38	City Ry. Co. of Mount Vernon, Ill	.....	2,769	2,769	.....	2,558	2,558	.....	—789	—789	38
39	Coal Belt Electric Ry. Co	84,189	.....	84,189	63,427	.....	63,427	20,762	.....	20,762	39
40	Danville Street Ry. & Light Co.[1]	.....	208,748	208,748	.....	108,707	108,707	.....	100,041	100,041	40
41	Decatur Ry. & Light Co	.....	212,015	212,015	.....	114,367	114,367	.....	97,648	97,648	41
42	DeKalb, Sycamore & Interurban Trac. Co.[1]	25,482	.....	25,482	17,130	.....	17,130	8,352	.....	8,352	42
43	East St. Louis & Suburban Ry. Co	865,865	332,970	1,198,835	537,406	200,738	738,144	328,459	132,232	460,691	43
44	East St. Louis, Columbia & Waterloo Ry	91,380	.....	91,380	59,103	.....	59,103	32,277	.....	32,277	44
45	East St. Louis Ry. Co	.....	648,904	648,904	.....	369,859	369,859	.....	279,045	279,045	45
46	Elgin & Belvidere Electric Co	94,223	.....	94,223	66,894	.....	66,894	27,329	.....	27,329	46
48	Evanston Ry. Co	.....	161,870	161,870	.....	104,120	104,120	.....	57,750	57,750	48
49	Fox & Illinois Union Ry. Co	30,343	.....	30,343	21,198	.....	21,198	9,145	.....	9,145	49
50	Freeport Ry. & Light Co.[1]	.....	60,117	60,117	.....	36,679	36,679	.....	23,438	23,438	50
51	Galesburg & Kewanee Elec. Ry. Co., (The)	35,608	37,296	72,898	27,345	28,462	55,807	8,263	8,828	17,091	51
52	Galesburg Ry., Lighting & Power Co.[1]	.....	147,597	147,597	.....	98,198	98,198	.....	49,399	49,399	52
53	Illinois Central Electric Ry	78,537	.....	78,537	45,912	.....	45,912	32,625	.....	32,625	53
54	Illinois Light & Traction Co., (The)	.....	32,057	32,057	.....	29,674	29,674	.....	2,383	2,383	54
	Illinois Traction System—										
55	Bloomington, Decatur & Champaign R. R.	452,426	.....	452,426	351,566	.....	351,566	100,860	.....	100,860	55
56	Danville & Eastern Illinois Ry. Co	.....	3,657	3,657	.....	3,225	3,225	.....	432	432	56
57	Danville & Northern R. R. Co	.....	9,280	9,280	.....	6,897	6,897	.....	2,383	2,383	57
58	Danville & Southeastern Ry. Co	1,658	.....	1,658	3,446	.....	3,446	—1,788	.....	—1,788	58
59	Danville, Urbana & Champaign Ry. Co	474,522	.....	474,522	325,745	.....	325,745	148,777	.....	148,777	59
60	Illinois Central Traction Co	284,705	.....	284,705	173,953	.....	173,953	110,752	.....	110,752	60
61	St. Louis Electric Bridge Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	61
62	St. Louis Electric Terminal Ry. Co	178,134 * 209,116	.....	178,134 209,116	93,225 109,439	.....	93,225 109,439	84,909 99,677	.....	84,909 99,677	62
63	St. Louis, Springfield & Peoria R. R.	1,285,111	.....	1,285,111	884,002	.....	884,002	401,109	.....	401,109	63
64	Jacksonville Ry. Co	.....	47,453	47,453	.....	29,175	29,175	.....	18,278	18,278	64
65	Joliet & Eastern Traction Co	60,956	.....	60,956	60,884	.....	60,884	72	.....	72	65
66	Kankakee & Urbana Traction Co	33,778	.....	33,778	23,586	.....	23,586	10,192	.....	10,192	66
67	Kankakee Electric Ry. Co	.....	51,651	51,651	.....	39,660	39,660	.....	11,991	11,991	67
68	Keokuk Electric Co.[1]	22,026 *	6,079 41,256	28,105 41,256	18,594	4,373 32,550	22,967 32,550	3,432	1,706 8,706	5,138 8,706	68
69	Lee County Central Electric Ry. Co	5,002	.....	5,002	6,555	.....	6,555	—1,553	.....	—1,553	69
70	Lincoln Ry. & Heating Co	.....	7,849	7,849	.....	5,853	5,853	.....	1,996	1,996	70
71	Lincoln Electric Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	71

72	Metropolitan West Side Elevated Ry. Co	.....	2,899,231	2,899,231	.....	1,501,906	1,501,906	.....	1,397,325	1,397,325	72
74	Moline, Rock Island & Eastern Traction Co.	123,943	.....	123,943	109,158	.....	109,158	14,785	.....	14,785	74
75	Murphysboro Elec. Ry., Light, Heat & P. Co.	.....	5,067	5,067	.....	6,829	6,829	.....	—1,762	—1,762	75
76	North Kankakee Elec. Light & Ry. Co., (The)	28,908	.....	28,908	18,319	.....	18,319	10,589	.....	10,589	76
77	North Shore & Western Ry. Co.	.....	6,185	6,185	.....	7,561	7,561	.....	—1,376	—1,376	77
78	Northern Illinois Light & Traction Co.[1]	.....	30,092	30,092	.....	17,569	17,569	.....	12,523	12,523	78
79	Northwestern Elevated R. R. Co.	.....	2,946,589	2,946,589	.....	1,534,107	1,534,107	.....	1,412,482	1,412,482	79
80	People's Traction Co.	42,543	.....	42,543	37,542	.....	37,542	5,001	.....	5,001	80
81	Peoria Ry. Co.	.....	777,774	777,774	.....	505,554	505,554	.....	272,220	272,220	81
82	Quincy Ry. Co.	.....	208,511	208,511	.....	119,598	119,598	.....	88,913	88,913	82
83	Rockford & Interurban Ry. Co.	343,370	.....	343,370	219,312	.....	219,312	124,058	.....	124,058	83
		* 82,124	.....	82,124	49,970	.....	49,970	32,154	.....	32,154	
84	Rockford City Traction Co.	.....	382,829	382,829	.....	213,084	213,084	.....	169,745	169,745	84
85	Rock Island Southern R. R. Co.	73,468	.....	73,468	46,184	.....	46,184	27,284	.....	27,284	85
86	Rock Island Southern Ry. Co.	260,824	.....	260,824	174,407	.....	174,407	86,417	.....	86,417	86
87	St. Louis & Belleville Electric Ry. Co.	112,613	.....	112,613	64,603	.....	64,603	48,010	.....	48,010	87
88	South Side Elevated R. R. Co.	.....	2,589,187	2,589,187	.....	1,299,047	1,299,047	.....	1,290,140	1,290,140	88
89	Chicago Junction R. R. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	89
90	Southern Illinois Light & Power Co.[1]	.....	23,096	23,096	.....	24,806	24,806	.....	—1,710	—1,710	90
93	Southern Illinois Ry. & Power Co.	157,456	.....	157,456	76,747	.....	76,747	80,709	.....	80,709	93
94	Southern Traction Co. of Illinois—Receiver[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	94
95	Springfield Consolidated Ry. Co.	.....	498,740	498,740	.....	282,182	282,182	.....	216,558	216,558	95
97	Sterling, Dixon & Eastern Elec. Ry. Co.	43,612	29,526	73,138	22,760	19,890	42,650	20,852	9,636	30,488	97
98	Suburban R. R. Co., (The)—Receiver	.....	110,305	110,305	.....	74,098	74,098	.....	36,207	36,207	98
100	Terre Haute, Indianapolis & Eastern Trac. Co.	48,612	.....	48,612	29,702	.....	29,702	18,910	.....	18,910	100
		*2,033,293	438,270	2,471,563	1,186,266	324,207	1,510,473	847,027	114,063	961,090	
101	Terre Haute & Western Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	101
102	Tri-City Ry. Co.	.....	592,873	592,873	.....	341,663	341,663	.....	251,210	251,210	102
103	Urbana & Cham. Ry., Gas & Electric Co.[1]	.....	143,840	143,840	.....	80,426	80,426	.....	63,414	63,414	103
104	White Hall Ry. Co., (The)	23,820	.....	23,820	16,669	.....	16,669	7,151	.....	7,151	104
105	Woodstock & Sycamore Traction Co.	10,504	.....	10,504	12,864	.....	12,864	—2,360	.....	—2,360	105
	Total—Illinois—Divided	9,334,612	49,355,118	58,689,730	6,176,838	29,426,456	35,603,294	3,157,774	19,928,662	23,086,436	
	Total—Illinois—Undivided	.....	.....	.....	.....	.....	.....	.....	.....	.....	
	Total—Illinois	.....	.....	58,689,730	.....	.....	35,603,294	.....	.....	23,086,436	
	Total—Outside of Illinois—Divided	* 3,068,654	479,526	3,548,180	1,841,843	356,757	2,198,600	1,226,811	122,769	1,349,580	
	Total—Outside of Illinois—Undivided	*	.....	.....	.....	.....	.....	.....	.....	.....	
	Total—Outside of Illinois	*	.....	3,548,180	.....	.....	2,198,600	.....	.....	1,349,500	
	Total—Whole line—Divided	12,403,266	49,834,644	62,237,910	8,018,681	29,783,213	37,801,894	4,384,585	20,051,431	24,436,016	
	Total—Whole line—Undivided	.....	.....	.....	.....	.....	.....	.....	.....	.....	
	Total—Whole line	.....	.....	62,237,910	.....	.....	37,801,894	.....	.....	24,436,016	

TABLE IV—Continued.

No.	Name of company.	Operating income.									No.
		Auxiliary operations—revenues.			Auxiliary operations—expenses.			Net revenue (or deficit) auxiliary operations.			
		Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	
		10 *Dollars.*	11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	
1	Alton, Granite & St. Louis Traction Co.										1
2	Alton & Jacksonville R. R. Co., (The)										2
3	Aurora, Elgin & Chicago R. R. Co., (The)	137,301		137,301	84,012		84,012	53,289		53,289	3
4	Aurora, Plainfield & Joliet Ry. Co										4
5	Bloomington & Normal Ry. & Light Co.[1]		325,551	325,551		134,794	134,791		190,757	190,757	5
6	Bloomington, Pontiac & Joliet Electric Ry. Co.										6
7	Cairo & St. Louis Ry. Co										7
8	Cairo Electric & Traction Co.[1]		124,718	124,718		58,931	58,931		65,787	65,787	8
9	Central Illinois Public Service Co.[1]		1,911,895	1,911,895		1,091,099	1,091,099		820,796	820,796	9
14	Central Illinois Traction Co										14
16	Centralia & Central City Traction Co										16
17	Centralia Traction Co										17
18	Chicago & Interurban Traction Co										18
19	Chicago & Joliet Electric Ry. Co		6,446	6,446		3,373	3,373		3,073	3,073	19
20	Chicago & DesPlaines Valley Elec. Ry. Co.										20
21	Chicago & Milwaukee Elec. R. R. Co.—Receiver										21
22	Chicago & Oak Park Elev. R. R. Co.—Receiver.										22
23	Chicago & Elmhurst Ry. Co										23
24	Chicago & West Towns Ry. Co										24
25	Chicago, Aurora & DeKalb R. R. Co.—Receiver										25
26	Chicago, Harvard & G. Lake Ry. Co., (The)										26
27	Chicago Heights Street Ry. Co										27
28	Chicago, Lake Shore & S. Bend Ry. Co., (The)										28
30	Chicago, Ottawa & Peoria Ry. Co										30
32	Chicago Surface Lines										32
33	Chicago City Ry. Co										33
34	Calumet & South Chicago Ry. Co										34
35	Chicago Rys. Co										35
36	Southern Street Ry. Co., (The)										36
37	Chicago Tunnel Co										37
38	City Ry. Co. of Mount Vernon, Ill										38
39	Coal Belt Electric Ry. Co										39
40	Danville Street Ry. & Light Co.[1]		527,389	527,389		226,742	226,742		300,647	300,647	40
41	Decatur Ry. & Light Co.[1]		500,974	500,974		231,915	231,915		269,059	269,059	41
42	DeKalb, Sycamore & Interurban Trac. Co.[1]	144,230		144,230	71,062		71,062	73,168		73,168	42
43	East St. Louis & Suburban Ry. Co										43

44	East St. Louis, Columbia & Waterloo Ry.	10,829		10,829	5,557		5,557	5,272		5,272	44
45	East St. Louis Ry. Co.										45
46	Elgin & Belvidere Electric Co.										46
48	Evanston Ry. Co.										48
49	Fox & Illinois Union Ry. Co.										49
50	Freeport Ry. & Light Co.[1]		115,200	115,200		51,824	51,824		63,376	63,376	50
51	Galesburg & Kewanee Elec. Ry. Co., (The)										51
52	Galesburg Ry., Lighting & Power Co.[1]		377,168	377,168		205,801	205,801		171,367	171,367	52
53	Illinois Central Electric Ry.										53
54	Illinois Light & Traction Co., (The)										54
	Illinois Traction System—										
55	Bloomington, Decatur & Champaign R. R.	14,694		14,694	5,886		5,886	8,808		8,808	55
56	Danville & Eastern Illinois Ry. Co.										56
57	Danville & Northern R. R. Co.										57
58	Danville & Southeastern Ry. Co.										58
59	Danville, Urbana & Champaign Ry. Co.	18,835		18,835	4,643		4,643	14,192		14,192	59
60	Illinois Central Traction Co.	78,558		78,558	29,880		29,880	48,678		48,678	60
61	St. Louis Electric Bridge Co.										61
62	St. Louis Electric Terminal Ry. Co.										62
63	St. Louis, Springfield & Peoria R. R.	193,082		193,082	80,786		80,786	112,296		112,296	63
64	Jacksonville Ry. Co.										64
65	Joliet & Eastern Traction Co.										65
66	Kankakee & Urbana Traction Co.										66
67	Kankakee Electric Ry. Co.										67
68	Keokuk Electric Co.[1]			21,168			9,350			11,818	68
		*		147,110			80,060			67,050	
69	Lee County Central Electric Ry. Co.										69
70	Lincoln Ry. & Heating Co.										70
71	Lincoln Electric Ry. Co.										71
72	Metropolitan West Side Elevated Ry. Co.										72
74	Moline, Rock Island & Eastern Traction Co.										74
75	Murphysboro Elec. Ry., Light, Ht. & P. Co.										75
76	North Kankakee Electric Light & Ry. Co., (The)										76
77	North Shore & Western Ry. Co.										77
78	Northern Illinois Light & Traction Co.[1]										78
79	Northwestern Elevated R. R. Co.										79
80	People's Traction Co.										80
81	Peoria Ry. Co.										81
82	Quincy Ry. Co.										82
83	Rockford & Interurban Ry. Co.										83
84	Rockford City Traction Co.										84
85	Rock Island Southern R. R. Co.										85
86	Rock Island Southern Ry. Co.										86
87	St. Louis & Belleville Electric Ry. Co.										87
88	South Side Elevated R. R. Co.										88
89	Chicago Junction R. R. Co., (The)										89
90	Southern Illinois Light & Power Co.[1]		273,450	273,450		200,664	200,664		72,786	72,786	90
93	Southern Illinois Ry. & Power Co.										93
94	Southern Traction Co. of Illinois—Receiver[2]										94
95	Springfield Consolidated Ry. Co.										95

TABLE IV—Continued.

No.	Name of company.	Operating income.									No.
		Auxiliary operations—revenues.			Auxiliary operations—expenses.			Net revenue (or deficit) auxiliary operations.			
		Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	
		10 *Dollars.*	11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	
97	Sterling, Dixon & Eastern Electric Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	97
98	Suburban R. R. Co., (The)—Receiver	.....	.....	.....	.....	.....	.....	.....	.....	.....	98
100	Terre Haute, Indianapolis & East. Trac. Co.	*	.....	794,177	.....	.....	372,569	.....	.....	421,608	100
101	Terre Haute & Western Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	101
102	Tri-City Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	102
103	Urbana & Cham. Ry., Gas & Electric Co.[1]	.....	319,668	319,668	.....	146,029	146,029	.....	173,639	173,639	103
104	White Hall Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	104
105	Woodstock & Sycamore Traction Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	105
	Total—Illinois—Divided	597,529	4,482,459	5,079,988	281,826	2,351,172	2,632,998	315,703	2,131,287	2,446,990	
	Total—Illinois—Undivided	.....	.....	21,168	.....	.....	9,350	.....	.....	11,818	
	Total—Illinois	.....	.....	5,101,156	.....	.....	2,642,348	.....	.....	2,458,808	
	Total—Outside of Illinois—Divided	*	.....	.....	.....	.....	.....	.....	.....	.....	
	Total—Outside of Illinois—Not divided	*	.....	941,287	.....	.....	452,629	.....	.....	488,658	
	Total—Outside of Illinois	*	.....	941,287	.....	.....	452,629	.....	.....	488,658	
	Total—Whole line—Divided	597,529	4,482,459	5,079,988	281,826	2,351,172	2,632,998	315,703	2,131,287	2,446,990	
	Total—Whole line—Undivided	.....	.....	962,455	.....	.....	461,979	.....	.....	500,476	
	Total—Whole line	.....	.....	6,042,443	.....	.....	3,094,977	.....	.....	2,947,466	

TABLE IV—Continued.

No.	Name of company.	Operating income. Net operating revenue (or deficit). Interurban.	City lines.	Total.	Taxes assignable to railway operations. Interurban.	City lines.	Total.	Operating income (or loss). Interurban.	City lines.	Total	No.
		19 Dollars.	20 Dollars.	21 Dollars.	22 Dollars.	23 Dollars.	24 Dollars.	25 Dollars.	26 Dollars.	27 Dollars.	
1	Alton, Granite & St. Louis Traction Co.	108,737	23,684	132,421	.....	.....	14,020	.....	.....	118,401	1
2	Alton & Jacksonville R. R. Co., (The)	—92	.....	—92	2,924	.....	2,924	—3,016	.....	—3,016	2
3	Aurora, Elgin & Chicago R. R. Co., (The)	608,857	65,270	674,127	55.018	.....	55,018	553,839	65,270	619,109	3
4	Aurora, Plainfield & Joliet Ry. Co.	34,306	.....	34,306	4,520	.....	4,520	29,786	.....	29,786	4
5	Bloomington & Normal Ry. & Lt. Co.[1]	.....	269,087	269,087	.....	11,949	11,949	.....	257,138	257,138	5
6	Bloomington, Pontiac & Joliet Elec. Ry. Co.	1,512	617	2,129	.....	.....	1,680	.....	.....	449	6
7	Cairo & St. Louis Ry. Co.	14,326	.....	14,326	2,480	.....	2,480	11,846	.....	11,846	7
8	Cairo Electric & Traction Co.[1]	.....	84,369	84,369	.....	2,676	2,676	.....	81,693	81,693	8
9	Central Illinois Public Service Co.[1]	.....	825,808	825,808	.....	32,000	32,000	.....	793,808	793,808	9
14	Central Illinois Traction Co.	11,997	2,116	14,113	.....	.....	2,893	.....	.....	11,220	14
16	Centralia & Central City Traction Co.	.....	5,276	5,276	.....	555	555	.....	4,721	4,721	16
17	Centralia Traction Co.	.....	10,425	10,425	.....	57	57	.....	10,368	10,368	17
18	Chicago & Interurban Traction Co.	141,108	.....	141,108	13,298	.....	13,298	127,810	.....	127,810	18
19	Chicago & Joliet Electric Ry. Co.	49,947	150,782	200,729	.....	16,167	16,167	49,947	134,615	184,562	19
20	Chicago & DesPlaines Valley Elec. Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	20
21	Chi. & Milwaukee Elec. R. R. Co.—Receiver.	257,175 * 114,834	.....	257,175 114,834	43,838 19,700	.....	43,838 19,700	213,337 95,134	.....	213,337 95,134	21
22	Chi. & Oak Park Elev. R. R. Co.—Receiver.	.....	222,310	222,310	.....	67,546	67,546	.....	154,764	154,764	22
23	Chicago & Elmhurst Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	23
24	Chicago & West Towns Ry. Co.	.....	190,759	190,759	.....	12,000	12,000	.....	178,759	178,759	24
25	Chi., Aurora & DeKalb R. R. Co.—Receiver.	15,458	.....	15,458	3,156	.....	3,156	12,302	.....	12,302	25
26	Chi., Har. & Geneva Lake Ry. Co., (The)	8,215 * 8,215	.....	8,215 8,215	663 298	.....	663 298	7,552 7,917	.....	7,552 7,917	26
27	Chicago Heights Street Ry. Co.	.....	3,023	3,023	.....	.....	.....	.....	3,023	3,023	27
28	Chi., Lake Shore & S. Bend Ry. Co., (The)	36,198 * 124,904	.....	36,198 124,904	6,000 26,400	.....	6,000 26,400	30,198 98,504	.....	30,198 98,504	28
30	Chicago, Ottawa & Peoria Ry. Co.	157,939	.....	157,939	18,600	.....	18,600	139,339	.....	139,339	30
32	Chicago Surface Lines	.....	13,088,460	13,088,460	.....	1,720,876	1,720,876	.....	11,367,584	11,367,584	32
33	Chicago City Ry. Co.	.....	.....	.....	.....	709,300	709,300	.....	—709,300	—709,300	33
34	Calumet & South Chicago Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	34
35	Chicago Rys. Co.	.....	.....	.....	.....	1,368,433	1,368,433	.....	—1,368,433	—1,368,433	35
36	Southern Street Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	36
37	Chicago Tunnel Co.	.....	64,803	64,803	.....	94,451	94,451	.....	—29,648	—29,648	37
38	City Ry. Co. of Mount Vernon, Ill.	.....	—789	—789	.....	.....	.....	.....	—789	—789	38
39	Coal Belt Electric Ry. Co.	20,762	.....	20,762	2,767	.....	2,767	17,995	.....	17,995	39

TABLE IV—Continued.

No.	Name of company.	Operating income. Net operating revenue (or deficit). Interurban.	City lines.	Total.	Taxes assignable to railway operations. Interurban.	City lines.	Total.	Operating income (or loss). Interurban.	City lines.	Total.	No.
		19 Dollars.	20 Dollars.	21 Dollars.	22 Dollars.	23 Dollars.	24 Dollars.	25 Dollars.	26 Dollars.	27 Dollars.	
40	Danville Street Ry. & Light Co.[1]	.....	400,688	400,688	.....	16,500	16,500	.....	384,188	384,188	40
41	Decatur Ry. & Light Co.[1]	.....	366,707	366,707	.....	18,218	18,218	.....	348,489	348,489	41
42	DeKalb, Sycamore & Interurban Trac. Co.[1]	81,520	.....	81,520	966	.....	966	80,554	.....	80,554	42
43	East St. Louis & Suburban Ry. Co.	328,459	132,232	460,691	.....	.....	22,582	.....	.....	438,109	43
44	East St. Louis, Columbia & Waterloo Ry.	37,549	.....	37,549	3,100	.....	3,100	34,449	.....	34,449	44
45	East St. Louis Ry. Co.	.....	279,045	279,045	.....	15,259	15,259	.....	263,786	263,786	45
46	Elgin & Belvidere Electric Co.	27,329	.....	27,329	.....	.....	.....	27,329	.....	27,329	46
48	Evanston Ry. Co.	.....	57,750	57,750	.....	6,750	6,750	.....	51,000	51,000	48
49	Fox & Illinois Union Ry. Co.	9,145	.....	9,145	3,315	.....	3,315	5,830	.....	5,830	49
50	Freeport Ry. & Light Co.[1]	.....	86,814	86,814	.....	4,722	4,722	.....	82,092	82,092	50
51	Galesburg & Kewanee Elec. Ry. Co., (The)	8,263	8,828	17,091	.....	.....	3,570	.....	.....	13,521	51
52	Galesburg Ry., Lighting & Power Co.[1]	.....	220,766	220,766	.....	7,145	7,145	.....	213,621	213,621	52
53	Illinois Central Electric Ry.	32,625	.....	32,625	5,593	.....	5,593	27,032	.....	27,032	53
54	Illinois Light & Traction Co., (The)	.....	2,383	2,383	.....	643	643	.....	1,740	1,740	54
	Illinois Traction System—										
55	Bloomington, Decatur & Champaign R. R.	109,668	.....	109,668	14,100	.....	14,100	95,568	.....	95,568	55
56	Danville & Eastern Illinois Ry. Co.	.....	432	432	.....	462	462	.....	—30	—30	56
57	Danville & Northern R. R. Co.	.....	2,383	2,383	.....	402	402	.....	1,981	1,981	57
58	Danville & Southeastern Ry. Co.	—1,788	.....	—1,788	234	.....	234	—2,022	.....	—2,022	58
59	Danville, Urbana & Champaign Ry. Co.	162,969	.....	162,969	9,700	.....	9,700	153,269	.....	153,269	59
60	Illinois Central Traction Co.	159,430	.....	159,430	12,600	.....	12,600	146,830	.....	146,830	60
61	St. Louis Electric Bridge Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	61
62	St. Louis Electric Terminal Ry. Co.	84,909 * 99,677	.....	84,909 99,677	7,815 9,175	.....	7,815 9,175	77,904 90,502	.....	77,904 90,502	62
63	St. Louis, Springfield & Peoria R. R.	513,405	.....	513,405	39,200	.....	39,200	474,205	.....	474,205	63
64	Jacksonville Ry. Co.	.....	18,278	18,278	.....	3,199	3,199	.....	15,079	15,079	64
65	Joliet & Eastern Traction Co.	72	.....	72	2,260	.....	2,260	—2,188	.....	—2,188	65
66	Kankakee & Urbana Traction Co.	10,192	.....	10,192	2,026	.....	2,026	8,166	.....	8,166	66
67	Kankakee Electric Ry. Co.	.....	11,991	11,991	.....	926	926	.....	11,065	11,065	67
68	Keokuk Electric Co.[1]	.....	.....	16,956	.....	.....	878	.....	.....	16,078	68
		*	.....	75,756	.....	.....	5,116	.....	.....	70,640	
69	Lee County Central Electric Ry. Co.	—1,553	.....	—1,553	737	.....	737	—2,290	.....	—2,290	69
70	Lincoln Ry. & Heating Co.	.....	1,996	1,996	.....	165	165	.....	1,831	1,831	70
71	Lincoln Electric Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	71
72	Metropolitan West Side Elevated Ry. Co.	.....	1,397,325	1,397,325	.....	230,049	230,049	.....	1,167,276	1,167,276	72
74	Moline, Rock Island & Eastern Traction Co.	14,785	.....	14,785	3,017	.....	3,017	11,768	.....	11,768	74

75	Murphysboro Elec. Ry., Light, Heat & P. Co.		—1,762	—1,762					—1,762	—1,762	75
76	North Kankakee Elec. Lt. & Ry. Co.. (The)..	10,589		10,589				10,589		10,589	76
77	North Shore & Western Ry. Co.		—1,376	—1,376		470	470		—1,846	—1,846	77
78	Northern Illinois Light & Traction Co.[1]		12,523	12,523		6,120	6,120		6,403	6,403	78
79	Northwestern Elevated R. R. Co.		1,412,482	1,412,482		328,688	328,688		1,083,794	1,083,794	79
80	Peoples Traction Co.	5,001		5,001	901		901	4,100		4,100	80
81	Peoria Ry. Co.		272,220	272,220		28,360	28,360		243,860	243,860	81
82	Quincy Ry. Co		88,913	88,913		12,842	12,842		76,071	76,071	82
83	Rockford & Interurban Ry. Co.	124,058 * 32,154		124,058 32,154	12,379 2,821		12,379 2,821	111,679 29,333		111,679 29,333	83
84	Rockford City Traction Co.		169,745	169,745		13,200	13,200		156,545	156,545	84
85	Rock Island Southern R. R. Co.	27,284		27,284	3,849		3,849	23,435		23,435	85
86	Rock Island Southern Ry. Co.	86,417		86,417	11,043		11,043	75,374		75,374	86
87	St. Louis & Belleville Electric Ry. Co.	48,010		48,010	6,767		6,767	41,243		41,243	87
88	South Side Elevated R. R. Co.		1,290,140	1,290,140		163,379	163,379		1,126,761	1,126,761	88
89	Chicago Junction R. R. Co., (The)										89
90	Southern Illinois Light & Power Co.[1]		71,076	71,076		375	375		70,701	70,701	90
93	Southern Illinois Ry. & Power Co.	80,709		80,709	6,466		6,466	74,243		74,243	93
94	Southern Traction Co. of Illinois—Receiver[2]										94
95	Springfield Consolidated Ry. Co.		216,558	216,558		26,003	26,003		190,555	190,555	95
96	Springfield & Eastern R. R. Co.										96
97	Sterling, Dixon & Eastern Electric Ry. Co.	20,852	9,636	30,488	1,485	1,485	2,970	19,367	8,151	27,518	97
98	Suburban R. R. Co., (The)—Receiver		36,207	36,207		6,000	6,000		30,207	30,207	98
100	Terre Haute, Indianapolis & East. Trac. Co.	18,910 *		18,910 1,382,698			1,813 140,790			17,097 1,241,908	100
101	Terre Haute & Western Ry. Co.										101
102	Tri-City Ry. Co.		251,210	251,210		24,738	24,738		226,472	226,472	102
103	Urbana & Champaign Ry., G. & Elec. Co.[1]		237,053	237,053		7,300	7,300		229,753	229,753	103
104	White Hall Ry. Co., (The)	7,151		7,151	440		440	6,711		6,711	104
105	Woodstock & Sycamore Traction Co.	—2,360		—2,360	15		15	—2,375		—2,375	105
	Total—Illinois—Divided	3,470,045	22,058,243	25,528,288	301,272	4,959,410	5,260,682	2,690,895	16,931,356	19,622,251	
	Total—Illinois—Undivided			16,956			47,436			614,875	
	Total—Illinois			25,545,244			5,308,118			20,237,126	
	Total—Outside of Illinois—Divided	* 379,784		379,784	58,394		58,394	321,390		321,390	
	Total—Outside of Illinois—Undivided	*		1,458,454			145,906			1,312,548	
	Total—Outside of Illinois	*		1,838,238			204,300			1,633,938	
	Total—Whole line—Divided	3,849,829	22,058,243	25,908,072	359,666	4,959,410	5,319,076	3,012,285	16,931,356	19,943,641	
	Total—Whole line—Undivided			1,475,410			193,342			1,927,423	
	Total—Whole line			27,383,482			5,512,418			21,871,064	

TABLE IV—Continued.

No.	Name of company.	Non-operating income.			Gross income (or loss).			Deductions from gross income. Rent for leased roads.			No.
		Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	
		28 Dollars.	29 Dollars.	30 Dollars.	31 Dollars.	32 Dollars.	33 Dollars.	34 Dollars.	35 Dollars.	36 Dollars.	
1	Alton, Granite & St. Louis Traction Co.						118,401				1
2	Alton & Jacksonville R. R. Co., (The)				—3,016		—3,016				2
3	Aurora, Elgin & Chicago R. R. Co., (The)	1,775		1,775	555,614	65,270	620,884				3
4	Aurora, Plainfield & Joliet Ry. Co.				29,786		29,786				4
5	Bloomington & Normal Ry. & Light Co.[1]					257,138	257,138				5
6	Bloomington, Pontiac & Joliet Elec. Ry. Co.						449				6
7	Cairo & St. Louis Ry. Co.				11,846		11,846				7
8	Cairo Electric & Traction Co.[1]					81,693	81,693				8
9	Central Illinois Public Service Co.[1]					793,808	793,808				9
14	Central Illinois Traction Co.						11,220				14
16	Centralia & Central City Traction Co.					4,721	4,721				16
17	Centralia Traction Co.					10,368	10,368				17
18	Chicago & Interurban Traction Co.	447		447	128,257		128,257				18
19	Chicago & Joliet Electric Ry. Co.		10	10	49,947	134,625	184,572				19
20	Chicago & Des Plaines Valley Electric Ry. Co.	27,881		27,881	27,881		27,881				20
21	Chi. & Milwaukee Elec. R. R. Co.—Receiver.	18,319 * 11,880		18,319 11,880	231,656 107,014		231,656 107,014				21
22	Chi. & Oak Park Elev. R. R. Co.—Receiver.		4,198	4,198		158,962	158,962		84,831	84,831	22
23	Chicago & Elmhurst Ry. Co.	1,059		1,059	1,059		1,059				23
24	Chicago & West Towns Ry. Co.					178,759	178,759		501	501	24
25	Chi., Aurora & DeKalb R. R. Co.—Receiver.				12,302		12,302				25
26	Chi., Harvard & Geneva Lake Ry. Co., (The).	 *			7,552 7,917		7,552 7,917				26
27	Chicago Heights Street Ry. Co.					3,023	3,023				27
28	Chi., Lake Shore & S. Bend Ry. Co., (The)	496 * 1,136		496 1,136	30,694 99,640		30,694 99,640	42,644		42,644	28
30	Chicago, Ottawa & Peoria Ry. Co.				139,339		139,339				30
32	Chicago Surface Lines		105,493	105,493		11,473,077	11,473,077				32
33	Chicago City Ry. Co.		4,815,280	4,815,280		4,105,980	4,105,980				33
34	Calumet & South Chicago Ry. Co.		543,323	543,323		543,323	543,323				34
35	Chicago Rys. Co.		6,883,028	6,883,028		5,514,595	5,514,595				35
36	Southern Street Ry. Co., (The)		152,421	152,421		152,421	152,421				36
37	Chicago Tunnel Co.		2,067	2,067		—27,581	—27,581				37
38	City Ry. Co. of Mount Vernon, Ill.					—789	—789				38
39	Coal Belt Electric Ry. Co.				17,995		17,995				39
40	Danville Street Ry. & Light Co.[1]					384,188	384,188				40
41	Decatur Ry. & Light Co.[1]					348,489	348,489				41

42	DeKalb, Sycamore & Interurban Trac. Co.[1]	146		146	80,700		80,700				42
43	East St. Louis & Suburban Ry. Co			18,226			456,335				43
44	East St. Louis, Columbia & Waterloo Ry	24,934		24,934	59,383		59,383				44
45	East St. Louis Ry. Co		19,701	19,701		283,487	283,487				45
46	Elgin & Belvidere Electric Co				27,329		27,329				46
48	Evanston Ry. Co		946	946		51,946	51,946				48
49	Fox & Illinois Union Ry. Co				5,830		5,830				49
50	Freeport Ry. & Light Co.[1]		143	143		82,235	82,235				50
51	Galesburg & Kewanee Electric Ry. Co., (The)			125			13,646				51
52	Galesburg Ry., Lighting & Power Co.[1]					213,621	213,621				52
53	Illinois Central Electric Ry				27,032		27,032				53
54	Illinois Light & Traction Co., (The)					1,740	1,740				54
	Illinois Traction System—										
55	Bloomington, Decatur & Champaign R. R.				95,568		95,568				55
56	Danville & Eastern Illinois Ry. Co					—30	—30				56
57	Danville & Northern R. R. Co					1,981	1,981				57
58	Danville & Southeastern Ry. Co				—2,022		—2,022				58
59	Danville, Urbana & Champaign Ry. Co				153,269		153,269				59
60	Illinois Central Traction Co				146,830		146,830				60
61	St. Louis Electric Bridge Co		234,357	234,357		234,357	234,357				61
62	St. Louis Electric Terminal Ry. Co				77,904		77,904	86,365		86,365	62
		*			90,502		90,502	101,385		101,385	
63	St. Louis Springfield & Peoria R. R	9,616		9,616	483,821		483,821				63
64	Jacksonville Ry. Co					15,079	15,079				64
65	Joliet & Eastern Traction Co	542		542	—1,646		—1,646				65
66	Kankakee & Urbana Traction Co	1,992		1,992	10,158		10,158				66
67	Kankakee Electric Ry. Co					11,065	11,065				67
68	Keokuk Electric Co.[1]						16,078				68
		*					70,640				
69	Lee County Central Electric Ry. Co				—2,290		—2,290				69
70	Lincoln Ry. & Heating Co					1,831	1,831				70
71	Lincoln Electric Ry. Co		175	175		175	175				71
72	Metropolitan West Side Elevated Ry. Co		14,477	14,477		1,181,753	1,181,753		301,265	301,265	72
74	Moline, Rock Island & Eastern Traction Co				11,768		11,768				74
75	Murphysboro Electric Ry., Lt., Ht. & P. Co.					—1,762	—1,762				75
76	North Kankakee Elec. Lt. & Ry. Co., (The)	2,208		2,208	12,797		12,797				76
77	North Shore & Western Ry. Co					—1,846	—1,846				77
78	Northern Illinois Light & Traction Co.[1]		112,512	112,512		118,915	118,915				78
79	Northwestern Elevated R. R. Co		622,733	622,733		1,706,527	1,706,527		126,058	126,058	79
80	Peoples Traction Co				4,100		4,100				80
81	Peoria Ry. Co					243,860	243,860				81
82	Quincy Ry. Co					76,071	76,071				82
83	Rockford & Interurban Ry. Co	1,921		1,921	113,600		113,600				83
		* 438		438	29,771		29,771				
84	Rockford City Traction Co		2,734	2,734		159,279	159,279				84
85	Rock Island Southern R. R. Co	5,936		5,936	29,371		29,371				85
86	Rock Island Southern Ry. Co	36,366		36,366	111,740		111,740	14,182		14,182	86
87	St. Louis & Belleville Electric Ry. Co				41,243		41,243				87
88	South Side Elevated R. R. Co		17,883	17,883		1,144,644	1,144,644		345,294	345,294	88
89	Chicago Junction R. R. Co., (The)		93,080	93,080		93,080	93,080				89

TABLE IV—Continued.

No.	Name of company.	Non-operating income.			Gross income (or loss).			Deductions from gross income. Rent for leased roads.			No.
		Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	
		28 Dollars.	29 Dollars.	30 Dollars.	31 Dollars.	32 Dollars.	33 Dollars.	34 Dollars.	35 Dollars.	36 Dollars.	
90	Southern Illinois Light & Power Co.[1]	.....	2,711	2,711	.....	73,412	73,412	.....	.....	.....	90
93	Southern Illinois Ry. & Power Co.	.....	.....	.....	74,243	.....	74,243	.....	.....	.....	93
94	Southern Traction Co. of Illinois—Receiver[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	94
95	Springfield Consolidated Ry. Co.	.....	7,994	7,994	.....	198,549	198,549	.....	1,200	1,200	95
97	Sterling, Dixon & Eastern Electric Ry. Co.	450	450	900	19,817	8,601	28,418	.....	1,267	1,267	97
98	Suburban R. R. Co., (The)—Receiver	.....	.....	.....	.....	30,207	30,207	.....	.....	.....	98
100	Terre Haute, Indianapolis & East. Trac. Co.	.....	.....	19,000	.....	.....	36,097	.....	.....	32,000	100
		*	.....	115,969	.....	.....	1,357,877	.....	.....	649,794	
101	Terre Haute & Western Ry. Co.	32,000	.....	32,000	32,000	.....	32,000	.....	.....	.....	101
102	Tri-City Ry. Co.	.....	962	962	.....	227,434	227,434	.....	.....	.....	102
103	Urbana & Champaign Ry., Gas & Elec. Co.[1]	.....	.....	.....	.....	229,753	229,753	.....	.....	.....	103
104	White Hall Ry. Co., (The)	.....	.....	.....	6,711	.....	6,711	.....	.....	.....	104
105	Woodstock & Sycamore Traction Co.	.....	.....	.....	—2,375	.....	—2,375	.....	.....	.....	105
	Total—Illinois—Divided	166,088	13,636,678	13,802,766	2,856,983	30,568,034	33,425,017	143,191	860,416	1,003,607	
	Total—Illinois—Undivided	.....	.....	37,351	.....	.....	652,226	.....	.....	32,000	
	Total—Illinois	.....	.....	13,840,117	.....	.....	34,077,243	.....	.....	1,035,607	
	Total—Outside of Illinois—Divided	* 13,454	.....	13,454	334,844	.....	334,844	101,385	.....	101,385	
	Total—Outside of Illinois—Undivided	*	.....	115,969	.....	.....	1,428,517	.....	.....	649,794	
	Total—Outside of Illinois	*	.....	129,423	.....	.....	1,763,361	.....	.....	751,179	
	Total—Whole line—Divided	179,542	13,636,678	13,816,220	3,191,827	30,568,034	33,759,861	244,576	860,416	1,104,992	
	Total—Whole line—Undivided	.....	.....	153,320	.....	.....	2,080,743	.....	.....	681,794	
	Total—Whole line	.....	.....	13,969,540	.....	.....	35,840,604	.....	.....	1,786,786	

TABLE IV—Continued.

No.	Name of company.	Deductions from gross income.									No.
		Miscellaneous rents.			Miscellaneous taxes.			Net loss on miscellaneous physical property.			
		Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	
		37 *Dollars.*	38 *Dollars.*	39 *Dollars.*	40 *Dollars.*	41 *Dollars.*	42 *Dollars.*	43 *Dollars.*	44 *Dollars.*	45 *Dollars.*	
1	Alton, Granite & St. Louis Traction Co.										1
2	Alton & Jacksonville R. R. Co., (The)										2
3	Aurora, Elgin & Chicago R. R. Co., (The)										3
4	Aurora, Plainfield & Joliet Ry. Co.										4
5	Bloomington & Normal Ry. & Light Co.[1]										5
6	Bloomington, Pontiac & Joliet Electric Ry. Co.										6
7	Cairo & St. Louis Ry. Co.										7
8	Cairo Electric & Traction Co.[1]										8
9	Central Illinois Public Service Co.[1]										9
14	Central Illinois Traction Co.										14
16	Centralia & Central City Traction Co.										16
17	Centralia Traction Co.										17
18	Chicago & Interurban Traction Co.										18
19	Chicago & Joliet Electric Ry. Co.										19
20	Chicago & DesPlaines Valley Electric Ry. Co.				12,500		12,500				20
21	Chi. & Milwaukee Electric R. R. Co.—Receiver.										21
22	Chi. & Oak Park Elevated R. R. Co.—Receiver.										22
23	Chicago & Elmhurst Ry. Co.										23
24	Chicago & West Towns Ry. Co.		75	75							24
25	Chicago, Aurora & DeKalb R. R. Co.—Receiver										25
26	Chi., Harvard & Geneva Lake Ry. Co., (The)										26
27	Chicago Heights Street Ry. Co.					121	121				27
28	Chi., Lake Shore & S. Bend Ry. Co., (The)										28
30	Chicago, Ottawa & Peoria Ry. Co.										30
32	Chicago Surface Lines										32
33	Chicago City Ry. Co.										33
34	Calumet & South Chicago Ry. Co.										34
35	Chicago Rys. Co.										35
36	Southern Street Ry. Co., (The)										36
37	Chicago Tunnel Co.										37
38	City Ry. Co. of Mount Vernon, Ill.										38
39	Coal Belt Electric Ry. Co.										39
40	Danville Street Ry. & Light Co.[1]										40
41	Decatur Ry. & Light Co.[1]										41
42	DeKalb, Sycamore & Interurban Traction Co.[1]										42

TABLE IV—Continued.

No.	Name of company.	Deductions from gross income.									No.
		Miscellaneous rents.			Miscellaneous taxes.			Net loss on miscellaneous physical property.			
		Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	
		37 *Dollars.*	38 *Dollars.*	39 *Dollars.*	40 *Dollars.*	41 *Dollars.*	42 *Dollars.*	43 *Dollars.*	44 *Dollars.*	45 *Dollars.*	
43	East St. Louis & Suburban Ry. Co										43
44	East St. Louis, Columbia & Waterloo Ry										44
45	East St. Louis Ry. Co		2,250	2,250							45
46	Elgin & Belvidere Electric Co				3,888		3,888				46
48	Evanston Ry. Co										48
49	Fox & Illinois Union Ry. Co										49
50	Freeport Ry. & Light Co.[1]										50
51	Galesburg & Kewanee Electric Ry. Co., (The)										51
52	Galesburg Ry., Lighting & Power Co.[1]										52
53	Illinois Central Electric Ry										53
54	Illinois Light & Traction Co., (The)										54
	Illinois Traction System—										
55	Bloomington, Decatur & Champaign R. R										55
56	Danville & Eastern Illinois Ry. Co										56
57	Danville & Northern R. R. Co										57
58	Danville & Southeastern Ry. Co										58
59	Danville, Urbana & Champaign Ry. Co										59
60	Illinois Central Traction Co	9,616		9,616							60
61	St. Louis Electric Bridge Co					29,564	29,564				61
62	St. Louis Electric Terminal Ry. Co										62
63	St. Louis, Springfield & Peoria R. R										63
64	Jacksonville Ry. Co										64
65	Joliet & Eastern Traction Co										65
66	Kankakee & Urbana Traction Co										66
67	Kankakee Electric Ry. Co										67
68	Keokuk Electric Co.[1]										68
69	Lee County Central Electric Ry. Co										69
70	Lincoln Ry. & Heating Co										70
71	Lincoln Electric Ry. Co		237	237							71
72	Metropolitan West Side Elevated Ry. Co										72
74	Moline, Rock Island & Eastern Traction Co										74
75	Murphysboro Electric Ry., Lt., Ht. & P. Co					439	439				75
76	North Kankakee Electric Lt. & Ry. Co., (The)				374		374				76
77	North Shore & Western Ry. Co										77
78	Northern Illinois Light & Traction Co.[1]										78
79	Northwestern Elevated R. R. Co										79

80	Peoples Traction Co.										80
81	Peoria Ry. Co.										81
82	Quincy Ry. Co.										82
83	Rockford & Interurban Ry. Co.										83
84	Rockford City Traction Co.										84
85	Rock Island Southern R. R. Co.										85
86	Rock Island Southern Ry. Co.	2,108		2,108							86
87	St. Louis & Belleville Electric Ry. Co.	270		270							87
88	South Side Elevated R. R. Co.										88
89	Chicago Junction R. R. Co., (The)										89
90	Southern Illinois Light & Power Co.[1]										90
93	Southern Illinois Ry. & Power Co.										93
94	Southern Traction Co. of Illinois—Receiver[2]										94
95	Springfield Consolidated Ry. Co.		352	352							95
97	Sterling, Dixon & Eastern Electric Ry. Co.										97
98	Suburban R. R. Co., (The)—Receiver		576	576							98
100	Terre Haute, Indianapolis & East. Trac. Co.										100
101	Terre Haute & Western Ry. Co.										101
102	Tri-City Ry. Co.										102
103	Urbana & Champaign Ry., Gas & Elec. Co.[1]										103
104	White Hall Ry. Co., (The)				67		67				104
105	Woodstock & Sycamore Traction Co.										105
	Total—Illinois—Divided	11,994	3,490	15,484	16,829	30,124	46,953				
	Total—Illinois—Undivided										
	Total—Illinois			15,484			46,953				
	Total—Outside of Illinois—Divided	*									
	Total—Outside of Illinois—Undivided	*									
	Total—Outside of Illinois	*									
	Total—Whole line—Divided	11,994	3,490	15,484	16,829	30,124	46,953				
	Total—Whole line—Undivided										
	Total—Whole line			15,484			46,953				

TABLE IV—Continued.

No.	Name of company.	Deductions from gross income—Concluded.												No.
		Interest on funded debt.			Interest on unfunded debt.			Amortization of discount on funded debt.			Income transferred to other companies.			
		Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	
		46 Dollars.	47 Dollars.	48 Dollars.	49 Dollars.	50 Dollars.	51 Dollars.	52 Dollars.	53 Dollars.	54 Dollars.	55 Dollars.	56 Dollars.	57 Dollars.	
1	Alton, Granite & St. Louis Traction Co	.....	.....	120,850	.....	.....	24,982	.....	.....	1,614	.....	.....	.....	1
2	Alton & Jacksonville R. R. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2
3	Aurora, Elgin & Chicago R. R. Co., (The)	369,339	.....	369,339	68,389	.....	68,389	21,068	.....	21,068	.....	.....	.....	3
4	Aurora, Plainfield & Joliet Ry. Co	12,000	.....	12,000	1,460	.....	1,460	.....	.....	.....	.....	.....	.....	4
5	Bloomington & Normal Ry. & Light Co.[1]	.....	76,980	76,980	.....	.....	.....	.....	.....	.....	.....	.....	.....	5
6	Bloomington, Pontiac & Joliet Electric Ry. Co	.....	.....	.....	.....	.....	851	.....	.....	.....	.....	.....	.....	6
7	Cairo & St. Louis Ry. Co	12,500	.....	12,500	.....	.....	.....	.....	.....	.....	.....	.....	.....	7
8	Cairo Electric & Traction Co.[1]	.....	7,500	7,500	.....	3,480	3,480	.....	.....	.....	.....	.....	.....	8
9	Central Illinois Public Service Co.[1]	.....	523,299	523,299	.....	106,647	106,647	.....	4,884	4,884	.....	.....	.....	9
14	Central Illinois Traction Co	.....	.....	14,500	.....	.....	3,487	.....	.....	.....	.....	.....	.....	14
16	Centralia & Central City Traction Co	.....	4,675	4,675	.....	.....	.....	.....	.....	.....	.....	.....	.....	16
17	Centralia Traction Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	17
18	Chicago & Interurban Traction Co	67,500	.....	67,500	5,873	.....	5,873	.....	.....	.....	.....	.....	.....	18
19	Chicago & Joliet Electric Ry. Co	.....	100,000	100,000	.....	82,050	82,050	.....	.....	.....	36,339	.....	36,339	19
20	Chicago & DesPlaines Valley Electric Ry. Co.	50,000	.....	50,000	23,965	.....	23,965	.....	.....	.....	.....	.....	.....	20
21	Chi. & Milwaukee Elec. R. R. Co.—Receiver	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	21
		* 71,163	.....	71,163	.....	.....	.....	.....	.....	.....	.....	.....	.....	
22	Chicago & Oak Park Elev. R. R. Co.—Receiver.	.....	232,540	232,540	.....	65,049	65,049	.....	.....	.....	.....	.....	.....	22
23	Chicago & Elmhurst Ry. Co	.....	.....	.....	1,059	.....	1,059	.....	.....	.....	.....	.....	.....	23
24	Chicago & West Towns Ry. Co	.....	33,360	33,360	.....	4,575	4,575	.....	.....	.....	.....	.....	.....	24
25	Chi., Aurora & DeKalb R. R. Co.—Receiver	21,375	.....	21,375	4,399	.....	4,399	.....	.....	.....	.....	.....	.....	25
26	Chi., Harvard & Geneva Lake Ry. Co., (The)	1,687	.....	1,687	331	.....	331	.....	.....	.....	.....	.....	.....	26
		* 1,688	.....	1,688	331	.....	331	.....	.....	.....	.....	.....	.....	
27	Chicago Heights Street Ry. Co	.....	.....	.....	.....	739	739	.....	.....	.....	.....	.....	.....	27
28	Chi., Lake Shore & S. Bend Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	28
		*224,862	.....	224,862	2,698	.....	2,698	75	.....	75	.....	.....	.....	
30	Chicago, Ottawa & Peoria Ry. Co	206,063	.....	206,063	.....	.....	.....	.....	.....	.....	.....	.....	.....	30
32	Chicago Surface Lines	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	11,473,077	11,473,077	32
33	Chicago City Ry. Co	.....	1,586,389	1,586,389	.....	25,594	25,594	.....	.....	.....	.....	661,406	661,406	33
34	Calumet & South Chicago Ry. Co	.....	266,250	266,250	.....	.....	.....	.....	.....	.....	.....	.....	.....	34
35	Chicago Rys. Co	.....	4,574,731	4,574,731	.....	.....	.....	.....	.....	.....	.....	.....	.....	35
36	Southern Street Ry. Co., (The)	.....	.....	.....	.....	607	607	.....	.....	.....	.....	.....	.....	36
37	Chicago Tunnel Co	.....	734,942	734,942	.....	15,000	15,000	.....	.....	.....	.....	.....	.....	37
38	City Ry. Co. of Mount Vernon, Ill	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	38
39	Coal Belt Electric Ry. Co	.....	.....	.....	18,553	.....	18,553	.....	.....	.....	.....	.....	.....	39

40	Danville Street Ry. & Light Co.[1]		86,100	86,100										40
41	Decatur Ry. & Light Co.[1]		115,979	115,979										41
42	DeKalb, Sycamore & Interurban Trac. Co.[1]	4,718		4,718	1,691		1,691	347		347				42
43	East St. Louis & Suburban Ry. Co			195,092			37,321			543				43
44	East St. Louis, Columbia & Waterloo Ry	37,500		37,500	28,759		28,759							44
45	East St. Louis Ry. Co		94,450	94,450		9,018	9,018		702	702				45
46	Elgin & Belvidere Electric Co				21,397		21,397							46
48	Evanston Ry. Co		21,542	21,542		26	26							48
49	Fox & Illinois Union Ry. Co				4,739		4,739							49
50	Freeport Ry. & Light Co.[1]		41,007	41,007		17,887	17,887		2,393	2,393				50
51	Galesburg & Kewanee Electric Ry. Co., (The)			20,000			893							51
52	Galesburg Ry., Lighting & Power Co.[1]		97,666	97,666		1,049	1,049							52
53	Illinois Central Electric Ry	24,000		24,000										53
54	Illinois Light & Traction Co., (The)													54
	Illinois Traction System—													
55	Bloomington, Decatur & Champaign R. R.	133,787		133,787										55
56	Danville & Eastern Illinois Ry. Co		2,500	2,500										56
57	Danville & Northern R. R. Co													57
58	Danville & Southeastern Ry. Co	3,000		3,000										58
59	Danville, Urbana & Champaign Ry. Co	144,520		144,520										59
60	Illinois Central Traction Co	102,355		102,355										60
61	St. Louis Electric Bridge Co		129,350	129,350										61
62	St. Louis Electric Terminal Ry. Co	39,652 * 46,548		39,652 46,548										62
63	St. Louis, Springfield & Peoria R. R.	451,098		451,098										63
64	Jacksonville Ry. Co		12,800	12,800										64
65	Joliet & Eastern Traction Co													65
66	Kankakee & Urbana Traction Co													66
67	Kankakee Electric Ry. Co		12,000	12,000		370	370							67
68	Keokuk Electric Co.[1]	------ * ------		270 16,250			1,082							68
69	Lee County Central Electric Ry. Co													69
70	Lincoln Ry. & Heating Co					19	19							70
71	Lincoln Electric Ry. Co													71
72	Metropolitan West Side Elevated Ry. Co		655,168	655,168		19,778	19,778							72
74	Moline, Rock Island & Eastern Traction Co				1,031		1,031							74
75	Murphysboro Electric Ry., Light, Ht. & P. Co					1,768	1,768							75
76	North Kankakee Electric Light & Ry. Co., (The)													76
77	North Shore & Western Ry. Co													77
78	Northern Illinois Light & Traction Co.[1]		38,440	38,440										78
79	Northwestern Elevated R. R. Co		884,358	884,358		24,141	24,141							79
80	People's Traction Co	9,285		9,285				210		210				80
81	Peoria Ry. Co		175,868	175,868										81
82	Quincy Ry. Co		49,718	49,718										82
83	Rockford & Interurban Ry. Co	94,344 * 21,496		94,344 21,496	16,228 3,697		16,228 3,697	2,902 661		2,902 661				83
84	Rockford City Traction Co		49,025	49,025		—35	—35		4,647	4,647				84
85	Rock Island Southern R. R. Co	26,050		26,050										85
86	Rock Island Southern Ry. Co	36,850		36,850										86
87	St. Louis & Belleville Electric Ry. Co	37,500		37,500	5,670		5,670							87

TABLE IV—Continued.

No.	Name of company.	Deductions from gross income—Concluded.												No.
		Interest on funded debt.			Interest on unfunded debt.			Amortization of discount on funded debt.			Income transferred to other companies.			
		Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	
		46 Dollars.	47 Dollars.	48 Dollars.	49 Dollars.	50 Dollars.	51 Dollars.	52 Dollars.	53 Dollars.	54 Dollars.	55 Dollars.	56 Dollars.	57 Dollars.	
88	South Side Elevated R. R. Co.	.....	392,558	392,558	.....	18,185	18,185	.....	.....	.....	.....	.....	.....	88
89	Chicago Junction R. R. Co., (The)	.....	93,080	93,080	.....	.....	.....	.....	.....	.....	.....	.....	.....	89
90	Southern Illinois Light & Power Co.[1]	.....	44,988	44,988	.....	1,527	1,527	.....	2,851	2,851	.....	.....	.....	90
93	Southern Illinois Ry. & Power Co.	37,000	.....	37,000	2,249	.....	2,249	.....	.....	.....	.....	.....	.....	93
94	Southern Traction Co. of Illinois—Receiver[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	94
95	Springfield Consolidated Ry. Co.	.....	68,600	68,600	.....	3,704	3,704	.....	3,300	3,300	.....	.....	.....	95
97	Sterling, Dixon & Eastern Electric Ry. Co.	12,874	8,726	21,600	.....	324	324	.....	.....	.....	.....	.....	.....	97
98	Suburban R. R. Co., (The)—Receiver	.....	62,500	62,500	.....	22,789	22,789	.....	.....	.....	.....	.....	.....	98
100	Terre Haute, Indianapolis & Eastern Trac. Co.	*.....	.....	303,680	.....	.....	42,924	.....	.....	10,609	.....	.....	.....	100
101	Terre Haute & Western Ry. Co.	12,500	.....	12,500	.....	.....	.....	.....	.....	.....	.....	.....	.....	101
102	Tri-City Ry. Co.	.....	52,650	52,650	.....	5,628	5,628	.....	.....	.....	.....	.....	.....	102
103	Urbana & Champaign Ry., Gas. & Elec. Co.[1]	.....	64,863	64,863	.....	.....	.....	.....	.....	.....	.....	.....	.....	103
104	White Hall Ry. Co., (The)	2,400	.....	2,400	758	.....	758	.....	.....	.....	.....	.....	.....	104
105	Woodstock & Sycamore Traction Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	105
	Total—Illinois—Divided	1,949,897	11,394,602	13,344,499	206,551	429,919	636,470	24,527	18,777	43,304	36,339	12,134,483	12,170,822	
	Total—Illinois—Undivided	.....	.....	350,712	.....	.....	67,534	.....	.....	2,157	.....	.....	.....	
	Total—Illinois	.....	.....	13,695,211	.....	.....	704,004	.....	.....	45,461	.....	.....	12,170,822	
	Total—Outside of Illinois—Divided	* 365,757	.....	365,757	6,726	.....	6,726	736	.....	736	.....	.....	.....	
	Total—Outside of Illinois—Undivided	*.....	.....	319,920	.....	.....	44,006	.....	.....	10,609	.....	.....	.....	
	Total—Outside of Illinois	*.....	.....	685,687	.....	.....	50,732	.....	.....	11,345	.....	.....	.....	
	Total—Whole line—Divided	2,315,654	11,394,602	13,710,256	213,277	429,919	643,196	25,263	18,777	44,040	36,339	12,134,483	12,170,822	
	Total—Whole line—Undivided	.....	.....	670,642	.....	.....	111,540	.....	.....	12,766	.....	.....	.....	
	Total—Whole line	.....	.....	14,380,898	.....	.....	754,736	.....	.....	56,806	.....	.....	12,170,822	

TABLE IV—Continued.

No.	Name of company.	Deductions from gross income—Concluded. Maintenance of organization—lessor companies. Inter-urban.	City lines.	Total.	Miscellaneous debits. Inter-urban.	City lines.	Total.	Total deductions from gross income. Inter-urban.	City lines.	Total.	Net income (or loss) transferred to credit (or debit) of profit and loss. Inter-urban.	City lines.	Total.	No.
		58 Dollars.	59 Dollars.	60 Dollars.	61 Dollars.	62 Dollars.	63 Dollars.	64 Dollars.	65 Dollars.	66 Dollars.	67 Dollars.	68 Dollars.	69 Dollars.	
1	Alton, Granite & St. Louis Traction Co.	.....	.....	.....	.....	.....	.....	.....	.....	147,446	.....	.....	—29,045	1
2	Alton & Jacksonville R. R. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	—3,016	.....	—3,016	2
3	Aurora, Elgin & Chicago R. R. Co., (The)	.....	.....	.....	.....	.....	.....	458,796	.....	458,796	96,818	65,270	162,088	3
4	Aurora, Plainfield & Joliet Ry. Co.	.....	.....	.....	3,314	.....	3,314	16,774	.....	16,774	13,012	.....	13,012	4
5	Bloomington & Normal Ry. & Light Co.[1]	.....	.....	.....	.....	.....	.....	.....	76,980	76,980	.....	180,158	180,158	5
6	Bloomington, Pontiac & Joliet Electric Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	851	.....	.....	—402	6
7	Cairo & St. Louis Ry. Co.	.....	.....	.....	.....	.....	.....	12,500	.....	12,500	—654	.....	—654	7
8	Cairo Electric & Traction Co.[1]	.....	.....	.....	.....	.....	.....	.....	10,980	10,980	.....	70,713	70,713	8
9	Central Illinois Public Service Co.[1]	.....	.....	.....	.....	12,944	12,944	.....	647,774	647,774	.....	146,034	146,034	9
14	Central Illinois Traction Co.	.....	.....	.....	.....	.....	.....	.....	.....	17,987	.....	.....	—6,767	14
16	Centralia & Central City Traction Co.	.....	.....	.....	.....	.....	.....	.....	4,675	4,675	.....	46	46	16
17	Centralia Traction Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	10,368	10,368	17
18	Chicago & Interurban Traction Co.	.....	.....	.....	491	.....	491	73,864	.....	73,864	54,393	.....	54,393	18
19	Chicago & Joliet Electric Ry. Co.	.....	.....	.....	.....	381	381	36,339	182,431	218,770	13,608	—47,806	—34,198	19
20	Chicago & DesPlaines Valley Electric Ry Co	.....	.....	.....	1,763	.....	1,763	88,228	.....	88,228	—60,347	.....	—60,347	20
21	Chi. & Milwaukee Elec. R. R. Co.—Receiver	.....	.....	.....	.....	.....	.....	.....	.....	.....	231,656	.....	231,656	21
		*	.....	.....	.....	.....	.....	71,163	.....	71,163	35,851	.....	35,851	
22	Chi. & Oak Park Elev. R. R. Co.—Receiver	.....	.....	.....	.....	13,976	13,976	.....	396,396	396,396	.....	—237,434	—237,434	22
23	Chicago & Elmhurst Ry. Co.	.....	.....	.....	.....	.....	.....	1,059	.....	1,059	.....	.....	.....	23
24	Chicago & West Towns Ry. Co.	.....	.....	.....	.....	.....	.....	.....	38,511	38,511	.....	140,248	140,248	24
25	Chi., Aurora & DeKalb R. R. Co.—Receiver	.....	.....	.....	188	.....	188	25,962	.....	25,962	—13,660	.....	—13,660	25
26	Chi., Harvard & Geneva Lake Ry. Co., (The)	.....	.....	.....	.....	.....	.....	2,018	.....	2,018	5,534	.....	5,534	26
		*	.....	.....	.....	.....	.....	2,019	.....	2,019	5,898	.....	5,898	
27	Chicago Heights Street Ry. Co.	.....	.....	.....	.....	.....	.....	.....	860	860	.....	2,163	2,163	27
28	Ch.., Lake S. & S. Bend Ry. Co., (The)	.....	.....	.....	.....	.....	.....	42,644	.....	42,644	—11,950	.....	—11,950	28
		*	.....	.....	.....	.....	.....	227,635	.....	227,635	—127,995	.....	—127,995	
30	Chicago, Ottawa & Peoria Ry. Co.	.....	.....	.....	.....	.....	.....	206,063	.....	206,063	—66,724	.....	—66,724	30
32	Chicago Surface Lines	.....	.....	.....	.....	.....	.....	.....	11,473,077	11,473,077	.....	.....	.....	32
33	Chicago City Ry. Co.	.....	.....	.....	.....	334,214	334,214	.....	2,607,603	2,607,603	.....	1,498,377	1,498,377	33
34	Calumet & South Chicago Ry. Co.	.....	.....	.....	.....	8,050	8,050	.....	274,300	274,300	.....	269,023	269,023	34
35	Chicago Rys Co.	.....	.....	.....	.....	202,175	202,175	.....	4,776,906	4,776,906	.....	737,689	737,689	35
36	Southern Street Ry. Co., (The)	.....	.....	.....	.....	9,758	9,758	.....	10,365	10,365	.....	142,056	142,056	36
37	Chicago Tunnel Co.	.....	.....	.....	.....	.....	.....	.....	749,942	749,942	.....	—777,523	—777,523	37
38	City Ry Co of Mount Vernon, Ill.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	—789	—789	38

TABLE IV—Concluded.

No.	Name of company.	Deductions from gross income—Concluded. Maintenance of organization—lessor companies. Inter-urban.	City lines.	Total.	Miscellaneous debits. Inter-urban.	City lines.	Total.	Total deductions from gross income. Inter-urban.	City lines.	Total.	Net income (or loss) transferred to credit (or debit) of profit and loss. Inter-urban.	City lines.	Total.	No.
		58 Dollars.	59 Dollars.	60 Dollars.	61 Dollars.	62 Dollars.	63 Dollars.	64 Dollars.	65 Dollars.	66 Dollars.	67 Dollars.	68 Dollars.	69 Dollars.	
39	Coal Belt Electric Ry. Co.							18,553		18,553	—558		—558	39
40	Danville Street Ry. & Light Co.[1]					2,700	2,700		88,800	88,800		295,388	295,388	40
41	Decatur Ry. & Light Co.[1]								115,979	115,979		232,510	232,510	41
42	DeKalb, Sycamore & Inter. Trac. Co.[1]				29,754		29,754	36,510		36,510	44,190		44,190	42
43	East St. Louis & Suburban Ry. Co.									232,956			223,379	43
44	East St. Louis, Columbia & Waterloo Ry.							66,259		66,259	—6,876		—6,876	44
45	East St. Louis Ry. Co.								106,420	106,420		177,067	177,067	45
46	Elgin & Belvidere Electric Co.							25,285		25,285	2,044		2,044	46
48	Evanston Ry. Co.								21,568	12,568		30,378	30,378	48
49	Fox & Illinois Union Ry. Co.							4,739		4,739	1,091		1,091	49
50	Freeport Ry. & Light Co.[1]					2,285	2,285		63,572	63,572		18,663	18,663	50
51	Galesburg & Kewanee Electric Ry. Co., (The)						133			21,026			—7,380	51
52	Galesburg Ry., Lighting & Power Co.[1]								98,715	98,715		114,906	114,906	52
53	Illinois Central Electric Ry.							24,000		24,000	3,032		3,032	53
54	Illinois Light & Traction Co., (The)											1,740	1,740	54
	Illinois Traction System—													
55	Bloomington, Decatur & Champaign R.R.				763		763	134,550		134,550	—38,982		—38,982	55
56	Danville & Eastern Illinois Ry. Co.								2,500	2,500		—2,530	—2,530	56
57	Danville & Northern R. R. Co.											1,981	1,981	57
58	Danville & Southeastern Ry. Co.							3,000		3,000	—5,022		—5,022	58
59	Danville, Urbana & Champaign Ry. Co.				705		705	145,225		145,225	8,044		8,044	59
60	Illinois Central Traction Co.				718		718	112,689		112,689	34,141		34,141	60
61	St. Louis Electric Bridge Co.		48,294	48,294					207,208	207,208		27,149	27,149	61
62	St. Louis Electric Terminal Ry. Co.	*			29		29	126,046		126,046	—48,952		—48,952	62
		*			36		36	147,969		147,969	—57,467		—57,467	
63	St. Louis, Springfield & Peoria R. R.				2,454		2,454	453,552		453,552	30,269		30,269	63
64	Jacksonville Ry. Co.								12,800	12,800		2,279	2,279	64
65	Joliet & Eastern Traction Co.										—1,646		—1,646	65
66	Kankakee & Urbana Traction Co.										10,158		10,158	66
67	Kankakee Electric Ry. Co.								12,370	12,370		—1,305	—1,305	67
68	Keokuk Electric Co.[1]	*								270			15,808	68
		*					45			17,377			53,263	
69	Lee County Central Electric Ry. Co.										—2,290		—2,290	69
70	Lincoln Ry. & Heating Co.								19	19		1,812	1,812	70
71	Lincoln Electric Ry. Co.								237	237		—62	—62	71

72	Metropolitan West Side Elevated Ry. Co.								976,211	976,211		205,542	205,542	72
74	Moline, Rock Island & Eastern Trac. Co.							1,031		1,031	10,737		10,737	74
75	Murphysboro Electric Ry., Lt., Ht. & P. Co.								2,207	2,207		—3,969	—3,969	75
76	N. Kankakee Elec. Light & Ry. Co., (The)							374		374	12,423		12,423	76
77	North Shore & Western Ry. Co.											—1,846	—1,846	77
78	Northern Illinois Light & Traction Co.[1]								38,440	38,440		80,475	80,475	78
79	Northwestern Elevated R. R. Co.								1,034,557	1,034,557		671,970	671,970	79
80	People's Traction Co.							9,495		9,495	—5,395		—5,395	80
81	Peoria Ry. Co.								175,868	175,868		67,992	67,992	81
82	Quincy Ry. Co.								49,718	49,718		26,353	26,353	82
83	Rockford & Interurban Ry. Co.							113,474		113,474	126		126	83
		*						25,854		25,854	3,917		3,917	
84	Rockford City Traction Co.								53,637	53,637		105,642	105,642	84
85	Rock Island Southern R. R. Co.				1,246		1,246	27,296		27,296	2,075		2,075	85
86	Rock Island Southern Ry. Co.				218		218	53,358		53,358	58,382		58,382	86
87	St. Louis & Belleville Electric Ry. Co.							43,440		43,440	—2,197		—2,197	87
88	South Side Elevated R. R. Co.								756,037	756,037		388,607	388,607	88
89	Chicago Junction R. R. Co., (The)								93,080	93,080				89
90	Southern Illinois Light & Power Co.[1]					874	874		50,240	50,240		23,172	23,172	90
93	Southern Illinois Ry. & Power Co.							39,249		39,249	34,994		34,994	93
94	Southern Traction Co. of Illinois—Receiver[2]													94
95	Springfield Consolidated Ry. Co.								77,156	77,156		121,393	121,393	95
97	Sterling, Dixon & Eastern Electric Ry. Co.							12,874	10,317	23,191	6,943	—1,716	5,227	97
98	Suburban R. R. Co., (The)—Receiver								85,865	85,865		—55,658	—55,658	98
100	Terre Haute, Indianapolis & East. Trac. Co.									32,000			4,097	100
		*								1,007,007			350,870	
101	Terre Haute & Western Ry. Co.	537		537				13,037		13,037	18,963		18,963	101
102	Tri-City Ry. Co.								58,278	58,278		169,156	169,156	102
103	Urbana & Cham. Ry., Gas & Elec. Co.[1]								64,863	64,863		164,890	164,890	103
104	White Hall Ry. Co., (The)				3,000		3,000	6,225		6,225	486		486	104
105	Woodstock & Sycamore Traction Co.										—2,375		—2,375	105
	Total—Illinois—Divided	537	48,294	48,831	44,643	587,357	632,000	2,434,508	25,507,462	27,941,970	422,475	5,060,572	5,483,047	
	Total—Illinois—Undivided						133			452,536			199,690	
	Total—Illinois			48,831			632,133			28,394,506			5,682,737	
	Total—Outside of Illinois—Divided	*			36		36	474,640		474,640	—139,796		—139,796	
	Total—Outside of Illinois—Undivided	*					45			1,024,384			404,133	
	Total—Outside of Illinois	*					81			1,499,024			264,337	
	Total—Whole line—Divided	537	48,294	48,831	44,679	587,357	632,036	2,909,148	25,507,462	28,416,610	287,679	5,060,572	5,343,251	
	Total—Whole line—Undivided						178			1,476,920			603,823	
	Total—Whole line			48,831			632,214			29,893,530			5,947,074	

[1] Nos. 5, 8, 9, 40, 41, 42, 50, 52, 68, 78, 90, 103—See note 1, Table II.
[2] No. 94—See note 4, Table II.

* Figures entered on these lines represent operations wholly outside of the State of Illinois.

TABLE V—RAILWAY OPERATING REVENUES FOR THE YEAR ENDED JUNE 30, 1916—ILLINOIS AND WHOLE LINE.

(INTERURBAN AND CITY LINES.)

No.	Name of company.	Revenue from transportation.												No.
		Passenger revenue.			Baggage revenue.			Parlor, sleeping, dining and special car revenue.			Mail revenue.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dols.	5 Dols.	6 Dols.	7 Dols.	8 Dols.	9 Dols.	10 Dols.	11 Dols.	12 Dols.	
1	Alton, Granite & St. Louis Traction Co.	328,087	165,957	494,044				2,093	395	2,488		200	200	1
2	Alton & Jacksonville R. R. Co., (The)	38,220		38,220				77		77				2
3	Aurora, Elgin & Chicago R. R. Co., (The)	1,162,880	350,308	1,513,188				22,279		22,279	610		610	3
4	Aurora, Plainfield & Joliet Ry. Co.	79,017		79,017	765		765	1,514		1,514	1,241		1,241	4
5	Bloomington & Normal Ry. & Light Co [1]		197,760	197,760					249	249				5
6	Bloomington, Pontiac & Joliet Electric Ry. Co.	19,672	2,153	21,825	58		58	25		25				6
7	Cairo & St. Louis Ry. Co.	42,713		42,713							250		250	7
8	Cairo Electric & Traction Co.[1]		53,656	53,656										8
9	Central Illinois Public Service Co.[1]		33,213	33,213		29	29					200	200	9
14	Central Illinois Traction Co.	37,388	13,222	50,610	434	17	451	107	15	122	246		246	14
16	Centralia & Central City Traction Co.		17,354	17,354										16
17	Centralia Traction Co.		35,833	35,833										17
18	Chicago & Interurban Traction Co.	290,931		290,931				2,995		2,995				18
19	Chicago & Joliet Electric Ry. Co.	171,460	397,769	569,229				2,329	1,937	4,266				19
21	Chicago & Milwaukee Elec. R. R. Co.—Receiver	597,765		597,765	12		12	4,309		4,309				21
		*279,979		279,979	10		10	2,533		2,533				
22	Chicago & Oak Park Elev. R. R. Co.—Receiver		839,243	839,243										22
24	Chicago & West Towns Ry. Co.		520,382	520,382					2,569	2,569				24
25	Chicago, Aurora & DeKalb R. R. Co.—Receiver	58,823		58,823				103		103				25
26	Chicago, Harvard & Geneva Lake Ry. Co., (The)	5,444		5,444	19		19	105		105	214		214	26
		* 5,443		5,443	18		18	105		105	214		214	
27	Chicago Heights Street Ry. Co.		18,433	18,433										27
28	Chicago, Lake Shore & South Bend Ry. Co., (The)	96,911		96,911	190		190	49		49				28
		*313,729		313,729	570		570	148		148				
30	Chicago, Ottawa & Peoria Ry. Co.	403,111		403,111										30
32	Chicago Surface Lines		32,532,803	32,532,803								29,179	29,179	32
37	Chicago Tunnel Co.													37
38	City Ry. Co. of Mount Vernon, Ill.		2,769	2,769										38
39	Coal Belt Electric Ry. Co.	77,407		77,407	1,068		1,068							39
40	Danville Street Ry. & Light Co.[1]		204,371	204,371								200	200	40
41	Decatur Ry. & Light Co.[1]		195,233	195,233										41
42	DeKalb, Sycamore & Interurban Traction Co.[1]	24,710		24,710							175		175	42
43	East St. Louis & Suburban Ry. Co.	193,805	332,970	526,775	98		98	8,686		8,686	368		368	43

44	East St. Louis, Columbia & Waterloo Ry	76,944		76,944				783		783				44
45	East St. Louis Ry. Co		622,500	622,500					285	285		1,390	1,390	45
46	Elgin & Belvidere Electric Co	81,788		81,788	39		39	797		797				46
48	Evanston Ry. Co		160,994	160,994					15	15				48
49	Fox & Illinois Union Ry. Co	14,197		14,197										49
50	Freeport Ry. & Light Co.[1]		52,617	52,617										50
51	Galesburg & Kewanee Electric Ry. Co., (The)	31,325	36,514	67,839	523		523	182	52	234				51
52	Galesburg Ry., Lighting & Power Co.[1]		145,522	145,522					109	109		425	425	52
53	Illinois Central Electric Ry	75,671		75,671	329		329							53
54	Illinois Light & Traction Co., (The)		29,546	29,546										54
	Illinois Traction System—													
55	Bloomington, Decatur & Champaign R. R.	342,007		342,007	4,452		4,452	4,945		4,945				55
56	Danville & Eastern Illinois Ry. Co		1,948	1,948										56
57	Danville & Northern R. R. Co		9,218	9,218										57
58	Danville & Southeastern Ry. Co	1,600		1,600										58
59	Danville, Urbana & Champaign Ry. Co	360,231		360,231	2,988		2,988	3,397		3,397	1,589		1,589	59
60	Illinois Central Traction Co	192,418		192,418	2,423		2,423	3,261		3,261	506		506	60
61	St. Louis Electric Bridge Co													61
62	St. Louis Electric Terminal Ry. Co	135,080 *158,573		135,080 158,573	320 375		320 375	3,321 3,899		3,321 3,899				62
63	St. Louis, Springfield & Peoria R. R	873,892		873,892	8,551		8,551	24,370		24,370	381		381	63
64	Jacksonville Ry. Co		46,472	46,472					41	41				64
65	Joliet & Eastern Traction Co	50,218		50,218	292		292	480		480	968		968	65
66	Kankakee & Urbana Traction Co	27,971		27,971	102		102							66
67	Kankakee Electric Ry. Co		50,801	50,801										67
68	Keokuk Electric Co.[1]	22,026 *	6,079 40,858	28,105 40,858					18	18				68
69	Lee County Central Electric Ry. Co	627		627										69
70	Lincoln Ry. & Heating Co		7,349	7,349										70
72	Metropolitan West Side Elevated Ry. Co		2,690,724	2,690,724										72
74	Moline, Rock Island & Eastern Traction Co	122,582		122,582				130		130				74
75	Murphysboro Electric Ry., Light, Heat & P. Co		4,039	4,039										75
76	North Kankakee Electric Light & Ry. Co., (The)	28,050		28,050							250		250	76
77	North Shore & Western Ry. Co		6,163	6,163										77
78	Northern Illinois Light & Traction Co.[1]		27,950	27,950										78
79	Northwestern Elevated R. R. Co		2,830,356	2,830,356										79
80	Peoples Traction Co	31,529		31,529							322		322	80
81	Peoria Ry. Co		762,171	762,171					437	437				81
82	Quincy Ry. Co		206,032	206,032					503	503		600	600	82
83	Rockford & Interurban Ry. Co	291,867 * 64,100		291,867 64,100	1,020 233		1,020 233	606 137		606 137				83
84	Rockford City Traction Co		355,038	355,038					395	395				84
85	Rock Island Southern R. R. Co	59,265		59,265	326		326							85
86	Rock Island Southern Ry. Co	126,292		126,292	571		571				2,063		2,063	86
87	St. Louis & Belleville Electric Ry. Co													87
88	South Side Elevated R. R. Co		2,503,036	2,503,036										88
90	Southern Illinois Light & Power Co.[1]		22,857	22,857		159	159							90
93	Southern Illinois Ry. & Power Co	97,251		97,251	376		376							93
94	Southern Traction Co. of Illinois—Receiver[2]													94
95	Springfield Consolidated Ry. Co		477,927	477,927		155	155		307	307				95

TABLE V—Continued.

No.	Name of company.	Revenue from transportation.												No.
		Passenger revenue.			Baggage revenue.			Parlor, sleeping, dining and special car revenue.			Mail revenue.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dols.*	5 *Dols.*	6 *Dols.*	7 *Dols.*	8 *Dols.*	9 *Dols.*	10 *Dols.*	11 *Dols.*	12 *Dols.*	
97	Sterling, Dixon & Eastern Electric Ry. Co	38,320	29,281	67,601	.....	.....	.....	136	7	143	.....	.....	.....	97
98	Suburban R. R. Co., (The)—Receiver	.....	107,120	107,120	.....	.....	.....	.....	708	708	.....	.....	.....	98
100	Terre Haute, Indianapolis & Eastern Traction Co.	42,326 *1,683,152	 438,270	42,326 2,121,422	103 6,198	....	103 6,198	161 7,235	....	161 7,235	 909	....	 909	100
102	Tri-City Ry. Co	.....	553,406	553,406	.....	.....	.....	.....	792	792	.....	251	251	102
103	Urbana & Champaign Ry., Gas & Electric Co.[1]	.....	129,384	129,384	.....	.....	.....	.....	468	468	.....	.....	.....	103
104	White Hall Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	104
105	Woodstock & Sycamore Traction Co	9,626	.....	9,626	.....	.....	.....	.....	.....	.....	878	.....	878	105
	Total—Illinois	6,761,447	47,788,473	54,543,920	25,059	360	25,419	87,240	9,284	96,524	10,061	32,445	42,506	
	Total—Outside of Illinois	*2,504,976	479,128	2,984,104	7,404	.....	7,404	13,957	18	13,975	1,123	.....	1,123	
	Total—Whole line	9,266,423	48,267,601	57,534,024	32,463	360	32,823	101,297	9,302	110,599	11,184	32,445	43,629	

TABLE V—Continued.

No.	Name of company.	Revenue from transportation.									No.
		Express revenue.			Milk revenue.			Freight revenue.			
		Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	
		13 Dollars.	14 Dollars.	15 Dollars.	16 Dollars.	17 Dollars.	18 Dollars.	19 Dollars.	20 Dollars.	21 Dollars.	
1	Alton, Granite & St. Louis Traction Co.	7,679		7,679							1
2	Alton & Jacksonville R. R. Co., (The)				720		720	3,590		3,590	2
3	Aurora, Elgin & Chicago R. R. Co., (The)	14,499		14,499	21,132		21,132	31,335		31,335	3
4	Aurora, Plainfield & Joliet Ry. Co.	4,019		4,019	967		967	7,259		7,259	4
5	Bloomington & Normal Ry. & Light Co.[1]		123	123							5
6	Bloomington, Pontiac & Joliet Electric Ry. Co.				182		182	2,358		2,358	6
7	Cairo & St. Louis Ry. Co.	8,791		8,791	1,309		1,309				7
8	Cairo Electric & Traction Co.[1]										8
9	Central Illinois Public Service Co.[1]										9
14	Central Illinois Traction Co.				362		362	4,610		4,610	14
16	Centralia & Central City Traction Co.										16
17	Centralia Traction Co.		96	96							17
18	Chicago & Interurban Traction Co.	990		990	3,056		3,056	11,031		11,031	18
19	Chicago & Joliet Electric Ry. Co.	997	2,225	3,222				1,605	306	1,911	19
21	Chi. & Milwaukee Elec. R. R. Co.—Receiver	15,069 * 13,373		15,069 13,373	172		172	21,137 10,628		21,137 10,628	21
22	Chi. & Oak Park Elev. R. R. Co.—Receiver										22
24	Chicago & West Towns Ry. Co.										24
25	Chi., Aurora & DeKalb R. R. Co.—Receiver	1,464		1,464	698		698	14,235		14,235	25
26	Chi., Harvard & Geneva Lake Ry. Co., (The)	445 * 446		445 446	1,527 1,527		1,527 1,527	10,461 10,461		10,461 10,461	26
27	Chicago Heights Street Ry. Co.										27
28	Chicago, Lake Shore & S. Bend Ry. Co., (The)	1,321 * 3,962		1,321 3,962	1,739 5,215		1,739 5,215	5,458		5,458	28
30	Chicago, Ottawa & Peoria Ry. Co.	9,582		9,582	932		932	34,197		34,197	30
32	Chicago Surface Lines								1,073	1,073	32
37	Chicago Tunnel Co.								407,845	407,845	37
38	City Ry. Co. of Mount Vernon, Ill.										38
39	Coal Belt Electric Ry. Co.										39
40	Danville Street Ry. & Light Co.[1]										40
41	Decatur Ry. & Light Co.[1]										41
42	DeKalb, Sycamore & Interurban Trac. Co.[1]							474		474	42
43	East St. Louis & Suburban Ry. Co.	27,491		27,491				11,865		11,865	43
44	East St. Louis, Columbia & Waterloo Ry.	6,380		6,380	786		786	5,367		5,367	44
45	East St. Louis Ry. Co.										45
46	Elgin & Belvidere Electric Co.				2,695		2,695	7,261		7,261	46

TABLE V—Continued.

No.	Name of company.	Revenue from transportation.									No.
		Express revenue.			Milk revenue.			Freight revenue.			
		Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	
		13 Dollars.	14 Dollars.	15 Dollars.	16 Dollars.	17 Dollars.	18 Dollars.	19 Dollars.	20 Dollars.	21 Dollars.	
48	Evanston Ry. Co										48
49	Fox & Illinois Union Ry. Co	28		28				14,557		14,557	49
50	Freeport Ry. & Light Co.[1]										50
51	Galesburg & Kewanee Electric Ry. Co., (The)	1,188		1,188	166		166	1,633		1,633	51
52	Galesburg Ry., Lighting & Power Co.[1]		851	851							52
53	Illinois Central Electric Ry							2,290		2,290	53
54	Illinois Light & Traction Co., (The)										54
	Illinois Traction System—										
55	Bloomington, Decatur & Champaign R. R.	9,974		9,974	4,609		4,609	63,158		63,158	55
56	Danville & Eastern Illinois Ry. Co										56
57	Danville & Northern R. R. Co										57
58	Danville & Southeastern Ry. Co										58
59	Danville, Urbana & Champaign Ry. Co	3,708		3,708	2,465		2,465	69,399		69,399	59
60	Illinois Central Traction Co	3,914		3,914	1,302		1,302	68,523		68,523	60
61	St. Louis Electric Bridge Co										61
62	St. Louis Electric Terminal Ry. Co	1,288 * 1,511		1,288 1,511	1,081 1,268		1,081 1,268	22,240 26,108		22,240 26,108	62
63	St. Louis, Springfield & Peoria R. R	20,864		20,864	21,370		21,370	287,728		287,728	63
64	Jacksonville Ry. Co										64
65	Joliet & Eastern Traction Co	1,068		1,068	2,861		2,861	4,245		4,245	65
66	Kankakee & Urbana Traction Co	138		138	567		567	4,301		4,301	66
67	Kankakee Electric Ry. Co										67
68	Keokuk Electric Co.[1]										68
69	Lee County Central Electric Ry. Co	117		117				4,258		4,258	69
70	Lincoln Ry. & Heating Co										70
72	Metropolitan West Side Elevated Ry. Co										72
74	Moline, Rock Island & Eastern Traction Co	638		638							74
75	Murphysboro Electric Ry., Light, H. & P. Co.								567	567	75
76	North Kankakee Elec. Lt. & Ry. Co., (The)							24		24	76
77	North Shore & Western Ry. Co										77
78	Northern Illinois Light & Traction Co.[1]										78
79	Northwestern Elevated R. R. Co										79
80	Peoples Traction Co	240		240				4,337		4,337	80
81	Peoria Ry. Co										81
82	Quincy Ry. Co										82
83	Rockford & Interurban Ry. Co	 *			3,515 801		3,515 801	40,079 9,132		40,079 9,132	83

84	Rockford City Traction Co.										84
85	Rock Island Southern R. R. Co.	953		953				12,107		12,107	85
86	Rock Island Southern Ry. Co.	3,488		3,488	566		566	122,228		122,228	86
87	St. Louis & Belleville Electric Ry. Co.							75,344		75,344	87
88	South Side Elevated R. R. Co.										88
90	Southern Illinois Light & Power Co.[1]										90
93	Southern Illinois Ry. & Power Co.				56		56	12,097		12,097	93
94	Southern Traction Co. of Illinois—Receiver[2]										94
95	Springfield Consolidated Ry. Co.										95
97	Sterling, Dixon & Eastern Electric Ry. Co.	2,597		2,597	2,323		2,323				97
98	Suburban R. R. Co., (The)—Receiver										98
100	Terre Haute, Indianapolis & Eastern Trac. Co.	1,738 * 85,854		1,738 85,854	762 29,792		762 29,792	3,127 177,075		3,127 177,075	100
102	Tri-City Ry. Co.		1,598	1,598							102
103	Urbana & Champaign Ry., Gas & Electric Co.[1]										103
104	White Hall Ry. Co., (The)							23,820		23,820	104
105	Woodstock & Sycamore Traction Co.										105
	Total—Illinois	150,668	4,893	155,561	77,920		77,920	1,002,280	409,791	1,412,071	
	Total—Outside of Illinois	* 105,146		105,146	38,603		38,603	238,862		238,862	
	Total—Whole line	255,814	4,893	260,707	116,523		116,523	1,241,142	409,791	1,650,933	

TABLE V—Continued.

No.	Name of company.	Revenue from transportation.									Revenue from other railway operations.			No.
		Switching revenue.			Miscellaneous transportation revenue.			Total.			Station and car privileges.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City ines.	Total.	Inter-urban.	City lines.	Total.	
		22 *Dollars.*	23 *Dollars.*	24 *Dollars.*	25 *Dollars.*	26 *Dollars.*	27 *Dollars.*	28 *Dollars.*	29 *Dollars.*	30 *Dollars.*	31 *Dollars.*	32 *Dollars.*	33 *Dollars.*	
1	Alton, Granite & St. Louis Traction Co.				98		98	337,957	166,552	504,509	422	490	912	1
2	Alton & Jacksonville R. R. Co., (The)				9		9	42,616		42,616				2
3	Aurora, Elgin & Chicago R. R. Co., (The)				32,147		32,147	1,284,882	350,308	1,635,190	8,257		8,257	3
4	Aurora, Plainfield & Joliet Ry. Co.				34		34	94,816		94,816	548		548	4
5	Bloomington & Normal Ry. & Light Co.[1]					980	980		199,112	199,112		1,241	1,241	5
6	Bloomington, Pontiac & Joliet Electric Ry. Co	82		82				22,377	2,153	24,530	200		200	6

TABLE V—Continued.

No.	Name of company.	Revenue from transportation.									Revenue from other railway operations.			No.
		Switching revenue.			Miscellaneous transportation revenue.			Total.			Station and car privileges.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		22 Dollars.	23 Dollars.	24 Dollars.	25 Dollars.	26 Dollars.	27 Dollars.	28 Dollars.	29 Dollars.	30 Dollars.	31 Dollars.	32 Dollars.	33 Dollars.	
7	Cairo & St. Louis Ry. Co							53,063		53,063	150		150	7
8	Cairo Electric & Traction Co.[1]								53,656	53,656		450	450	8
9	Central Illinois Public Service Co.[1]		5,620	5,620					39,062	39,062				9
14	Central Illinois Traction Co							43,147	13,254	56,401	275	300	575	14
16	Centralia & Central City Traction Co								17,354	17,354				16
17	Centralia Traction Co								35,929	35,929				17
18	Chicago & Interurban Traction Co							309,003		309,003	752		752	18
19	Chicago & Joliet Electric Ry. Co	1,340		1,340				177,731	402,237	579,968	1,200	1,150	2,350	19
21	Chicago & Milwaukee Elec. R. R. Co.—Receiver							638,464		638,464	4,664		4,664	21
		* 101		101				306,624		306,624	2,000		2,000	
22	Chicago & Oak Park Elev. R. R. Co.—Receiver								839,243	839,243		33,474	33,474	22
24	Chicago & West Towns Ry. Co					1,907	1,907		524,858	524,858		2,300	2,300	24
25	Chicago, Aurora & DeKalb R. R. Co.—Receiver							75,323		75,323	180		180	25
26	Chicago, Harvard & Geneva Lake Ry. Co., (The)	182		182				18,397		18,397	29		29	26
		* 183		183				18,397		18,397	29		29	
27	Chicago Heights Street Ry. Co								18,433	18,433		161	161	27
28	Chicago ,Lake Shore & S. Bend Ry. Co., (The)							100,210		100,210	699		699	28
		* 3		3				329,085		329,085	2,097		2,097	
30	Chicago, Ottawa & Peoria Ry. Co	3,646		3,646	587		587	452,055		452,055	1,067		1,067	30
32	Chicago Surface Lines					46,996	46,996		32,610,051	32,610,051		221,302	221,302	32
37	Chicago Tunnel Co								407,845	407,845				37
38	City Ry. Co. of Mount Vernon, Illinois								2,769	2,769				38
39	Coal Belt Electric Ry. Co	5,649		5,649				84,124		84,124	65		65	39
40	Danville Street Ry. & Light Co.[1]					50	50		204,621	204,621		973	973	40
41	Decatur Ry. & Light Co.[1]					730	730		195,963	195,963		1,093	1,093	41
42	DeKalb, Sycamore & Interurban Traction Co.[1]	3		3				25,362		25,362	120		120	42
43	East St. Louis & Suburban Ry. Co	599		599	5		5	242,917	332,970	575,887	1,307		1,307	43
44	East St. Louis, Columbia & Waterloo Ry				610		610	90,870		90,870	329		329	44
45	East St. Louis Ry. Co								624,175	624,175		2,300	2,300	45
46	Elgin & Belvidere Electric Co							92,580		92,580	383		383	46
48	Evanston Ry. Co								161,009	161,009		546	546	48
49	Fox & Illinois Union Ry. Co							28,782		28,782	75		75	49

50	Freeport Ry. & Light Co.[1]								52,617	52,617		300	300	50
51	Galesburg & Kewanee Electric Ry. Co., (The)[1]							35,017	36,566	71,583	105	341	446	51
52	Galesburg Ry., Lighting & Power Co								146,907	146,907		690	690	52
53	Illinois Central Electric Ry							78,290		78,290	150		150	53
54	Illinois Light & Traction Co., (The)								29,546	29,546		175	175	54
	Illinois Traction System—													
55	Bloomington, Decatur & Champaign R. R.	458		458	131		131	429,734		429,734	1,138		1,138	55
56	Danville & Eastern Illinois Ry. Co								1,948	1,948		57	57	56
57	Danville & Northern R. R. Co								9,218	9,218		62	62	57
58	Danville & Southeastern Ry. Co							1,600		1,600	58		58	58
59	Danville, Urbana & Champaign Ry. Co	23,874		23,874	238		238	467,889		467,889	1,073		1,073	59
60	Illinois Central Traction Co	6,192		6,192	9		9	278,548		278,548	592		592	60
61	St. Louis Electric Bridge Co													61
62	St. Louis Electric Terminal Ry. Co	1,040 *1,222		1,040 1,222	584 685		584 685	164,954 193,641		164,954 193,641	2,147 2,521		2,147 2,521	62
63	St. Louis, Springfield & Peoria R. R.	564		564	1,773		1,773	1,239,493		1,239,493	2,835		2,835	63
64	Jacksonville Ry. Co					508	508		47,021	47,021		432	432	64
65	Joliet & Eastern Traction Co				195		195	60,327		60,327	167		167	65
66	Kankakee & Urbana Traction Co							33,079		33,079	282		282	66
67	Kankakee Electric Ry. Co								50,801	50,801		250	250	67
68	Keokuk Electric Co.[1]	*						22,026	6,079 40,876	28,105 40,876		360	360	68
69	Lee County Central Electric Ry. Co							5,002		5,002				69
70	Lincoln Ry. & Heating Co								7,349	7,349		75	75	70
72	Metropolitan West Side Elevated Ry. Co								2,690,724	2,690,724		106,695	106,695	72
74	Moline, Rock Island & Eastern Traction Co							123,350		123,350	558		558	74
75	Murphysboro Electric Ry., Lt., Ht. & Power Co.		344	344					4,950	4,950		3	3	75
76	North Kankakee Electric Light & Ry. Co., (The)				238		238	28,562		28,562	160		160	76
77	North Shore & Western Ry. Co								6,163	6,163				77
78	Northern Illinois Light & Traction Co.[1]								27,950	27,950		360	360	78
79	Northwestern Elevated R. R. Co								2,830,356	2,830,356		82,887	82,887	79
80	People's Traction Co							36,428		36,428	234		234	80
81	Peoria Ry. Co					44	44		762,652	762,652		6,082	6,082	81
82	Quincy Ry. Co					1,376	1,376		208,511	208,511				82
83	Rockford & Interurban Ry. Co	* *			19 4		19 4	337,106 74,707		337,106 74,707	1,681 383		1,681 383	83
84	Rockford City Traction Co					638	638		356,071	356,071		2,095	2,095	84
85	Rock Island Southern R. R. Co	528		528				73,179		73,179				85
86	Rock Island Southern Ry. Co	4,352		4,352	174		174	259,734		259,734	480		480	86
87	St. Louis & Belleville Electric Ry. Co	12,566		12,566				87,910		87,910				87
88	South Side Elevated R. R. Co								2,503,036	2,503,036		80,253	80,253	88
90	Southern Illinois Light & Power Co.[1]								23,016	23,016				90
93	Southern Illinois Ry. & Power Co							109,780		109,780	320		320	93
94	Southern Traction Co. of Illinois—Receiver[2]													94
95	Springfield Consolidated Ry. Co					3,598	3,598		481,987	481,987		2,147	2,147	95
97	Sterling, Dixon & Eastern Elec. Ry. Co							43,376	29,288	72,664	236	238	474	97
98	Surburban R. R. Co., (The)—Receiver					1,677	1,677		109,505	109,505		800	800	98
100	Terre Haute, Indianapolis & Eastern Traction Co.	* *			259 2,627		259 2,627	48,476 1,992,842	438,270	48,476 2,431,112	127 11,538		127 11,538	100

TABLE V—Continued.

No.	Name of company.	Revenue from transportation.									Revenue from other railway operations.			No.
		Switching revenue.			Miscellaneous transportation revenue.			Total.			Station and car privileges.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		22 *Dollars.*	23 *Dollars.*	24 *Dollars.*	25 *Dollars.*	26 *Dollars.*	27 *Dollars.*	28 *Dollars.*	29 *Dollars.*	30 *Dollars.*	31 *Dollars.*	32 *Dollars.*	33 *Dollars.*	
102	Tri-City Ry. Co.	.....	.....	.....	.....	.....	.....	.....	556,047	556,047	.....	3,256	3,256	102
103	Urbana & Champaign Ry. Gas & Electric Co.[1]	.....	.....	.....	.....	.....	.....	.....	129,852	129,852	.....	690	690	103
104	White Hall Ry. Co., (The)	.....	.....	.....	.....	.....	.....	23,820	.....	23,820	.....	.....	.....	104
105	Woodstock & Sycamore Traction Co.	.....	.....	.....	.....	.....	.....	10,504	.....	10,504	.....	.....	.....	105
	Total—Illinois	61,075	5,964	67,039	37,110	58,504	95,614	8,212,860	48,309,714	56,522,574	33,065	553,668	586,733	
	Total—Outside of Illinois	† 1,509	.....	1,509	3,316	.....	3,316	2,914,996	479,146	3,394,142	18,568	360	18,928	
	Total—Whole line	62,584	5,964	68,548	40,426	58,504	98,930	11,127,856	48,788,860	59,916,716	51,633	554,028	605,661	

TABLE V—Continued.

No.	Name of company.	Revenue from other railway operations.												No.
		Parcel room receipts.			Storage.			Demurrage.			Telephone and telegraph service.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		34 Dollars.	35 Dollars.	36 Dollars.	37 Dollars.	38 Dollars.	39 Dollars.	40 Dollars.	41 Dollars.	42 Dollars.	43 Dollars.	44 Dollars.	45 Dollars.	
1	Alton, Granite & St. Louis Traction Co.													1
2	Alton & Jacksonville R. R. Co., (The)													2
3	Aurora, Elgin & Chicago R. R. Co., (The)													3
4	Aurora, Plainfield & Joliet Ry. Co.													4
5	Bloomington & Normal Ry. & Light Co.[1]													5
6	Bloomington, Pontiac & Joliet Electric Ry. Co.	3		3										6
7	Cairo & St. Louis Ry. Co.													7
8	Cairo Electric & Traction Co.[1]													8
9	Central Illinois Public Service Co.[1]													9
14	Central Illinois Traction Co.	23		23										14
16	Centralia & Central City Traction Co.													16
17	Centralia Traction Co.													17
18	Chicago & Interurban Traction Co.													18
19	Chicago & Joliet Electric Ry. Co.													19
21	Chicago & Milwaukee Electric R. R. Co.—Receiver				22		22	25		25				21
		*			4		4							
22	Chicago & Oak Park Elevated R. R. Co.—Receiver													22
24	Chicago & West Towns Ry. Co.													24
25	Chicago, Aurora & DeKalb R. R. Co.—Receiver							100		100				25
26	Chicago, Harvard & Geneva Lake Ry. Co., (The)				3		3	44		44				26
		*			4		4	44		44				
27	Chicago Heights Street Ry. Co.													27
28	Chicago, Lake Shore & South Bend Ry. Co., (The)	106		106	22		22				38		38	28
		* 317		317	66		66	33		33	114		114	
30	Chicago, Ottawa & Peoria Ry. Co.													30
32	Chicago Surface Lines													32
37	Chicago Tunnel Co.													37
38	City Ry. Co. of Mount Vernon, Illinois													38
39	Coal Belt Electric Ry. Co.													39
40	Danville Street Ry. & Light Co.[1]													40
41	Decatur Ry. & Light Co.[1]		98	98										41
42	DeKalb, Sycamore & Interurban Traction Co.[1]													42
43	East St. Louis & Suburban Ry. Co.													43
44	East St. Louis, Columbia & Waterloo Ry.				4		4	175		175				44

TABLE V—Continued.

No.	Name of company.	Revenue from other railway operations.												No.
		Parcel room receipts.			Storage.			Demurrage.			Telephone and telegraph service.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		34 Dollars.	35 Dollars.	36 Dollars.	37 Dollars.	38 Dollars.	39 Dollars.	40 Dollars.	41 Dollars.	42 Dollars.	43 Dollars.	44 Dollars.	45 Dollars.	
45	East St. Louis Ry. Co													45
46	Elgin Belvidere Electric Co													46
48	Evanston Ry. Co													48
49	Fox & Illinois Union Ry. Co							58		58				49
50	Freeport Ry. & Light Co.[1]													50
51	Galesburg & Kewanee Electric Ry. Co., (The)[1]	30		30										51
52	Galesburg Ry., Lighting & Power Co													52
53	Illinois Central Electric Ry	13		13										53
54	Illinois Light & Traction Co., (The)													54
	Illinois Traction System—													
55	Bloomington, Decatur & Champaign R. R	92		92	151		151	484		484				55
56	Danville & Eastern Illinois Ry. Co													56
57	Danville & Northern R. R. Co													57
58	Danville & Southeastern Ry. Co													58
59	Danville, Urbana & Champaign Ry. Co	82		82	108		108	48		48				59
60	Illinois Central Traction Co	8		8	125		125	252		252				60
61	St. Louis Electric Bridge Co													61
62	St. Louis Electric Terminal Ry. Co	*			133		133							62
					157		157							
63	St. Louis, Springfield & Peoria R. R	111		111	713		713	1,345		1,345				63
64	Jacksonville Ry. Co													64
65	Joliet & Eastern Traction Co													65
66	Kankakee & Urbana Traction Co	5		5				24		24				66
67	Kankakee Electric Ry. Co													67
68	Keokuk Electric Co.[1]													68
69	Lee County Central Electric Ry. Co													69
70	Lincoln Ry. & Heating Co													70
72	Metropolitan West Side Elevated Ry. Co													72
74	Moline, Rock Island & Eastern Traction Co													74
75	Murphysboro Electric Ry., Light, Heat & Power Co													75
76	North Kankakee Electric Light & Ry. Co., (The)													76
77	North Shore & Western Ry. Co													77
78	Northern Illinois Light & Traction Co.[1]													78
79	Northwestern Elevated R. R. Co													79
80	People's Traction Co													80

81	Peoria Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	81
82	Quincy Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	82
83	Rockford & Interurban Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	83
84	Rockford City Traction Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	84
85	Rock Island Southern R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	85
86	Rock Island Southern Ry. Co	15	.....	15	24	.....	24	269	.....	269	.....	.....	.....	86
87	St. Louis & Belleville Electric Ry. Co	.....	.....	.....	.....	.....	.....	1,312	.....	1,312	.....	.....	.....	87
88	South Side Elevated R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	88
90	Southern Illinois Light & Power Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	90
93	Southern Illinois Ry. & Power Co	.....	.....	.....	6	.....	6	126	.....	126	.....	.....	.....	93
94	Southern Traction Co. of Illinois—Receiver[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	94
95	Springfield Consolidated Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	95
97	Sterling, Dixon & Eastern Electric Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	97
98	Suburban R. R. Co., (The)—Receiver	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	98
100	Terre Haute, Indianapolis & Eastern Traction Co	6 *1,423	.....	6 1,423	3 117	.....	3 117	.....	.....	.....	.....	.....	.....	100
102	Tri-City Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	102
103	Urbana & Champaign Ry., Gas & Electric Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	103
104	White Hall Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	104
105	Woodstock & Sycamore Traction Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	105
	Total—Illinois	494	98	592	1,314	.....	1,314	4,262	.....	4,262	38	.....	38	
	Total—Outside of Illinois	* 1,740	.....	1,740	350	.....	350	77	.....	77	114	.....	114	
	Total—Whole line	2,234	98	2,332	1,663	.....	1,663	4,339	.....	4,339	152	.....	152	

TABLE V—Continued.

No.	Name of company.	Revenue from other railway operations.												No.
		Rent of tracks and facilities.			Rent of equipment.			Rent of buildings and other property.			Power.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		46 *Dols.*	47 *Dols.*	48 *Dols.*	49 *Dols.*	50 *Dols.*	51 *Dols.*	52 *Dols.*	53 *Dols.*	54 *Dols.*	55 *Dols.*	56 *Dols.*	57 *Dols.*	
1	Alton, Granite & St. Louis Traction Co	24	.....	24	4,856	.....	4,856	532	.....	532	687	.....	687	1
2	Alton & Jacksonville R. R. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2
3	Aurora, Elgin & Chicago R. R. Co., (The)	41,956	.....	41,956	66	.....	66	17,333	.....	17,333	121,091	.....	121,091	3
4	Aurora, Plainfield & Joliet Ry. Co	1,828	.....	1,828	820	.....	820	1,398	.....	1,398	4,560	.....	4,560	4

TABLE V—Continued.

No.	Name of company.	Revenue from other railway operations.												No.
		Rent of tracks and facilities.			Rent of equipment.			Rent of buildings and other property.			Power.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		46 Dols.	47 Dols.	48 Dols.	49 Dols.	50 Dols.	51 Dols.	52 Dols.	53 Dols.	54 Dols.	55 Dols.	56 Dols.	57 Dols.	
5	Bloomington & Normal Ry. & Light Co.[1]					75	75					122	122	5
6	Bloomington, Pontiac & Joliet Electric Ry. Co	465		465				74		74				6
7	Cairo & St. Louis Ry. Co										52,631		52,631	7
8	Cairo Electric & Traction Co.[1]								968	968				8
9	Central Illinois Public Service Co.[1]													9
14	Central Illinois Traction Co	—221		—221				72		72				14
16	Centralia & Central City Traction Co													16
17	Centralia Traction Co													17
18	Chicago & Interurban Traction Co				1,176		1,176	1,335		1,335				18
19	Chicago & Joliet Electric Ry. Co		4,200	4,200		404	404		50	50		6,611	6,611	19
21	Chicago & Milwaukee Electric R. R. Co.—Receiver				5,698		5,698	1,571		1,571	1,769		1,769	21
		*			6,405		6,405	140		140	20,758		20,758	
22	Chicago & Oak Park Elevated R. R. Co.—Receiver													22
24	Chicago & West Towns Ry. Co		6,000	6,000										24
25	Chicago, Aurora & DeKalb R. R. Co.—Receiver				75		75	513		513	1,087		1,087	25
26	Chicago, Harvard & Geneva Lake Ry. Co., (The)				242		242							26
		*			241		241							
27	Chicago Heights Street Ry. Co		2,733	2,733										27
28	Chicago, Lake Shore & South Bend Ry. Co., (The)	6		6				406		406				28
		* 19		19				1,217		1,217	49,392		49,392	
30	Chicago, Ottawa & Peoria Ry. Co				439		439	7,395		7,395	4,049		4,049	30
32	Chicago Surface Lines					11,380	11,380		82,495	82,495		83,298	83,298	32
37	Chicago Tunnel Co													37
38	City Ry. Co. of Mount Vernon, Ill													38
39	Coal Belt Electric Ry. Co													39
40	Danville Street Ry. & Light Co.[1]					120	120					1,784	1,784	40
41	Decatur Ry. & Light Co.[1]		14,094	14,094		125	125		441	441				41
42	DeKalb, Sycamore & Interurban Traction Co.[1]													42
43	East St. Louis & Suburban Ry. Co	124		124	39,961		39,961	118,089		118,089	461,792		461,792	43
44	East St. Louis, Columbia & Waterloo Ry				2		2							44
45	East St. Louis Ry. Co		19,937	19,937		2,372	2,372		25	25				45
46	Elgin & Belvidere Electric Co	578		578	462		462							46
48	Evanston Ry. Co					315	315							48

49	Fox & Illinois Union Ry. Co.	56		56				1,372		1,372				49
50	Freeport Ry. & Light Co.[1]		7,200	7,200										50
51	Galesburg & Kewanee Electric Ry. Co., (The)							453	356	809		24	24	51
52	Galesburg Ry., Lighting & Power Co.[1]													52
53	Illinois Central Electric Ry							84		84				53
54	Illinois Light & Traction Co., (The)		133	133		329	329					1,874	1,874	54
	Illinois Traction System—													
55	Bloomington, Decatur & Champaign R. R	5,986		5,986	1,903		1,903	12,659		12,659				55
56	Danville & Eastern Illinois Ry. Co		1,652	1,652										56
57	Danville & Northern R. R. Co													57
58	Danville & Southeastern Ry. Co													58
59	Danville, Urbana & Champaign Ry. Co	195		195	2,286		2,286	2,573		2,573				59
60	Illinois Central Traction Co				1,478		1,478	3,448		3,448				60
61	St. Louis Electric Bridge Co													61
62	St. Louis Electri cTerminal Ry. Co	8,975		8,975	—46		—46	1,681		1,681	214		214	62
		* 10,535		10,535	—54		—54	1,973		1,973	251		251	
63	St. Louis, Springfield & Peoria R. R	22,934		22,934	6,162		6,162	7,215		7,215				63
64	Jacksonville Ry. Co													64
65	Joliet & Eastern Traction Co							462		462				65
66	Kankakee & Urbana Traction Co	43		43				79		79	260		260	66
67	Kankakee Electric Ry. Co		600	600										67
68	Keokuk Electric Co.[1]													68
		*							20	20				
69	Lee County Central Electric Ry. Co													69
70	Lincoln Ry. & Heating Co											425	425	70
72	Metropolitan West Side Elevated Ry. Co		77,500	77,500					14,429	14,429				72
74	Moline, Rock Island & Eastern Traction Co										35		35	74
75	Murphysboro Electric Ry., Light, Heat & Power Co								58	58				75
76	North Kankakee Electric Light & Ry. Co., (The)										186		186	76
77	North Shore & Western Ry. Co													77
78	Northern Illinois Light & Traction Co.[1]		1,782	1,782										78
79	Northwestern Elevated R. R. Co								8,307	8,307				79
80	Peoples Traction Co	5,596		5,596	65		65	58		58				80
81	Peoria Ry. Co		3,941	3,941					4,977	4,977				81
82	Quincy Ry. Co													82
83	Rockford & Interurban Ry. Co				76		76	4,503		4,503				83
		*3,375		3,375	17		17	1,027		1,027	2,914		2,914	
84	Rockford City Traction Co		23,251	23,251					1,320	1,320		92	92	84
85	Rock Island Southern R. R. Co							174		174	30		30	85
86	Rock Island Southern Ry. Co							300		300				86
87	St. Louis & Belleville Electric Ry. Co				21,247		21,247	10		10	812		812	87
88	South Side Elevated R. R. Co								2,445	2,445				88
90	Southern Illinois Light & Power Co.[1]													90
93	Southern Illinois Ry. & Power Co							26		26	45,182		45,182	93
94	Southern Traction Co. of Illinois—Receiver[2]													94
95	Springfield Consolidated Ry. Co		14,006	14,006					600	600				95
97	Sterling, Dixon & Eastern Electric Ry. Co													97
98	Suburban R. R. Co., (The)—Receiver													98
100	Terre Haute, Indianapolis & Eastern Traction Co.													100
		*6,285		6,285	114		114	3,005		3,005	17,167		17,167	

TABLE V—Continued.

No.	Name of company.	Revenue from other railway operations.												No.
		Rent of tracks and facilities.			Rent of equipment.			Rent of buildings and other property.			Power.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		46 *Dols.*	47 *Dols.*	48 *Dols.*	49 *Dols.*	50 *Dols.*	51 *Dols.*	52 *Dols.*	53 *Dols.*	54 *Dols.*	55 *Dols.*	56 *Dols.*	57 *Dols.*	
102	Tri-City Ry. Co.	.....	30,000	30,000	.....	.....	.....	.....	.....	.....	.....	250	250	102
103	Urbana & Champaign Ry., Gas & Electric Co.[1]	.....	11,199	11,199	.....	.....	.....	.....	.....	.....	.....	2,099	2,099	103
104	White Hall Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	104
105	Woodstock & Sycamore Traction Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	105
	Total—Illinois	88,545	218,228	306,773	86,968	15,120	102,088	183,815	116,471	300,286	694,385	96,579	790,964	
	Total—Outside of Illinois	* 20,214	.....	20,214	6,723	.....	6,723	7,362	20	7,382	90,482	.....	90,482	
	Total—Whole line	108,759	218,228	326,987	93,691	15,120	108,811	191,177	116,491	307,668	784,867	96,579	881,446	

TABLE V—Continued.

No.	Name of company.	Revenue from other railway operations.						Total operating revenues.			No.
		Miscellaneous.			Total.						
		Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	
		58 *Dollars.*	59 *Dollars.*	60 *Dollars.*	61 *Dollars.*	62 *Dollars.*	63 *Dollars.*	64 *Dollars.*	65 *Dollars.*	66 *Dollars.*	
1	Alton, Granite & St. Louis Traction Co.	471	.....	471	6,992	490	7,482	344,949	167,042	511,991	1
2	Alton & Jacksonville R. R. Co., (The)	.....	.....	.....	.....	.....	.....	42,616	.....	42,616	2
3	Aurora, Elgin & Chicago R. R. Co., (The)	8,184	.....	8,184	196,887	.....	196,887	1,481,769	350,308	1,832,077	3
4	Aurora, Plainfield & Joliet Ry. Co.	5,233	.....	5,233	14,387	.....	14,387	109,203	.....	109,203	4
5	Bloomington & Normal Ry. & Light Co.[1]	.....	.....	.....	.....	1,438	1,438	.....	200,550	200,550	5
6	Bloomington, Pontiac & Joliet Electric Ry. Co.	971	.....	971	1,713	.....	1,713	24,090	2,153	26,243	6

7	Cairo & St. Louis Ry. Co.				52,781		52,781	105,844		105,844	7
8	Cairo Electric & Traction Co.[1]					1,418	1,418		55,074	55,074	8
9	Central Illinois Public Service Co.[1]		25	25		25	25		39,087	39,087	9
14	Central Illinois Traction Co.	2,262		2,262	2,411	300	2,711	45,558	13,554	59,112	14
16	Centralia & Central City Traction Co.								17,354	17,354	16
17	Centralia Traction Co.		160	160		160	160		36,089	36,089	17
18	Chicago & Interurban Traction Co.				3,263		3,263	312,266		312,266	18
19	Chicago & Joliet Electric Ry. Co.		312	312	1,200	12,727	13,927	178,931	414,964	593,895	19
21	Chi. & Milwaukee Elec. R. R. Co.—Receiver	75		75	13,824		13,824	652,288		652,288	21
		* 3,415		3,415	32,722		32,722	339,346		339,346	
22	Chi. & Oak Park Elev. R. R. Co.—Receiver		549	549		34,023	34,023		873,266	873,266	22
24	Chicago & West Towns Ry. Co.					8,300	8,300		533,158	533,158	24
25	Chi., Aurora & DeKalb R. R. Co.—Receiver	120		120	2,075		2,075	77,398		77,398	25
26	Chi., Harvard & Geneva Lake Ry. Co., (The)				318		318	18,715		18,715	26
		*			318		318	18,715		18,715	
27	Chicago Heights Street Ry. Co.		142	142		3,036	3,036		21,469	21,469	27
28	Chi., Lake Shore & S. Bend Ry. Co., (The)				1,277		1,277	101,487		101,487	28
		* 3,720		3,720	56,975		56,975	386,060		386,060	
30	Chicago, Ottawa & Peoria Ry. Co.	875		875	13,825		13,825	465,880		465,880	30
32	Chicago Surface Lines		528	528		399,003	399,003		33,009,054	33,009,054	32
37	Chicago Tunnel Co.								407,845	407,845	37
38	City Ry. Co. of Mount Vernon, Ill.								2,769	2,769	38
39	Coal Belt Electric Ry. Co.				65		65	84,189		84,189	39
40	Danville Street Ry. & Light Co.[1]		1,250	1,250		4,127	4,127		208,748	208,748	40
41	Decatur Ry. & Light Co.[1]		201	201		16,052	16,052		212,015	212,015	41
42	DeKalb, Sycamore & Interurban Traction Co.[1]				120		120	25,482		25,482	42
43	East St. Louis & Suburban Ry. Co.	1,675		1,675	622,948		622,948	865,865	332,970	1,198,835	43
44	East St. Louis, Columbia & Waterloo Ry.				510		510	91,380		91,380	44
45	East St. Louis Ry. Co.		95	95		24,729	24,729		648,904	648,904	45
46	Elgin & Belvidere Electric Co.	220		220	1,643		1,643	94,223		94,223	46
48	Evanston Ry. Co.					861	861		161,870	161,870	48
49	Fox & Illinois Union Ry. Co.				1,561		1,561	30,343		30,343	49
50	Freeport Ry. & Light Co.[1]					7,500	7,500		60,117	60,117	50
51	Galesburg & Kewanee Electric Ry. Co., (The)	3	3	6	591	724	1,315	35,608	37,290	72,898	51
52	Galesburg Ry., Lighting & Power Co.[1]					690	690		147,597	147,597	52
53	Illinois Central Electric Ry.				247		247	78,537		78,537	53
54	Illinois Light & Traction Co., (The)					2,511	2,511		32,057	32,057	54
	Illinois Traction System—										
55	Bloomington, Decatur & Champaign R. R.	279		279	22,692		22,692	452,426		452,426	55
56	Danville & Eastern Illinois Ry. Co.					1,709	1,709		3,657	3,657	56
57	Danville & Northern R. R. Co.					62	62		9,280	9,280	57
58	Danville & Southeastern Ry. Co.				58		58	1,658		1,658	58
59	Danville, Urbana & Champaign Ry. Co.	268		268	6,633		6,633	474,522		474,522	59
60	Illinois Central Traction Co.	254		254	6,157		6,157	284,705		284,705	60
61	St. Louis Electric Bridge Co.										61
62	St. Louis Electric Terminal Ry. Co.	76		76	13,180		13,180	178,134		178,134	62
		* 92		92	15,475		15,475	209,116		209,116	
63	St. Louis, Springfield & Peoria R. R.	4,303		4,303	45,618		45,618	1,285,111		1,285,111	63

TABLE V—Concluded.

No.	Name of company.	Revenue from other railway operations. Miscellaneous. Interurban.	Miscellaneous. City lines.	Miscellaneous. Total.	Total. Interurban.	Total. City lines.	Total. Total.	Total operating revenues. Interurban.	Total operating revenues. City lines.	Total operating revenues. Total.	No.
		58 Dollars.	59 Dollars.	60 Dollars.	61 Dollars.	62 Dollars.	63 Dollars.	64 Dollars.	65 Dollars.	66 Dollars.	
64	Jacksonville Ry. Co.					432	432		47,453	47,453	64
65	Joliet & Eastern Traction Co.				629		629	60,956		60,956	65
66	Kankakee & Urbana Traction Co.	6		6	699		699	33,778		33,778	66
67	Kankakee Electric Ry. Co.					850	850		51,651	51,651	67
68	Keokuk Electric Co.[1]	*						22,026	6,079	28,105	68
						380	380		41,256	41,256	
69	Lee County Central Electric Ry. Co.							5,002		5,002	69
70	Lincoln Ry. & Heating Co.					500	500		7,849	7,849	70
72	Metropolitan West Side Elevated Ry. Co.		9,883	9,883		208,507	208,507		2,899,231	2,899,231	72
74	Moline, Rock Island & Eastern Traction Co.				593		593	123,943		123,943	74
75	Murphysboro Electric Ry., Lt., Ht. & P. Co.		56	56		117	117		5,067	5,067	75
76	North Kankakee Electric Lt. & Ry. Co., (The)				346		346	28,908		28,908	76
77	North Shore & Western Ry. Co.		22	22		22	22		6,185	6,185	77
78	Northern Illinois Light & Traction Co.[1]					2,142	2,142		30,092	30,092	78
79	Northwestern Elevated R. R. Co.		25,039	25,039		116,233	116,233		2,946,589	2,946,589	79
80	Peoples Traction Co.	162		162	6,115		6,115	42,543		42,543	80
81	Peoria Ry. Co.		122	122		15,122	15,122		777,774	777,774	81
82	Quincy Ry. Co.								208,511	208,511	82
83	Rockford & Interurban Ry. Co.	4		4	6,264		6,264	343,370		343,370	83
		* 1		1	7,717		7,717	82,124		82,124	
84	Rockford City Traction Co.					26,758	26,758		382,829	382,829	84
85	Rock Island Southern R. R. Co.	85		85	289		289	73,468		73,468	85
86	Rock Island Southern Ry. Co.	2		2	1,090		1,090	260,824		260,824	86
87	St. Louis & Belleville Electric Ry. Co.	1,322		1,322	24,703		24,703	112,613		112,613	87
88	South Side Elevated R. R. Co.		3,453	3,453		86,151	86,151		2,589,187	2,589,187	88
90	Southern Illinois Light & Power Co.[1]		80	80		80	80		23,096	23,096	90
93	Southern Illinois Ry. & Power Co.	2,016		2,016	47,676		47,676	157,456		157,456	93
94	Southern Traction Co. of Illinois—Receiver[2]										94
95	Springfield Consolidated Ry. Co.					16,753	16,753		498,740	498,740	95
97	Sterling, Dixon & Eastern Electric Ry. Co.				236	238	474	43,612	29,526	73,138	97
98	Suburban R. R. Co., (The)—Receiver					800	800		110,305	110,305	98
100	Terre Haute, Indianapolis & Eastern Trac. Co.				136		136	48,612		48,612	100
		* 801		801	40,451		40,451	2,033,293	438,270	2,471,563	
102	Tri-City Ry. Co.		3,320	3,320		36,826	36,826		592,873	592,873	102

103	Urbana & Champaign Ry., Gas & Electric Co.[1]	.....	.....	.....	.....	13,988	13,988	.....	143,840	143,840	103
104	White Hall Ry. Co., (The)	.....	.....	.....	.....	.....	.....	23,820	.....	23,820	104
105	Woodstock & Sycamore Traction Co.	.....	.....	.....	.....	.....	.....	10,504	.....	10,504	105
	Total—Illinois	28,866	45,240	74,106	1,121,752	1,045,404	2,167,156	9,334,612	49,355,118	58,689,730	
	Total—Outside of Illinois	* 8,029	.....	8,029	153,658	380	154,038	3,068,654	479,526	3,148,180	
	Total—Whole line	36,895	45,240	82,135	1,275,410	1,045,784	2,321,194	12,403,266	49,834,644	62,237,910	

[1] Nos. 5, 8, 9, 40, 41, 42, 50, 52, 68, 78, 90, 103—*See* note 1, Table II.
[2] No. 94—*See* note 4, Table II.

* Figures entered on these lines represent operating revenues wholly outside the tate of Illinois.

TABLE VI—OPERATING EXPENSES FOR THE YEAR ENDED JUNE 30, 1916—ILLINOIS AND WHOLE LINE.

(INTERURBAN AND CITY LINES.)

No.	Name of company.	Distribution of operating expenses.												No.
		Way and structures.			Equipment.			Power.			Conducting transportation.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	9 *Dollars.*	10 *Dollars.*	11 *Dollars.*	12 *Dollars.*	
1	Alton, Granite & St. L. Trac. Co.	28,904	20,930	49,834	18,107	12,072	30,179	58,227	38,818	97,045	65,396	47,100	112,496	1
2	Alton & Jack. R. R. Co., (The)	10,770	.....	10,770	4,147	.....	4,147	10,968	.....	10,968	13,880	.....	13,880	2
3	Aurora, E. & Chi. R. R. Co., (The)	144,419	25,485	169,904	98,420	32,807	131,227	169,537	29,918	199,455	270,914	146,824	417,738	3
4	Aurora, Plainfield & Joliet Ry. Co.	9,558	.....	9,558	8,802	.....	8,802	16,990	.....	16,990	22,376	.....	22,376	4
5	Bloom. & Normal Ry. & Lt. Co.[1]	.....	11,129	11,129	.....	10,080	10,080	.....	18,242	18,242	.....	62,557	62,557	5
6	Bloom., Pontiac & Jol. El. Ry. Co.	3,990	.....	3,990	2,141	.....	2,141	7,045	.....	7,045	6,015	1,207	7,222	6
7	Cairo & St. Louis Ry. Co.	5,848	.....	5,848	9,651	.....	9,651	49,874	.....	49,874	15,234	.....	15,234	7
8	Cairo Electric & Traction Co.[1]	.....	2,266	2,266	.....	5,209	5,209	.....	9,735	9,735	.....	13,322	13,322	8
9	Central Illinois Public Service Co.[1]	.....	4,381	4,381	.....	6,972	6,972	.....	7,924	7,924	.....	10,984	10,984	9
14	Central Illinois Traction Co.	4,770	1,109	5,879	2,834	1,563	4,397	9,984	3,385	13,369	7,665	4,379	12,044	14
16	Centralia & Central City Trac. Co.	.....	80	80	.....	707	707	.....	3,274	3,274	.....	6,301	6,301	16
17	Centralia Traction Co.	.....	323	323	.....	3,394	3,394	.....	5,141	5,141	.....	12,550	12,550	17
18	Chicago & Interurban Traction Co.	14,138	.....	14,138	31,751	.....	31,751	46,939	.....	46,939	56,432	.....	56,432	18
19	Chicago & Joliet Electric Ry. Co.	13,586	36,458	50,044	13,267	26,535	39,802	27,631	55,261	82,892	46,876	93,753	140,629	19
21	C. & M. E. R. R. Co.—Receiver	63,029	.....	63,029	31,712	.....	31,712	107,387	.....	107,387	120,288	.....	120,288	21
		*38,502	.....	38,502	14,446	.....	14,446	57,834	.....	57,834	60,170	.....	60,170	
22	C. & O. P. E. R. R. Co.—Receiver	.....	66,159	66,159	.....	69,146	69,146	.....	179,931	179,931	.....	304,317	304,317	22
24	Chi. & West Towns Ry. Co.	.....	28,106	28,106	.....	30,879	30,879	.....	72,691	72,691	.....	173,107	173,107	24

TABLE VI—Continued.

No.	Name of company.	Distribution of operating expenses.												No.
		Way and structures.			Equipment.			Power.			Conducting transportation.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	11 Dollars.	12 Dollars.	
25	C., A. & D. R. R. Co.—Receiver	6,362	.....	6,362	6,499	.....	6,499	16,533	.....	16,533	12,219	.....	12,219	25
26	C., H. & G. Lake Ry. Co., (The)	976 * 975	.....	976 975	1,177 1,177	.....	1,177 1,177	3,101 3,100	.....	3,101 3,100	2,935 2,936	.....	2,935 2,936	26
27	Chicago Heights Street Ry. Co.	.....	1,947	1,947	.....	2,226	2,226	.....	2,647	2,647	.....	7,623	7,623	27
28	C., L. S. & S. B. Ry. Co., (The)	14,331 *57,322	.....	14,331 57,322	8,697 34,789	.....	8,697 34,789	10,417 41,669	.....	10,417 41,669	20,074 80,296	.....	20,074 80,296	28
30	Chicago, Ottawa & Peoria Ry. Co	55,964	.....	55,964	27,046	.....	27,046	84,221	.....	84,221	84,864	.....	84,864	30
32	Chicago Surface Lines	.....	940,292	940,292	.....	1,424,405	1,424,405	.....	3,122,834	3,122,834	.....	9,873,526	9,873,526	32
37	Chicago Tunnel Co	.....	30,425	30,425	.....	109,182	109,182	.....	35,170	35,170	.....	137,347	137,347	37
38	City Ry. Co. of Mt. Vernon, Illinois.	.....	528	528	.....	361	361	.....	1,557	1,557	.....	962	962	38
39	Coal Belt Electric Ry. Co	16,400	.....	16,400	9,504	.....	9,504	12,889	.....	12,889	19,657	.....	19,657	39
40	Danville Street Ry. & Light Co.[1]	.....	6,704	6,704	.....	14,532	14,532	.....	10,652	10,652	.....	61,050	61,050	40
41	Decatur Ry. & Light Co.[1]	.....	5,459	5,459	.....	15,716	15,716	.....	16,580	16,580	.....	59,297	59,297	41
42	DeKalb, Syc. & Inter. Trac. Co.[1]	2,520	.....	2,520	1,653	.....	1,653	5,084	.....	5,084	5,031	.....	5,031	42
43	East St. Louis & Suburban Ry. Co.	27,727	18,485	46,212	20,587	38,234	58,821	404,071	27,770	431,841	34,773	76,920	111,693	43
44	E. St. L., Columbia & Waterloo Ry.	7,514	.....	7,514	5,477	.....	5,477	11,409	.....	11,409	21,118	.....	21,118	44
45	East. St. Louis Ry. Co	.....	41,454	41,454	.....	27,042	27,042	.....	81,813	81,813	.....	150,169	150,169	45
46	Elgin & Belvidere Electric Co	9,434	.....	9,434	6,762	.....	6,762	19,098	.....	19,098	20,726	.....	20,726	46
48	Evanston Ry. Co	.....	4,972	4,972	.....	8,480	8,480	.....	19,411	19,411	.....	40,358	40,358	48
49	Fox & Illinois Union Ry. Co	2,284	.....	2,284	2,621	.....	2,621	9,645	.....	9,645	4,784	.....	4,784	49
50	Freeport Ry. & Light Co.[1]	.....	3,707	3,707	.....	4,971	4,971	.....	10,291	10,291	.....	12,797	12,797	50
51	Gales. & Kew. Elec. Ry. Co., (The).	4,737	4,931	9,668	3,746	3,899	7,645	7,058	7,345	14,403	7,632	7,944	15,576	51
52	Galesburg Ry., Lighting & P. Co.[1]	.....	6,269	6,269	.....	10,059	10,059	.....	18,863	18,863	.....	50,153	50,153	52
53	Illinois Central Electric Ry	9,433	.....	9,433	885	.....	885	16,789	.....	16,789	10,845	.....	10,845	53
54	Illinois Light & Traction Co., (The).	.....	5,577	5,577	.....	4,769	4,769	.....	8,326	8,326	.....	8,506	8,506	54
	Illinois Traction System—													
55	Bloomington, Dec. & Cha. R. R.	85,403	.....	85,403	49,460	.....	49,460	78,046	.....	78,046	88,295	.....	88,295	55
56	Danville & Eastern Illinois Ry. Co.	.....	29	29	.....	280	280	.....	751	751	.....	1,821	1,821	56
57	Danville & Northern R. R. Co.	.....	420	420	.....	997	997	.....	668	668	.....	3,824	3,824	57
58	Danville & Southeastern Ry. Co.	123	.....	123	167	.....	167	1,032	.....	1,032	1,856	.....	1,856	58
59	D., U. & Cham. Ry. Co.	56,975	.....	56,975	50,408	.....	50,408	53,638	.....	53,638	114,931	.....	114,931	59
60	Illinois Central Traction Co	29,386	.....	29,386	34,750	.....	34,750	9,491	.....	9,491	61,088	.....	61,088	60
61	St. Louis Electric Bridge Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	61
62	St. L. Elec. Term. Ry. Co	10,743 *12,611	.....	10,743 12,611	11,086 13,014	.....	11,086 13,014	15,729 18,464	.....	15,729 18,464	34,405 40,390	.....	34,405 40,390	62
63	St. L., Spring. & Peoria R. R.	186,839	.....	186,839	168,403	.....	168,403	120,308	.....	120,308	273,820	.....	273,820	63

64	Jacksonville Ry. Co.	.....	1,297	1,297	.....	2,505	2,505	.....	7,056	7,056	.....	12,093	12,093	64
65	Joliet & Eastern Traction Co.	9,506	.....	9,506	8,255	.....	8,255	10,955	.....	10,955	14,929	.....	14,929	65
66	Kankakee & Urbana Traction Co.	5,205	.....	5,205	1,674	.....	1,674	6,473	.....	6,473	7,875	.....	7,875	66
67	Kankakee Electric Ry. Co.	.....	5,825	5,825	.....	3,391	3,391	.....	11,131	11,131	.....	11,906	11,906	67
68	Keokuk Electric Co.[1]	629	228	857	698	252	951	881	318	1,199	3,027	2,800	5,827	68
		*	* 3,003	3,003	.....	3,333	3,333	.....	4,202	4,202	.....	11,806	11,806	
69	Lee County Central Elec. Ry. Co.	1,618	.....	1,618	292	.....	292	1,541	.....	1,541	1,924	.....	1,924	69
70	Lincoln Ry. & Heating Co.	.....	258	258	.....	150	150	.....	2,440	2,440	.....	1,559	1,559	70
72	Metropolitan W. Side Elev. Ry. Co.	.....	69,835	69,835	.....	166,014	166,014	.....	331,745	331,745	.....	794,144	794,144	72
74	Moline, R. I. & E. Trac. Co.	8,593	.....	8,593	3,859	.....	3,859	19,597	.....	19,597	37,585	.....	37,585	74
75	Murphys. Elec. Ry., L. H. & P. Co.	.....	1,679	1,679	.....	1,500	1,500	.....	1,350	1,350	.....	2,156	2,156	75
76	N. Kankakee E. Lt. & Ry. Co., (The)	4,520	.....	4,520	1,223	.....	1,223	2,059	.....	2,059	5,903	.....	5,903	76
77	N. S. & Western Ry. Co.	.....	2,548	2,548	.....	289	289	.....	1,872	1,872	.....	2,173	2,173	77
78	Northern Ill. Lt. & Trac. Co.	.....	1,167	1,167	.....	1,513	1,513	.....	4,370	4,370	.....	7,470	7,470	78
79	Northwestern Elevated R. R. Co.	.....	64,914	64,914	.....	156,038	156,038	.....	387,961	387,961	.....	776,953	776,953	79
80	People's Traction Co.	4,000	.....	4,000	3,205	.....	3,205	14,584	.....	14,584	9,391	.....	9,391	80
81	Peoria Ry. Co.	.....	50,299	50,299	.....	38,924	38,924	.....	79,301	79,301	.....	262,148	262,148	81
82	Quincy Ry. Co.	.....	9,341	9,341	.....	13,155	13,155	.....	22,422	22,422	.....	50,320	50,320	82
83	Rockford & Interurban Ry. Co.	30,063	.....	30,063	18,802	.....	18,802	50,196	.....	50,196	62,688	.....	62,688	83
		* 6,850	.....	6,850	4,284	.....	4,284	11,437	.....	11,437	14,284	.....	14,284	
84	Rockford City Traction Co.	.....	18,052	18,052	.....	18,531	18,531	.....	46,800	46,800	.....	100,921	100,921	84
85	Rock Island Southern R. R. Co.	5,094	.....	5,094	3,428	.....	3,428	13,225	.....	13,225	13,977	.....	13,977	85
86	Rock Island Southern Ry. Co.	41,842	.....	41,842	32,750	.....	32,750	20,751	.....	20,751	51,608	.....	51,608	86
87	St. Louis & Belleville El. Ry. Co.	7,099	.....	7,099	17,247	.....	17,247	6,418	.....	6,418	10,056	.....	10,056	87
88	S. Side Elevated R. R. Co.	.....	50,089	50,089	.....	137,626	137,626	.....	271,827	271,827	.....	698,984	698,984	88
90	Southern Illinois Light & Power Co.[1]	.....	10,577	10,577	.....	2,234	2,234	.....	5,871	5,871	.....	4,071	4,071	90
93	So. Ill. Ry. & Power Co.	7,256	.....	7,256	3,475	.....	3,475	27,099	.....	27,099	22,974	.....	22,974	93
94	S. Trac. Co. of Ill.—Receiver[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	94
95	Springfield Consolidated Ry. Co.	.....	28,498	28,498	.....	18,760	18,760	.....	44,979	44,979	.....	137,613	137,613	95
97	S., D. & E. Elec. Ry. Co.	2,473	2,269	4,742	1,415	2,033	3,448	4,607	3,027	7,634	9,281	8,563	17,844	97
98	Sub. R. R. Co., (The)—Receiver	.....	7,078	7,078	.....	5,239	5,239	.....	16,942	16,942	.....	34,483	34,483	98
100	T. H., I. & E. Trac. Co.	6,229	.....	6,229	2,929	.....	2,929	5,037	.....	5,037	9,588	.....	9,588	100
		* 248,815	68,001	316,816	117,004	31,977	148,981	201,145	54,973	256,118	382,915	104,651	487,566	
102	Tri-City Ry. Co.	.....	24,892	24,892	.....	21,986	21,986	.....	89,018	89,018	.....	150,920	150,920	102
103	U. & Cham. Ry., Gas & El. Co.[1]	.....	8,925	8,925	.....	6,842	6,842	.....	13,108	13,108	.....	37,547	37,547	103
104	White Hall Ry. Co., (The)	230	.....	230	1,598	.....	1,598	3,906	.....	3,906	10,935	.....	10,935	104
105	Woodstock & Sycamore Trac. Co.	3,251	.....	3,251	2,971	.....	2,971	3,187	.....	3,187	1,980	.....	1,980	105
	Total—Illinois	963,771	1,625,396	2,589,167	733,581	2,461,500	3,195,081	1,573,657	5,130,536	6,704,193	1,717,850	14,465,522	16,183,372	
	Total—Outside Illinois	* 365,075	71,004	436,079	184,714	35,310	220,024	333,649	59,175	392,824	580,991	116,457	697,448	
	Total—Whole line	1,328,846	1,696,400	3,025,246	918,295	2,496,810	3,415,105	1,907,306	5,189,711	7,097,017	2,298,841	14,581,979	16,880,820	

TABLE VI—Continued.

No.	Name of company.	Distribution of operating expenses.													No.
		Traffic.			General and miscellaneous.			Transportation for investment—Cr.			Total operating expenses.			Ratio of operating expenses to operating revenues.	
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.		
		13 Dollars.	14 Dollars.	15 Dollars.	16 Dollars.	17 Dollars.	18 Dollars.	19 Dollars.	20 Dollars.	21 Dols.	22 Dollars.	23 Dollars.	24 Dollars.	25 Per Ct.	
1	Alton, Granite & St. L. Trac. Co.	1,861	1,523	3,384	63,750	22,932	86,682	33	17	50	236,212	143,358	379,570	74.14	1
2	Alton & Jack. R. R. Co., (The)	208	.....	208	2,735	.....	2,735	.....	.....	.....	42,708	.....	42,708	100.00	2
3	Aurora, Elgin & C. R. R. Co., (The)	16,375	2,890	19,265	226,536	47,114	273,650	.....	.....	.....	926,201	285,038	1,211,239	61.42	3
4	Aurora, Plainfield & Joliet Ry. Co.	119	.....	119	17,052	.....	17,052	.....	.....	.....	74,897	.....	74,897	68.59	4
5	Bloom. & Nor. Ry. & Light Co.[1]	.....	745	745	.....	19,467	19,467	.....	.....	.....	.....	122,220	122,220	60.94	5
6	Bloom., Pontiac & Jol. Elec. Ry. Co.	940	.....	940	2,447	329	2,776	.....	.....	.....	22,578	1,536	24,114	92.00	6
7	Cairo & St. Louis Ry. Co.	1	.....	1	10,910	.....	10,910	.....	.....	.....	91,518	.....	91,518	86.48	7
8	Cairo Elec. & Trac. Co.[1]	.....	.....	.....	.....	5,960	5,960	.....	.....	.....	.....	36,492	36,492	66.26	8
9	Central Illinois Public Service Co.[1]	.....	196	196	.....	3,618	3,618	.....	.....	.....	.....	34,075	34,075	87.20	9
14	Central Illinois Traction Co.	3,515	564	4,079	4,793	438	5,231	.....	.....	.....	33,561	11,438	44,999	76.10	14
16	Centralia & Central City Trac. Co.	.....	690	690	.....	1,026	1,026	.....	.....	.....	.....	12,078	12,078	69.59	16
17	Centralia Traction Co.	.....	.....	.....	.....	4,256	4,256	.....	.....	.....	.....	25,664	25,664	71.62	17
18	Chicago & Interurban Trac. Co.	1,288	.....	1,288	20,610	.....	20,610	.....	.....	.....	171,158	.....	171,158	54.81	18
19	Chicago & Joliet Elec. Ry. Co.	8,632	17,264	25,896	18,992	37,984	56,976	.....	.....	.....	128,984	267,255	396,239	66.72	19
21	C. & M. E. R. R. Co.—Receiver	6,802	.....	6,802	65,895	.....	65,895	.....	.....	.....	395,113	.....	395,113	60.57	21
		*3,571	.....	3,571	49,989	.....	49,989	.....	.....	.....	224,512	.....	224,512	61.11	
22	C. & O. P. Elev. R. R. Co.—Receiver	.....	340	340	.....	31,063	31,063	.....	.....	.....	.....	650,956	650,956	74.54	22
24	Chicago & West Towns Rys. Co.	.....	276	276	.....	37,340	37,340	.....	.....	.....	.....	342,399	342,399	64.22	24
25	C., A. & DeKalb R. R. Co.—Receiver	63	.....	63	20,264	.....	20,264	.....	.....	.....	61,940	.....	61,940	80.03	25
26	C., H. & G. L. Ry. Co., (The)	12	.....	12	2,299	.....	2,299	.....	.....	.....	10,500	.....	10,500	56.10	26
		* 13	.....	13	2,299	.....	2,299	.....	.....	.....	10,500	.....	10,500	53.43	
27	Chicago Heights St. Ry. Co.	.....	.....	.....	.....	4,003	4,003	.....	.....	.....	.....	18,446	18,446	85.92	27
28	C., L. S. & S. B. Ry. Co., (The)	676	.....	676	11,094	.....	11,094	.....	.....	.....	65,289	.....	65,289	64.30	28
		*2,706	.....	2,706	44,374	.....	44,374	.....	.....	.....	261,156	.....	261,156	67.64	
30	Chi., Ottawa & Peoria Ry. Co.	7,977	.....	7,977	47,869	.....	47,869	.....	.....	.....	307,941	.....	307,941	66.10	30
32	Chicago Surface Lines	.....	71,489	71,489	.....	4,488,048	4,488,048	.....	.....	.....	.....	19,920,594	19,920,594	60.35	32
37	Chicago Tunnel Co.	.....	.....	.....	.....	30,918	30,918	.....	.....	.....	.....	343,042	343,042	84.11	37
38	City Ry. Co. of Mt. Vernon, Ill.	.....	.....	.....	.....	150	150	.....	.....	.....	.....	3,558	3,558	128.49	38
39	Coal Belt Electric Ry. Co.	.....	.....	.....	4,977	.....	4,977	.....	.....	.....	63,427	.....	63,427	75.34	39
40	Danville Street Ry. & Light Co.[1]	.....	218	218	.....	15,551	15,551	.....	.....	.....	.....	108,707	108,707	52.07	40
41	Decatur Ry. & Light Co.[1]	.....	521	521	.....	16,794	16,794	.....	.....	.....	.....	114,367	114,367	53.94	41
42	DeKalb, Syc. & Inter. Trac. Co.[1]	.....	.....	.....	2,842	.....	2,842	.....	.....	.....	17,130	.....	17,130	67.22	42

43	East St. L. & Suburban Ry. Co.	1,381	2,454	3,835	49,070	37,237	86,307	203	362	565	537,406	200,738	738,144	61.58	43
44	E. St. L., Columbia & Waterloo Ry.	1,395		1,395	12,190		12,190				59,103		59,103	63.26	44
45	East St. Louis Ry. Co.		2,371	2,371		67,019	67,019		9	9		369,859	369,859	57.00	45
46	Elgin & Belvidere Electric Co.	179		179	10,695		10,695				66,894		66,894	70.99	46
48	Evanston Ry. Co.					30,899	30,899					104,120	104,120	64.30	48
49	Fox & Ill. Union Ry. Co.	154		154	1,710		1,710				21,198		21,198	69.86	49
50	Freeport Ry. & Light Co.[1]		293	293		4,620	4,620					36,679	36,679	69.71	50
51	G. & K. Elec. Ry. Co., (The)	155	162	317	4,017	4,181	8,198				27,345	28,462	55,807	76.55	51
52	Galesburg Ry., Lighting & P. Co.[1]		589	589		12,265	12,265					98,198	98,198	66.53	52
53	Illinois Central Electric Ry.				7,960		7,960				45,912		45,912	58.46	53
54	Illinois Light & Traction Co., (The)					2,496	2,496					29,674	29,674	94.60	54
	Illinois Traction System—														
55	Bloom., Decatur & Cham. R. R.	6,840		6,840	43,522		43,522				351,566		351,566	77.70	55
56	Danville & E. Ill. Ry. Co.					344	344					3,225	3,225	88.20	56
57	Danville & N. R. R. Co.		14	14		974	974					6,897	6,897	74.32	57
58	Danville & S. E. Ry. Co.				268		268				3,446		3,446	208.00	58
59	Danville, U. & Cham. Ry. Co.	5,816		5,816	43,977		43,977				325,745		325,745	68.62	59
60	Illinois Central Traction Co.	4,593		4,593	34,645		34,645				173,953		173,953	61.10	60
61	St. Louis Electric Bridge Co.														61
62	St. L. E. Terminal Ry. Co.	4,078 *4,787		4,078 4,787	17,184 20,173		17,184 20,173				93,225 109,439		93,225 109,439	52.33 52.33	62
63	St. Louis, Spring. & P. R. R.	19,615		19,615	115,017		115,017				884,002		884,002	68.79	63
64	Jacksonville Ry. Co.		449	449		5,775	5,775					29,175	29,175	61.50	64
65	Joliet & Eastern Traction Co.	997		997	16,242		16,242				60,884		60,884	98.41	65
66	Kankakee & Urbana Trac. Co.	9		9	2,350		2,350				23,586		23,586	69.80	66
67	Kankakee Electric Ry. Co.					7,407	7,407					39,660	39,660	76.78	67
68	Keokuk Electric Co.[1]	55 *	20 264	75 264	13,304	754 9,942	14,058 9,942				18,594	4,373 32,550	22,967 32,550	81.70 78.89	68
69	Lee County Cent. Elec. Ry. Co.				1,180		1,180				6,555		6,555	139.04	69
70	Lincoln Ry. & Heating Co.					1,446	1,446					5,853	5,853	74.57	70
72	Metropolitan W. Side Elev. Ry. Co.		7,076	7,076		133,092	133,092					1,501,906	1,501,906	51.80	72
74	Moline, R. I. & E. Trac. Co.	570		570	38,954		38,954				109,158		109,158	88.07	74
75	Murphys. Elec. Ry., L., H. & P. Co.					144	144					6,829	6,829	134.77	75
76	N. Kan. El. Lt. & Ry. Co., (The)				4,614		4,614				18,319		18,319	63.37	76
77	N. Shore & West. Ry. Co.		2	2		677	677					7,561	7,561	122.25	77
78	No. Illinois Light & Trac. Co.[1]					3,049	3,049					17,569	17,569	58.38	78
79	Northwestern Elevated R. R. Co.		6,793	6,793		141,448	141,448					1,534,107	1,534,107	52.06	79
80	People's Traction Co.	136		136	6,226		6,226				37,542		37,542	88.24	80
81	Peoria Ry. Co.		2,479	2,479		72,403	72,403					505,554	505,554	65.00	81
82	Quincy Ry. Co.		2,437	2,437		21,923	21,923					119,598	119,598	57.35	82
83	Rockford & Interurban Ry. Co.	1,516 * 345		1,516 345	56,047 12,770		56,047 12,770				219,312 49,970		219,312 49,970	63.87 60.84	83
84	Rockford City Traction Co.		3,394	3,394		25,386	25,386					213,084	213,084	55.66	84
85	Rock Island Southern R. R. Co.	553		553	9,907		9,907				46,184		46,184	61.47	85
86	Rock Island Southern Ry. Co.	13,087		13,087	14,369		14,369				174,407		174,407	66.83	86
87	St. L. & Belleville Elec. Ry. Co.	690		690	23,093		23,093				64,603		64,603	57.37	87
88	South Side Elevated R. R. Co.		6,741	6,741		133,780	133,780					1,299,047	1,299,047	50.17	88
90	Southern Illinois Lt. & Power Co.[1]		99	99		1,954	1,954					24,806	24,806	107.40	90
93	So. Ill. Ry. & Power Co.	1,433		1,433	14,510		14,510				76,747		76,747	48.70	93
94	So. Trac. Co. of Ill.—Receiver[2]														94

TABLE VI—Concluded.

No.	Name of company.	Distribution of operating expenses.													No.
		Traffic.			General and miscellaneous.			Transportation for investment—Cr.			Total operating expenses.			Ratio of operating expenses to operating revenues.	
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.		
		13 Dollars.	14 Dollars.	15 Dollars.	16 Dollars.	17 Dollars.	18 Dollars.	19 Dollars.	20 Dollars	21 Dols.	22 Dollars.	23 Dollars.	24 Dollars.	25 Per Ct.	
95	Springfield Cons. Ry. Co.	.....	3,156	3,156	.....	49,176	49,176	.....	.....	.....	.....	282,182	282,182	56.00	95
97	Sterling, D. & E. Elec. Ry. Co.	.....	.....	.....	4,984	3,998	8,982	.....	.....	.....	22,760	19,890	42,650	58.31	97
98	Suburban R. R. Co., (The)—Receiver	.....	.....	.....	.....	10,356	10,356	.....	.....	.....	.....	74,098	74,098	67.18	98
100	Terre Haute, Ind. & E. Trac. Co.	169	.....	169	5,750	.....	5,750	.....	.....	.....	29,702	.....	29,702	61.10	100
		*6,701	1,832	8,533	229,686	62,773	292,459	.....	.....	.....	1,186,266	324,207	1,510,473	61.11	
102	Tri-City Ry. Co.	.....	9,477	9,477	.....	45,370	45,370	.....	.....	.....	.....	341,663	341,663	57.63	102
103	U. & C. Ry., Gas & Electric Co.[1]	.....	254	254	.....	13,750	13,750	.....	.....	.....	.....	80,426	80,426	55.91	103
104	White Hall Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	16,669	.....	16,669	69.98	104
105	Woodstock & Sycamore Trac. Co	.....	.....	.....	1,475	.....	1,475	.....	.....	.....	12,864	.....	12,864	122.47	105
	Total—Illinois	111,890	144,976	256,866	1,076,325	5,598,914	6,675,239	236	388	624	6,176,838	29,426,456	35,603,294	60.66	
	Total—Outside Illinois	* 18,123	2,096	20,219	359,291	72,715	432,006	.....	.....	.....	1,841,843	356,757	2,198,600	61.96	
	Total—Whole line	130,013	147,072	277,085	1,435,616	5,671,629	7,107,245	236	388	624	8,018,681	29,783,213	37,801,894	60.74	

[1] Nos. 5, 8, 9, 40, 41, 42, 50, 52, 68, 78, 90, 103—See note 1, Table II.
[2] No. 94—See note 4, Table II.

* Figures entered on these lines represent operating expenses wholly outside the State of Illinois.

TABLE VI—"A"—DETAIL OF OPERATING EXPENSES FOR THE YEAR ENDED JUNE 30, 1916—ILLINOIS AND WHOLE LINE.

(INTERURBAN AND CITY LINES.)

AS REPORTED BY COMPANIES KEEPING CLASS "A" ACCOUNTS.

No.	Name of company.	Way and structures.												No.
		Superintendence of way and structures.			Ballast.			Ties.			Rails.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		1 Dols.	2 Dols.	3 Dols.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	11 Dollars.	12 Dollars.	
3	Aurora, Elgin & Chi. R. R. Co., (The)..	6,883	1,215	8,098	740	131	871	20,152	3,556	23,708	7,487	1,321	8,808	3
5	Bloomington & Normal Ry. & Lt. Co.[1].	.....	766	766	.....	34	34	.....	323	323	.....	13	13	5
9	Central Illinois Public Service Co.[1].....	.....	7	7	.....	82	82	.....	7	7	.....	17	17	9
14	Central Illinois Traction Co.....	.....	.....	.....	170	3	173	706	486	1,192	2	.....	2	14
18	Chicago & Interurban Traction Co.....	73	.....	73	123	.....	123	34	.....	34	—136	.....	—136	18
21	Chi. & Mil. E. R. R. Co.—Receiver.....	2,980 *1,820	.....	2,980 1,820	266 162	.....	266 162	17,719 10,825	.....	17,719 10,825	289 177	.....	289 177	21
24	Chicago & West Towns Ry. Co.....	.....	1,894	1,894	.....	291	291	.....	521	521	.....	349	349	24
27	Chicago Heights Street Ry. Co.....	.....	450	450	.....	.....	.....	.....	.....	.....	.....	.....	.....	27
32	Chicago Surface Lines.....	.....	40,474	40,474	.....	162	162	.....	115	115	.....	—276	—276	32
40	Danville Street Ry. & Light Co.[1].....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	40
43	East St. Louis & Suburban Ry. Co.....	2,061	1,374	3,435	553	368	921	3,588	2,392	5,980	200	134	334	43
44	East St. Louis, Col. & Waterloo Ry.....	1,216	.....	1,216	102	.....	102	724	.....	724	.....	.....	.....	44
52	Galesburg Ry., Lighting & P. Co.[1].....	.....	.....	.....	.....	15	15	.....	357	357	.....	—938	—938	52
54	Illinois Light & Traction Co., (The).....	.....	35	35	.....	.....	.....	.....	54	54	.....	444	444	54
	Illinois Traction System—													
55	Bloom., Decatur & Champaign R. R..	3,133	.....	3,133	75	.....	75	16,636	.....	16,636	385	.....	385	55
56	Danville & East. Illinois Ry. Co.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	56
57	Danville & Northern R. R. Co.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	57
58	Danville & Southeastern Ry. Co.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	58
59	Danville, Urbana & Cham. Ry. Co....	1,950	.....	1,950	.....	.....	.....	8,938	.....	8,938	2,159	.....	2,159	59
60	Illinois Central Traction Co.....	1,606	.....	1,606	25	.....	25	6,485	.....	6,485	228	.....	228	60
63	St. Louis, Springfield & Peoria R. R..	6,756	.....	6,756	83	.....	83	24,054	.....	24,054	922	.....	922	63
66	Kankakee & Urbana Traction Co.....	.....	.....	.....	330	.....	330	.....	.....	.....	.....	.....	.....	66
72	Metropolitan West Side Elev. Ry. Co...	.....	13,164	13,164	.....	.....	.....	.....	.....	.....	.....	.....	.....	72
74	Moline, Rock Island & East. Trac. Co...	362	.....	362	.....	.....	.....	492	.....	492	—23	.....	—23	74
79	Northwestern Elevated R. R. Co.....	.....	13,122	13,122	.....	.....	.....	.....	.....	.....	.....	.....	.....	79
82	Quincy Ry. Co.....	.....	1,080	1,080	.....	12	12	.....	515	515	.....	.....	.....	82
83	Rockford & Interurban Ry. Co.....	1,927 * 439	.....	1,927 439	52 12	.....	52 12	5,073 1,155	.....	5,073 1,155	33 8	.....	33 8	83

TABLE VI—"A"—Continued.

No.	Name of company.	Way and structures.												No.
		Superintendence of way and structures.			Ballast.			Ties.			Rails.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		1 *Dols.*	2 *Dols.*	3 *Dols.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	9 *Dollars.*	10 *Dollars.*	11 *Dollars.*	12 *Dollars.*	
84	Rockford City Traction Co	.....	1,891	1,891	.....	33	33	.....	1,239	1,239	.....	587	587	84
86	Rock Island Southern Ry. Co	2,563	.....	2,563	1,412	.....	1,412	8,868	.....	8,868	—11	.....	—11	86
88	South Side Elevated R. R. Co	.....	12,067	12,067	.....	.....	.....	.....	.....	.....	.....	.....	.....	88
93	Southern Illinois Ry. & Power Co	332	.....	332	246	.....	246	5	.....	5	.....	.....	.....	93
95	Springfield Consolidated Ry. Co	.....	2,925	2,925	.....	281	281	.....	491	491	.....	8	8	95
98	Suburban R. R. Co., (The)—Receiver	.....	633	633	.....	6	6	.....	283	283	.....	57	57	98
100	Terre Haute, Indpls. & East. Trac. Co	443	.....	443	52	.....	52	1,216	.....	1,216	9	.....	9	100
		* 17,592	4,835	22,527	2,070	566	2,636	48,580	13,277	61,857	384	105	489	
102	Tri-City Ry. Co	.....	2,354	2,354	.....	8	8	.....	818	818	.....	.....	.....	102
103	Urbana & Cham. Ry., G. & E. Co.[1]	.....	.....	.....	.....	160	160	.....	578	578	.....	195	195	103
	Total—Illinois	32,285	93,451	125,736	4,229	1,586	5,815	114,690	11,735	126,425	11,544	1,911	13,455	
	Total—Outside Illinois	*19,951	4,835	24,786	2,244	566	2,810	60,560	13,277	73,837	569	105	674	
	Total—Whole line	52,236	98,286	150,522	6,473	2,152	8,625	175,250	25,012	200,262	12,113	2,016	14,129	

TABLE VI—"A"—Continued.

No.	Name of company.	Way and structures. Rail fastenings and joints. Inter-urban.	Rail fastenings and joints. City lines.	Rail fastenings and joints. Total.	Special work. Inter-urban.	Special work. City lines.	Special work. Total.	Underground construction. Inter-urban.	Underground construction. City lines.	Underground construction. Total.	Track and roadway labor. Inter-urban.	Track and roadway labor. City lines.	Track and roadway labor. Total.	No.
		13 Dols.	14 Dols.	15 Dols.	16 Dollars.	17 Dollars.	18 Dollars.	19 Dollars.	20 Dollars.	21 Dollars.	22 Dollars.	23 Dollars.	24 Dollars.	
3	Aurora, Elgin & Chi. R. R. Co., (The)	2,704	477	3,181	1,824	322	2,146	.....	.....	.....	44,700	7,888	52,588	3
5	Bloomington & Normal Ry. & Lt. Co.[1]	.....	433	433	.....	1,698	1,698	.....	.....	.....	.....	4,211	4,211	5
9	Central Illinois Public Service Co.[1]	.....	.....	.....	.....	879	879	.....	.....	.....	.....	1,630	1,630	9
14	Central Illinois Traction Co	.....	1	1	76	13	89	.....	.....	.....	1,339	14	1,353	14
18	Chicago & Interurban Traction Co	220	.....	220	427	.....	427	.....	.....	.....	6,352	.....	6,352	18
21	Chi. & Mil. E. R. R. Co.—Receiver	661	.....	661	802	.....	802	.....	.....	.....	15,039	.....	15,039	21
		* 404	.....	404	489	.....	489	.....	.....	.....	9,187	.....	9,187	
24	Chicago & West Towns Ry. Co	.....	1,143	1,143	.....	25	25	.....	.....	.....	.....	9,250	9,250	24
27	Chicago Heights Street Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	27
32	Chicago Surface Lines	.....	21,180	21,180	.....	12,511	12,511	.....	.....	.....	.....	106,350	106,350	32
40	Danville Street Ry. & Light Co.[1]	.....	92	92	.....	716	716	.....	.....	.....	.....	2,171	2,171	40
43	East St. Louis & Suburban Ry. Co	433	289	722	537	358	895	.....	.....	.....	6,702	4,468	11,170	43
44	East St. Louis, Col. & Waterloo Ry	17	.....	17	.....	.....	.....	.....	.....	.....	3,836	.....	3,836	44
52	Galesburg Ry., Lighting & P. Co.[1]	.....	460	460	.....	389	389	.....	.....	.....	.....	2,737	2,737	52
54	Illinois Light & Traction Co., (The)	.....	98	98	.....	987	987	.....	.....	.....	.....	2,807	2,807	54
	Illinois Traction System—													
55	Bloomington, Decatur & Cham. R. R.	1,767	.....	1,767	853	.....	853	.....	.....	.....	26,335	.....	26,335	55
56	Danville & Eastern Illinois Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	56
57	Danville & Northern R. R. Co	.....	6	6	.....	45	45	.....	.....	.....	.....	136	136	57
58	Danville & Southeastern Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	58
59	Danville, Urbana & Cham. Ry. Co	3,078	.....	3,078	692	.....	692	.....	.....	.....	16,516	.....	16,516	59
60	Illinois Central Traction Co	1,505	.....	1,505	213	.....	213	.....	.....	.....	10,034	.....	10,034	60
63	St. Louis, Springfield & Peoria R. R.	2,626	.....	2,626	4,372	.....	4,372	.....	.....	.....	56,118	.....	56,118	63
66	Kankakee & Urbana Traction Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	1,355	.....	1,355	66
72	Metropolitan West Side Elev. Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	4,478	4,478	72
74	Moline, Rock Island & Eastern T. Co	8	.....	8	260	.....	260	.....	.....	.....	2,872	.....	2,872	74
79	Northwestern Elevated R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	7,140	7,140	79
82	Quincy Ry. Co	.....	25	25	.....	162	162	.....	.....	.....	.....	4,551	4,551	82
83	Rockford & Interurban Ry. Co	486	.....	486	593	.....	593	.....	.....	.....	10,716	.....	10,716	83
		* 111	.....	111	135	.....	135	.....	.....	.....	2,442	.....	2,442	
84	Rockford City Tracton Co	.....	772	772	.....	366	366	.....	.....	.....	.....	5,489	5,489	84
86	Rock Island Southern Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	2,857	.....	2,857	86
88	South Side Elevated R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	5,955	5,955	88
93	Southern Illinois Ry. & Power Co	3	.....	3	6	.....	6	.....	.....	.....	4,293	.....	4,293	93

TABLE VI—"A"—Continued.

No.	Name of company.	Way and structures.												No.
		Rail fastenings and joints.			Special work.			Underground construction.			Track and roadway labor.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		13 *Dols.*	14 *Dols.*	15 *Dols.*	16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	19 *Dollars.*	20 *Dollars.*	21 *Dollars.*	22 *Dollars.*	23 *Dollars.*	24 *Dollars.*	
95	Springfield Consolidated Ry. Co.	.....	294	294	.....	4,366	4,366	.....	.....	.....	.....	7,217	7,217	95
98	Suburban R. R. Co., (The)—Receiver	.....	167	167	.....	18	18	.....	.....	.....	.....	2,011	2,011	98
100	Terre Haute, Indpls. & East. Trac. Co.	87 *3,488	.....	87 4,441	54 2,165	.....	54 2,757	.....	.....	.....	2,026 80,917	.....	2,026 103,031	100
102	Tri-City Ry. Co.	.....	747	747	.....	766	766	.....	.....	.....	.....	6,865	6,865	102
103	Urbana & Cham. Ry., G. & E. Co.[1]	.....	173	173	.....	.....	.....	.....	.....	.....	.....	3,937	3,937	103
	Total—Illinois	13,595	26,357	39,952	10,709	23,621	34,330	.....	.....	.....	211,090	189,305	400,395	
	Total—Outside Illinois	* 4,003	953	4,956	2,789	592	3,381	.....	.....	.....	92,546	22,114	114,660	
	Total—Whole line	17,598	27,310	44,908	13,498	24,213	37,711	.....	.....	.....	303,636	211,419	515,055	

TABLE VI—"A"—Continued.

No.	Name of company.	Way and structures. Miscellaneous track and roadway expenses. Inter-urban.	City lines.	Total.	Paving. Inter-urban.	City lines.	Total.	Cleaning and sanding track. Inter-urban.	City lines.	Total.	Removal of snow and ice. Inter-urban.	City lines.	Total.	No.
		25 Dols.	26 Dols.	27 Dols.	28 Dollars.	29 Dollars.	30 Dollars.	31 Dollars.	32 Dollars.	33 Dollars.	34 Dollars.	35 Dollars.	36 Dollars.	
3	Aurora, Elgin & Chi. R. R. Co., (The)..	1,459	258	1,717	2,434	429	2,863	4,266	753	5,019	3,879	685	4,564	3
5	Bloomington & Normal Ry. & Lt. Co.[1].	.....	115	115	.....	318	318	.....	1,153	1,153	.....	283	283	5
9	Central Illinois Public Service Co.[1].....	.....	118	118	.....	309	309	.....	158	158	.....	195	195	9
14	Central Illinois Traction Co.....	88	72	160	79	.....	79	152	74	226	46	38	84	14
18	Chicago & Interurban Traction Co.....	169	.....	169	760	.....	760	2,377	.....	2,377	737	.....	737	18
21	Chi. & Mil. E. R. R. Co.—Receiver.....	2,998 *1,831	.....	2,998 1,831	1,197 732	.....	1,197 732	1,017 621	.....	1,017 621	639 391	.....	639 391	21
24	Chicago & West Towns Ry. Co.....	.....	2,196	2,196	.....	205	205	.....	3,043	3,043	.....	281	281	24
27	Chicago Heights Street Ry. Co.....	.....	1,453	1,453	.....	.....	.....	.....	.....	.....	.....	44	44	27
32	Chicago Surface Lines.....	.....	7,623	7,623	.....	130,102	130,102	.....	438,856	438,856	.....	39,432	39,432	32
40	Danville Street Ry. & Light Co.[1].....	.....	449	449	.....	35	35	.....	593	593	.....	467	467	40
43	East St. Louis & Suburban Ry. Co.....	551	367	918	1,492	994	2,486	923	616	1,539	637	424	1,061	43
44	East St. Louis, Col. & Waterloo Ry.....	—21	.....	—21	.....	.....	.....	8	.....	8	3	.....	3	44
52	Galesburg Ry., Lighting & Power Co...	.....	62	62	.....	85	85	.....	922	922	.....	176	176	52
54	Illinois Light & Traction Co., (The).....	.....	45	45	.....	7	7	.....	70	70	.....	300	300	54
	Illinois Traction System—													
55	Bloomington, Decatur & Cham. R. R.	669	.....	669	231	.....	231	23	.....	23	931	.....	931	55
56	Danville & Eastern Illinois Ry. Co....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	28	28	56
57	Danville & Northern R. R. Co.....	.....	28	28	.....	2	2	.....	37	37	.....	29	29	57
58	Danville & Southern Ry. Co.....	87	.....	87	.....	.....	.....	34	.....	34	2	.....	2	58
59	Danville, Urbana & Cham. Ry. Co....	1,117	.....	1,117	1,128	.....	1,128	273	.....	273	1,124	.....	1,124	59
60	Illinois Central Traction Co.....	194	.....	194	114	.....	114	22	.....	22	680	.....	680	60
63	St. Louis, Springfield & Peoria R. R..	1,733	.....	1,733	3,061	.....	3,061	629	.....	629	2,017	.....	2,017	63
66	Kankakee & Urbana Traction Co.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	66
72	Metropolitan West Side Elev. Ry. Co...	.....	6,141	6,141	.....	443	443	.....	.....	.....	.....	1,820	1,820	72
74	Moline, Rock Island & East. Trac. Co...	60	.....	60	332	.....	332	813	.....	813	.....	.....	.....	74
79	Northwestern Elevated R. R. Co.....	.....	5,076	5,076	.....	929	929	.....	.....	.....	.....	2,915	2,915	79
82	Quincy Ry. Co.....	.....	51	51	.....	222	222	.....	1,468	1,468	.....	582	582	82
83	Rockford & Interurban Ry. Co.....	270 * 62	.....	270 62	450 103	.....	450 103	488 112	.....	488 112	962 219	.....	962 219	83
84	Rockford City Traction Co.....	.....	432	432	.....	1,192	1,192	.....	1,458	1,458	.....	1,378	1,378	84
86	Rock Island Southern Ry. Co.....	6,831	.....	6,831	.....	.....	.....	.....	.....	.....	.....	.....	.....	86
88	South Side Elevated R. R. Co.....	.....	5,966	5,966	.....	236	236	.....	.....	.....	.....	2,102	2,102	88
93	Southern Illinois Ry. & Power Co.....	29	.....	29	—8	.....	—8	408	.....	408	5	.....	5	93

TABLE VI—"A"—Continued.

No.	Name of company.	Way and structures.												No.
		Miscellaneous track and roadway expenses.			Paving.			Cleaning and sanding track.			Removal of snow and ice.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		25 *Dols.*	26 *Dols.*	27 *Dols.*	28 *Dollars.*	29 *Dollars.*	30 *Dollars.*	31 *Dollars.*	32 *Dollars.*	33 *Dollars.*	34 *Dollars.*	35 *Dollars.*	36 *Dollars.*	
95	Springfield Consolidated Ry. Co.	.....	618	618	.....	2,138	2,138	.....	4,426	4,426	.....	1,486	1,486	95
98	Suburban R. R. Co., (The)—Receiver	.....	1,012	1,012	.....	2	2	.....	764	764	.....	4	4	98
100	Terre Haute, Indpls. & East. Trac. Co.	50 *1,994	.....	50 2,539	167 6,667	.....	167 8,489	126 5,036	.....	126 6,413	63 2,525	.....	63 3,215	100
102	Tri-City Ry. Co.	.....	313	313	.....	1,866	1,866	.....	3,341	3,341	.....	403	403	102
103	Urbana & Cham. Ry., G. & E. Co.[1]	.....	556	556	.....	168	168	.....	577	577	.....	377	377	103
	Total—Illinois	16,284	32,951	49,235	11,437	139,682	151,119	11,559	458,309	469,868	11,725	53,449	65,174	
	Total—Outside Illinois	* 3,887	545	4,432	7,502	1,822	9,324	5,769	1,377	7,146	3,135	690	3,825	
	Total—Whole line	20,171	33,496	53,667	18,939	141,504	160,443	17,328	459,686	477,014	14,860	54,139	68,999	

TABLE VI—"A"—Continued.

No.	Name of company.	Way and structures. Tunnels and subways. Inter-urban.	Tunnels and subways. City lines.	Tunnels and subways. Total.	Elevated structures and foundations. Inter-urban.	Elevated structures and foundations. City lines.	Elevated structures and foundations. Total.	Bridges, trestles and culverts. Inter-urban.	Bridges, trestles and culverts. City lines.	Bridges, trestles and culverts. Total.	Crossings, fences and signs. Inter-urban.	Crossings, fences and signs. City lines.	Crossings, fences and signs. Total.	No.
		37 *Dols.*	38 *Dols.*	39 *Dols.*	40 *Dollars.*	41 *Dollars.*	42 *Dollars.*	43 *Dollars.*	44 *Dollars.*	45 *Dollars.*	46 *Dollars.*	47 *Dollars.*	48 *Dollars.*	
3	Aurora, Elgin & Chi. R. R. Co., (The)							5,221	922	6,143	9,287	1,639	10,926	3
5	Bloomington & Normal Ry. & Lt. Co.[1]											83	83	5
9	Central Illinois Public Service Co.[1]								18	18		148	148	9
14	Central Illinois Traction Co							974	54	1,028	305	243	548	14
18	Chicago & Interurban Traction Co							94		94	172		172	18
21	Chi. & Mil. E. R. R. Co—Receiver							1,022		1,022	2,997		2,997	21
		*						624		624	1,830		1,830	
24	Chicago & West Towns Ry. Co								26	26		79	79	24
27	Chicago Heights Street Ry. Co													27
32	Chicago Surface Lines		9,872	9,872					6,996	6,996		990	990	32
40	Danville Street Ry. & Light Co.[1]											72	72	40
43	East St. Louis & Suburban Ry. Co							932	621	1,553	332	221	553	43
44	East St. Louis, Col. & Waterloo Ry							6		6	30		30	44
52	Galesburg Ry., Lighting & Power Co.[1]								32	32		5	5	52
54	Illinois Light & Traction Co., (The)													54
	Illinois Traction System—													
55	Bloomington, Decatur & Cham. R. R.							7,947		7,947	2,503		2,503	55
56	Danville & Eastern Illinois Ry. Co													56
57	Danville & Northern R. R. Co											4	4	57
58	Danville & Southeastern Ry. Co													58
59	Danville, Urbana & Cham. Ry. Co							6,081		6,081	1,383		1,383	59
60	Illinois Central Traction Co							206		206	934		934	60
63	St. Louis, Springfield & Peoria R. R.							15,606		15,606	5,431		5,431	63
66	Kankakee & Urbana Traction Co													66
72	Metropolitan West Side Elev. Ry. Co					428	428					976	976	72
74	Moline, Rock Island & East. Trac. Co							274		274	1,485		1,485	74
79	Northwestern Elevated R. R. Co					1,054	1,054					2,581	2,581	79
82	Quincy Ry. Co													82
83	Rockford & Interurban Ry. Co							925		925	2,498		2,498	83
		*						210		210	569		569	
84	Rockford City Traction Co								118	118		44	44	84
86	Rock Island Southern Ry. Co							4,251		4,251	621		621	86
88	South Side Elevated R. R. Co					67	67					24	24	88
93	Southern Illinois Ry. & Power Co										43		43	93

TABLE VI—"A"—Continued.

No.	Name of company.	Way and structures.												No.
		Tunnels and subways.			Elevated structures and foundations.			Bridges, trestles and culverts.			Crossings, fences and signs.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		37 *Dols.*	38 *Dols.*	39 *Dols.*	40 *Dollars.*	41 *Dollars.*	42 *Dollars.*	43 *Dollars.*	44 *Dollars.*	45 *Dollars.*	46 *Dollars.*	47 *Dollars.*	48 *Dollars.*	
95	Springfield Consolidated Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	183	183	95
98	Suburban R. R. Co., (The)—Receiver	.....	.....	.....	.....	.....	.....	.....	18	18	.....	.....	.....	98
100	Terre Haute, Indpls. & Eastern T. Co.	.....	.....	.....	.....	.....	.....	278	.....	278	145	.....	145	100
		*.....	.....	.....	.....	.....	.....	11,115	3,037	14,152	5,785	1,581	7,366	
102	Tri-City Ry. Co.	.....	.....	.....	.....	.....	.....	.....	1,793	1,793	.....	35	35	102
103	Urbana & Cham. Ry., G. & E. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	143	143	103
	Total—Illinois	.....	9,872	9,872	.....	1,549	1,549	43,817	10,598	54,415	28,166	7,470	35,636	
	Total—Outside Illinois	*.....	.....	.....	.....	.....	.....	11,949	3,037	14,986	8,184	1,581	9,765	
	Total—Whole line	.....	9,872	9,872	.....	1,549	1,549	55,766	13,635	69,401	36,350	9,051	45,401	

TABLE VI—"A"—Continued.

No.	Name of company.	Way and structures. Signal and interlocking apparatus. Inter-urban.	City lines.	Total.	Telephone and telegraph lines. Inter-urban.	City lines.	Total.	Miscellaneous way expenses. Inter-urban.	City lines.	Total.	Poles and fixtures. Inter-urban.	City lines.	Total.	No.
		49 Dols.	50 Dols.	51 Dols.	52 Dollars.	53 Dollars.	54 Dollars.	55 Dollars.	56 Dollars.	57 Dollars.	58 Dollars.	59 Dollars.	60 Dollars.	
3	Aurora, Elgin & Chi. R. R. Co., (The)	2,616	462	3,078	2,380	420	2,800	513	90	603	2,915	514	3,429	3
5	Bloomington & Normal Ry. & Lt. Co.[1]	.....	84	84	.....	.....	.....	.....	20	20	.....	1	1	5
9	Central Illinois Public Service Co.[1]	.....	54	54	.....	74	74	.....	5	5	.....	128	128	9
14	Central Illinois Traction Co	21	.....	21	11	.....	11	13	34	47	65	4	69	14
18	Chicago & Interurban Traction Co	79	.....	79	524	.....	524	12	.....	12	—34	.....	—34	18
21	Chi. & Mil. E. R. R. Co.—Receiver	1,707 *1,044	.....	1,707 1,044	951 580	.....	951 580	.....	.....	.....	1,556 950	.....	1,556 950	21
24	Chicago & West Towns Ry. Co	.....	188	188	.....	.....	.....	.....	.....	.....	.....	3,282	3,282	24
27	Chicago Heights Street Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	27
32	Chicago Surface Lines	.....	2,466	2,466	.....	612	612	.....	1,369	1,369	.....	10,074	10,074	32
40	Danville Street Ry. & Light Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	49	49	40
43	East St. Louis & Suburban Ry. Co	626	418	1,044	768	512	1,280	.....	.....	.....	2,635	1,757	4,392	43
44	East St. Louis, Col. & Waterloo Ry	.....	.....	.....	14	.....	14	1	.....	1	11	.....	11	44
52	Galesburg Ry., Lighting & Power Co.[1]	.....	161	161	.....	38	38	.....	.....	.....	.....	.....	.....	52
54	Illinois Light & Traction Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	16	16	54
	Illinois Traction System—													
55	Bloomington, Decatur & Cham. R. R.	1,154	.....	1,154	2,567	.....	2,567	54	.....	54	6,161	.....	6,161	55
56	Danville & Eastern Illinois Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	56
57	Danville & Northern R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	3	3	57
58	Danville & Southeastern Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	58
59	Danville, Urbana & Cham. Ry. Co	1,207	.....	1,207	711	.....	711	683	.....	683	1,150	.....	1,150	59
60	Illinois Central Traction Co	673	.....	673	554	.....	554	.....	.....	.....	613	.....	613	60
63	St. Louis, Springfield & Peoria R. R.	5,660	.....	5,660	5,852	.....	5,852	541	.....	541	13,202	.....	13,202	63
66	Kankakee & Urbana Traction Co	.....	.....	.....	12	.....	12	160	.....	160	.....	.....	.....	66
72	Metropolitan West Side Elev. Ry. Co	.....	9,341	9,341	.....	3,520	3,520	.....	2,762	2,762	.....	.....	.....	72
74	Moline, Rock Island & Eastern T. Co	124	.....	124	.....	.....	.....	.....	.....	.....	.....	.....	.....	74
79	Northwestern Elevated R. R. Co	.....	5,235	5,235	.....	2,729	2,729	.....	7,160	7,160	.....	.....	.....	79
82	Quincy Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	328	328	82
83	Rockford & Interurban Ry. Co	895 * 204	.....	895 204	384 87	.....	384 87	.....	.....	.....	417 95	.....	417 95	83
84	Rockford City Traction Co	.....	83	83	.....	.....	.....	.....	.....	.....	.....	202	202	84
86	Rock Island Southern Ry. Co	99	.....	99	486	.....	486	2,270	.....	2,270	1,023	.....	1,023	86
88	South Side Elevated R. R. Co	.....	8,904	8,904	.....	1,482	1,482	.....	280	280	.....	.....	.....	88
93	Southern Illinois Ry. & Power Co	3	.....	3	134	.....	134	50	.....	50	.....	.....	.....	93

TABLE VI—"A"—Continued.

No.	Name of company.	Way and structures.												No.
		Signal and interlocking apparatus.			Telephone and telegraph lines.			Miscellaneous way expenses.			Poles and fixtures.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		49 *Dols.*	50 *Dols.*	51 *Dols.*	52 *Dollars.*	53 *Dollars.*	54 *Dollars.*	55 *Dollars.*	56 *Dollars.*	57 *Dollars.*	58 *Dollars.*	59 *Dollars.*	60 *Dollars.*	
95	Springfield Consolidated Ry. Co.	.....	.....	.....	.....	.....	.....	.....	467	467	.....	541	541	95
98	Suburban R. R. Co., (The)—Receiver	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	307	307	98
100	Terre Haute, Indpls. & East. Trac. Co.	34 *1,369	.....	34 1,743	68 2,719	.....	68 3,463	4 141	.....	4 180	256 10,211	.....	256 13,002	100
102	Tri-City Ry. Co.	.....	2	2	.....	.....	.....	.....	.....	.....	.....	223	223	102
103	Urbana & Cham. Ry., G. & E. Co.[1]	.....	213	213	.....	.....	.....	.....	2	2	.....	655	655	103
	Total—Illinois	14,898	27,611	42,509	15,416	9,387	24,803	4,301	12,189	16,490	29,970	18,084	48,054	
	Total—Outside Illinois	* 2,617	374	2,991	3,386	744	4,130	141	39	180	11,256	2,791	14,047	
	Total—Whole line	17,515	27,985	45,500	18,802	10,131	28,933	4,442	12,228	16,670	41,226	20,875	62,101	

TABLE VI—"A"—Continued.

No.	Name of company.	Way and structures. Underground conduits. Inter-urban.	Underground conduits. City lines.	Underground conduits. Total.	Distribution system. Inter-urban.	Distribution system. City lines.	Distribution system. Total.	Miscellaneous electric line expenses. Inter-urban.	Miscellaneous electric line expenses. City lines.	Miscellaneous electric line expenses. Total.	Buildings, fixtures, and grounds. Inter-urban.	Buildings, fixtures, and grounds. City lines.	Buildings, fixtures, and grounds. Total.	No.
		61 Dols.	62 Dols.	63 Dols.	64 Dollars.	65 Dollars.	66 Dollars.	67 Dollars.	68 Dollars.	69 Dollars.	70 Dollars.	71 Dollars.	72 Dollars.	
3	Aurora, Elgin & Chi. R. R. Co., (The)	.....	.....	.....	20,612	3,637	24,249	749	132	881	3,598	634	4,232	3
5	Bloomington & Normal Ry. & Lt. Co.[1]	.....	.....	.....	.....	1,166	1,166	.....	15	15	.....	413	413	5
9	Central Illinois Public Service Co.[1]	.....	.....	.....	.....	213	213	.....	8	8	.....	315	315	9
14	Central Illinois Traction Co	.....	.....	.....	695	71	766	4	.....	4	24	2	26	14
18	Chicago & Interurban Traction Co	.....	.....	.....	2,110	.....	2,110	14	.....	14	31	.....	31	18
21	Chi. & Mil. E. R. R. Co.—Receiver	.....	.....	.....	4,638	.....	4,638	95	.....	95	6,456	.....	6,456	21
		*	.....	.....	2,833	.....	2,833	59	.....	59	3,943	.....	3,943	
24	Chicago & West Towns Ry. Co	.....	.....	.....	.....	4,710	4,710	.....	126	126	.....	497	497	24
27	Chicago Heights Street Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	27
32	Chicago Surface Lines	.....	15,706	15,706	.....	65,002	65,002	.....	1,823	1,823	.....	39,324	39,324	32
40	Danville Street Ry. & Light Co[1]	.....	.....	.....	.....	1,326	1,326	.....	.....	.....	.....	734	734	40
43	East St. Louis & Suburban Ry. Co	.....	.....	.....	2,302	1,535	3,837	698	466	1,164	1,757	1,171	2,928	43
44	East St. Louis, Col. & Waterloo Ry	.....	.....	.....	1,548	.....	1,548	.....	.....	.....	19	.....	19	44
52	Galesburg Ry., Lighting & Power Co.[1]	.....	.....	.....	.....	1,610	1,610	.....	.....	.....	.....	158	158	52
54	Illinois Light & Traction Co., (The)	.....	.....	.....	.....	702	702	.....	.....	.....	.....	12	12	54
	Illinois Traction System—													
55	Bloomington, Decatur & Cham. R. R.	.....	.....	.....	6,826	.....	6,826	1,561	.....	1,561	5,592	.....	5,592	55
56	Danville & Eastern Illinois Ry. Co	.....	.....	.....	.....	.....	.....	.....	1	1	.....	.....	.....	56
57	Danville & Northern R. R. Co	.....	.....	.....	.....	84	84	.....	.....	.....	.....	46	46	57
58	Danville & Southeastern Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	58
59	Danville, Urbana & Cham. Ry. Co	.....	.....	.....	7,249	.....	7,249	353	.....	353	1,183	.....	1,183	59
60	Illinois Central Traction Co	.....	.....	.....	3,031	.....	3,031	212	.....	212	2,057	.....	2,057	60
63	St. Louis, Springfield & Peoria R. R.	.....	.....	.....	31,879	.....	31,879	2,157	.....	2,157	4,140	.....	4,140	63
66	Kankakee & Urbana Traction Co	.....	.....	.....	245	.....	245	.....	.....	.....	103	.....	103	66
72	Metropolitan West Side Elev. Ry. Co	.....	.....	.....	.....	3,866	3,866	.....	.....	.....	.....	13,115	13,115	72
74	Moline, Rock Island & Eastern T. Co	.....	.....	.....	977	.....	977	.....	.....	.....	557	.....	557	74
79	Northwestern Elevated R. R. Co	.....	.....	.....	.....	7,159	7,159	.....	.....	.....	.....	9,814	9,814	79
82	Quincy Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	345	345	82
83	Rockford & Interurban Ry. Co	.....	.....	.....	2,783	.....	2,783	199	.....	199	912	.....	912	83
		*	.....	.....	634	.....	634	45	.....	45	208	.....	208	
84	Rockford City Traction Co	.....	.....	.....	.....	1,334	1,334	.....	645	645	.....	789	789	84
86	Rock Island Southern Ry. Co	.....	.....	.....	1,259	.....	1,259	.....	.....	.....	1,956	.....	1,956	86
88	South Side Elevated R. R. Co	.....	.....	.....	.....	1,879	1,879	.....	.....	.....	.....	11,127	11,127	88
93	Southern Illinois Ry. & Power Co	.....	.....	.....	957	.....	957	5	.....	5	745	.....	745	93

TABLE VI—"A"—Continued.

No.	Name of company.	Way and structures.												No.
		Underground conduits.			Distribution system.			Miscellaneous electric line expenses.			Buildings, fixtures, and grounds.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		61 *Dols.*	62 *Dols.*	63 *Dols.*	64 *Dollars.*	65 *Dollars.*	66 *Dollars.*	67 *Dollars.*	68 *Dollars.*	69 *Dollars.*	70 *Dollars.*	71 *Dollars.*	72 *Dollars.*	
95	Springfield Consolidated Ry. Co.	.....	.....	.....	.....	2,675	2,675	.....	24	24	.....	358	358	95
98	Suburban R. R. Co., (The)—Receiver	.....	.....	.....	.....	1,680	1,680	.....	.....	.....	.....	116	116	98
100	Terre Haute, Indpls. & Eastern T. Co.	.....	.....	.....	413	.....	413	11	.....	11	123	.....	123	100
		*	.....	.....	16,485	4,505	20,990	445	121	566	4,919	1,345	6,264	
102	Tri-City Ry. Co.	.....	.....	.....	.....	4,657	4,657	.....	55	55	.....	646	646	102
103	Urbana & Cham. Ry., G. & E. Co.[1]	.....	.....	.....	.....	356	356	.....	294	294	.....	541	541	103
	Total—Illinois	.....	15,706	15,706	87,524	103,662	191,186	6,058	3,589	9,647	29,253	80,157	109,410	
	Total—Outside Illinois	*	.....	.....	19,952	4,505	24,457	549	121	670	9,070	1,345	10,415	
	Total—Whole line	.....	15,706	15,706	107,476	108,167	215,643	6,607	3,710	10,317	38,323	81,502	119,825	

TABLE VI—"A"—Continued.

No.	Name of company.	Way and structures.												No.
		Depreciation of way and structures.			Other operations—Dr.			Other operations—Cr.			Equalization—Way and structures.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		73 *Dollars.*	74 *Dollars.*	75 *Dollars.*	76 *Dollars.*	77 *Dollars.*	78 *Dollars.*	79 *Dollars.*	80 *Dollars.*	81 *Dollars.*	82 *Dollars.*	83 *Dollars.*	84 *Dollars.*	
3	Auroro, E. & Chi. R. R. Co. (The)													3
5	Bloom. & Nor. Ry. & Lt. Co.[1]													5
9	Central Illinois Public Service Co.[1]					16	16							9
14	Central Illinois Traction Co													14
18	Chicago & Interurban Traction Co													18
21	C. & M. Elec. R. R. Co.—Receiver													21
24	Chicago & West Towns Ry. Co													24
27	Chicago Heights St. Ry. Co													27
32	Chicago Surface Lines								10,471	10,471				32
40	Danville St. Ry. & Light Co.[1]													40
43	East St. Louis & Suburban Ry. Co													43
44	East St. Louis, Col. & Waterloo Ry													44
52	Galesburg Ry., Lt. & Power Co.[1]													52
54	Illinois Light & Traction Co., (The)													54
	Illinois Traction System—													
55	Bloomington, Dec. & Cham. R. R													55
56	Danville & Eastern Ill. Ry. Co													56
57	Danville & Northern R. R. Co													57
58	Danville & S. E. Ry. Co													58
59	Danville, Urbana & Cham. Ry. Co													59
60	Illinois Central Traction Co													60
63	St. Louis, Springfield & P. R. R													63
66	Kankakee & Urbana Traction Co	3,000		3,000										66
72	Metropolitan W. Side Elev. Ry. Co		9,781	9,781										72
74	Moline, R. I. & E. Traction Co													74
79	Northwestern Elevated R. R. Co													79
82	Quincy Ry. Co													82
83	Rockford & Interurban Ry. Co													83
84	Rockford City Traction Co													84
86	Rock Island Southern Ry. Co				7,357		7,357							86
88	South Side Elevated R. R. Co													88
89	Chicago Junction R. R. Co., (The)													89
93	Southern Illinois Ry. & Power Co													93
95	Springfield Consolidated Ry. Co													95

TABLE VI—"A"—Continued.

No.	Name of company.	Way and structures.												No.
		Depreciation of way and structures.			Other operations—Dr.			Other operations—Cr.			Equalization—Way and structures.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		73 Dollars.	74 Dollars.	75 Dollars.	76 Dollars.	77 Dollars.	78 Dollars.	79 Dollars.	80 Dollars.	81 Dollars.	82 Dollars.	83 Dollars.	84 Dollars.	
98	Suburban R. R. Co., (The)—Receiver	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	98
100	Terre H., I. & E. Trac. Co.	*	.....	.....	.....	.....	.....	.....	.....	.....	604	.....	604	100
											24,108	6,588	30,696	
102	Tri-City Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	102
103	Urbana & Cham. Ry., G. & E. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	103
	Total—Illinois	3,000	9,781	12,781	7,357	16	7,373	.....	10,471	10,471	604	.....	604	
	Total—Outside Illinois	*	.....	.....	.....	.....	.....	.....	.....	.....	24,108	6,588	30,696	
	Total—Whole line	3,000	9,781	12,781	7,357	16	7,373	.....	10,471	10,471	24,712	6,588	31,300	

TABLE VI—"A"—Continued.

No.	Name of company.	Way and structures.			Equipment.									No.
		Total.			Superintendence of equipment.			Passenger and combination cars.			Freight, express and mail cars.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		85 Dollars.	86 Dollars.	87 Dollars.	88 Dollars.	89 Dollars.	90 Dollars.	91 Dollars.	92 Dollars.	93 Dollars.	94 Dollars.	95 Dollars.	96 Dollars.	
3	Aurora, E. & Chi. R. R. Co., (The)	144,419	25,485	169,904	4,050	1,350	5,400	38,080	12,694	50,774	1,412	470	1,882	3
5	Bloom. & Nor. Ry. & Lt. Co.[1]	.....	11,129	11,129	.....	1,034	1,034	.....	5,363	5,363	.....	.....	.....	5
9	Central Illinois Public Service Co.[1]	.....	4,381	4,381	.....	253	253	.....	2,401	2,401	.....	212	212	9
14	Central Illinois Traction Co.	4,770	1,109	5,879	.....	.....	.....	2,078	990	3,068	162	.....	162	14
18	Chicago & Interurban Traction Co.	14,138	.....	14,138	584	.....	584	9,885	.....	9,885	193	.....	193	18

21	C. & Mil. El. R. R. Co.—Receiver	63,029	.....	63,029	2,450	.....	2,450	11,503	.....	11,503	2,239	.....	2,239	21
		* 38,502	.....	38,502	1,116	.....	1,116	5,241	.....	5,241	1,020	.....	1,020	
24	Chicago & West Towns Ry. Co	.....	28,106	28,106	.....	2,160	2,160	.....	18,140	18,140	.....	.....	.....	24
27	Chicago Heights Street Ry. Co	.....	1,947	1,947	.....	450	450	.....	1,423	1,423	.....	.....	.....	27
32	Chicago Surface Lines	.....	940,292	940,292	.....	119,505	119,505	.....	1,026,395	1,026,395	.....	2,353	2,353	32
40	Danville Street Ry. & Lt. Co.[1]	.....	6,704	6,704	.....	1,186	1,186	.....	8,874	8,874	.....	.....	.....	40
43	East St. Louis & Suburban Ry. Co	27,727	18,485	46,212	1,573	2,922	4,495	8,466	15,723	24,189	1,977	3,671	5,648	43
44	East St. L., Col. & Waterloo Ry	7,514	.....	7,514	862	.....	862	1,676	.....	1,676	315	.....	315	44
52	Galesburg Ry., Lighting & P. Co.[1]	.....	6,269	6,269	.....	699	699	.....	6,166	6,166	.....	.....	.....	52
54	Illinois Light & Traction Co., (The)	.....	5,577	5,577	.....	1,257	1,257	.....	1,557	1,557	.....	.....	.....	54
	Illinois Traction System—													
55	Bloom., Decatur & Cham. R. R	85,403	.....	85,403	1,438	.....	1,438	12,046	.....	12,046	11,036	.....	11,036	55
56	Danville & Eastern Illinois Ry. Co	.....	29	29	.....	.....	.....	.....	.....	.....	.....	85	85	56
57	Danville & Northern R. R. Co	.....	420	420	.....	74	74	.....	642	642	.....	.....	.....	57
58	Danville & Southeastern Ry. Co	123	.....	123	.....	.....	.....	27	.....	27	.....	.....	.....	58
59	Danville, Urbana & C. Ry. Co	56,975	.....	56,975	1,483	.....	1,483	12,490	.....	12,490	11,302	.....	11,302	59
60	Illinois Central Traction Co	29,386	.....	29,386	1,098	.....	1,098	9,065	.....	9,065	8,373	.....	8,373	60
63	St. Louis, Spring. & Peoria R. R	186,839	.....	186,839	5,180	.....	5,180	43,599	.....	43,599	39,749	.....	39,749	63
66	Kankakee & Urbana Traction Co	5,205	.....	5,205	.....	.....	.....	674	.....	674	.....	.....	.....	66
72	Metropolitan W. Side Elev. Ry. Co	.....	69,835	69,835	.....	14,853	14,853	.....	90,993	90,993	.....	.....	.....	72
74	Moline, R. I. & Eastern Trac. Co	8,593	.....	8,593	4	.....	4	2,888	.....	2,888	.....	.....	.....	74
79	Northwestern Elevated R. R. Co	.....	64,914	64,914	.....	16,245	16,245	.....	84,759	84,759	.....	.....	.....	79
82	Quincy Ry. Co	.....	9,341	9,341	.....	1,080	1,080	.....	6,389	6,389	.....	.....	.....	82
83	Rockford & Interurban Ry. Co	30,063	.....	30,063	1,292	.....	1,292	7,728	.....	7,728	208	.....	208	83
		* 6,850	.....	6,850	294	.....	294	1,760	.....	1,760	47	.....	47	
84	Rockford City Traction Co	.....	18,052	18,052	.....	1,102	1,102	.....	10,656	10,656	.....	.....	.....	84
86	Rock Island Southern Ry. Co	41,842	.....	41,842	2,204	.....	2,204	4,358	.....	4,358	5,144	.....	5,144	86
88	South Side Elevated R. R. Co	.....	50,089	50,089	.....	16,207	16,207	.....	69,665	69,665	.....	.....	.....	88
89	Chicago Junction R. R. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	89
93	Southern Illinois Ry. & Power Co	7,256	.....	7,256	600	.....	600	1,833	.....	1,833	188	.....	188	93
95	Springfield Cons. Ry. Co	.....	28,498	28,498	.....	2,059	2,059	.....	11,858	11,858	.....	.....	.....	95
98	Suburban R. R. Co., (The)—Receiver	.....	7,078	7,078	.....	760	760	.....	3,075	3,075	.....	.....	.....	98
100	Terre H., I. & East. Trac. Co	6,229	.....	6,229	214	.....	214	1,306	.....	1,306	94	.....	94	100
		*248,815	68,001	316,816	8,550	2,337	10,887	52,188	14,263	66,451	3,761	1,028	4,789	
102	Tri-City Ry. Co	.....	24,892	24,892	.....	930	930	.....	13,090	13,090	.....	.....	.....	102
103	Urbana & Cham. Ry., G. & E. Co.[1]	.....	8,925	8,925	.....	.....	.....	.....	5,391	5,391	.....	.....	.....	103
	Total—Illinois	719,511	1,331,557	2,051,068	23,032	184,126	207,158	167,702	1,396,244	1,563,946	82,392	6,791	89,183	
	Total—Outside Illinois	* 294,167	68,001	362,168	9,960	2,337	12,297	59,189	14,263	73,452	4,828	1,028	5,856	
	Total—Whole line	1,013,678	1,399,558	2,413,236	32,992	186,463	219,455	226,891	1,410,507	1,637,398	87,220	7,819	95,039	

TABLE VI—"A"—Continued.

No.	Name of company.	Equipment.												No.
		Service equipment.			Electric equipment of cars.			Locomotives.			Floating equipment.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		97 *Dols.*	98 *Dols.*	99 *Dols.*	100 *Dollars.*	101 *Dollars.*	102 *Dollars.*	103 *Dollars.*	104 *Dollars.*	105 *Dollars.*	106 *Dollars.*	107 *Dollars.*	108 *Dollars.*	
3	Aurora, Elgin & Chi. R. R. Co., (The)	1,007	336	1,343	22,127	7,376	29,503							3
5	Bloomington & Normal Ry. & Lt. Co.[1]		158	158		2,528	2,528							5
9	Central Illinois Public Service Co.[1]					2,416	2,416		151	151		35	35	9
14	Central Illinois Traction Co	4		4	566	558	1,124							14
18	Chicago & Interurban Traction Co	249		249	12,239		12,239							18
21	Chi. & Mil. E. R. R. Co.—Receiver	386 * 176		386 176	11,915 5,427		11,915 5,427	746 340		746 340				21
24	Chicago & West Towns Ry. Co		670	670		5,116	5,116							24
27	Chicago Heights Street Ry. Co					201	201							27
32	Chicago Surface Lines		22,968	22,968		377,341	377,341		602	602				32
40	Danville Street Ry. & Light Co.[1]		6	6		3,121	3,121							40
43	East St. Louis & Suburban Ry. Co	101	188	289	4,078	7,572	11,650	50	94	144				43
44	East St. Louis, Col. & Waterloo Ry				169		169							44
52	Galesburg Ry., Lighting & Power Co.[1]		40	40		2,330	2,330							52
54	Illinois Light & Traction Co., (The)					1,858	1,858							54
	Illinois Traction System—													
55	Bloomington, Decatur & Cham. R. R.	255		255	4,823		4,823	2,874		2,874				55
56	Danville & Eastern Illinois Ry. Co					195	195							56
57	Danville & Northern R. R. Co		1	1		196	196							57
58	Danville & Southeastern Ry. Co				140		140							58
59	Danville, Urbana & Cham. Ry. Co	264		264	4,935		4,935	2,954		2,954				59
60	Illinois Central Traction Co	277		277	3,654		3,654	2,180		2,180				60
63	St. Louis, Springfield & Peoria R. R.	1,250		1,250	17,588		17,588	10,363		10,363				63
66	Kankakee & Urbana Traction Co													66
72	Metropolitan West Side Elev. Ry. Co		562	562		47,917	47,917							72
74	Moline, Rock Island & Eastern T. Co				832		832							74
79	Northwestern Elevated R. R. Co		683	683		45,977	45,977							79
82	Quincy Ry. Co					4,467	4,467							82
83	Rockford & Interurban Ry. Co	605 * 138		605 138	6,425 1,464		6,425 1,464							83
84	Rockford City Traction Co		271	271		3,991	3,991							84
86	Rock Island Southern Ry. Co				4,897		4,897	8,699		8,699	18		18	86
88	South Side Elevated R. R. Co		296	296		43,789	43,789							88
93	Southern Illinois Ry. & Power Co				246		246							93
95	Springfield Consolidated Ry. Co		1,033	1,033		2,564	2,564							95
98	Suburban R. R. Co., (The)—Receiver		17	17		891	891							98

100	Terre Haute, Indpls. & Eastern T. Co...	43 *1,717	 469	43 2,186	855 34,161	 9,336	855 43,497	....	....	....	....	....	....	100
102	Tri-City Ry. Co.....	.....	329	329	.....	4,936	4,936	.....	.....	.....	.....	.....	.....	102
103	Urbana & Cham. Ry., G. & E. Co.[1].....	.....	200	200	.....	1,138	1,138	.....	.....	.....	.....	.....	.....	103
	Total—Illinois.....	4,441	27,758	32,199	95,489	566,478	661,967	27,866	847	28,713	18	35	53	
	Total—Outside Illinois.....	*2,031	469	2,500	41,052	9,336	50,388	340	.....	340	.....	.....	.....	
	Total—Whole line.....	6,472	28,227	34,699	136,541	575,814	712,355	28,206	847	29,053	18	35	53	

TABLE VI—"A"—Continued.

No.	Name of company.	Equipment.												No.
		Shop equipment.			Shop expenses.			Vehicles and horses.			Miscellaneous equipment expenses.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		109 *Dols.*	110 *Dols.*	111 *Dols.*	112 *Dollars.*	113 *Dollars.*	114 *Dollars.*	115 *Dollars.*	116 *Dollars.*	117 *Dollars.*	118 *Dollars.*	119 *Dollars.*	120 *Dollars.*	
3	Aurora, Elgin & Chi. R. R. Co., (The)..	648	217	865	6,975	2,325	9,300	452	150	602	49	16	65	3
5	Bloomington & Normal Ry. & Lt. Co.[1].	.....	200	200	.....	707	707	.....	45	45	.....	45	45	5
9	Central Illinois Public Service Co.[1].....	.....	101	101	.....	1,102	1,102	.....	.....	.....	.....	301	301	9
14	Central Illinois Traction Co.....	.....	4	4	13	7	20	.....	.....	.....	11	4	15	14
18	Chicago & Interurban Traction Co.....	247	.....	247	1,399	.....	1,399	.....	.....	.....	19	.....	19	18
21	Chi. & Mil. E. R. R. Co.—Receiver.....	541 * 246	....	541 246	1,931 880	....	1,931 880	....	....	....	 1	....	 1	21
24	Chicago & West Towns Ry. Co.....	.....	661	661	.....	3,195	3,195	.....	937	937	.....	.....	.....	24
27	Chicago Heights Street Ry. Co.....	.....	.....	.....	.....	152	152	.....	.....	.....	.....	.....	.....	27
32	Chicago Surface Lines.....	.....	22,080	22,080	.....	128,950	128,950	.....	25,529	25,529	.....	4,785	4,785	32
40	Danville Street Ry. & Light Co.[1].....	.....	85	85	.....	1,260	1,260	.....	.....	.....	.....	.....	.....	40
43	East St. Louis & Suburban Ry. Co.....	192	357	549	994	1,846	2,840	100	186	286	.....	.....	.....	43
44	East St. Louis, Col. & Waterloo Ry.....	.....	.....	.....	204	.....	204	.....	.....	.....	.....	.....	.....	44
52	Galesburg Ry., Lighting & Power Co.[1]..	.....	17	17	.....	807	807	.....	.....	.....	.....	.....	.....	52
54	Illinois Light & Traction Co., (The).....	.....	13	13	.....	83	83	.....	1	1	.....	.....	.....	54
	Illinois Traction System—													
55	Bloomington, Decatur & Cham. R. R.	631	.....	631	1,643	.....	1,643	.....	.....	.....	142	.....	142	55
56	Danville & Eastern Illinois Ry. Co....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	56
57	Danville & Northern R. R. Co.....	.....	5	5	.....	79	79	.....	.....	.....	.....	.....	.....	57
58	Danville & Southeastern Ry. Co.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	58
59	Danville, Urbana & Cham. Ry. Co....	650	.....	650	3,649	.....	3,649	.....	.....	.....	238	.....	238	59
60	Illinois Central Traction Co.....	475	.....	475	2,641	.....	2,641	.....	.....	.....	101	.....	101	60

TABLE VI—"A"—Continued.

No.	Name of company.	Equipment. Shop equipment. Inter-urban.	Shop equipment. City lines.	Shop equipment. Total.	Shop expenses. Inter-urban.	Shop expenses. City lines.	Shop expenses. Total.	Vehicles and horses. Inter-urban.	Vehicles and horses. City lines.	Vehicles and horses. Total.	Miscellaneous equipment expenses. Inter-urban.	Miscellaneous equipment expenses. City lines.	Miscellaneous equipment expenses. Total.	No.
		109 Dols.	110 Dols.	111 Dols.	112 Dollars.	113 Dollars.	114 Dollars.	115 Dollars.	116 Dollars.	117 Dollars.	118 Dollars.	119 Dollars.	120 Dollars.	
63	St. Louis, Springfield & Peoria R. R.	2,290	.....	2,290	12,766	.....	12,766	.....	.....	.....	254	.....	254	63
66	Kankakee & Urbana Traction Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	66
72	Metropolitan West Side Elev. Ry. Co.	.....	2,355	2,355	.....	9,334	9,334	.....	.....	.....	.....	.....	.....	72
74	Moline, Rock Island & Eastern T. Co.	7	.....	7	68	.....	68	59	.....	59	1	.....	1	74
79	Northwestern Elevated R. R. Co.	.....	2,616	2,616	.....	5,758	5,758	.....	.....	.....	.....	.....	.....	79
82	Quincy Ry. Co.	.....	.....	.....	.....	1,185	1,185	.....	34	34	.....	.....	.....	82
83	Rockford & Interurban Ry. Co.	292 * 67	.....	292 67	2,246 512	.....	2,246 512	.....	.....	.....	6 2	.....	6 2	83
84	Rockford City Traction Co.	.....	76	76	.....	2,368	2,368	.....	45	45	.....	22	22	84
86	Rock Island Southern Ry. Co.	424	.....	424	.....	.....	.....	.....	.....	.....	83	.....	83	86
88	South Side Elevated R. R. Co.	.....	2,170	2,170	.....	5,499	5,499	.....	.....	.....	.....	.....	.....	88
93	Southern Illinois Ry. & Power Co.	1	.....	1	139	.....	139	.....	.....	.....	8	.....	8	93
95	Springfield Consolidated Ry. Co.	.....	240	240	.....	976	976	.....	30	30	.....	.....	.....	95
98	Suburban R. R. Co., (The)—Receiver.	.....	56	56	.....	125	125	.....	315	315	.....	.....	.....	98
100	Terre Haute, Indpls. & Eastern T. Co.	16 * 653	.....	16 832	138 5,489	.....	138 6,989	8 311	.....	8 396	.....	.....	.....	100
102	Tri-City Ry. Co.	.....	403	403	.....	1,823	1,823	.....	475	475	.....	.....	.....	102
103	Urbana & Cham. Ry., G. & E. Co.[1]	.....	22	22	.....	81	81	.....	.....	.....	.....	10	10	103
	Total—Illinois	6,414	31,678	38,092	34,806	167,662	202,468	619	27,747	28,366	913	5,183	6,096	
	Total—Outside Illinois	* 966	179	1,145	6,881	1,500	8,381	311	85	396	9	2	11	
	Total—Whole line	7,380	31,857	39,237	41,687	169,162	210,849	930	27,832	28,762	922	5,185	6,107	

TABLE VI—"A"—Continued.

No.	Name of company.	Equipment.												No.
		Depreciation of equipment.			Equipment retired.			Other operations—Dr.			Other operations—Cr.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		121 *Dollars.*	122 *Dollars.*	123 *Dollars.*	124 *Dollars.*	125 *Dollars.*	126 *Dollars.*	127 *Dollars.*	128 *Dollars.*	129 *Dollars.*	130 *Dollars.*	131 *Dollars.*	132 *Dollars.*	
3	Aurora, Elgin & Chi. R. R. Co., (The)	23,620	7,873	31,493										3
5	Bloom. & Nor. Ry. & Light Co.[1]													5
9	Central Illinois Public Service Co.[1]													9
14	Central Illinois Traction Co													14
18	Chi. & Interurban Traction Co	6,936		6,936										18
21	C. & Mil. Elec. R. R. Co.—Receiver													21
24	Chicago & West Towns Ry. Co													24
27	Chicago Heights Street Ry. Co													27
32	Chicago Surface Lines											306,103	306,103	32
40	Danville Street Ry. & Light Co.[1]													40
43	East St. Louis & Suburban Ry. Co	3,056	5,675	8,731										43
44	East St. Louis, Columbia & W. Ry	2,251		2,251										44
52	Galesburg Ry., Lighting & P. Co.[1]													52
54	Illinois Light & Traction Co., (The)													54
	Illinois Traction System—													
55	Bloom., Decatur & Cham. R. R	11,081		11,081	3,491		3,491							55
56	Danville & Eastern Ill. Ry. Co													56
57	Danville & Northern R. R. Co													57
58	Danville & S. E. Ry. Co													58
59	Danville, Urbana & Cham. Ry. Co	12,094		12,094	349		349							59
60	Illinois Central Traction Co	6,886		6,886										60
63	St. Louis, Spring. & Peoria R. R	31,873		31,873	3,491		3,491							63
66	Kankakee & Urbana Traction Co	1,000		1,000										66
72	Metropolitan W. Side Elev. Ry. Co													72
74	Moline, R. I. & East. Traction Co													74
79	Northwestern Elevated R. R. Co													79
82	Quincy Ry. Co													82
83	Rockford & Interurban Ry. Co													83
84	Rockford City Traction Co													84
86	Rock Island Southern Ry. Co	6,923		6,923										86
88	South Side Elevated R. R. Co													88
93	Southern Illinois Ry. & Power Co	460		460										93
95	Springfield Cons. Ry. Co													95
98	Suburban R. R. Co., (The)—Receiver													98

TABLE VI—"A"—Continued.

No.	Name of company.	Equipment.												No.
		Depreciation of equipment.			Equipment retired.			Other operations—Dr.			Other operations—Cr.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		121 Dollars.	122 Dollars.	123 Dollars.	124 Dollars.	125 Dollars.	126 Dollars.	127 Dollars.	128 Dollars.	129 Dollars.	130 Dollars.	131 Dollars.	132 Dollars.	
100	T. Haute, Ind. & East. Trac. Co.	232	.....	232	.....	.....	.....	.....	.....	.....	.....	.....	.....	100
		*9,242	2,526	11,768	.....	.....	.....	.....	.....	.....	.....	.....	.....	
102	Tri-City Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	102
103	U. & Cham. Ry., Gas & Elec. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	103
	Total—Illinois	106,412	13,548	119,960	7,331	.....	7,331	.....	.....	.....	.....	306,103	306,103	
	Total—Outside Illinois	* 9,242	2,526	11,768	.....	.....	.....	.....	.....	.....	.....	.....	.....	
	Total—Whole line	115,654	16,074	131,728	7,331	.....	7,331	.....	.....	.....	.....	306,103	306,103	

TABLE VI—"A"—Continued.

No.	Name of company.	Equipment.						Power.						No.
		Equalization—Equipment.			Total.			Superintendence of power.			Power plant buildings, fixtures and grounds.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		133 Dollars.	134 Dollars.	135 Dollars.	136 Dollars.	137 Dollars.	138 Dollars.	139 Dollars.	140 Dollars.	141 Dollars.	142 Dollars.	143 Dollars.	144 Dollars.	
3	Aurora, Elgin & Chi. R. R. Co., (The)	.....	.....	.....	98,420	32,807	131,227	3,935	694	4,629	1,067	188	1,255	3
5	Bloom. & Nor. Ry. & Light Co.[1]	.....	.....	.....	.....	10,080	10,080	.....	.....	.....	.....	.....	.....	5
9	Central Illinois Public Service Co.[1]	.....	.....	.....	.....	6,972	6,972	.....	.....	.....	.....	.....	.....	9
14	Central Illinois Traction Co.	.....	.....	.....	2,834	1,563	4,397	.....	.....	.....	.....	.....	.....	14
18	Chicago & Interurban Traction Co.	.....	.....	.....	31,751	.....	31,751	613	.....	613	.....	.....	.....	18

21	C. & Mil. Elec. R. R. Co.—Receiver				31,712		31,712	2,355		2,355	173		173	21
		*			14,446		14,446	1,269		1,269	93		93	
24	Chicago & West Towns Ry. Co					30,879	30,879							24
27	Chicago Heights Street Ry. Co					2,226	2,226		450	450				27
32	Chicago Surface Lines					1,424,405	1,424,405		7,765	7,765		4,490	4,490	32
40	Danville Street Ry. & Light Co.[1]					14,532	14,532							40
43	E. St. L. & Suburban Ry. Co				20,587	38,234	58,821	9,634	662	10,296	945	65	1,010	43
44	E. St. L., Columbia & Waterloo Ry				5,477		5,477				13		13	44
52	Gales. Ry., Lighting & Power Co.[1]					10,059	10,059							52
54	Illinois Light & Trac. Co., (The)					4,769	4,769							54
	Illinois Traction System—													
55	Bloom., Decatur & Cham. R. R				49,460		49,460	541		541	105		105	55
56	Danville & East. Illinois Ry. Co					280	280							56
57	Danville & Northern R. R. Co					997	997							57
58	Danville & S. E. Ry. Co				167		167							58
59	Danville, U. & Cham. Ry. Co				50,408		50,408	570		570	29		29	59
60	Illinois Central Traction Co				34,750		34,750	629		629	676		676	60
63	St. Louis, Spring. & Peoria R. R				168,403		168,403	2,220		2,220	1,424		1,424	63
66	Kankakee & Urbana Traction Co				1,674		1,674							66
72	Metropolitan W. Side Elev. Ry. Co					166,014	166,014		3,088	3,088				72
74	Moline, R. I. & East. Trac. Co				3,859		3,859							74
79	Northwestern Elevated R. R. Co					156,038	156,038		3,080	3,080				79
82	Quincy Ry. Co					13,155	13,155		1,195	1,195		70	70	82
83	Rockford & Inter. Ry. Co				18,802		18,802	1,612		1,612				83
		*			4,284		4,284	368		368				
84	Rockford City Traction Co					18,531	18,531		113	113				84
86	Rock Island Southern Ry. Co				32,750		32,750							86
88	South Side Elev. R. R. Co					137,626	137,626		3,081	3,081				88
93	Southern Illinois Ry. & Power Co				3,475		3,475				360		360	93
95	Springfield Cons. Ry. Co					18,760	18,760							95
98	Suburban R. R. Co., (The)—Receiver					5,239	5,239							98
100	T. Haute, Ind. & E. Trac. Co	23		23	2,929		2,929	111		111	146		146	100
		* 925	252	1,177	117,004	31,977	148,981	4,425	1,209	5,634	5,838	1,596	7,434	
102	Tri-City Ry. Co					21,986	21,986							102
103	Urbana & Cham. Ry. G. & Elec. Co.[1]					6,842	6,842							103
	Total—Illinois	23		23	557,458	2,121,994	2,679,452	22,220	20,128	42,348	4,938	4,813	9,751	
	Total—Outside Illinois	* 925	252	1,177	135,734	31,977	167,711	6,062	1,209	7,271	5,931	1,596	7,527	
	Total—Whole line	948	252	1,200	693,192	2,153,971	2,847,163	28,282	21,337	49,619	10,869	6,409	17,278	

TABLE VI—"A"—Continued.

No.	Name of company.	Power.												No.
		Power plant equipment.			Substation equipment.			Transmission system.			Depreciation of power plant buildings and equipment.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		145 Dollars.	146 Dollars.	147 Dollars.	148 Dollars.	149 Dollars.	150 Dollars.	151 Dollars.	152 Dollars.	153 Dollars.	154 Dollars.	155 Dollars.	156 Dollars.	
3	Aurora, Elgin & C. R. R. Co., (The)	19,501	3,441	22,942	6,758	1,193	7,951	—11,302	—1,994	—13,296				3
5	Bloom. & Nor. Ry. & Light Co.[1]													5
9	Central Illinois Public Service Co								13	13				9
14	Central Illinois Traction Co													14
18	Chicago & Interurban Traction Co				206		206	307		307				18
21	C. & Mil. Elec. R. R. Co.—Receiver				1,112		1,112	779		779				21
		*			598		598	420		420				
24	Chicago & West Towns Ry. Co		2,810	2,810										24
27	Chicago Heights Street Ry. Co													27
32	Chicago Surface Lines		—464	—464		277,201	277,201							32
40	Danville Street Ry. & Light Co.[1]													40
43	E. St. L. & Suburban Ry. Co	14,105	970	15,075	5,369	369	5,738	540	37	577				43
44	E. St. L., Columbia & Waterloo Ry							5		5				44
52	Gales. Ry., Lighting & Power Co.[1]													52
54	Illinois Light & Traction Co., (The)													54
	Illinois Traction System—													
55	Bloom., Decatur & Cham. R. R				1,561		1,561	10,837		10,837				55
56	Danville & East. Illinois Ry. Co													56
57	Danville & Northern R. R. Co													57
58	Danville & Southeastern Ry. Co													58
59	Danville, Urbana & Cham. Ry. Co				960		960	539		539				59
60	Illinois Central Traction Co	6,931		6,931	762		762	1,509		1,509				60
63	St. Louis, Springfield & P. R. R.	13,846		13,846	2,986		2,986	11,663		11,663				63
66	Kankakee & Urbana Trac. Co													66
72	Metropolitan W. Side Elev. Ry. Co					6,637	6,637							72
74	Moline, R. I. & Eastern Traction Co													74
79	Northwestern Elevated R. R. Co					9,823	9,823							79
82	Quincy Ry. Co		2,882	2,882										82
83	Rockford & Interurban Ry. Co													83
84	Rockford City Traction Co													84
86	Rock Island Southern Ry. Co													86
88	South Side Elev. R. R. Co					8,743	8,743							88
93	Southern Illinois Ry. & Power Co	2,134		2,134				32		32				93
95	Springfield Cons. Ry. Co													95

98	Suburban R. R. Co., (The)—Receiver	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	98
100	T. Haute, Ind. & East. Trac. Co...	568	.....	568	34	.....	34	31	.....	31	.....	.....	.....	100
		* 22,697	6,203	28,900	1,347	369	1,716	1,216	333	1,549	.....	.....	.....	
102	Tri-City Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	102
103	Urbana & Cham. Ry. G. & E. Co.[1]...	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	103
	Total—Illinois	57,085	9,639	66,724	19,748	303,966	323,714	14,940	—1,944	12,996	.....	.....	.....	
	Total—Outside Illinois	* 22,697	6,203	28,900	1,945	369	2,314	1,636	333	1,969	.....	.....	.....	
	Total—Whole line	79,782	15,842	95,624	21,693	304,335	326,028	16,576	—1,611	14,965	.....	.....	.....	

TABLE VI—"A"—Continued.

No.	Name of company.	Power.												No.
		Equalization—Power.			Power plant employees.			Fuel for power.			Water for power.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Tota	
		157 *Dollars.*	158 *Dollars.*	159 *Dollars.*	160 *Dollars.*	161 *Dollars.*	162 *Dollars.*	163 *Dollars.*	164 *Dollars.*	165 *Dollars.*	166 *Dollars.*	167 *Dollars.*	168 *Dollars.*	
3	Aurora, Elgin & Chi. R. R. Co., (The)	.....	.....	.....	24,914	4,397	29,311	102,602	18,106	120,708	569	100	669	3
5	Bloom. & Nor. Ry. & Light Co.[1].....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	5
9	Central Ill. Public Service Co.[1].....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	9
14	Central Illinois Traction Co.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	14
18	Chicago & Interurban Traction Co....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	18
21	C. & Mil. Elec. R. R. Co.—Receiver...	.....	.....	.....	.....	.....	.....	92	.....	92	.....	.....	.....	21
		*	.....	.....	.....	.....	.....	49	.....	49	.....	.....	.....	
24	Chicago & West Towns Ry. Co.....	.....	.....	.....	.....	19,304	19,304	.....	45,376	45,376	.....	3,987	3,987	24
27	Chicago Heights Street Ry. Co.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	27
32	Chicago Surface Lines.....	.....	.....	.....	.....	—4,051	—4,051	.....	—177	—177	.....	—55	—55	32
40	Danville Street Ry. & Light Co.[1].....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	40
43	E. St. L. & Suburban Ry. Co.....	.....	.....	.....	42,592	2,927	45,519	112,550	7,735	120,285	4,821	331	5,152	43
44	E. St. L., Columbia & Waterloo Ry .	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	44
52	Galesburg Ry., Lighting & P. Co.[1]...	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	52
54	Illinois Light & Traction Co., (The) ..	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	54
	Illinois Traction System—													
55	Bloomington, Decatur & C. R. R...	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	55
56	Danville & Eastern Ill. Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	56
57	Danville & Northern R. R. Co.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	57
58	Danville & Southeastern Ry. Co....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	58
59	Danville, Urbana & Cham. Ry. Co .	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	59
60	Illinois Central Traction Co.....	.....	.....	.....	14,796	.....	14,796	37,006	.....	37,006	41	.....	41	60

TABLE VI—"A"—Continued.

No.	Name of company.	Power.												No.
		Equalization—Power.			Power plant employees.			Fuel for power.			Water for power.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		157 *Dollars.*	158 *Dollars.*	159 *Dollars.*	160 *Dollars.*	161 *Dollars.*	162 *Dollars.*	163 *Dollars.*	164 *Dollars.*	165 *Dollars.*	166 *Dollars.*	167 *Dollars.*	168 *Dollars.*	
63	St. Louis, Spring. & Peoria R. R.	.....	.....	.....	31,673	.....	31,673	75,674	.....	75,674	159	.....	159	63
66	Kankakee & Urbana Traction Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	66
72	Metropolitan W. Side Elev. Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	72
74	Moline, R. I. & East. Traction Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	74
79	Northwestern Elevated R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	79
82	Quincy Ry. Co.	.....	.....	.....	.....	4,435	4,435	.....	13,564	13,564	.....	101	101	82
83	Rockford & Interurban Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	83
84	Rockford City Traction Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	84
86	Rock Island Southern Ry. Co.	.....	.....	.....	.....	.....	.....	7,222	.....	7,222	899	.....	899	86
88	South Side Elevated R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	88
93	Southern Illinois Ry. & Power Co.	.....	.....	.....	8,440	.....	8,440	15,257	.....	15,257	78	.....	78	93
95	Springfield Cons. Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	95
98	Suburban R. R. Co., (The)—Receiver	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	98
100	T. H., Ind. & Eastern Trac. Co.	74 *2,927	.....	74 3,727	1,145 45,725	.....	1,145 58,222	3,989 159,257	.....	3,989 202,783	22 882	.....	22 1,123	100
102	Tri-City Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	102
103	Urbana & Cham. Ry. G. & E. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	103
	Total—Illinois	74	.....	74	123,560	27,012	150,572	354,392	84,604	438,996	6,589	4,464	11,053	
	Total—Outside Illinois	* 2,927	800	3,727	45,725	12,497	58,222	159,306	43,526	202,832	882	241	1,123	
	Total—Whole line	3,001	800	3,801	169,285	39,509	208,794	513,698	128,130	641,828	7,471	4,705	12,176	

TABLE VI—"A"—Continued.

No.	Name of company.	Power.												No.
		Lubricants for power.			Miscellaneous power plant supplies and expenses.			Substation employees.			Substation supplies and expenses.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		169 *Dols.*	170 *Dols.*	171 *Dols.*	172 *Dollars.*	173 *Dollars.*	174 *Dollars.*	175 *Dollars.*	176 *Dollars.*	177 *Dollars.*	178 *Dollars.*	179 *Dollars.*	180 *Dollars.*	
3	Aurora, Elgin & Chi. R. R. Co., (The)	991	175	1,166	2,156	381	2,537	13,443	2,372	15,815	1,376	243	1,619	3
5	Bloomington & Normal Ry. & L. Co.[1]													5
9	Central Illinois Public Service Co.[1]													9
14	Central Illinois Traction Co													14
18	Chicago & Interurban Traction Co							5,580		5,580	45		45	18
21	Chi. & Mil. E. R. R. Co.—Receiver							8,038		8,038	844		844	21
		*						4,329		4,329	455		455	
24	Chicago & West Towns Ry. Co		566	566		648	648							24
27	Chicago Heights Street Ry. Co													27
32	Chicago Surface Lines		— 2,802	— 2,802		86	86		120,060	120,060		9,023	9,023	32
40	Danville Street Ry. & Light Co.[1]													40
43	East St. Louis & Suburban Ry. Co	2,443	168	2,611	63,795	4,384	68,179	6,744	463	7,207	724	50	774	43
44	East St. Louis, Col. & Waterloo Ry							2,450		2,450	107		107	44
52	Galesburg Ry., Lighting & Power Co.[1]													52
54	Illinois Light & Traction Co., (The)													54
	Illinois Traction System—													
55	Bloomington, Decatur & Cham. R. R.							6,869		6,869	205		205	55
56	Danville & Eastern Illinois Ry. Co													56
57	Danville & Northern R. R. Co													57
58	Danville & Southeastern Ry. Co													58
59	Danville, Urbana & Cham. Ry. Co							2,724		2,724	58		58	59
60	Illinois Central Traction Co	533		533	588		588	2,558		2,558	86		86	60
63	St. Louis, Springfield & Peoria R. R.	1,434		1,434	1,838		1,838	18,003		18,003	467		467	63
66	Kankakee & Urbana Traction Co							302		302	47		47	66
72	Metropolitan West Side Elev. Ry. Co													72
74	Moline, Rock Island & Eastern T. Co													74
79	Northwestern Elevated R. R. Co													79
82	Quincy Ry. Co		394	394		330	330							82
83	Rockford & Interurban Ry. Co							4,557		4,557	104		104	83
		*						1,038		1,038	23		23	
84	Rockford City Traction Co													84
86	Rock Island Southern Ry. Co	258		258	215		215							86
88	South Side Elevated R. R. Co													88
93	Southern Illinois Ry. & Power Co	242		242	556		556							93

TABLE VI—"A"—Continued.

No.	Name of company.	Power. Lubricants for power. Inter-urban.	City lines.	Total.	Miscellaneous power plant supplies and expenses. Inter-urban.	City lines.	Total.	Substation employees. Inter-urban.	City lines.	Total.	Substation supplies and expenses. Inter-urban.	City lines.	Total.	No.
		169 Dols.	170 Dols.	171 Dols.	172 Dollars.	173 Dollars.	174 Dollars.	175 Dollars.	176 Dollars.	177 Dollars.	178 Dollars.	179 Dollars.	180 Dollars.	
95	Springfield Consolidated Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	95
98	Suburban R. R. Co., (The)—Receiver	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	98
100	Terre Haute, Indpls. & Eastern T. Co.	54 *2,165	 591	54 2,756	151 6,040	 1,650	151 7,690	383 15,289	 4,178	383 19,467	14 1,022	 149	14 693	100
102	Tri-City Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	102
103	Urbana & Cham. Ry., G. & E. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	103
	Total—Illinois	5,955	—1,499	4,456	69,299	5,829	75,128	71,651	122,895	194,546	4,077	9,316	13,393	
	Total—Outside Illinois	* 2,165	591	2,756	6,040	1,650	7,690	20,656	4,178	24,834	1,022	149	1,171	
	Total—Whole line	8,120	—908	7,212	75,339	7,479	82,818	92,307	127,073	219,380	5,099	9,465	14,564	

TABLE VI—"A"—Continued.

No.	Name of company.	Power. Power purchased. Inter-urban.	City lines.	Total.	Power exchanged—Balance. Inter-urban.	City lines.	Total.	Power transferred—Credit. Inter-urban.	City lines.	Total.	Other operations—Credit. Inter-urban.	City lines.	Total.	No.
		181 Dollars.	182 Dollars.	183 Dollars.	184 Dollars.	185 Dollars.	186 Dollars.	187 Dols.	188 Dols.	189 Dols.	190 Dollars.	191 Dollars.	192 Dollars.	
3	Aurora, Elgin & Chi. R. R. Co., (The)	13,018	2,297	15,315	5,361	946	6,307	.....	.....	.....	14,852	2,621	17,473	3
5	Bloomington & Normal Ry. & Lt. Co.[1]	.....	18,896	18,896	.....	—654	—654	.....	.....	.....	.....	.....	.....	5
9	Central Illinois Public Service Co.[1]	.....	7,911	7,911	.....	.....	.....	.....	.....	.....	.....	.....	.....	9
14	Central Illinois Traction Co.	13,499	3,385	16,884	.....	.....	.....	3,515	.....	3,515	.....	.....	.....	14

18	Chicago & Interurban Traction Co	40,188		40,188										18
21	Chi. & Mil. E. R. R. Co.—Receiver	93,994 * 50,621		93,994 50,621										21
24	Chicago & West Towns Ry. Co													24
27	Chicago Heights Street Ry. Co		2,197	2,197										27
32	Chicago Surface Lines		2,805,822	2,805,822								94,064	94,064	32
40	Danville Street Ry. & Light Co.[1]		10,652	10,652										40
43	East St. Louis & Suburban Ry. Co	142,025	9,761	151,786				2,216	152	2,368				43
44	East St. Louis, Col. & Waterloo Ry	14,331		14,331							5,497		5,497	44
52	Galesburg Ry., Lighting & Power Co.[1]		18,863	18,863										52
54	Illinois Light & Traction Co., (The)		8,326	8,326										54
	Illinois Traction System—													
55	Bloomington, Decatur & Cham. R. R.	63,814		63,814							5,886		5,886	55
56	Danville & Eastern Illinois Ry. Co		751	751										56
57	Danville & Northern R. R. Co		668	668										57
58	Danville & Southeastern Ry. Co	1,032		1,032										58
59	Danville, Urbana & Cham. Ry. Co	53,401		53,401							4,643		4,643	59
60	Illinois Central Traction Co	262		262	—27,007		—27,007				29,879		29,879	60
63	St. Louis, Springfield & Peoria R. R.	6,342		6,342	33,759		33,759				81,180		81,180	63
66	Kankakee & Urbana Traction Co	6,124		6,124										66
72	Metropolitan West Side Elev. Ry. Co		308,872	308,872		13,148	13,148							72
74	Moline, Rock Island & Eastern T. Co	19,597		19,597										74
79	Northwestern Elevated R. R. Co		375,058	375,038										79
82	Quincy Ry. Co		9	9					558	558				82
83	Rockford & Interurban Ry. Co	43,923 * 10,008		43,923 10,008										83
84	Rockford City Traction Co		46,687	46,687										84
86	Rock Island Southern Ry. Co	12,157		12,157										86
88	South Side Elevated R. R. Co		260,003	260,003										88
93	Southern Illinois Ry. & Power Co													93
95	Springfield Consolidated Ry. Co		44,979	44,979										95
98	Suburban R. R. Co., (The)—Receiver		16,942	16,942										98
100	Terre Haute, Indpls. & Eastern T. Co.	55 * 2,232		55 2,842	1,558 62,242	 17,010	1,558 79,252				3,298 131,681	 35,989	3,298 167,670	100
102	Tri-City Ry. Co		89,018	89,018										102
103	Urbana & Cham. Ry., G. & E. Co.[1]		13,108	13,108										103
	Total—Illinois	523,762	4,044,205	4,567,967	13,671	13,440	27,111	5,731	710	6,441	145,235	96,685	241,920	
	Total—Outside Illinois	* 62,861	610	63,471	62,242	17,010	79,252				131,681	35,989	167,670	
	Total—Whole line	586,623	4,044,815	4,631,438	75,913	30,450	106,363	5,731	710	6,441	276,916	132,674	409,590	

TABLE VI—"A"—Continued.

No.	Name of company.	Power. Total. Inter-urban.	Power. Total. City lines.	Power. Total. Total.	Conducting transportation. Superintendence of transportation. Inter-urban.	Superintendence of transportation. City lines.	Superintendence of transportation. Total.	Passenger conductors, motormen and trainmen. Inter-urban.	Passenger conductors, motormen and trainmen. City lines.	Passenger conductors, motormen and trainmen. Total.	Freight and express conductors, motormen and trainmen. Inter-urban.	Freight and express conductors, motormen and trainmen. City lines.	Freight and express conductors, motormen and trainmen. Total.	No.
		193 *Dollars.*	194 *Dollars.*	195 *Dollars.*	196 *Dollars.*	197 *Dollars.*	198 *Dollars.*	199 *Dollars.*	200 *Dollars.*	201 *Dollars.*	202 *Dols.*	203 *Dols.*	204 *Dols.*	
3	Aurora, Elgin & Chi. R. R. Co., (The)..	169,537	29,918	199,455	20,755	3,663	24,418	108,655	118,190	226,845	15,987	2,822	18,809	3
5	Bloomington & Normal Ry. & Lt. Co.[1].	.....	18,242	18,242	.....	2,002	2,002	.....	58,555	58,555	.....	.....	.....	5
9	Central Illinois Public Service Co.[1].....	.....	7,924	7,924	.....	1,843	1,843	.....	7,775	7,775	.....	1,048	1,048	9
14	Central Illinois Traction Co.....	9,984	3,385	13,369	809	344	1,153	3,299	3,403	6,702	1,163	.....	1,163	14
18	Chicago & Interurban Traction Co.....	46,939	.....	46,939	5,074	.....	5,074	31,136	.....	32,136	1,991	.....	1,991	18
21	Chi. & Mil. E. R. R. Co.—Receiver.....	107,387 * 57,834	.....	107,838 57,834	5,150 2,577	.....	5,150 2,577	69,621 34,826	.....	69,621 34,826	5,695 2,849	.....	5,695 2,849	21
24	Chicago & West Towns Ry. Co.....	.....	72,691	72,961	.....	4,761	4,761	.....	153,432	153,432	.....	.....	.....	24
27	Chicago Heights Street Ry. Co.....	.....	2,647	2,647	.....	450	450	.....	7,109	7,109	.....	.....	.....	27
32	Chicago Surface Lines.....	.....	3,122,834	3,122,834	.....	306,279	306,279	.....	8,622,838	8,622,838	.....	24,382	24,382	32
40	Danville Street Ry. & Light Co.[1].....	.....	10,652	10,652	.....	2,318	2,318	.....	52,448	52,448	.....	.....	.....	40
43	East St. Louis & Suburban Ry. Co.....	404,071	27,770	431,841	2,061	5,301	7,362	19,660	50,555	70,215	1,392	3,579	4,971	43
44	East St. Louis, Col. & Waterloo Ry.....	11,409	.....	11,409	2,127	.....	2,127	7,978	.....	7,978	3,889	.....	3,889	44
52	Galesburg Ry., Lighting & Power Co.[1]..	.....	18,863	18,863	.....	1,602	1,602	.....	45,540	45,540	.....	.....	.....	52
54	Illinois Light & Traction Co., (The).....	.....	8,326	8,326	.....	8	8	.....	7,823	7,823	.....	.....	.....	54
	Illinois Traction System—													
55	Bloomington, Decatur & Cham. R. R.	78,046	.....	78,046	5,975	.....	5,975	34,579	.....	34,579	12,139	.....	12,139	55
56	Danville & Eastern Illinois Ry. Co....	.....	751	751	.....	36	36	.....	1,684	1,684	.....	.....	.....	56
57	Danville & Northern R. R. Co.....	.....	668	668	.....	145	145	.....	3,285	3,285	.....	.....	.....	57
58	Danville & Southeastern Ry. Co.....	1,032	.....	1,032	36	.....	36	1,684	.....	1,684	.....	.....	.....	58
59	Danville, Urbana & Cham. Ry. Co....	53,638	.....	53,638	7,675	.....	7,675	49,939	.....	49,939	21,077	.....	21,077	59
60	Illinois Central Traction Co.....	9,491	.....	9,491	4,156	.....	4,156	16,510	.....	16,510	11,878	.....	11,878	60
63	St. Louis, Springfield & Peoria R. R..	120,308	.....	120,308	17,562	.....	17,562	85,407	.....	85,407	47,824	.....	47,824	63
66	Kankakee & Urbana Traction Co.....	6,473	.....	6,473	329	.....	329	3,459	.....	3,459	.....	.....	.....	66
72	Metropolitan West Side Elev. Ry. Co...	.....	331,745	331,745	.....	43,537	43,537	.....	433,071	433,071	.....	.....	.....	72
74	Moline, Rock Island & Eastern T. Co...	19,597	.....	19,597	3,270	.....	3,270	28,618	.....	28,618	.....	.....	.....	74
79	Northwestern Elevated R. R. Co.....	.....	387,961	387,961	.....	42,025	42,025	.....	425,759	525,759	.....	.....	.....	79
82	Quincy Ry. Co.....	.....	22,422	22,422	.....	1,322	1,322	.....	46,460	46,460	.....	.....	.....	82
83	Rockford & Interurban Ry. Co.....	50,196 * 11,437	.....	50,196 11,437	4,712 1,074	.....	4,712 1,074	26,130 5,953	.....	26,130 5,953	4,854 1,106	.....	4,854 1,106	83
84	Rockford City Traction Co.....	.....	46,800	46,800	.....	4,912	4,912	.....	85,059	85,059	.....	.....	.....	84
86	Rock Island Southern Ry. Co.....	20,751	.....	20,751	9,716	.....	9,716	.....	.....	.....	.....	.....	.....	86
88	South Side Elevated R. R. Co.....	.....	271,827	271,827	.....	42,301	42,301	.....	425,824	425,824	.....	.....	.....	88
93	Southern Illinois Ry. & Power Co.....	27,099	.....	27,099	2	.....	2	10,732	.....	10,732	3,083	.....	3,083	93

95	Springfield Consolidated Ry. Co.	.....	44,979	44,979	.....	6,036	6,036	.....	114,739	114,739	.....	.....	.....	95
98	Suburban R. R. Co., (The)—Receiver	.....	16,942	16,942	.....	1,402	1,402	.....	28,815	28,815	.....	.....	.....	98
100	Terre Haute, Indpls. & Eastern T. Co.	5,037 *201,145	.....	5,037 256,118	575 22,970	.....	575 29,248	5,602 223,734	.....	5,602 284,881	579 23,124	.....	579 29,444	100
102	Tri-City Ry. Co.	.....	89,018	89,018	.....	3,698	3,698	.....	133,744	133,744	.....	.....	.....	102
103	Urbana & Cham. Ry., G. & E. Co.[1]	.....	13,108	13,108	.....	1,080	1,080	.....	34,574	34,574	.....	.....	.....	103
	Total—Illinois	1,140,995	4,549,473	5,690,468	89,984	475,065	565,049	504,009	10,860,682	11,364,691	131,551	31,831	163,382	
	Total—Outside Illinois	* 270,416	54,973	325,389	26,621	6,278	32,899	264,513	61,147	325,660	27,079	6,320	33,399	
	Total—Whole line	1,411,411	4,604,446	6,015,857	116,605	481,343	597,948	768,522	10,921,829	11,690,351	158,630	38,151	196,781	

TABLE VI—"A"—Continued.

No.	Name of company.	Conducting transportation.												No.
		Miscellaneous car-service employees.			Miscellaneous car-service expenses.			Station employees.			Station expenses.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		205 *Dols.*	206 *Dols.*	207 *Dols.*	208 *Dollars.*	209 *Dollars.*	210 *Dollars.*	211 *Dollars.*	212 *Dollars.*	213 *Dollars.*	214 *Dollars.*	215 *Dollars.*	216 *Dollars.*	
3	Aurora, Elgin & Chi. R. R. Co., (The)	16,470	2,906	19,376	11,587	2,045	13,632	17,332	3,059	20,391	8,811	1,555	10,366	3
5	Bloomington & Normal Ry. & Lt. Co.[1]	.....	334	334	.....	427	427	.....	186	186	.....	182	182	5
9	Central Illinois Public Service Co.[1]	.....	803	803	.....	538	538	.....	.....	.....	.....	1	1	9
14	Central Illinois Traction Co.	7	428	435	1,271	164	1,435	735	1	736	370	.....	370	14
18	Chicago & Interurban Traction Co.	19	.....	19	6,198	.....	6,198	1,451	.....	1,451	706	.....	706	18
21	Chi. & Mil. E. R. R. Co.—Receiver	980 * 490	.....	980 490	7,910 3,956	.....	7,910 3,956	10,568 5,286	.....	10,568 5,286	5,043 2,524	.....	5,043 2,524	21
24	Chicago & West Towns Ry. Co.	.....	521	521	.....	6,235	6,235	.....	.....	.....	.....	100	100	24
27	Chicago Heights Street Ry. Co.	.....	.....	.....	.....	12	12	.....	.....	.....	.....	.....	.....	27
32	Chicago Surface Lines	.....	51,132	51,132	.....	188,446	188,446	.....	.....	.....	.....	.....	.....	32
40	Danville Street Ry. & Light Co.[1]	.....	17	17	.....	925	925	.....	.....	.....	.....	45	45	40
43	East St. Louis & Suburban Ry. Co.	1,123	2,888	4,011	1,404	3,611	5,015	270	695	965	400	1,028	1,428	43
44	East St. Louis, Col. & Waterloo Ry.	.....	.....	.....	491	.....	491	1,855	.....	1,855	39	.....	39	44
52	Galesburg Ry., Lighting & Power Co.[1]	.....	285	285	.....	822	822	.....	.....	.....	.....	.....	.....	52
54	Illinois Light & Traction Co., (The)	.....	.....	.....	.....	606	606	.....	.....	.....	.....	.....	.....	54
	Illinois Traction System—													
55	Bloomington, Decatur & Cham. R. R.	2,211	.....	2,211	4,811	.....	4,811	15,561	.....	15,561	4,380	.....	4,380	55
56	Danville & Eastern Illinois Ry. Co.	.....	.....	.....	.....	13	13	.....	.....	.....	.....	.....	.....	56
57	Danville & Northern R. R. Co.	.....	1	1	.....	58	58	.....	.....	.....	.....	3	3	57
58	Danville & Southeastern Ry. Co.	.....	.....	.....	16	.....	16	.....	.....	.....	.....	.....	.....	58

TABLE VI—"A"—Continued.

No.	Name of company.	Conducting transportation.												No.
		Miscellaneous car-service employees.			Miscellaneous car-service expenses.			Station employees.			Station expenses.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		205 Dols.	206 Dols.	207 Dols.	208 Dollars.	209 Dollars.	210 Dollars.	211 Dollars.	212 Dollars.	213 Dollars.	214 Dollars.	215 Dollars.	216 Dollars.	
59	Danville, Urbana & Cham. Ry. Co.	2,177	.....	2,177	6,150	.....	6,150	11,606	.....	11,606	5,243	.....	5,243	59
60	Illinois Central Traction Co.	1,761	.....	1,761	4,117	.....	4,117	11,574	.....	11,574	4,249	.....	4,249	60
63	St. Louis, Springfield & Peoria R. R.	9,993	.....	9,993	20,469	.....	20,469	36,388	.....	36,388	15,102	.....	15,102	63
66	Kankakee & Urbana Traction Co.	.....	.....	.....	215	.....	215	1,935	.....	1,935	555	.....	555	66
72	Metropolitan West Side Elev. Ry. Co.	.....	101,660	101,660	.....	42,044	42,044	.....	125,105	125,105	.....	9,999	9,999	72
74	Moline, Rock Island & Eastern T. Co.	396	.....	396	761	.....	761	.....	.....	.....	.....	.....	.....	74
79	Northwestern Elevated R. R. Co.	.....	132,622	132,622	.....	23,603	23,603	.....	104,307	104,307	.....	9,603	9,603	79
82	Quincy Ry. Co.	.....	719	719	.....	569	569	.....	.....	.....	.....	.....	.....	82
83	Rockford & Interurban Ry. Co.	370 * 84	.....	370 84	3,842 876	.....	3,842 876	9,755 2,223	.....	9,755 2,223	7,078 1,612	.....	7,078 1,612	83
84	Rockford City Traction Co.	.....	1,439	1,439	.....	3,964	3,964	.....	.....	.....	.....	.....	.....	84
86	Rock Island Southern Ry. Co.	26,304	.....	26,304	.....	.....	.....	6,611	.....	6,611	.....	.....	.....	86
88	South Side Elevated R. R. Co.	.....	72,723	72,723	.....	19,836	19,836	.....	95,689	95,689	.....	10,026	10,026	88
93	Southern Illinois Ry. & Power Co.	5	.....	5	767	.....	767	4,424	.....	4,424	1,393	.....	1,393	93
95	Springfield Consolidated Ry. Co.	.....	3,051	3,051	.....	6,564	6,564	.....	.....	.....	.....	130	130	95
98	Suburban R. R. Co., (The)—Receiver.	.....	341	341	.....	2,007	2,007	.....	.....	.....	.....	100	100	98
100	Terre Haute, Indpls. & Eastern T. Co.	16 * 634	.....	16 807	344 13,744	.....	344 17,500	1,278 51,004	.....	1,278 64,944	237 13,590	.....	237 16,174	100
102	Tri-City Ry. Co.	.....	.....	.....	.....	3,841	3,841	.....	.....	.....	.....	3	3	102
103	Urbana & Cham. Ry., G. & E. Co.[1]	.....	.....	.....	.....	5	5	.....	.....	.....	.....	31	31	103
	Total—Illinois	61,832	371,870	433,702	70,353	306,335	376,688	131,343	329,042	460,385	53,606	32,806	86,412	
	Total—Outside Illinois	* 1,208	173	1,381	18,576	3,756	22,332	58,513	13,940	72,453	13,590	2,584	16,174	
	Total—Whole line	63,040	372,043	435,083	88,929	310,091	399,020	189,856	342,982	532,838	67,196	35,390	102,586	

TABLE VI—"A"—Continued.

No.	Name of company.	Conducting transportation.												No.
		Car house employees.			Car house expenses.			Operation of signal and interlocking apparatus.			Operation of telephone and telegraph lines.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		217 Dollars.	218 Dollars.	219 Dollars.	220 Dollars.	221 Dollars.	222 Dollars.	223 Dollars.	224 Dollars.	225 Dollars.	226 Dollars.	227 Dollars.	228 Dollars.	
3	Aurora, Elgin & C. R. R. Co., (The)	41,131	7,258	48,389	400	71	471	8,888	1,568	10,456	928	164	1,092	3
5	Bloom. & Nor. Ry. & Light Co.[1]		616	616		255	255							5
9	Central Illinois Public Service Co.[1]					14	14		6	6				9
14	Central Illinois Traction Co		21	21		18	18	2		2				14
18	Chicago & Interurban Traction Co	7,508		7,508	825		825							18
21	C. & Mil. Elec. R. R. Co.—Receiver	10,474 *5,241		10,474 5,241	596 299		596 299	3,937 1,971		3,937 1,971				21
24	Chicago & West Towns Ry. Co		6,529	6,529					828	828				24
27	Chicago Heights Street Ry. Co													27
32	Chicago Surface Lines		542,238	542,238		54,089	54,089		1,691	1,691				32
40	Danville Street Ry. & Light Co.[1]		5,269	5,269		3	3							40
43	E. St. L. & Suburban Ry. Co	3,176	8,168	11,344	286	734	1,020	2,353		2,353	1,650		1,650	43
44	E. St. L., Columbia & Waterloo Ry	2,241		2,241				2,132		2,132	207		207	44
52	Galesburg Ry., Lighting & P. Co.[1]		1,528	1,528		287	287		89	89				52
54	Illinois Light & Traction Co., (The)					69	69							54
	Illinois Traction System—													
55	Bloom., Decatur & Cham. R. R	4,997		4,997				1,284		1,284	139		139	55
56	Danville & Eastern Illinois Ry. Co		86	86										56
57	Danville & Northern R. R. Co		330	330										57
58	Danville & Southeastern Ry. Co	120		120										58
59	Danville, Urbana & Cham. Ry. Co	5,113		5,113				2,133		2,133	130		130	59
60	Illinois Central Traction Co	3,779		3,779				987		987	67		67	60
63	St. L., Springfield & Peoria R. R	18,084		18,084				7,540		7,540	339		339	63
66	Kankakee & Urbana Traction Co	824		824	473		473							66
72	Metropolitan W. Side Elev. Ry. Co		22,178	22,178					4,576	4,576		2,375	2,375	72
74	Moline, R. I. & Eastern Trac. Co	3,581		3,581	959		959							74
79	Northwestern Elevated R. R. Co		24,341	24,341					5,470	5,470		2,499	2,499	79
82	Quincy Ry. Co		1,250	1,250										82
83	Rockford & Interurban Ry. Co	3,915 * 893		3,915 893				1,465 334		1,465 334				83
84	Rockford City Traction Co		4,940	4,940		12	12		67	67				84
86	Rock Island Southern Ry. Co	5,931		5,931				180		180				86
88	South Side Elevated R. R. Co		22,970	22,970					3,249	3,249		1,898	1,898	88
93	Southern Illinois Ry. & Power Co	2,545		2,545	6		6	17		17				93

TABLE VI—"A"—Continued.

No.	Name of company.	Conducting transportation.												No.
		Car house employees.			Car house expenses.			Operation of signal and interlocking apparatus.			Operation of telephone and telegraph lines.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		217 Dollars.	218 Dollars.	219 Dollars.	220 Dollars.	221 Dollars.	222 Dollars.	223 Dollars.	224 Dollars.	225 Dollars.	226 Dollars.	227 Dollars.	228 Dollars.	
95	Springfield Cons. Ry. Co.	.....	4,671	4,671	.....	2,100	2,100	.....	.....	.....	.....	.....	.....	95
98	Suburban R. R. Co., (The)—Receiver	.....	1,643	1,643	.....	.....	.....	.....	.....	.....	.....	.....	.....	98
100	T. Haute, Ind. & E. Trac. Co.	758	.....	758	22	.....	22	128	.....	128	2	.....	2	100
		* 30,292	8,279	38,571	894	244	1,138	5,096	1,393	6,489	71	19	90	
102	Tri-City Ry. Co.	.....	8,318	8,318	.....	1,316	1,316	.....	.....	.....	.....	.....	.....	102
103	Urbana & Cham. Ry. G. & E. Co.[1]	.....	1,448	1,448	.....	191	191	.....	21	21	.....	.....	.....	103
	Total—Illinois	114,177	663,802	777,979	3,567	59,159	62,726	31,046	17,565	48,611	3,462	6,936	10,398	
	Total—Outside Illinois	* 36,426	8,279	44,705	1,193	244	1,437	7,401	1,393	8,794	71	19	90	
	Total—Whole line	150,603	672,081	822,684	4,760	59,403	64,163	38,447	18,958	57,405	3,533	6,955	10,488	

TABLE VI—"A"—Continued.

No.	Name of company.	Conducting transportation.												No.
		Operation of floating equipment.			Operation of steam locomotives.			Freight and express collection and delivery.			Loss and damage.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		229 Dollars.	230 Dollars.	231 Dollars.	232 Dollars.	233 Dollars.	234 Dollars.	235 Dollars.	236 Dollars.	237 Dollars.	238 Dollars.	239 Dollars.	240 Dollars.	
3	Aurora, Elgin & Chi. R. R. Co., (The)	11,130	1,964	13,094	2,874	507	3,381	4,645	819	5,464	161	28	189	3
5	Bloom. & Nor. Ry. & Light Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	5
9	Central Illinois Public Service Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	9
14	Central Illinois Traction Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	9	.....	9	14

18	Chicago & Interurban Traction Co							85		85	104		104	18
21	C. & M. Elec. R. R. Co.—Receiver	*									180		180	21
											90		90	
24	Chicago & West Towns Ry. Co													24
27	Chicago Heights Street Ry. Co													27
32	Chicago Surface Lines													32
40	Danville Street Ry. & Light Co.[1]													40
43	East St. L. & Suburban Ry. Co				857		857							43
44	E. St. L., Columbia & Waterloo Ry										120		120	44
52	Galesburg Ry., Lighting & P. Co.[1]													52
54	Illinois Light & Traction Co., (The)													54
	Illinois Traction System—													
55	Bloomington, Dec. & Cham. R. R										1,379		1,379	55
56	Danville & Eastern Illinois Ry. Co													56
57	Danville & Northern R. R. Co													57
58	Danville & Southeastern Ry. Co													58
59	Danville, Urbana & C. Ry. Co										1,668		1,668	59
60	Illinois Central Traction Co										1,291		1,291	60
63	St. Louis, Spring. & Peoria R. R							8		8	5,246		5,246	63
66	Kankakee & Urbana Trac. Co										85		85	66
72	Metropolitan W. Side Elev. Ry. Co													72
74	Moline, R. I. & E. Trac. Co													74
79	Northwestern Elev. R. R. Co													79
82	Quincy Ry. Co													82
83	Rockford & Interurban Ry. Co	*									171		171	83
											39		39	
84	Rockford City Traction Co													84
86	Rock Island Southern Ry. Co										38		38	86
88	South Side Elevated R. R. Co													88
93	Southern Illinois Ry. & Power Co													93
95	Springfield Cons. Ry. Co													95
98	Suburban R. R. Co., (The)—Receivre													98
100	T. Haute, Ind. & E. Trac. Co	*									39		39	100
											1,574	430	2,004	
102	Tri-City Ry. Co													102
103	U. & Cham. Ry., Gas. & E. Co.[1]											1	1	103
	Total—Illinois	11,130	1,964	13,094	3,731	507	4,238	4,738	819	5,557	10,491	29	10,520	
	Total—Outside Illinois	*									1,703	430	2,133	
	Total—Whole line	11,130	1,964	13,094	3,731	507	4,238	4,738	819	5,557	12,194	459	12,653	

TABLE VI—"A"—Continued.

No.	Name of company.	Conducting transportation. Other transportation expenses. Inter-urban.	City lines.	Total.	Total. Inter-urban.	City lines.	Total.	Traffic. Superintendence and solicitation. Inter-urban.	City lines.	Total.	Advertising. Inter-urban.	City lines.	Total.	No.
		241 Dollars.	242 Dollars.	243 Dollars.	244 Dollars.	245 Dollars.	246 Dollars.	247 Dollars.	248 Dollars.	249 Dollars.	250 Dollars.	251 Dollars.	252 Dollars.	
3	Aurora, Elgin & Chi. R. R. Co., (The)	1,160	205	1,365	270,914	146,824	417,738	4,828	852	5,680	4,917	868	5,785	3
5	Bloom. & Nor. Ry. & Light Co.[1]	.....	.....	.....	.....	62,557	62,557	.....	745	745	.....	.....	.....	5
9	Central Illinois Public Service Co.[1]	.....	—1,044	—1,044	.....	10,984	10,984	.....	53	53	.....	140	140	9
14	Central Illinois Traction Co.	.....	.....	.....	7,665	4,379	12,044	531	313	844	2,955	217	3,172	14
18	Chicago & Interurban Traction Co.	335	.....	335	56,432	.....	56,432	375	.....	375	790	.....	790	18
21	C. & Mil. Elec. R. R. Co.—Receiver	131	.....	131	120,288	.....	120,288	.....	.....	.....	6,802	.....	6,802	21
		* 61	.....	61	60,170	.....	60,170	.....	.....	.....	3,571	.....	3,571	
24	Chicago & West Towns Ry. Co.	.....	701	701	.....	173,107	173,107	.....	.....	.....	.....	276	276	24
27	Chicago Heights Street Ry. Co.	.....	52	52	.....	7,623	7,623	.....	.....	.....	.....	.....	.....	27
32	Chicago Surface Lines	.....	82,431	82,431	.....	9,873,526	9,873,526	.....	.....	.....	.....	71,489	71,489	32
40	Danville Street Ry. & Light Co.[1]	.....	25	25	.....	61,050	61,050	.....	.....	.....	.....	218	218	40
43	E. St. L. & Suburban Ry. Co.	141	361	502	34,773	76,920	111,693	358	637	995	978	1,739	2,717	43
44	E. St. L., Columbia & Waterloo Ry.	39	.....	39	21,118	.....	21,118	1,076	.....	1,076	293	.....	293	44
52	Galesburg Ry., Lighting & P. Co.[1]	.....	.....	.....	.....	50,153	50,153	.....	684	684	.....	—95	—95	52
54	Illinois Light & Traction Co., (The)	.....	.....	.....	.....	8,506	8,506	.....	.....	.....	.....	.....	.....	54
	Illinois Traction System—													
55	Bloom., Decatur & Cham. R. R.	840	.....	840	88,295	.....	88,295	2,437	.....	2,437	4,403	.....	4,403	55
56	Danville & Eastern Illinois Ry. Co.	.....	2	2	.....	1,821	1,821	.....	.....	.....	.....	.....	.....	56
57	Danville & Northern R. R. Co.	.....	2	2	.....	3,824	3,824	.....	14	14	.....	.....	.....	57
58	Danville & Southeastern Ry. Co.	.....	.....	.....	1,856	.....	1,856	.....	.....	.....	.....	.....	.....	58
59	Danville, Urbana & C. Ry. Co.	2,020	.....	2,020	114,931	.....	114,931	1,693	.....	1,693	4,056	.....	4,056	59
60	Illinois Central Traction Co.	719	.....	719	61,088	.....	61,088	1,635	.....	1,635	2,958	.....	2,958	60
63	St. Louis, Spring. & Peoria R. R.	9,858	.....	9,858	273,820	.....	273,820	6,827	.....	6,827	12,788	.....	12,788	63
66	Kankakee & Urbana Traction Co.	.....	.....	.....	7,875	.....	7,875	4	.....	4	5	.....	5	66
72	Metropolitan W. Side Elev. Ry. Co.	.....	9,599	9,599	.....	794,144	794,144	.....	7,076	7,076	.....	.....	.....	72
74	Moline, R. I. & Eas. Trac. Co.	.....	.....	.....	37,585	.....	37,585	122	.....	122	448	.....	448	74
79	Northwestern Elevated R. R. Co.	.....	6,724	6,724	.....	776,953	776,953	.....	.....	.....	.....	6,793	6,793	79
82	Quincy Ry. Co.	.....	.....	.....	.....	50,320	50,320	.....	2,437	2,437	.....	.....	.....	82
83	Rockford & Inter. Ry. Co.	396	.....	396	62,688	.....	62,688	736	.....	736	581	.....	581	83
		* 90	.....	90	11,284	.....	11,284	168	.....	168	132	.....	132	
84	Rockford City Traction Co.	.....	528	528	.....	100,921	100,921	.....	951	951	.....	441	441	84
86	Rock Island Southern Ry. Co.	2,828	.....	2,828	51,608	.....	51,608	4,533	.....	4,533	490	.....	490	86
88	South Side Elevated R. R. Co.	.....	4,468	4,468	.....	698,984	698,984	.....	.....	.....	.....	6,741	6,741	88
93	Southern Illinois Ry. & Power Co.	.....	.....	.....	22,974	.....	22,974	1,053	.....	1,053	355	.....	355	93
95	Springfield Cons. Ry. Co.	.....	322	322	.....	137,613	137,613	.....	3,148	3,148	.....	8	8	95

98	Suburban R. R. Co., (The)—Receiver	.....	175	175	.....	34,483	34,483	.....	.....	.....	.....	.....	.....	98
100	T. H., Ind. & E. Trac. Co.	8 * 324	.....	8 412	9,588 382,915	.....	9,588 487,566	122 4,824	.....	122 6,143	41 1,623	.....	41 2,067	100
102	Tri-City Ry. Co.	.....	.....	.....	.....	150,920	150,920	.....	6,519	6,519	.....	2,958	2,958	102
103	Urbana & Cham. Ry., G. & E. Co.[1]	.....	196	196	.....	37,547	37,547	.....	244	244	.....	10	10	103
	Total—Illinois	18,478	104,747	123,225	1,243,498	13,263,159	14,506,657	26,330	23,673	50,005	42,860	91,803	134,663	
	Total—Outside Illinois	* 475	88	563	457,369	104,651	562,020	4,992	1,319	6,311	5,326	444	5,770	
	Total—Whole line	18,953	104,835	123,788	1,700,867	13,367,810	15,068,677	31,322	24,992	56,314	48,186	92,247	140,433	

TABLE VI—"A"—Continued.

No.	Name of company.	Traffic.									General and miscellaneous.			No.
		Parks resorts and attractions.			Miscellaneous traffic expenses.			Total.			Salaries and expenses of general officers.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		253	254	255	256	257	258	259	260	261	262	263	264	
		Dollars.	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	
3	Aurora, Elgin & Chi. R. R. Co., (The)	6,630	1,170	7,800	.....	.....	.....	16,375	2,890	19,265	22,060	11,030	33,090	3
5	Bloom. & Nor. Ry. & Light Co.[1]	.....	.....	.....	.....	.....	.....	.....	745	745	.....	4,041	4,041	5
9	Central Illinois Public Service Co.[1]	.....	.....	.....	.....	3	3	.....	196	196	.....	2	2	9
14	Central Illinois Traction Co.	29	34	63	.....	.....	.....	3,515	564	4,079	.....	.....	.....	
18	Chicago & Interurban Traction Co.	3	.....	3	120	.....	120	1,288	.....	1,288	3,546	.....	3,546	18
21	C. & M. Elec. R. R. Co.—Receiver	.....	.....	.....	.....	.....	.....	6,802	.....	6,802	9,324	.....	9,324	21
		*	.....	.....	.....	.....	.....	3,571	.....	3,571	7,074	.....	7,074	
24	Chicago & West Towns Ry. Co.	.....	.....	.....	.....	.....	.....	.....	276	276	.....	5,487	5,487	24
27	Chicago Heights Street Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	27
32	Chicago Surface Lines	.....	.....	.....	.....	.....	.....	.....	71,489	71,489	.....	179,762	179,762	32
40	Danville Street Ry. & Light Co.[1]	.....	.....	.....	.....	.....	.....	.....	218	218	.....	3,095	3,095	40
43	East St. Louis & Suburban Ry. Co.	.....	.....	.....	45	78	123	1,381	2,454	3,835	6,152	10,936	17,088	43
44	E. St. L., Columbia & Waterloo Ry.	.....	.....	.....	26	.....	26	1,395	.....	1,395	2,694	.....	2,694	44
52	Galesburg Ry., Lighting & Power Co.[1]	.....	.....	.....	.....	.....	.....	.....	589	589	.....	2,209	2,209	52
54	Illinois Light & Traction Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	54
	Illinois Traction System—													
55	Bloom., Decatur & Cham. R. R.	.....	.....	.....	.....	.....	.....	6,840	.....	6,840	4,279	.....	4,279	55
56	Danville & Eastern Illinois Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	68	68	56
57	Danville & Northern R. R. Co.	.....	.....	.....	.....	.....	.....	.....	14	14	.....	194	194	57
58	Danville & Southeastern Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	24	.....	24	58
59	Danville, Urbana & C. Ry. Co.	50	.....	50	17	.....	17	5,816	.....	5,816	4,509	.....	4,509	59

TABLE VI—"A"—Continued.

No.	Name of company.	Traffic. Parks resorts and attractions. Inter-urban.	Traffic. Parks resorts and attractions. City lines.	Traffic. Parks resorts and attractions. Total.	Traffic. Miscellaneous traffic expenses. Inter-urban.	Traffic. Miscellaneous traffic expenses. City lines.	Traffic. Miscellaneous traffic expenses. Total.	Traffic. Total. Inter-urban.	Traffic. Total. City lines.	Traffic. Total. Total.	General and miscellaneous. Salaries and expenses of general officers. Inter-urban.	General and miscellaneous. Salaries and expenses of general officers. City lines.	General and miscellaneous. Salaries and expenses of general officers. Total.	No.
		253 Dollars.	254 Dollars.	255 Dollars.	256 Dollars.	257 Dollars.	258 Dollars.	259 Dollars.	260 Dollars.	261 Dollars.	262 Dollars.	263 Dollars.	264 Dollars.	
60	Illinois Central Traction Co.	.....	.....	.....	.....	.....	.....	4,593	.....	4,593	3,214	.....	3,214	60
63	St. Louis, Spring. & Peoria R. R.	.....	.....	.....	.....	.....	.....	19,615	.....	19,615	13,586	.....	13,586	63
66	Kankakee & Urbana Traction Co.	.....	.....	.....	.....	.....	.....	9	.....	9	482	.....	482	66
72	Metropolitan W. Side Elev. Ry. Co.	.....	.....	.....	.....	.....	.....	.....	7,076	7,076	.....	7,700	7,700	72
74	Moline, R. I. & East. Trac. Co.	.....	.....	.....	.....	.....	.....	570	.....	570	943	.....	943	74
79	Northwestern Elevated R. R. Co.	.....	.....	.....	.....	.....	.....	.....	6,793	6,793	.....	6,930	6,930	79
82	Quincy Ry. Co.	.....	.....	.....	.....	.....	.....	.....	2,437	2,437	.....	5,533	5,533	82
83	Rockford & Interurban Ry. Co.	199 * 45	.....	199 45	.....	.....	.....	1,516 345	.....	1,516 345	7,691 1,752	.....	7,691 1,752	83
84	Rockford City Traction Co.	.....	2,002	2,002	.....	.....	.....	.....	3,394	3,394	.....	6,365	6,365	84
86	Rock Island Southern Ry. Co.	.....	.....	.....	8,064	.....	8,064	13,087	.....	13,087	3,883	.....	3,883	86
88	South Side Elevated R. R. Co.	.....	.....	.....	.....	.....	.....	.....	6,741	6,741	.....	7,700	7,700	88
93	Southern Illinois Ry. & Power Co.	25	.....	25	.....	.....	.....	1,433	.....	1,433	5,122	.....	5,122	93
95	Springfield Cons. Ry. Co.	.....	.....	.....	.....	.....	.....	.....	3,156	3,156	.....	15,627	15,627	95
98	Suburban R. R. Co., (The)—Receiver	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1,833	1,833	98
100	T. H., I. & E. Trac. Co.	.....	.....	.....	6 254	.....	6 323	169 6,701	.....	169 8,533	613 24,496	.....	613 31,190	100
		*	.....	.....		69			1,832			6,694		
102	Tri-City Ry. Co.	.....	.....	.....	.....	.....	.....	.....	9,477	9,477	.....	4,628	4,628	102
103	U. & Cham. Ry., Gas & E. Co.[1]	.....	.....	.....	.....	.....	.....	.....	254	254	.....	1,818	1,818	103
	Total—Illinois	6,936	3,206	10,142	8,278	81	8,359	84,404	118,763	203,167	88,122	274,958	363,080	
	Total—Outside Illinois	* 45	.....	45	254	69	323	10,617	1,832	12,449	33,322	6,694	40,016	
	Total—Whole line	6,981	3,206	10,187	8,532	150	8,682	95,021	120,595	215,616	121,444	281,652	403,096	

TABLE VI—"A"—Continued.

No.	Name of company.	General and miscellaneous.												No.
		Salaries and expenses of general office clerks.			General office supplies and expenses.			Law expenses.			Relief department expenses.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		265 *Dols.*	266 *Dols.*	267 *Dols.*	268 *Dollars.*	269 *Dollars.*	270 *Dollars.*	271 *Dollars.*	272 *Dollars.*	273 *Dollars.*	274 *Dollars.*	275 *Dollars.*	276 *Dollars.*	
3	Aurora, Elgin & Chi. R. R. Co., (The)..	19,639	3,466	23,105	849	150	999	7,564	1,335	8,899	.....	.....	.....	3
5	Bloomington & Normal Ry. & Lt. Co.[1].	.....	1,658	1,658	.....	626	626	.....	906	906	.....	.....	.....	5
9	Central Illinois Public Service Co.[1].....	.....	.....	.....	.....	7	7	.....	.....	.....	.....	.....	.....	9
14	Central Illinois Traction Co.....	2,400	.....	2,400	.....	.....	.....	.....	389	389	.....	.....	.....	14
18	Chicago & Interurban Traction Co.....	2,455	.....	2,455	699	.....	699	618	.....	618	.....	.....	.....	18
21	Chi. & Mil. E. R. R. Co.—Receiver.....	4,032 *3,059	....	4,032 3,059	1,241 942	....	1,241 942	3,398 2,577	....	3,398 2,577	....	....	....	21
24	Chicago & West Towns Ry. Co.....	.....	5,693	5,693	.....	2,241	2,241	.....	37	37	.....	.....	.....	24
27	Chicago Heights Street Ry. Co.....	.....	900	900	.....	128	128	.....	1,171	1,171	.....	.....	.....	27
32	Chicago Surface Lines.....	.....	92,734	92,734	.....	74,966	74,966	.....	100,768	100,768	.....	.....	.....	32
40	Danville Street Ry. & Light Co.[1].....	.....	1,584	1,584	.....	906	906	.....	.....	.....	.....	.....	.....	40
43	East St. Louis & Suburban Ry. Co.....	3,477	6,182	9,659	1,841	3,273	5,114	675	1,199	1,874	.....	.....	.....	43
44	East St. Louis, Col. & Waterloo Ry.....	.....	.....	.....	8	.....	8	.....	.....	.....	.....	.....	.....	44
52	Galesburg Ry., Lighting & Power Co.[1]..	.....	1,729	1,729	.....	1,187	1,187	.....	338	338	.....	.....	.....	52
54	Illinois Light & Traction Co., (The).....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	54
	Illinois Traction System—													
55	Bloomington, Decatur & Cham. R. R.	3,844	.....	3,844	427	.....	427	408	.....	408	.....	.....	.....	55
56	Danville & Eastern Illinois Ry. Co...	.....	60	60	.....	.....	.....	.....	.....	.....	.....	.....	.....	56
57	Danville & Northern R. R. Co.....	.....	99	99	.....	57	57	.....	.....	.....	.....	.....	.....	57
58	Danville & Southeastern Ry. Co.....	60	.....	60	.....	.....	.....	.....	.....	.....	.....	.....	.....	58
59	Danville, Urbana & Cham. Ry. Co....	4,054	.....	4,054	396	.....	396	13	.....	13	.....	.....	.....	59
60	Illinois Central Traction Co.....	2,928	.....	2,928	300	.....	300	666	.....	666	.....	.....	.....	60
63	St. Louis, Springfield & Peoria R. R..	12,338	.....	12,338	1,275	.....	1,275	1,291	.....	1,291	.....	.....	.....	63
66	Kankakee & Urbana Traction Co.....	645	.....	645	252	.....	252	.....	.....	.....	.....	.....	.....	66
72	Metropolitan West Side Elev. Ry. Co...	.....	11,371	11,371	.....	12,379	12,379	.....	13,696	13,696	.....	1,275	1,275	72
74	Moline, Rock Island & Eastern T. Co...	814	.....	814	87	.....	87	2	.....	2	.....	.....	.....	74
79	Northwestern Elevated R. R. Co.....	.....	10,236	10,236	.....	11,488	11,488	.....	12,895	12,895	.....	1,173	1,173	79
82	Quincy Ry. Co.....	.....	2,184	2,184	.....	144	144	.....	1,495	1,495	.....	.....	.....	82
83	Rockford & Interurban Ry. Co.....	4,292 * 978	....	4,292 978	1,719 392	....	1,719 392	573 131	....	573 131	7 1	....	7 1	83
84	Rockford City Traction Co.....	.....	3,499	3,499	.....	1,433	1,433	.....	290	290	.....	7	7	84
86	Rock Island Southern Ry. Co.....	3,703	.....	3,703	2,646	.....	2,646	447	.....	447	.....	.....	.....	86
88	South Side Elevated R. R. Co.....	.....	11,371	11,371	.....	11,656	11,656	.....	12,519	12,519	.....	1,695	1,695	88
93	Southern Illinois Ry. & Power Co.....	1,516	.....	1,516	173	.....	173	1,733	.....	1,733	.....	.....	.....	93

TABLE VI—"A"—Continued.

No.	Name of company.	General and miscellaneous. Salaries and expenses of general office clerks. Inter-urban.	City lines.	Total.	General office supplies and expenses. Inter-urban.	City lines.	Total.	Law expenses. Inter-urban.	City lines.	Total.	Relief department expenses. Inter-urban.	City lines.	Total.	No.
		265 Dols.	266 Dols.	267 Dols.	268 Dollars.	269 Dollars.	270 Dollars.	271 Dollars.	272 Dollars.	273 Dollars.	274 Dollars.	275 Dollars.	276 Dollars.	
95	Springfield Consolidated Ry. Co.	.....	5,932	5,932	.....	2,214	2,214	.....	931	931	.....	600	600	95
98	Suburban R. R. Co., (The)—Receiver	.....	2,151	2,151	.....	469	469	.....	37	37	.....	.....	.....	98
100	Terre Haute, Indpls. & Eastern T. Co.	516	.....	516	124	.....	124	243	.....	243	.....	.....	.....	100
		* 20,634	5,639	26,273	4,959	1,355	6,314	9,679	2,645	12,324	.....	.....	.....	
102	Tri-City Ry. Co.	.....	6,329	6,329	.....	685	685	.....	11	11	.....	300	300	102
103	Urbana & Cham. Ry., G. & E. Co.[1]	.....	1,401	1,401	.....	180	180	.....	91	91	.....	.....	.....	103
	Total—Illinois	66,713	168,579	235,292	12,037	124,189	136,226	17,631	148,108	165,739	7	5,050	5,057	
	Total—Outside Illinois	* 24,671	5,639	30,310	6,293	1,355	7,648	12,387	2,645	15,032	1	.....	1	
	Total—Whole line	91,384	174,218	265,602	18,330	125,544	143,874	30,018	150,753	180,771	8	5,050	5,058	

TABLE VI—"A"—Continued.

No.	Name of company.	General and miscellaneous. Pensions and gratuities. Inter-urban.	City lines.	Total.	Miscellaneous general expenses. Inter-urban.	City lines.	Total.	Valuation expenses. Inter-urban.	City lines.	Total.	Amortization of franchises. Inter-urban.	City lines.	Total.	No.
		277 Dols.	278 Dols.	279 Dols.	280 Dollars.	281 Dollars.	282 Dollars.	283 Dollars.	284 Dollars.	285 Dollars.	286 Dollars.	287 Dollars.	288 Dollars.	
3	Aurora, Elgin & Chi. R. R. Co., (The)	.....	.....	.....	14,123	2,492	16,615	6,153	1,086	7,239	3,723	657	4,380	3
5	Bloomington & Normal Ry. & Lt. Co.[1]	.....	.....	.....	.....	2,666	2,666	.....	.....	.....	.....	.....	.....	5
9	Central Illinois Public Service Co.[1]	.....	.....	.....	.....	14	14	.....	.....	.....	.....	.....	.....	9
14	Central Illinois Traction Co.	.....	.....	.....	609	35	644	.....	.....	.....	.....	.....	.....	14
18	Chicago & Interurban Traction Co.	.....	.....	.....	2,137	.....	2,137	.....	.....	.....	.....	.....	.....	18

21	Chi. & Mil. E. R. R. Co.—Receiver	*			1,874		1,874							21
					1,421		1,421							
24	Chicago & West Towns Ry. Co.					1,035	1,035							24
27	Chicago Heights Street Ry. Co.					1,050	1,050							27
32	Chicago Surface Lines					159,318	159,318							32
40	Danville Street Ry. & Light Co.[1]					1,259	1,259							40
43	East St. Louis & Suburban Ry. Co.				1,736	3,086	4,822	91	163	254				43
44	East St. Louis, Col. & Waterloo Ry.				259		259							44
52	Galesburg Ry., Lighting & Power Co.[1]					1,869	1,869							52
54	Illinois Light & Traction Co., (The)					415	415							54
	Illinois Traction System—													
55	Bloomington, Decatur & Cham. R. R.				2,846		2,846							55
56	Danville & Eastern Illinois Ry. Co.		23	23										56
57	Danville & Northern R. R. Co.					79	79							57
58	Danville & Southeastern Ry. Co.				31		31							58
59	Danville, Urbana & Cham. Ry. Co.				3,088		3,088							59
60	Illinois Central Traction Co.				3,089		3,089							60
63	St. Louis, Springfield & Peoria R. R.				11,268		11,268							63
66	Kankakee & Urbana Traction Co.				1		1							66
72	Metropolitan West Side Elev. Ry. Co.					14,390	14,390							72
74	Moline, Rock Island & Eastern T. Co.	880		880	215		215	21		21				74
79	Northwestern Elevated R. R. Co.					16,677	16,677							79
82	Quincy Ry. Co.					3,532	3,532							82
83	Rockford & Interurban Ry. Co.	*			2,020		2,020							83
					460		460							
84	Rockford City Traction Co.					1,408	1,408							84
86	Rock Island Southern Ry. Co.				23		23							86
88	South Side Elevated R. R. Co.					12,234	12,234							88
93	Southern Illinois Ry. & Power Co.	210		210	1,627		1,627							93
95	Springfield Consolidated Ry. Co.					3,681	3,681							95
98	Suburban R. R. Co., (The)—Receiver					289	289							98
100	Terre Haute, Indpls. & Eastern T. Co.	*			150		150							100
					5,974	1,633	7,607							
102	Tri-City Ry. Co.		5,250	5,250		6,118	6,118		454	454				102
103	Urbana & Cham. Ry., G. & E. Co.[1]					1,587	1,587							103
	Total—Illinois	1,090	5,273	6,363	45,096	233,234	278,330	6,265	1,703	7,968	3,723	657	4,380	
	Total—Outside Illinois	*			7,855	1,633	9,488							
	Total—Whole line	1,090	5,273	6,363	52,951	234,867	287,818	6,265	1,703	7,968	3,723	657	4,380	

TABLE VI—"A"—Continued.

No.	Name of company.	General and miscellaneous.												No.
		Injuries and damages.			Insurance.			Stationery and printing.			Store expenses.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		289 Dollars.	290 Dollars.	291 Dollars.	292 Dollars.	293 Dollars.	294 Dollars.	295 Dollars.	296 Dollars.	297 Dollars.	298 Dollars.	299 Dollars.	300 Dollars.	
3	Aurora, Elgin & Chi. R. R. Co., (The)	46,381	8,185	54,566	5,256	928	6,184	10,730	1,893	12,623	3,634	641	4,275	3
5	Bloom. & Norm. Ry. & Light Co.[1]	.....	4,988	4,988	.....	325	325	.....	614	614	.....	108	108	5
9	Central Illinois Public Service Co.[1]	.....	140	140	.....	4	4	.....	113	113	.....	1	1	9
14	Central Illinois Traction Co	372	.....	372	1,031	.....	1,031	381	14	395	.....	.....	.....	14
18	Chicago & Interurban Traction Co	7,806	.....	7,806	1,204	.....	1,204	1,545	.....	1,545	.....	.....	.....	18
21	C. & M. Elec. R. R. Co.—Receiver	12,746 * 9,669	.....	12,746 9,669	3,152 2,391	.....	3,152 2,391	1,568 1,190	.....	1,568 1,190	1,034 784	.....	1,034 784	21
24	Chicago & West Towns Ry. Co	.....	15,545	15,545	.....	4,489	4,489	.....	.....	.....	.....	886	886	24
27	Chicago Heights Street Ry. Co	.....	.....	.....	.....	463	463	.....	65	65	.....	.....	.....	27
32	Chicago Surface Lines	.....	1,039,875	1,039,875	.....	151,266	151,266	.....	18,080	18,080	.....	193,483	193,483	32
40	Danville St. Ry. & Light Co.[1]	.....	4,441	4,441	.....	800	800	.....	715	715	.....	168	168	40
43	E. St. L. & Suburban Ry. Co	3,808	6,771	10,579	1,076	1,913	2,989	1,085	1,930	3,105	919	1,634	2,553	43
44	E. St. L., Columbia & Waterloo Ry	782	.....	782	1,423	.....	1,423	868	.....	868	.....	.....	.....	44
52	Gales. Ry., Lighting & Power Co.[1]	.....	3,018	3,018	.....	452	452	.....	584	584	.....	162	162	52
54	Illinois Light & Trac. Co., (The)	.....	386	386	.....	490	490	.....	5	5	.....	.....	.....	54
	Illinois Traction System—													
55	Bloom., Decatur & Cham. R. R	10,327	.....	10,327	2,831	.....	2,831	2,130	.....	2,130	69	.....	69	55
56	Danville & Eastern Illinois Ry. Co	.....	73	73	.....	60	60	.....	.....	.....	.....	.....	.....	56
57	Danville & Northern R. R. Co	.....	278	278	.....	50	50	.....	45	45	.....	11	11	57
58	Danville & Southeastern Ry. Co	33	.....	33	60	.....	60	.....	.....	.....	.....	.....	.....	58
59	Danville, U. & Cham. Ry. Co	11,790	.....	11,790	2,990	.....	2,990	2,261	.....	2,261	73	.....	73	59
60	Illinois Central Traction Co	8,061	.....	8,061	2,120	.....	2,120	1,561	.....	1,561	52	.....	52	60
63	St. L., Spring. & Peoria R. R	34,951	.....	34,951	8,989	.....	8,989	6,358	.....	6,358	218	.....	218	63
66	Kankakee & Urbana Traction Co	319	.....	319	210	.....	210	.....	.....	.....	.....	.....	.....	66
72	Metropolitan West Side Elev. Ry. Co.	.....	25,839	25,839	.....	10,497	10,497	.....	3,732	3,732	.....	.....	.....	72
74	Moline, R. I. & Eastern Trac. Co	4,951	.....	4,951	751	.....	751	252	.....	252	32	.....	32	74
79	Northwestern Elevated R. R. Co	.....	39,979	39,979	.....	9,694	9,694	.....	4,481	4,481	.....	.....	.....	79
82	Quincy Ry. Co	.....	5,448	5,448	.....	1,893	1,893	.....	1,138	1,138	.....	.....	.....	82
83	Rockford & Interurban Ry. Co	6,616 * 1,508	.....	6,616 1,508	1,859 424	.....	1,859 424	1,618 368	.....	1,618 368	646 148	.....	646 148	83
84	Rockford City Traction Co	.....	7,017	7,017	.....	1,276	1,276	.....	2,032	2,032	.....	549	549	84
86	Rock Island Southern Ry. Co	306	.....	306	518	.....	518	2,843	.....	2,843	.....	.....	.....	86
88	South Side Elevated R. R. Co	.....	35,009	35,009	.....	10,743	10,743	.....	3,562	3,562	.....	.....	.....	88
93	Southern Ill. Ry. & Power Co	1,624	.....	1,624	796	.....	796	1,255	.....	1,255	.....	.....	.....	93
95	Springfield Cons. Ry. Co	.....	14,338	14,338	.....	1,262	1,262	.....	1,964	1,964	.....	408	408	95
98	Suburban R. R. Co., (The)—Receiver	.....	3,196	3,196	.....	1,888	1,888	.....	.....	.....	.....	200	200	98

100	T. H., I. & E. Trac. Co.	1,156	.....	1,156	220	.....	220	340	.....	340	64	.....	64	100
		* 46,172	12,619	58,791	8,776	2,399	11,175	13,600	3,717	17,317	2,577	704	3,281	
102	Tri-City Ry. Co.	.....	15,884	15,884	.....	2,330	2,330	.....	1,131	1,131	.....	1,943	1,943	102
103	U. & C. Ry., Gas & Elec. Co.[1]	.....	2,975	2,975	.....	203	203	.....	462	462	.....	.....	.....	103
	Total—Illinois	152,029	1,233,385	1,385,414	34,486	201,026	235,512	34,795	42,560	77,355	6,741	200,194	206,935	
	Total—Outside Illinois	* 57,349	12,619	69,968	11,591	2,399	13,990	15,158	3,717	18,875	3,509	704	4,213	
	Total—Whole line	209,378	1,246,004	1,455,382	46,077	203,425	249,502	49,953	46,277	96,230	10,250	200,898	211,148	

TABLE VI—"A"—Continued.

No.	Name of company.	General and miscellaneous.												No.
		Garage and stable expenses.			Rent of tracks and facilities.			Rent of equipment.			Other operations—Dr.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		301 Dollars.	302 Dollars.	303 Dollars.	304 Dollars.	305 Dollars.	306 Dollars.	307 Dollars.	308 Dollars.	309 Dollars.	310 Dollars.	311 Dollars.	312 Dollars.	
3	Aurora, Elgin & Chi. R. R. Co., (The)	744	131	875	77,050	13,597	90,647	8,630	1,523	10,153	.....	.....	.....	3
5	Bloom. & Nor. Ry. & Light Co.[1]	.....	.....	.....	.....	3,535	3,535	.....	.....	.....	.....	.....	.....	5
9	Central Illinois Public Service Co.[1]	.....	.....	.....	.....	3,295	3,295	.....	42	42	.....	.....	.....	9
14	Central Illinois Traction Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	14
18	Chicago & Interurban Traction Co.	.....	.....	.....	600	.....	600	.....	.....	.....	.....	.....	.....	18
21	C. & M. Elec. R. R. Co.—Receiver	.....	.....	.....	23,523	.....	23,523	4,003	.....	4,003	.....	.....	.....	21
		*	.....	.....	17,845	.....	17,845	3,037	.....	3,037	.....	.....	.....	
24	Chicago & West Towns Ry. Co.	.....	846	846	.....	.....	.....	.....	1,081	1,081	.....	.....	.....	24
27	Chicago Heights Street Ry. Co.	.....	.....	.....	.....	226	226	.....	.....	.....	.....	.....	.....	27
32	Chicago Surface Lines	.....	61,917	61,917	.....	.....	.....	.....	1,175	1,175	.....	2,649,164	2,649,164	32
40	Danville Street Ry. & Light Co.[1]	.....	1,029	1,029	.....	1,554	1,554	.....	.....	.....	.....	.....	.....	40
43	E. St. L. & Suburban Ry. Co.	85	150	235	2,356	.....	2,356	25,769	.....	25,769	.....	.....	.....	43
44	E. St. L., Columbia & Waterloo Ry.	.....	.....	.....	5,548	.....	5,548	608	.....	608	.....	.....	.....	44
52	Gales. Ry., Lighting & Power Co.[1]	.....	702	702	.....	15	15	.....	.....	.....	.....	.....	.....	52
54	Illinois Light & Trac. Co., (The)	.....	.....	.....	.....	1,200	1,200	.....	.....	.....	.....	.....	.....	54
	Illinois Traction System—													
55	Bloom., Decatur & Cham. R. R.	.....	.....	.....	12,675	.....	12,675	3,686	.....	3,686	.....	.....	.....	55
56	Danville & Eastern Illinois Ry. Co.	.....	.....	.....	.....	.....	.....	.....	60	60	.....	.....	.....	56
57	Danville & Northern R. R. Co.	.....	64	64	.....	97	97	.....	.....	.....	.....	.....	.....	57
58	Danville & Southeastern Ry. Co.	.....	.....	.....	.....	.....	.....	60	.....	60	.....	.....	.....	58
59	Danville, U. & Cham. Ry. Co.	.....	.....	.....	10,896	.....	10,896	3,907	.....	3,907	.....	.....	.....	59
60	Illinois Central Trac. Co.	.....	.....	.....	9,787	.....	9,787	2,867	.....	2,867	.....	.....	.....	60

TABLE VI—"A"—Continued.

No.	Name of company.	General and miscellaneous.												No.
		Garage and stable expenses.			Rent of tracks and facilities.			Rent of equipment.			Other operations—Dr.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		301 *Dollars.*	302 *Dollars.*	303 *Dollars.*	304 *Dollars.*	305 *Dollars.*	306 *Dollars.*	307 *Dollars.*	308 *Dollars.*	309 *Dollars.*	310 *Dollars.*	311 *Dollars.*	312 *Dollars.*	
63	St. L., Spring. & Peoria R. R.	.....	.....	.....	12,882	.....	12,882	11,861	.....	11,861	.....	.....	.....	63
66	Kankakee & Urbana Trac. Co.	.....	.....	.....	413	.....	413	28	.....	28	.....	.....	.....	66
72	Metropolitan W. Side Elev. Ry. Co.	.....	.....	.....	.....	32,213	32,213	.....	.....	.....	.....	.....	.....	72
74	Moline, R. I. & Eastern Trac. Co.	6	.....	6	30,000	.....	30,000	.....	.....	.....	.....	.....	.....	74
79	Northwestern Elevated R. R. Co.	.....	.....	.....	.....	27,895	27,895	.....	.....	.....	.....	.....	.....	79
82	Quincy Ry. Co.	.....	421	421	.....	.....	.....	.....	.....	.....	.....	135	135	82
83	Rockford & Inter. Ry. Co.	.....	.....	.....	29,006	.....	29,006	.....	.....	.....	.....	.....	.....	83
		*	.....	.....	6,608	.....	6,608	.....	.....	.....	.....	.....	.....	
84	Rockford City Traction Co.	.....	1,510	1,510	.....	.....	.....	.....	.....	.....	.....	.....	.....	84
86	Rock Island Southern Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	86
88	South Side Elev. R. R. Co.	.....	.....	.....	.....	27,291	27,291	.....	.....	.....	.....	.....	.....	88
93	Southern Illinois Ry. & Power Co.	.....	.....	.....	.....	.....	.....	454	.....	454	.....	.....	.....	93
95	Springfield Cons. Ry. Co.	.....	1,290	1,290	.....	.....	.....	.....	929	929	.....	.....	.....	95
98	Suburban R. R. Co., (The)—Receiver	.....	293	293	.....	.....	.....	.....	.....	.....	.....	.....	.....	98
100	T. H., I. & East. Trac. Co.	12	.....	12	2,304	.....	2,304	8	.....	8	.....	.....	.....	100
		* 474	130	604	92,026	25,151	117,177	319	87	406	.....	.....	.....	
102	Tri-City Ry. Co.	.....	207	207	.....	.....	.....	.....	100	100	.....	.....	.....	102
103	U. & Cham. Ry., Gas & Elec. Co.[1]	.....	.....	.....	.....	5,033	5,033	.....	.....	.....	.....	.....	.....	103
	Total—Illinois	847	68,560	694,07	217,040	115,951	332,991	61,881	4,910	66,791	.....	2,649,299	2,649,299	
	Total—Outside Illinois	* 474	130	604	116,479	25,151	141,630	3,356	87	3,443	.....	.....	.....	
	Total—Whole line	1,321	68,690	70,011	333,519	141,102	474,621	65,237	4,997	70,234	.....	2,649,299	2,649,299	

TABLE VI—"A"—Continued.

No.	Name of company.	General and miscellaneous. Other operations—Cr. Inter-urban.	City lines.	Total.	Total. Inter-urban.	City lines.	Total.	Transportation for investment—Cr. Inter-urban.	City lines.	Total.	Total operating expenses. Inter-urban.	City lines.	Total.	No.
		313 Dollars.	314 Dollars.	315 Dollars.	316 Dollars.	317 Dollars.	318 Dollars.	319 Dollars.	320 Dollars.	321 Dollars.	322 Dollars.	323 Dollars.	324 Dollars.	
3	Aurora, Elgin & Chi. R. R. Co., (The)	.....	.....	.....	226,536	47,114	273,650	.....	.....	.....	926,201	285,038	1,211,239	3
5	Bloom. & Nor. Ry. & Light Co.[1]	.....	.....	.....	.....	19,467	19,467	.....	.....	.....	.....	122,220	122,220	5
9	Central Illinois Public Service Co.[1]	.....	.....	.....	.....	3,618	3,618	.....	.....	.....	.....	34,075	34,075	9
14	Central Illinois Trac. Co.	.....	.....	.....	4,793	438	5,231	.....	.....	.....	33,561	11,438	44,999	14
18	Chicago & Inter. Trac. Co.	.....	.....	.....	20,610	.....	20,610	.....	.....	.....	171,158	.....	171,158	18
21	C. & M. Elec. R. R. Co.—Receiver	.....	.....	.....	65,895	.....	65,895	.....	.....	.....	395,113	.....	395,113	21
		*	.....	.....	49,989	.....	49,989	.....	.....	.....	224,512	.....	224,512	
24	Chicago & West Towns Ry. Co.	.....	.....	.....	.....	37,340	37,340	.....	.....	.....	.....	342,399	342,399	24
27	Chicago Heights Street Ry. Co.	.....	.....	.....	.....	4,003	4,003	.....	.....	.....	.....	18,446	18,446	27
32	Chicago Surface Lines	.....	234,460	234,460	.....	4,488,048	4,488,048	.....	.....	.....	.....	19,920,594	19,920,594	32
40	Danville Street Ry. & Light Co.[1]	.....	.....	.....	.....	15,551	15,551	.....	.....	.....	.....	108,707	108,707	40
43	E. St. L. & Suburban Ry. Co.	.....	.....	.....	49,070	37,237	86,307	203	362	565	537,406	200,738	738,144	43
44	E. St. L., Colubmia & Waterloo Ry.	.....	.....	.....	12,190	.....	12,190	.....	.....	.....	59,103	.....	59,103	44
52	Galesburg Ry., Lighting & P. Co.[1]	.....	.....	.....	.....	12,265	12,265	.....	.....	.....	.....	98,198	98,198	52
54	Illinois Light & Traction Co., (The)	.....	.....	.....	.....	2,496	2,496	.....	.....	.....	.....	29,674	29,674	54
	Illinois Traction System—													
55	Bloom., Decatur & Cham. R. R.	.....	.....	.....	43,522	.....	43,522	.....	.....	.....	351,566	.....	351,566	55
56	Danville & Eastern Illinois Ry. Co.	.....	.....	.....	.....	344	344	.....	.....	.....	.....	3,225	3,225	56
57	Danville & Northern R. R. Co.	.....	.....	.....	.....	974	974	.....	.....	.....	.....	6,897	6,897	57
58	Danville & Southeastern Ry. Co.	.....	.....	.....	268	.....	268	.....	.....	.....	3,446	.....	3,446	58
59	Danville, U. & Cham. Ry. Co.	.....	.....	.....	43,977	.....	43,977	.....	.....	.....	325,745	.....	325,745	59
60	Illinois Central Traction Co.	.....	.....	.....	34,645	.....	34,645	.....	.....	.....	173,953	.....	173,953	60
63	St. Louis, Spring. & Peoria R. R.	.....	.....	.....	115,017	.....	115,017	.....	.....	.....	884,002	.....	884,002	63
66	Kankakee & Urbana Traction Co.	.....	.....	.....	2,350	.....	2,350	.....	.....	.....	23,586	.....	23,586	66
72	Metropolitan W. Side Elev. Ry. Co.	.....	.....	.....	.....	133,092	133,092	.....	.....	.....	.....	1,501,906	1,501,906	72
74	Moline, R. I. & Eastern Trac. Co.	.....	.....	.....	38,954	.....	38,954	.....	.....	.....	109,158	.....	109,158	74
79	Northwestern Elevated R. R. Co.	.....	.....	.....	.....	141,148	141,488	.....	.....	.....	.....	1,534,107	1,534,107	79
82	Quincy Ry. Co.	.....	.....	.....	.....	21,923	21,923	.....	.....	.....	.....	119,598	119,598	82
83	Rockford & Interurban Ry. Co.	.....	.....	.....	56,047	.....	56,047	.....	.....	.....	219,312	.....	219,312	83
		*	.....	.....	12,770	.....	12,770	.....	.....	.....	49,970	.....	49,970	
84	Rockford City Traction Co.	.....	.....	.....	.....	25,386	25,386	.....	.....	.....	.....	213,084	213,084	84
86	Rock Island Southern Ry. Co.	.....	.....	.....	14,369	.....	14,369	.....	.....	.....	174,407	.....	174,407	86
88	South Side Elevated R. R. Co.	.....	.....	.....	.....	133,780	133,780	.....	.....	.....	.....	1,299,047	1,299,047	88
93	Southern Illinois Ry. & Power Co.	.....	.....	.....	14,510	.....	14,510	.....	.....	.....	76,747	.....	76,747	93
95	Springfield Cons. Ry. Co.	.....	.....	.....	.....	49,176	49,176	.....	.....	.....	.....	282,182	282,182	95

TABLE VI—"A"—Concluded.

No.	Name of company.	General and miscellaneous. Other operations—Cr. Inter-urban.	City lines.	Total.	Total. Inter-urban.	City lines.	Total.	Transportation for investment—Cr. Inter-urban.	City lines.	Total.	Total operating expenses. Inter-urban.	City lines.	Total.	No.
		313 Dollars.	314 Dollars.	315 Dollars.	316 Dollars.	317 Dollars.	318 Dollars.	319 Dollars.	320 Dollars.	321 Dollars.	322 Dollars.	323 Dollars.	324 Dollars.	
98	Suburban R. R. Co., (The)—Receiver	.....	.....	.....	.....	10,356	10,356	.....	.....	.....	.....	74,098	74,098	98
100	T. H., Ind. & E. Trac. Co.	.....	.....	.....	5,750	.....	5,750	.....	.....	.....	29,702	.....	29,702	100
		*	.....	.....	229,686	62,773	292,459	.....	.....	.....	1,186,266	324,207	1,510,473	
102	Tri-City Ry. Co.	.....	.....	.....	.....	45,370	45,370	.....	.....	.....	.....	341,663	341,663	102
103	U. & Cham. Ry., Gas. & Elec. Co.[1]	.....	.....	.....	.....	13,750	13,750	.....	.....	.....	.....	80,426	80,426	103
	Total—Illinois	.....	234,460	234,460	748,503	5,243,176	5,991,679	203	362	565	4,494,166	26,627,760	31,121,926	
	Total—Outside Illinois	*	.....	.....	292,445	62,773	355,218	.....	.....	.....	1,460,748	324,207	1,784,955	
	Total—Whole line	.....	234,460	234,460	1,040,948	5,305,949	6,346,897	203	362	565	5,954,914	26,951,967	32,906,881	

[1] Nos. 5, 9, 40, 52, 103—See note 1, Table II.

* Figures on these lines represent operating expenses wholly outside the State of Illinois

TABLE VI—"B"—DETAIL OF OPERATING EXPENSES FOR THE YEAR ENDED JUNE 30, 1916—ILLINOIS AND WHOLE LINE.

(INTERURBAN AND CITY LINES).

AS REPORTED BY COMPANIES KEEPING CLASS "B" ACCOUNTS.

No.	Name of company.	Way and structures.												No.
		Superintendence of way and structures.			Maintenance of track and roadway.			Other maintenance of way.			Poles and fixtures.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		1	2	3	4	5	6	7	8	9	10	11	12	
		Dols.	*Dols.*	*Dols.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	
1	Alton, Granite & St. Louis Traction Co.	2,379	1,722	4,101	15,540	11,253	26,793	2,808	2,033	4,841	1,399	1,014	2,413	1
19	Chicago & Joliet Electric Ry. Co.	1,164	2,019	3,183	8,034	21,863	29,897	861	1,435	2,296	1,055	1,721	2,776	19
22	Chi. & O. Park E. R. R. Co.—Receiver	.....	2,225	2,225	.....	30,511	30,511	.....	17,282	17,282	.....	.....	.....	22
28	Chi., L. S. & S. Bend Ry. Co., (The)	683	.....	683	11,325	.....	11,325	864	.....	864	197	.....	197	28
		*2,732	.....	2,732	45,298	.....	45,298	3,455	.....	3,455	789	.....	789	
30	Chicago, Ottawa & Peoria Ry. Co.	4,919	.....	4,919	33,784	.....	33,784	8,336	.....	8,336	459	.....	459	30
37	Chicago Tunnel Co.	.....	3,625	3,625	.....	8,616	8,616	.....	16,065	16,065	.....	.....	.....	37
41	Decatur Ry. & Light Co.[1]	.....	.....	.....	.....	4,622	4,622	.....	26	26	.....	281	281	41
45	East St. Louis Ry. Co.	.....	4,373	4,373	.....	27,240	27,240	.....	1,484	1,484	.....	1,408	1,408	45
64	Jacksonville Ry. Co.	.....	.....	.....	.....	981	981	.....	.....	.....	.....	92	92	64
81	Peoria Ry. Co.	.....	2,560	.....	.....	33,256	33,256	.....	1,755	1,755	.....	2,523	2,523	81
	Total—Illinois	9,145	16,524	25,669	68,683	138,342	207,025	12,869	40,080	52,949	3,110	7,039	10,149	
	Total—Outside Illinois	* 2,732	.....	2,732	45,298	.....	45,298	3,455	.....	3,455	789	.....	789	
	Total—Whole line	11,877	16,524	28,401	113,981	138,342	252,323	16,324	40,080	56,404	3,899	7,039	10,938	

TABLE VI—"B"—Continued.

No.	Name of company.	Way and structures.												No.
		Underground conduits.			Distribution system.			Miscellaneous electric line expenses.			Buildings, fixtures and grounds.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		13 *Dols.*	14 *Dols.*	15 *Dols.*	16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	19 *Dollars.*	20 *Dollars.*	21 *Dollars.*	22 *Dollars.*	23 *Dollars.*	24 *Dollars.*	
1	Alton, Granite & St. Louis Traction Co.	.....	.....	.....	5,088	3,684	8,772	433	313	746	1,257	911	2,168	1
19	Chicago & Joliet Electric Ry. Co.	.....	.....	.....	2,062	1,608	3,670	11	273	284	399	700	1,099	19
22	Chi. & O. Park E. R. R. Co.—Receiver.	.....	.....	.....	.....	.....	.....	.....	5,862	5,862	.....	10,279	10,279	22
28	Chi., L. S. & S. Bend Ry. Co., (The)	.....	.....	.....	836	.....	836	22	.....	22	404	.....	404	28
		*	.....	.....	3,346	.....	3,346	89	.....	89	1,613	.....	1,613	
30	Chicago, Ottawa & Peoria Ry. Co.	5,878	.....	5,878	291	.....	291	2,297	.....	2,297	.....	.....	.....	30
37	Chicago Tunnel Co.	.....	.....	.....	.....	1,808	1,808	.....	.....	.....	.....	311	311	37
41	Decatur Ry. & Light Co.[1]	.....	.....	.....	.....	198	198	.....	1	1	.....	331	331	41
45	East St. Louis Ry. Co.	.....	.....	.....	.....	6,704	6,704	.....	64	64	.....	181	181	45
64	Jacksonville Ry. Co.	.....	.....	.....	.....	220	220	.....	4	4	.....	.....	.....	64
81	Peoria Ry. Co.	.....	.....	.....	.....	6,453	6,453	.....	206	206	.....	3,546	3,546	81
	Total—Illinois	5,878	.....	5,878	8,277	20,675	28,952	2,763	6,723	9,486	2,060	16,259	18,319	
	Total—Outside Illinois	*	.....	.....	3,346	.....	3,346	89	.....	89	1,613	.....	1,613	
	Total—Whole line	5,878	.....	5,878	11,623	20,675	32,298	2,852	6,723	9,575	3,673	16,259	19,932	

TABLE VI—"B"—Continued.

No.	Name of company.	Way and structures.												No.
		Depreciation of way and structures.			Other operations—Dr.			Other operations—Cr.			Equalization—Way and structures.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		25 *Dols.*	26 *Dols.*	27 *Dols.*	28 *Dollars.*	29 *Dollars.*	30 *Dollars.*	31 *Dollars.*	32 *Dollars.*	33 *Dollars.*	34 *Dollars.*	35 *Dollars.*	36 *Dollars.*	
1	Alton, Granite & St. Louis Traction Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1
19	Chicago & Joliet Electric Ry. Co.	.....	6,839	6,839	.....	.....	.....	.....	.....	.....	.....	.....	.....	19
22	Chi. & O. Park E. R. R. Co.—Receiver	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	22
28	Chi., L. S. & S. Bend Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	28
30	Chicago, Ottawa & Peoria Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	30
37	Chicago Tunnel Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	37
41	Decatur Ry. & Light Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	41
45	East St. Louis Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	45
64	Jacksonville Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	64
81	Peoria Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	81
	Total—Illinois	.....	6,839	6,839	.....	.....	.....	.....	.....	.....	.....	.....	.....	
	Total—Outside Illinois	*	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	
	Total—Whole line	.....	6,839	6,839	.....	.....	.....	.....	.....	.....	.....	.....	.....	

TABLE VI—"B"—Continued.

No.	Name of company.	Way and structures. Total. Inter-urban.	Way and structures. Total. City lines.	Way and structures. Total. Total.	Equipment. Superintendence of equipment. Inter-urban.	Equipment. Superintendence of equipment. City lines.	Equipment. Superintendence of equipment. Total.	Equipment. Maintenance of cars. Inter-urban.	Equipment. Maintenance of cars. City lines.	Equipment. Maintenance of cars. Total.	Equipment. Electric equipment of cars. Inter-urban.	Equipment. Electric equipment of cars. City lines.	Equipment. Electric equipment of cars. Total.	No.
		37 Dols.	38 Dols.	39 Dols.	40 Dollars.	41 Dollars.	42 Dollars.	43 Dollars.	44 Dollars.	45 Dollars.	46 Dollars.	47 Dollars.	48 Dollars.	
1	Alton, Granite & St. Louis Traction Co.	28,904	20,930	49,834	1,194	796	1,990	6,135	4,090	10,225	5,339	3,560	8,899	1
19	Chicago & Joliet Electric Ry. Co.	13,586	36,458	50,044	985	1,972	2,957	5,681	11,364	17,045	3,382	6,763	10,145	19
22	Chi. & O. Park E. R. R. Co.—Receiver	.....	66,159	66,159	.....	3,366	3,366	.....	42,263	42,263	.....	20,811	20,811	22
28	Chi., L. S. & S. Bend Ry. Co., (The)	14,331	.....	14,331	388	.....	388	3,143	.....	3,143	2,193	.....	2,193	28
		* 57,322	.....	57,322	1,551	.....	1,551	12,573	.....	12,573	8,773	.....	8,773	
30	Chicago, Ottawa & Peoria Ry. Co.	55,964	.....	55,964	1,700	.....	1,700	9,356	.....	9,356	3,482	.....	3,482	30
37	Chicago Tunnel Co.	.....	30,425	30,425	.....	9,287	9,287	.....	20,072	20,072	.....	.....	.....	37
41	Decatur Ry. & Light Co.[1]	.....	5,459	5,459	.....	1,343	1,343	.....	11,599	11,599	.....	2,404	2,404	41
45	East St. Louis Ry. Co.	.....	41,454	41,454	.....	2,028	2,028	.....	11,502	11,502	.....	7,286	7,286	45
64	Jacksonville Ry. Co.	.....	1,297	1,297	.....	67	67	.....	1,188	1,188	.....	939	939	64
81	Peoria Ry. Co.	.....	50,299	50,299	.....	2,784	2,784	.....	23,324	23,324	.....	10,621	10,621	81
	Total—Illinois	112,785	252,481	365,266	4,267	21,643	25,910	24,315	125,402	149,717	14,396	52,384	66,780	
	Total—Outside Illinois	*57,322	.....	57,322	1,551	.....	1,551	12,573	.....	12,573	8,773	.....	8,773	
	Total—Whole line	170,107	252,481	422,588	5,818	21,643	27,461	36,888	125,402	162,290	23,169	52,384	75,553	

TABLE VI—"B"—Continued.

No.	Name of company.	Equipment.												No.
		Maintenance of locomotives.			Miscellaneous equipment expenses.			Depreciation of equipment.			Equipment retired.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		49 *Dols.*	50 *Dols.*	51 *Dols.*	52 *Dollars.*	53 *Dollars.*	54 *Dollars.*	55 *Dollars.*	56 *Dollars.*	57 *Dollars.*	58 *Dollars.*	59 *Dollars.*	60 *Dollars.*	
1	Alton, Granite & St. Louis Traction Co.	.....	.....	.....	2,448	1,632	4,080	2,991	1,994	4,985	.....	.....	.....	1
19	Chicago & Joliet Electric Ry. Co.	.....	.....	.....	1,233	2,465	3,698	1,986	3,971	5,957	.....	.....	.....	19
22	Chi. & O. Park E. R. R. Co.—Receiver.	.....	.....	.....	.....	2,706	2,706	.....	.....	.....	.....	.....	.....	22
28	Chi., L. S. & S. Bend Ry. Co., (The)	.....	.....	.....	639	.....	639	2,334	.....	2,334	.....	.....	.....	28
		*	.....	.....	2,556	.....	2,556	9,336	.....	9,336	.....	.....	.....	
30	Chicago, Ottawa & Peoria Ry. Co.	54	.....	54	3,137	.....	3,137	9,317	.....	9,317	.....	.....	.....	30
37	Chicago Tunnel Co.	.....	29,353	29,353	.....	3,653	3,653	.....	46,817	46,817	.....	.....	.....	37
41	Decatur Ry. & Light Co.[1]	.....	.....	.....	.....	370	370	.....	.....	.....	.....	.....	.....	41
45	East St. Louis Ry. Co.	.....	.....	.....	.....	2,959	2,959	.....	3,267	3,267	.....	.....	.....	45
64	Jacksonville Ry. Co.	.....	.....	.....	.....	311	311	.....	.....	.....	.....	.....	.....	64
81	Peoria Ry. Co.	.....	.....	.....	.....	2,195	2,195	.....	.....	.....	.....	.....	.....	81
	Total—Illinois	54	29,353	29,407	7,457	16,291	23,748	16,628	56,049	72,677	.....	.....	.....	
	Total—Outside Illinois	*	.....	.....	2,556	.....	2,556	9,336	.....	9,336	.....	.....	.....	
	Total—Whole line	54	29,353	29,407	10,013	16,291	26,304	25,964	56,049	82,013	.....	.....	.....	

TABLE VI—"B"—Continued.

No.	Name of company.	Equipment.												No.
		Other operations—Dr.			Other operations—Cr.			Equalization—Equipment.			Total.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		61 *Dols.*	62 *Dols.*	63 *Dols.*	64 *Dollars.*	65 *Dollars.*	66 *Dollars.*	67 *Dollars.*	68 *Dollars.*	69 *Dollars.*	70 *Dollars.*	71 *Dollars.*	72 *Dollars.*	
1	Alton, Granite & St. Louis Traction Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	18,107	12,072	30,179	1
19	Chicago & Joliet Electric Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	13,267	26,535	39,802	19
22	Chi. & O. Park E. R. R. Co.—Receiver.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	69,146	69,146	22
28	Chi., L. S. & S. Bend Ry. Co., (The)	*	.....	.....	.....	.....	.....	.....	.....	.....	8,697	.....	8,697	28
											34,789	.....	34,789	
30	Chicago, Ottawa & Peoria Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	27,046	.....	27,046	30
37	Chicago Tunnel Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	109,182	109,182	37
41	Decatur Ry. & Light Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	15,716	15,716	41
45	East St. Louis Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	27,042	27,042	45
64	Jacksonville Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2,505	2,505	64
81	Peoria Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	38,924	38,924	81
	Total—Illinois	.....	.....	.....	.....	.....	.....	.....	.....	.....	67,117	301,122	368,239	
	Total—Outside Illinois	*	.....	.....	.....	.....	.....	.....	.....	.....	34,789	.....	34,789	
	Total—Whole line	.....	.....	.....	.....	.....	.....	.....	.....	.....	101,906	301,122	403,028	

TABLE VI—"B"—Continued.

No.	Name of company.	Power.												No.
		Superintendence of power.			Power plant buildings, fixtures and ground.			Power plant equipment.			Substation equipment.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		73 *Dols.*	74 *Dols.*	75 *Dols.*	76 *Dollars.*	77 *Dollars.*	78 *Dollars.*	79 *Dollars.*	80 *Dollars.*	81 *Dollars.*	82 *Dollars.*	83 *Dollars.*	84 *Dollars.*	
1	Alton, Granite & St. Louis Traction Co.	424	282	706	.....	.....	.....	.....	.....	.....	583	389	972	1
19	Chicago & Joliet Electric Ry. Co.	353	707	1,060	783	1,566	2,349	.....	.....	.....	483	966	1,449	19
22	Chi. & O. Park E. R. R. Co.—Receiver.	.....	.....	.....	.....	38	38	.....	.....	.....	.....	.....	.....	22
28	Chi., L. S. & S. Bend Ry. Co., (The)	630	.....	630	54	.....	54	3,845	.....	3,845	29	.....	29	28
		*2,518	.....	2,518	216	.....	216	15,380	.....	15,380	117	.....	117	
30	Chicago, Ottawa & Peoria Ry. Co.	665	.....	665	1	.....	1	.....	.....	.....	339	.....	339	30
37	Chicago Tunnel Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	37
41	Decatur Ry. & Light Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	41
45	East St. Louis Ry. Co.	.....	129	129	.....	.....	.....	.....	.....	.....	.....	508	508	45
64	Jacksonville Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	64
81	Peoria Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	81
	Total—Illinois	2,072	1,118	3,190	838	1,604	2,442	3,845	.....	3,845	1,434	1,863	3,297	
	Total—Outside Illinois	* 2,518	.....	2,518	216	.....	216	15,380	.....	15,380	117	.....	117	
	Total—Whole line	4,590	1,118	5,708	1,054	1,604	2,658	19,225	.....	19,225	1,551	1,863	2,414	

TABLE VI—"B"—Continued.

No.	Name of company.	Power.												No.
		Transmission system.			Depreciation of power plant buildings and equipment.			Equalization—Power.			Power plant employees.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		85 *Dols.*	86 *Dols.*	87 *Dols.*	88 *Dollars.*	89 *Dollars.*	90 *Dollars.*	91 *Dollars.*	92 *Dollars.*	93 *Dollars.*	94 *Dollars.*	95 *Dollars.*	96 *Dollars.*	
1	Alton, Granite & St. Louis Traction Co.	491	327	818	.....	.....	.....	.....	.....	.....	.....	.....	.....	1
19	Chicago & Joliet Electric Ry. Co.	118	235	353	326	652	978	.....	.....	.....	.....	.....	.....	19
22	Chi. & O. Pk. E. R. R. Ry. Co.—Rec.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	22
28	Chi., L. S. & S. Bend Ry. Co., (The)	23 * 93	.....	23 93	.....	.....	.....	.....	.....	.....	3,539 14,156	.....	3,539 14,156	28
30	Chicago, Ottawa & Peoria Ry. Co.	4,976	.....	4,976	.....	.....	.....	.....	.....	.....	.....	.....	.....	30
37	Chicago Tunnel Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	37
41	Decatur Ry. & Light Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	41
45	East St. Louis Ry. Co.	.....	14	14	.....	.....	.....	.....	.....	.....	.....	.....	.....	45
64	Jacksonville Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	64
81	Peoria Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	81
	Total—Illinois	5,608	576	6,184	326	652	978	.....	.....	.....	3,539	.....	3,539	
	Total—Outside Illinois	* 93	.....	93	.....	.....	.....	.....	.....	.....	14,156	.....	14,156	
	Total—Whole line	5,701	576	6,277	326	652	978	.....	.....	.....	17,695	.....	17,695	

TABLE VI—"B"—Continued.

No.	Name of company.	Power.												No.
		Fuel for power.			Water for power.			Lubricants for power.			Miscellaneous power plant supplies and expenses.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		97 *Dollars.*	98 *Dollars.*	99 *Dollars.*	100 *Dollars.*	101 *Dollars.*	102 *Dollars.*	103 *Dollars.*	104 *Dollars.*	105 *Dollars.*	106 *Dollars.*	107 *Dollars.*	108 *Dollars.*	
1	Alton, Granite & St. L. Trac. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1
19	Chicago & Joliet Electric Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	19
22	C. & O. P. Elev. R. R. Co.—Receiver.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	22
28	C., L. S. & S. B. Ry. Co., (The)	15,486	.....	15,486	.....	.....	.....	149	.....	149	172	.....	172	28
	*	61,945	.....	61,945	.....	.....	.....	597	.....	597	689	.....	689	
30	Chicago, Ottawa & Peoria Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	30
37	Chicago Tunnel Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	37
41	Decatur Ry. & Light Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	41
45	East St. Louis Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	45
64	Jacksonville Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	64
81	Peoria Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	81
	Total—Illinois	15,486	.....	15,486	.....	.....	.....	149	.....	149	172	.....	172	
	Total—Outside Illinois	* 61,945	.....	61,945	.....	.....	.....	597	.....	597	689	.....	689	
	Total—Whole line	77,431	.....	77,431	.....	.....	.....	746	.....	746	861	.....	861	

TABLE VI—"A"—Continued.

No.	Name of company.	Power.												No.
		Substation employees.			Substation supplies and expenses.			Power purchased.			Power exchanged—Balance.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		109 *Dollars.*	110 *Dollars.*	111 *Dollars.*	112 *Dollars.*	113 *Dollars.*	114 *Dollars.*	115 *Dollars.*	116 *Dollars.*	117 *Dollars.*	118 *Dollars.*	119 *Dollars.*	120 *Dollars.*	
1	Alton, Granite & St. Louis Trac. Co.	3,450	2,300	5,750	301	201	502	53,656	35,771	89,427	.....	.....	.....	1
19	Chicago & Joliet Electric Ry. Co.	1,464	2,928	4,392	329	658	987	24,233	48,466	72,699	.....	.....	.....	19
22	C. & O. P. Elev. R. R. Co.—Receiver.	.....	7,312	7,312	.....	892	892	.....	171,689	171,689	.....	.....	.....	22
28	C., L. S. & S. B. Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	28
30	Chi., Ottawa & Peoria Ry. Co.	9,503	.....	9,503	1,167	.....	1,167	68,587	.....	68,587	.....	.....	.....	30
37	Chicago Tunnel Co.	.....	.....	.....	.....	.....	.....	.....	35,170	35,170	.....	.....	.....	37
41	Decatur Ry. & Light Co.[1]	.....	.....	.....	.....	.....	.....	.....	16,580	16,580	.....	.....	.....	41
45	East St. Louis Ry. Co.	.....	1,107	1,107	.....	1	1	.....	82,800	82,800	.....	.....	.....	45
64	Jacksonville Ry. Co.	.....	.....	.....	.....	.....	.....	.....	7,056	7,056	.....	.....	.....	64
81	Peoria Ry. Co.	.....	.....	.....	.....	.....	.....	.....	79,301	79,301	.....	.....	.....	81
	Total—Illinois	14,417	13,647	28,064	1,797	1,752	3,549	146,476	476,833	623,309	.....	.....	.....	
	Total—Outside Illinois	*.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	
	Total—Whole line	14,417	13,647	28,064	1,797	1,752	3,549	146,476	476,833	623,309	.....	.....	.....	

TABLE VI—"B"—Continued.

No.	Name of company.	Power.									Conducting transportation.			No.
		Power transferred—Credit.			Other operations—Credit.			Total.			Superintendence of transportation.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		121 Dollars.	122 Dollars.	123 Dollars.	124 Dollars.	125 Dollars.	126 Dollars.	127 Dollars.	128 Dollars.	129 Dollars.	130 Dollars.	131 Dollars.	132 Dollars.	
1	Alton, Granite & St. Louis Trac. Co.	.....	.....	.....	678	452	1,130	58,227	38,818	97,045	3,696	3,025	6,721	1
19	Chicago & Joliet Elec. Ry. Co.	.....	.....	.....	458	917	1,375	27,631	55,261	82,892	1,588	3,177	4,765	19
22	C. O. P. Elev. R. R. Co.—Receiver	.....	.....	.....	.....	.....	.....	.....	179,931	179,931	.....	13,048	13,048	22
28	C., L. S. & S. B. Ry. Co., (The)	.....	.....	.....	13,510	.....	13,510	10,417	.....	10,417	1,628	.....	1,628	28
		*	.....	.....	54,042	.....	54,042	41,669	.....	41,669	6,514	.....	6,514	
30	Chicago, Ottawa & Peoria Ry. Co.	.....	.....	.....	1,017	.....	1,017	84,221	.....	84,221	6,277	.....	6,277	30
37	Chicago Tunnel Co.	.....	.....	.....	.....	.....	.....	.....	35,170	35,170	.....	9,077	9,077	37
41	Decatur Ry. & Light Co.[1]	.....	.....	.....	.....	.....	.....	.....	16,580	16,580	.....	1,260	1,260	41
45	East St. Louis Ry. Co.	.....	2,746	2,746	.....	.....	.....	.....	81,813	81,813	.....	6,319	6,319	45
64	Jacksonville Ry. Co.	.....	.....	.....	.....	.....	.....	.....	7,056	7,056	.....	1,110	1,110	64
81	Peoria Ry. Co.	.....	.....	.....	.....	.....	.....	.....	79,301	79,301	.....	8,792	8,792	81
	Total—Illinois	.....	2,746	2,746	15,663	1,369	17,032	180,496	493,930	674,426	13,189	45,808	58,997	
	Total—Outside Illinois	*	.....	.....	54,042	.....	54,042	41,669	.....	41,669	6,514	.....	6,514	
	Total—Whole line	.....	2,746	2,746	69,705	1,369	71,074	222,165	493,930	716,095	19,703	45,808	65,511	

TABLE VI—"B"—Continued.

No.	Name of company.	Conducting transportation.												No.
		Passenger conductors, motormen and trainmen.			Freight and express conductors, motormen and trainmen.			Miscellaneous car-service employees and expense.			Station employees and expenses.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines	Total.	
		133	134	135	136	137	138	139	140	141	142	143	144	
		Dollars.	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	
1	Alton, Granite & St. L. Traction Co.	45,614	37,320	82,934	.....	.....	.....	2,906	2,378	5,284	2,787	.....	2,787	1
19	Chicago & Joliet Ry. Co.	37,819	75,639	113,458	538	1,075	1,613	3,253	6,506	9,759	762	1,524	2,286	19
22	C. & O. P. Elev. R. R. Co.—Receiver.	.....	141,821	141,821	.....	.....	.....	.....	69,934	69,934	.....	67,752	67,752	22
28	C., L. S. & S. B. Ry. Co., (The)	9,771	.....	9,771	220	.....	220	2,974	.....	2,974	3,459	.....	3,459	28
	*	39,082	.....	39,082	880	.....	880	11,894	.....	11,894	13,837	.....	13,837	
30	Chicago, Ottawa & Peoria Ry. Co.	47,731	.....	47,731	7,856	.....	7,856	5,964	.....	5,964	9,534	.....	9,534	30
37	Chicago Tunnel Co.	.....	.....	.....	.....	109,656	109,656	.....	1,393	1,393	.....	.....	.....	37
41	Decatur Ry. & Light Co.[1]	.....	53,782	53,782	.....	.....	.....	.....	1,284	1,284	.....	1,115	1,115	41
45	East St. Louis Ry. Co.	.....	122,884	122,884	.....	.....	.....	.....	6,593	6,593	.....	3,314	3,314	45
64	Jacksonville Ry. Co.	.....	10,021	10,021	.....	.....	.....	.....	375	375	.....	.....	.....	64
1	Peoria Ry. Co.	.....	230,536	230,536	.....	.....	.....	.....	5,093	5,093	.....	.....	.....	81
	Total—Illinois	140,935	672,003	812,938	8,614	110,731	119,345	15,097	93,556	108,653	16,542	73,705	90,247	
	Total—Outside Illinois	* 39,082	.....	39,082	880	.....	880	11,894	.....	11,894	13,837	.....	13,837	
	Total—Whole line	180,017	672,003	852,020	9,494	110,731	120,225	26,991	93,566	120,547	30,379	73,705	104,084	

TABLE VI—"B"—Continued.

No.	Name of company.	Conducting transportation.												No.
		Carhouse employees and expenses.			Signal, interlocking, telephone and telegraph systems.			Operation of floating equipment.			Operation of steam locomotives.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		145 *Dols.*	146 *Dols.*	147 *Dols.*	148 *Dollars.*	149 *Dollars.*	150 *Dollars.*	151 *Dollars.*	152 *Dollars.*	153 *Dollars.*	154 *Dollars.*	155 *Dollars.*	156 *Dollars.*	
1	Alton, Granite & St. Louis Traction Co.	4,752	3,888	8,640	5,043	.....	5,043	.....	.....	.....	.....	.....	.....	1
19	Chicago & Joliet Electric Ry. Co.	2,980	5,959	8,939	7	13	20	.....	.....	.....	†—167	†—333	†—500	19
22	Chi. & O. Park E. R. R. Co.—Receiver.	.....	6,826	6,826	.....	1,897	1,897	.....	.....	.....	.....	.....	.....	22
28	Chi., L. S. & S. Bend Ry. Co., (The)	1,409 *5,638	.....	1,409 5,638	573 2,294	.....	573 2,294	.....	.....	.....	.....	.....	.....	28
30	Chicago, Ottawa & Peoria Ry. Co.	6,263	.....	6,263	1	.....	1	.....	.....	.....	.....	.....	.....	30
37	Chicago Tunnel Co.	.....	7,073	7,073	.....	5,470	5,470	.....	.....	.....	.....	.....	.....	37
41	Decatur Ry. & Light Co.[1]	.....	1,856	1,856	.....	.....	.....	.....	.....	.....	.....	.....	.....	41
45	East St. Louis Ry. Co.	.....	8,967	8,967	.....	1,468	1,468	.....	.....	.....	.....	.....	.....	45
64	Jacksonville Ry. Co.	.....	587	587	.....	.....	.....	.....	.....	.....	.....	.....	.....	64
81	Peoria Ry. Co.	.....	17,098	17,098	.....	.....	.....	.....	.....	.....	.....	.....	.....	81
	Total—Illinois	15,404	52,254	67,658	5,624	8,848	14,472	.....	.....	.....	—167	—333	—500	
	Total—Outside Illinois	* 5,638	.....	5,638	2,294	.....	2,294	.....	.....	.....	.....	.....	.....	
	Total—Whole line	21,042	52,254	73,296	7,918	8,848	16,766	.....	.....	.....	—167	—333	—500	

TABLE VI—"B"—Continued.

No.	Name of company.	Conducting transportation.												No.
		Freight and express collection and delivery.			Loss and damage.			Other transportation expenses.			Total conducting transportation.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		157 *Dols.*	158 *Dols.*	159 *Dols.*	160 *Dollars.*	161 *Dollars.*	162 *Dollars.*	163 *Dollars.*	164 *Dollars.*	165 *Dollars.*	166 *Dollars.*	167 *Dollars.*	168 *Dollars.*	
1	Alton, Granite & St. Louis Traction Co.	.....	.....	.....	.....	.....	.....	598	489	1,087	65,396	47,100	112,496	1
19	Chicago & Joliet Electric Ry. Co.	.....	.....	.....	3	7	10	93	186	279	46,876	93,753	140,629	19
22	Chi. & O. Park E. R. R. Co.—Receiver.	.....	.....	.....	.....	.....	.....	.....	3,039	3,039	.....	304,317	304,317	22
28	Chi., L. S. & S. Bend Ry. Co., (The)	.....	.....	.....	.....	.....	.....	40	.....	40	20,074	.....	20,074	28
		*	.....	.....	—2	.....	—2	159	.....	159	80,296	.....	80,296	
30	Chicago, Ottawa & Peoria Ry. Co.	.....	.....	.....	205	.....	205	1,033	.....	1,033	84,864	.....	84,864	30
37	Chicago Tunnel Co.	.....	.....	.....	.....	3,312	3,312	.....	1,366	1,366	.....	137,347	137,347	37
41	Decatur Ry. & Light Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	59,297	59,297	41
45	East St. Louis Ry. Co.	.....	.....	.....	.....	.....	.....	.....	624	624	.....	150,169	150,169	45
64	Jacksonville Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	64
81	Peoria Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	81
	Total—Illinois	.....	.....	.....	208	3,319	3,527	1,764	6,333	8,097	217,210	1,066,224	1,283,434	
	Total—Outside Illinois	*	.....	.....	—2	.....	—2	159	.....	159	80,296	.....	80,296	
	Total—Whole line	.....	.....	.....	206	3,319	3,525	1,923	6,333	8,256	297,506	1,066,224	1,363,730	

TABLE VI—"B"—Continued.

No.	Name of company.	Traffic.						General and miscellaneous.						No.
		Traffic expense.			Total.			Salaries and expenses of general officers and general office clerks.			General office supplies and expenses.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		169	170	171	172	173	174	175	176	177	178	179	180	
		Dols.	*Dols.*	*Dols.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	
1	Alton, Granite & St. Louis Traction Co.	1,861	1,523	3,384	1,861	1,523	3,384	12,286	6,329	18,615	1,270	654	1,924	1
19	Chicago & Joliet Electric Ry. Co.	8,632	17,264	25,896	8,632	17,264	25,896	6,413	12,828	19,241	994	1,989	2,983	19
22	Chi. & O. Park E. R. R. Co.—Receiver.	.....	340	340	.....	340	340	.....	9,164	9,164	.....	2,252	2,252	22
28	Chi., L. S. & S. Bend Ry. Co., (The)	676	.....	676	676	.....	676	4,903	.....	4,903	187	.....	187	28
		*2,706	.....	2,706	2,706	.....	2,706	19,613	.....	19,613	748	.....	748	
30	Chicago, Ottawa & Peoria Ry. Co.	7,977	.....	7,977	7,977	.....	7,977	12,717	.....	12,717	1,355	.....	1,355	30
37	Chicago Tunnel Co.	.....	.....	.....	.....	.....	.....	.....	8,360	8,360	.....	4,926	4,926	37
41	Decatur Ry. & Light Co.[1]	.....	521	521	.....	521	521	.....	5,484	5,484	.....	985	985	41
45	East St. Louis Ry. Co.	.....	2,371	2,371	.....	2,371	2,371	.....	23,072	23,072	.....	6,000	6,000	45
64	Jacksonville Ry. Co.	.....	449	449	.....	449	449	.....	2,215	2,215	.....	101	101	64
81	Peoria Ry. Co.	.....	2,479	2,479	.....	2,479	2,479	.....	18,576	18,576	.....	2,803	2,803	81
	Total—Illinois	19,146	24,947	44,093	19,146	24,947	44,093	36,319	86,028	122,347	3,806	19,710	23,516	
	Total—Outside Illinois	* 2,706	.....	2,706	2,706	.....	2,706	19,613	.....	19,613	748	.....	748	
	Total—Whole line	21,852	24,947	46,799	21,852	24,947	46,799	55,932	86,028	141,960	4,554	19,710	24,264	

TABLE VI—"B"—Continued.

No.	Name of company.	General and miscellaneous.												No.
		Law expenses.			Relief department expenses.			Pensions and gratuities.			Miscellaneous general expenses.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		181 Dols.	182 Dols.	183 Dols.	184 Dollars.	185 Dollars.	186 Dollars.	187 Dollars.	188 Dollars.	189 Dollars.	190 Dollars.	191 Dollars.	192 Dollars.	
1	Alton, Granite & St. Louis Traction Co.	512	264	776	.....	.....	.....	.....	.....	.....	1,721	887	2,608	1
19	Chicago & Joliet Electric Ry. Co.	1,008	2,015	3,023	1,156	2,313	3,469	117	233	350	1,077	2,153	3,230	19
22	Chi. & O. Park E. R. R. Co.—Receiver.	.....	1,596	1,596	.....	.....	.....	.....	.....	.....	.....	807	807	22
28	Chi., L. S. & S. Bend Ry. Co., (The)	760	.....	760	.....	.....	.....	.....	.....	.....	185	.....	185	28
		*3,040	.....	3,040	.....	.....	.....	.....	.....	.....	738	.....	738	
30	Chicago, Ottawa & Peoria Ry. Co.	1,234	.....	1,234	.....	.....	.....	.....	.....	.....	3,957	.....	3,957	30
37	Chicago Tunnel Co.	.....	9,322	9,322	.....	.....	.....	.....	.....	.....	.....	4,837	4,837	37
41	Decatur Ry. & Light Co.[1]	.....	366	366	.....	.....	.....	.....	.....	.....	.....	3,389	3,389	41
45	East St. Louis Ry. Co.	.....	1,849	1,849	.....	.....	.....	.....	.....	.....	.....	3,927	3,927	45
64	Jacksonville Ry. Co.	.....	122	122	.....	.....	.....	.....	.....	.....	.....	955	955	64
81	Peoria Ry. Co.	.....	532	532	.....	.....	.....	.....	883	883	.....	10,418	10,418	81
	Total—Illinois	3,514	16,066	19,580	1,156	2,313	3,469	117	1,116	1,233	6,940	27,373	34,313	
	Total—Outside Illinois	* 3,040	.....	3,040	.....	.....	.....	.....	.....	.....	738	.....	738	
	Total—Whole line	6,554	16,066	22,620	1,156	2,313	3,469	117	1,116	1,233	7,678	27,373	35,051	

TABLE VI—"B"—Continued.

No.	Name of company.	General and miscellaneous.												No.
		Valuation expenses.			Amortization of franchises.			Injuries and damages.			Insurance.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		193 Dollars.	194 Dollars.	195 Dollars.	196 Dollars.	197 Dollars.	198 Dollars.	199 Dollars.	200 Dollars.	201 Dollars.	202 Dollars.	203 Dollars.	204 Dollars.	
1	Alton, Granite & St. Louis Traction Co.	30	15	45	.....	.....	.....	24,324	12,530	36,854	967	498	1,465	1
19	Chicago & Joliet Electric Ry. Co.	258	515	773	237	473	710	4,052	8,104	12,156	785	1,569	2,354	19
22	C. & O. P. Elev. R. R. Co.—Receiver	.....	.....	.....	.....	.....	.....	.....	2,292	2,292	.....	3,380	3,380	22
28	C., L. S. & S. B. Ry. Co., (The)	*.....	.....	.....	.....	.....	.....	3,265	.....	3,265	2,722	.....	2,722	28
30	Chicago, Ottawa & Peoria Ry. Co.	.....	.....	.....	.....	.....	.....	13,058	.....	13,058	680	.....	680	
37	Chicago Tunnel Co.	.....	.....	.....	.....	.....	.....	16,678	.....	16,678	4,043	.....	4,043	30
41	Decatur Ry. & Light Co.[1]	.....	.....	.....	.....	.....	.....	.....	3,251	3,251	.....	—61	—61	37
45	East St. Louis Ry. Co.	.....	43	43	.....	.....	.....	.....	4,771	4,771	.....	401	401	41
64	Jacksonville Ry. Co.	.....	960	960	.....	.....	.....	.....	12,450	12,450	.....	1,110	1,110	45
67	Peoria Ry. Co.	.....	.....	.....	.....	.....	.....	.....	949	949	.....	114	114	64
									22,660	22,660	.....	4,707	4,707	67
	Total—Illinois	288	1,533	1,821	237	473	710	48,319	67,007	115,326	6,475	11,718	18,193	
	Total—Outside Illinois	*.....	.....	.....	.....	.....	.....	13,058	.....	13,058	2,722	.....	2,722	
	Total—Whole line	288	1,533	1,821	237	473	710	61,377	67,007	128,384	9,197	11,718	20,915	

TABLE VI—"B"—Continued.

No.	Name of company.	General and miscellaneous.												No.
		Stationery and printing.			Store expenses.			Garage and stable expenses.			Rent of tracks and facilities.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		205 *Dollars.*	206 *Dollars.*	207 *Dollars.*	208 *Dollars.*	209 *Dollars.*	210 *Dollars.*	211 *Dollars.*	212 *Dollars.*	213 *Dollars.*	214 *Dollars.*	215 *Dollars.*	216 *Dollars.*	
1	Alton, Granite & St. Louis Trac. Co.	1,852	954	2,806	1,521	784	2,305	33	17	50	13,592	.....	13,592	1
19	Chicago & Joliet Electric Ry. Co.	804	1,609	2,413	711	1,421	2,132	644	1,289	1,933	8	15	23	19
22	C. & O. P. Elev. R. R. Co.—Receiver	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	11,572	11,572	22
28	C., L. S. & S. B. Ry. Co., (The)	601	.....	601	149	.....	149	.....	.....	.....	356	.....	356	28
		*2,401	.....	2,401	597	.....	597	.....	.....	.....	1,423	.....	1,423	
30	Chicago, Ottawa & Peoria Ry. Co.	2,703	.....	2,703	1,021	.....	1,021	170	.....	170	3,986	.....	3,986	30
37	Chicago Tunnel Co.	.....	283	283	.....	.....	.....	.....	.....	.....	.....	.....	.....	37
41	Decatur Ry. & Light Co.[1]	.....	543	543	.....	.....	.....	.....	105	105	.....	750	750	41
45	East St. Louis Ry. Co.	.....	3,537	3,537	.....	1,144	1,144	.....	315	315	.....	10,800	10,800	45
64	Jacksonville Ry. Co.	.....	124	124	.....	.....	.....	.....	8	8	.....	.....	.....	64
81	Peoria Ry. Co.	.....	2,861	2,861	.....	205	205	.....	930	930	.....	7,828	7,828	81
	Total—Illinois	5,960	9,911	15,871	3,402	3,554	6,956	847	2,664	3,511	17,942	30,965	48,907	
	Total—Outside Illinois	* 2,401	.....	2,401	597	.....	597	.....	.....	.....	1,423	.....	1,423	
	Total—Whole line	8,361	9,911	18,272	3,999	3,554	7,553	847	2,664	3,511	19,365	30,965	50,330	

TABLE VI—"B"—Concluded.

No.	Name of company.	General and miscellaneous. Rent of equipment. Interurban.	Rent of equipment. City lines.	Rent of equipment. Total.	Other operations—Dr. Interurban.	Other operations—Dr. City lines.	Other operations—Dr. Total.	Other operations—Cr. Interurban.	Other operations—Cr. City lines.	Other operations—Cr. Total.	Total. Interurban.	Total. City lines.	Total. Total.	Transportation for investment—Cr. Interurban.	Transportation for investment—Cr. City lines.	Transportation for investment—Cr. Total.	Total operating expenses. Interurban.	Total operating expenses. City lines.	Total operating expenses. Total.	No.
		217 Dols.	218 Dols.	219 Dols.	220 Dls.	221 Dls.	222 Dols.	223 Dols.	224 Dols.	225 Dols.	226 Dollars.	227 Dollars.	228 Dollars.	229 Dls.	230 Dls.	231 Dls.	232 Dollars.	233 Dollars.	234 Dollars.	
1	Alton, Granite & St. L. Trac. Co.	5,642	.....	5,642	....	....	.....	.....	.....	.....	63,750	22,932	86,682	33	17	50	236,212	143,358	379,570	1
19	Chi. & Jol. Elec. Ry. Co.	1,448	2,897	4,345	351	701	1,052	1,071	2,140	3,211	18,992	37,984	56,976	....	....	....	128,984	267,255	396,239	19
22	C. & O. P. Elev. R. R. Co.—Receiver	.....	.....	.....	....	....	.....	.....	.....	.....	.....	31,063	31,063	....	....	....	.....	650,956	650,956	22
28	C., L. S. & S. B. Ry. Co., (The)	8	.....	8	....	....	.....	.....	.....	.....	11,094	.....	11,094	....	....	....	65,289	.....	65,289	28
		* 34	.....	34	....	....	.....	.....	.....	.....	44,374	.....	44,374	....	....	....	261,156	.....	261,156	
30	Chi., Ottawa & Peoria Ry. Co.	5	.....	5	....	....	.....	.....	.....	.....	47,869	.....	47,869	....	....	....	307,941	.....	307,941	30
37	Chicago Tunnel Co.	.....	.....	.....	....	....	.....	.....	.....	.....	.....	30,918	30,918	....	....	....	.....	343,042	343,042	37
41	Decatur Ry. & Light Co.[1]	.....	.....	.....	....	....	.....	.....	.....	.....	.....	16,794	16,794	....	....	....	.....	114,367	114,367	41
45	E. St. Louis Ry. Co.	.....	2,772	2,772	....	....	.....	.....	.....	.....	.....	67,019	67,019	....	9	9	.....	369,859	369,859	45
64	Jacksonville Ry. Co.	.....	227	227	....	....	.....	.....	.....	.....	.....	5,775	5,775	....	....	....	.....	.....	.....	64
81	Peoria Ry. Co.	.....	.....	.....	....	....	.....	.....	.....	.....	.....	72,403	72,403	....	....	....	.....	.....	.....	81
	Total—Illinois	7,103	5,896	12,999	351	701	1,052	1,071	2,140	3,211	141,705	284,888	426,593	33	26	59	738,426	2,423,566	3,161,992	
	Total—Outside Illinois	* 34	.....	34	....	....	.....	.....	.....	.....	44,374	.....	44,374	....	....	....	261,156	.....	261,156	
	Total—Whole line	7,137	5,896	13,033	351	701	1,052	1,071	2,140	3,211	186,079	284,888	470,967	33	26	59	999,582	2,423,566	3,423,148	

* Figures on this line represent operating expenses wholly outside of the State of Illinois.

† Adjustment—Suspense account—Carmen's wages.

[1] No. 41—See note 1, Table II.

TABLE VI—"C"—DETAIL OF OPERATING EXPENSES FOR THE YEAR ENDED JUNE 30, 1916—ILLINOIS AND WHOLE LINE.

(INTERURBAN AND CITY LINES.)

AS REPORTED BY COMPANIES KEEPING CLASS C ACCOUNTS.

No.	Name of company.	Way and structures.												No.
		Superintendence of way and structures.			Maintenance of way.			Maintenance of electric lines.			Buildings, fixtures and grounds.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	11 Dollars.	12 Dollars.	
2	Alton & Jacksonville R. R. Co., (The)	.....	.....	.....	8,841	.....	8,841	1,901	.....	1,901	28	.....	28	2
4	Aurora, Plainfield & Joliet Ry. Co.	1,488	.....	1,488	6,224	.....	6,224	1,345	.....	1,345	501	.....	501	4
6	Bloom., Pontiac & Joliet Elec. Ry. Co.	3,423	.....	3,423	.....	.....	.....	553	.....	553	14	.....	14	6
7	Cairo & St. Louis Ry. Co.	.....	.....	.....	5,588	.....	5,588	240	.....	240	20	.....	20	7
8	Cairo Electric & Traction Co.[1]	.....	.....	.....	.....	1,850	1,850	.....	416	416	.....	.....	.....	8
16	Centralia & Central City Traction Co	.....	80	80	.....	.....	.....	.....	.....	.....	.....	.....	.....	80
17	Centralia Traction Co.	.....	323	323	.....	.....	.....	.....	.....	.....	.....	.....	.....	17
25	C., A. & DeKalb R. R. Co.—Receiver	432	.....	432	5,307	.....	5,307	554	.....	554	69	.....	69	25
26	C., H. & Geneva Lake Ry. Co., (The)	133	.....	133	669	.....	669	119	.....	119	55	.....	55	26
		* 133	.....	133	668	.....	668	119	.....	119	55	.....	55	
38	City Ry. Co. of Mount Vernon, Illinois	.....	.....	.....	.....	215	215	.....	.....	.....	.....	113	113	38
39	Coal Belt Electric Ry. Co.	1,067	.....	1,067	11,197	.....	11,197	4,027	.....	4,027	109	.....	109	39
42	DeKalb, Sycamore & Inter. Trac. Co.[1]	20	.....	20	2,352	.....	2,352	140	.....	140	8	.....	8	42
46	Elgin & Belvidere Electric Co.	.....	.....	.....	5,094	.....	5,094	1,662	.....	1,662	259	.....	259	46
48	Evanston Ry. Co.	.....	675	675	.....	3,500	3,500	.....	797	797	.....	.....	.....	48
49	Fox & Illinois Union Ry. Co.	450	.....	450	1,664	.....	1,664	113	.....	113	57	.....	57	49
50	Freeport Ry. & Light Co.[1]	.....	.....	.....	.....	3,020	3,020	.....	.....	.....	.....	47	47	50
51	Galesburg & K. Elec. Ry. Co., (The)	1,556	1,619	3,175	151	157	308	90	95	185	2,940	3,060	6,000	51
53	Illinois Central Electric Ry.	3,227	.....	3,227	6,160	.....	6,160	22	.....	22	.....	.....	.....	53
	Illinois Traction System—													
61	St. Louis Electric Bridge Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	61
62	St. Louis Elec. Terminal Ry. Co.	132	.....	132	8,185	.....	8,185	1,079	.....	1,079	1,347	.....	1,347	62
		* 154	.....	154	9,609	.....	9,609	1,266	.....	1,266	1,582	.....	1,582	
65	Joliet & Eastern Traction Co.	1,380	.....	1,380	6,781	.....	6,781	1,123	.....	1,123	222	.....	222	65
67	Kankakee Electric Ry. Co.	.....	.....	.....	.....	5,556	5,556	.....	269	269	.....	.....	.....	67
68	Keokuk Electric Co.[1]	10	4	14	190	69	259	335	121	456	94	34	128	68
		*	48	48	.....	908	908	.....	1,597	1,597	.....	450	450	
69	Lee County Central Electric Ry. Co	154	.....	154	1,447	.....	1,447	.....	.....	.....	17	.....	17	69
70	Lincoln Ry. & Heating Co.	.....	.....	.....	.....	258	258	.....	.....	.....	.....	.....	.....	70
75	Murphysboro Elec. Ry., L., H. & P. Co.	.....	94	94	.....	1,491	1,491	.....	66	66	.....	28	28	75
76	N. Kankakee Elec. Lt. & Ry. Co., (The)	.....	.....	.....	.....	.....	.....	4,520	.....	4,520	.....	.....	.....	76

77	N. Shore & Western Ry. Co.	.....	.....	.....	.....	1,982	1,982	.....	566	566	.....	.....	.....	77
78	Northern Illinois Light & Trac. Co.[1]	.....	.....	.....	.....	798	798	.....	369	369	.....	.....	.....	78
80	People's Traction Co.	6	.....	6	3,260	.....	3,260	721	.....	721	13	.....	13	80
85	Rock Island Southern R. R. Co.	.....	.....	.....	3,652	.....	3,652	794	.....	794	398	.....	398	85
87	St. Louis & Belleville Elec. Ry. Co.	98	.....	98	5,510	.....	5,510	1,380	.....	1,380	111	.....	111	87
90	Southern Illinois Light & Power Co.[1]	.....	42	42	.....	2,247	2,247	.....	99	99	.....	17	17	90
94	So. Traction Co. of Illinois—Receiver[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	94
97	Sterling, Dixon & E. Elec. Ry. Co.	1,759	1,161	2,920	19	2	21	13	43	56	.....	.....	.....	97
104	White Hall Ry. Co., (The)	205	.....	205	23	.....	23	2	.....	2	.....	.....	.....	104
105	Woodstock & Sycamore Traction Co.	.....	.....	.....	3,251	.....	3,251	.....	.....	.....	.....	.....	.....	105
	Total—Illinois	15,540	3,998	19,538	85,565	21,145	106,710	20,733	2,841	23,574	6,262	3,299	9,561	
	Total—Outside of Illinois	* 287	48	335	10,277	908	11,185	1,385	1,597	2,982	1,637	450	2,087	
	Total—Whole line	15,827	4,046	19,873	95,842	22,053	117,895	22,118	4,438	26,556	7,899	3,749	11,648	

TABLE VI—"C"—Continued.

No.	Name of company.	Way and structures.												No.
		Depreciation of way and structures.			Other operations—Dr.			Other operations—Cr.			Equalization—Way and structures.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	19 *Dollars.*	20 *Dollars.*	21 *Dollars.*	22 *Dollars.*	23 *Dollars.*	24 *Dollars.*	
2	Alton & Jacksonville R. R. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2
4	Aurora, Plainfield & Joliet Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	4
6	Bloom., Pontiac & Joliet Elec. Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	6
7	Cairo & St. Louis Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	7
8	Cairo Electric & Traction Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	8
16	Centralia & Central City Traction Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	16
17	Centralia Traction Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	17
25	C., A. & DeKalb R. R. Co.—Receiver	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	25
26	C., H. & Geneva Lake Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	26
38	City Ry. Co. of Mount Vernon, Illinois	.....	.....	.....	.....	200	200	.....	.....	.....	.....	.....	.....	38
39	Coal Belt Electric Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	39
42	DeKalb, Syc. & Interurban Trac. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	42
46	Elgin & Belvidere Electric Co.	2,419	.....	2,419	.....	.....	.....	.....	.....	.....	.....	.....	.....	46
48	Evanston Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	48
49	Fox & Illinois Union Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	49
50	Freeport Ry. & Light Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	640	640	50

TABLE VI—"C"—Continued.

No.	Name of company.	Way and structures.												No.
		Depreciation of way and structures.			Other operations—Dr.			Other operations—Cr.			Equalization—Way and structures.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	19 *Dollars.*	20 *Dollars.*	21 *Dollars.*	22 *Dollars.*	23 *Dollars.*	24 *Dollars.*	
51	Galesburg & Kewanee E. Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	51
53	Illinois Central Electric Ry	24	.....	24	.....	.....	.....	.....	.....	.....	.....	.....	.....	53
	Illinois Traction System—													
61	St. Louis Electric Bridge Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	61
62	St. Louis Elec. Term. Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	62
65	Joliet & Eastern Traction Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	65
67	Kankakee Electric Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Keokuk Electric Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	68
69	Lee County Central Elec. Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	69
70	Lincoln Ry. & Heating Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	70
75	Murphysboro E. Ry., L., H. & P. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	75
76	N. Kankakee E. Lt. & Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	76
77	N. Shore & Western Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	77
78	Northern Illinois Light & Trac. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	78
80	People's Traction Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	80
85	Rock Island Southern R. R. Co	250	.....	250	.....	.....	.....	.....	.....	.....	.....	.....	.....	85
87	St. Louis & Belleville Elec. Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	87
90	Southern Illinois Light & Power Co.[1]	.....	8,172	8,172	.....	.....	.....	.....	.....	.....	.....	.....	.....	90
94	So. Trac. Co. of Illinois —Receiver[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	94
97	Sterling, Dixon & E. Elec. Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	682	1,063	1,745	97
104	White Hall Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	104
105	Woodstock & Sycamore Trac. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	105
	Total—Illinois	2,693	8,172	10,865	.....	200	200	.....	.....	.....	682	1,703	2,385	
	Total—Outside of Illinois	*.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	
	Total—Whole line	2,693	8,172	10,865	.....	200	200	.....	.....	.....	682	1,703	2,385	

TABLE VI—"C"—Continued.

No.	Name of company.	Way and structures. Total. Inter-urban.	Way and structures. Total. City lines.	Way and structures. Total. Total.	Equipment. Superintendence of equipment. Inter-urban.	Equipment. Superintendence of equipment. City lines.	Equipment. Superintendence of equipment. Total.	Equipment. Maintenance of cars. Inter-urban.	Equipment. Maintenance of cars. City lines.	Equipment. Maintenance of cars. Total.	Equipment. Maintenance of electric equipment of cars. Inter-urban.	Equipment. Maintenance of electric equipment of cars. City lines.	Equipment. Maintenance of electric equipment of cars. Total.	No.
		25 Dollars.	26 Dollars.	27 Dollars.	28 Dollars.	29 Dollars.	30 Dollars.	31 Dollars.	32 Dollars.	33 Dollars.	34 Dollars.	35 Dollars.	36 Dollars.	
2	Alton & Jacksonville R. R. Co., (The)	10,770	.....	10,770	.....	.....	.....	2,438	.....	2,438	1,542	.....	1,542	2
4	Aurora, Plainfield & Joliet Ry. Co	9,558	.....	9,558	1,080	.....	1,080	3,319	.....	3,319	1,451	.....	1,451	4
6	Bloom., Ponitac & Jol. Elec. Ry. Co	3,990	.....	3,990	.....	.....	.....	942	.....	942	946	.....	946	6
7	Cairo & St. Louis Ry. Co	5,848	.....	5,848	.....	.....	.....	3,986	.....	3,986	1,697	.....	1,697	7
8	Cairo Electric & Trac. Co.[1]	.....	2,266	2,266	.....	.....	.....	.....	3,796	3,796	.....	887	887	8
16	Centralia & Central City Traction Co	.....	80	80	.....	.....	.....	.....	.....	.....	.....	.....	.....	16
17	Centralia Traction Co	.....	323	323	.....	.....	.....	.....	.....	.....	.....	.....	.....	17
25	C., A. & DeKalb R. R. Co.—Receiver	6,362	.....	6,362	432	.....	432	3,479	.....	3,479	2,045	.....	2,045	25
26	C., H. & Geneva Lake Ry. Co., (The)	976	.....	976	133	.....	133	327	.....	327	211	.....	211	26
		* 975	.....	975	132	.....	132	328	.....	328	211	.....	211	
38	City Ry. Co. of Mount Vernon, Illinois	.....	528	528	.....	.....	.....	.....	37	37	.....	322	322	38
39	Coal Belt Electric Ry. Co	16,400	.....	16,400	397	.....	397	6,185	.....	6,185	1,299	.....	1,299	39
42	DeKalb, Syc. & Inter. Trac. Co.[1]	2,520	.....	2,520	.....	.....	.....	953	.....	953	425	.....	425	42
46	Elgin & Belvidere Electric Co	9,434	.....	9,434	.....	.....	.....	2,976	.....	2,976	2,812	.....	2,812	46
48	Evanston Ry. Co	.....	4,972	4,972	.....	675	675	.....	6,458	6,458	.....	1,305	1,305	48
49	Fox & Illinois Union Ry. Co	2,284	.....	2,284	162	.....	162	843	.....	843	980	.....	980	49
50	Freeport Ry. & Light Co.[1]	.....	3,707	3,707	.....	311	311	.....	1,762	1,762	.....	1,557	1,557	50
51	Gales. & Kewanee Elec. Ry. Co., (The)	4,737	4,931	9,668	45	46	91	1,596	1,662	3,258	509	529	1,038	51
53	Illinois Central Electric Ry	9,433	.....	9,433	.....	.....	.....	618	.....	618	267	.....	267	53
	Illinois Traction System—													
61	St. Louis Electric Bridge Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	61
62	St. L. Electric Term. Ry. Co	10,743	.....	10,743	525	.....	525	5,450	.....	5,450	833	.....	833	62
		* 12,611	.....	12,611	617	.....	617	6,398	.....	6,398	978	.....	978	
65	Joliet & Eastern Traction Co	9,506	.....	9,506	900	.....	900	2,958	.....	2,598	1,388	.....	1,388	65
67	Kankakee Electric Ry. Co	.....	5,825	5,825	.....	.....	.....	.....	3,042	3,042	.....	168	168	67
68	Keokuk Electric Co.[1]	629	228	857	.....	.....	.....	313	113	426	169	62	231	68
		*.....	3,003	3,003	.....	.....	.....	.....	1,494	1,494	.....	811	811	
69	Lee County Central Elec. Ry. Co	1,618	.....	1,618	.....	.....	.....	57	.....	57	126	.....	126	69
70	Lincoln Ry. & Heating Co	.....	258	258	.....	.....	.....	.....	150	150	.....	.....	.....	70
75	Murphysboro E. Ry. L., H. & P. Co	.....	1,679	1,679	.....	250	250	.....	306	306	.....	573	573	75
76	N. Kankakee El. Lt. & Ry. Co., (The)	4,520	.....	4,520	.....	.....	.....	959	.....	959	.....	.....	.....	76
77	North Shore & Western Ry. Co	.....	2,548	2,548	.....	.....	.....	.....	288	288	.....	1	1	77
78	Northern Illinois Light & Trac. Co.[1]	.....	1,167	1,167	.....	.....	.....	.....	1,285	1,285	.....	68	68	78
80	People's Traction Co	4,000	.....	4,000	.....	.....	.....	1,430	.....	1,430	730	.....	730	80

TABLE VI—"C"—Continued.

No.	Name of company.	Way and structures. Total. Inter-urban.	Way and structures. Total. City lines.	Way and structures. Total. Total.	Equipment. Superintendence of equipment. Inter-urban.	Equipment. Superintendence of equipment. City lines.	Equipment. Superintendence of equipment. Total.	Equipment. Maintenance of cars. Inter-urban.	Equipment. Maintenance of cars. City lines.	Equipment. Maintenance of cars. Total.	Equipment. Maintenance of electric equipment of cars. Inter-urban.	Equipment. Maintenance of electric equipment of cars. City lines.	Equipment. Maintenance of electric equipment of cars. Total.	No.
		25 *Dollars.*	26 *Dollars.*	27 *Dollars.*	28 *Dollars.*	29 *Dollars.*	30 *Dollars.*	31 *Dollars.*	32 *Dollars.*	33 *Dollars.*	34 *Dollars.*	35 *Dollars.*	36 *Dollars.*	
85	Rock Island Southern R. R. Co.	5,094	.....	5,094	.....	.....	.....	.....	.....	.....	1,783	.....	1,783	85
87	St. L. & Belleville Electric Ry. Co.	7,099	.....	7,099	702	.....	702	12,032	.....	12,032	.....	.....	.....	87
90	Southern Illinois Light & Power Co.[1]	.....	10,577	10,577	.....	53	53	.....	841	841	.....	268	268	90
94	So. Trac. Co. of Illinois—Receiver[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	94
97	Sterling, Dixon & E. Elec. Ry. Co.	2,473	2,269	4,742	.....	.....	.....	904	1,209	2,133	491	704	1,195	97
104	White Hall Ry. Co., (The)	230	.....	230	.....	.....	.....	51	.....	51	.....	.....	.....	104
105	Woodstock & Sycamore Traction Co.	3,251	.....	3,251	.....	.....	.....	1,891	.....	1,891	.....	.....	.....	105
	Total—Illinois	131,475	41,358	172,833	4,376	1,335	5,711	53,347	20,949	74,296	19,704	6,444	26,148	
	Total—Outside of Illinois	* 13,586	3,003	16,589	749	.....	749	6,726	1,494	8,220	1,189	811	2,000	
	Total—Whole line	145,061	44,361	189,422	5,125	1,335	6,460	60,073	22,443	82,516	20,893	7,255	28,148	

TABLE VI—"C"—Continued.

No.	Name of company.	Equipment.												No.
		Maintenance of locomotives.			Miscellaneous equipment expenses.			Depreciation of equipment.			Equipment retired.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		37 *Dollars.*	38 *Dollars.*	39 *Dollars.*	40 *Dollars.*	41 *Dollars.*	42 *Dollars.*	43 *Dollars.*	44 *Dollars.*	45 *Dollars.*	46 *Dollars.*	47 *Dollars.*	48 *Dollars.*	
2	Alton & Jacksonville R. R. Co., (The)				167		167							2
4	Aurora, Plainfield & Joliet Ry. Co							2,952		2,952				4
6	Bloom., Pontiac & Joliet Elec. Ry. Co				253		253							6
7	Cairo & St. Louis Ry. Co	104		104	1,122		1,122	2,742		2,742				7
8	Cairo Electric & Traction Co.[1]					526	526							8
16	Centralia & Central City Traction Co					707	707							16
17	Centralia Traction Co					3,394	3,394							17
25	C., A. & DeKalb R. R. Co.—Receiver				543		543							25
26	C., H. & Geneva Lake Ry. Co., (The)	*			4		4	502		502				26
					4		4	502		502				
38	City Ry. Co. of Mount Vernon, Illinois					2	2							38
39	Coal Belt Electric Ry. Co				424		424	1,199		1,199				39
42	DeKalb, Syc. & Inter. Trac. Co.[1]				275		275							42
46	Elgin & Belvidere Electric Co				320		320	654		654				46
48	Evanston Ry. Co					42	42							48
49	Fox & Illinois Union Ry. Co				69		69	567		567				49
50	Freeport Ry. & Light Co.[1]					7	7							50
51	Gales. & Kewanee Elec. Ry. Co., (The)				116	121	237	1,470	1,530	3,000	10	11	21	51
53	Illinois Central Electric Ry													53
	Illinois Traction System—													
61	St. Louis Electric Bridge Co													61
62	St. L. Elec. Terminal Ry. Co	*			1,760		1,760	2,518		2,518				62
					2,065		2,065	2,956		2,956				
65	Joliet & Eastern Traction Co				21		21	3,348		3,348				65
67	Kankakee Electric Ry. Co					181	181							67
68	Keokuk Electric Co.[1]	*			69	25	94	147	53	200				68
						328	328		700	700				
69	Lee County Central Electric Ry. Co	99		99	10		10							69
70	Lincoln Ry. & Heating Co													70
75	Murphysboro El. Ry., L., H. & P. Co.		10	10		361	361							75
76	N. Kankakee Elec. Lt.& Ry. Co., (The)				264		264							76
77	N. Shore & Western Ry. Co													77
78	Northern Ill. Light & Trac. Co.[1]					160	160							78
80	People's Traction Co							1,045		1,045				80

TABLE VI—"C"—Continued.

No.	Name of company.	Equipment.												No.
		Maintenance of locomotives.			Miscellaneous equipment expenses.			Depreciation of equipment.			Equipment retired.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		37 *Dollars.*	38 *Dollars.*	39 *Dollars.*	40 *Dollars.*	41 *Dollars.*	42 *Dollars.*	43 *Dollars.*	44 *Dollars.*	45 *Dollars.*	46 *Dollars.*	47 *Dollars.*	48 *Dollars.*	
85	Rock Island Southern R. R. Co.	926	.....	926	63	.....	63	51	.....	51	605	.....	605	85
87	St. L. & Belleville Elec. Ry. Co.	421	.....	421	351	.....	351	3,741	.....	3,741	.....	.....	.....	87
90	Southern Illinois Light & Power Co.[1]	.....	.....	.....	.....	160	160	.....	912	912	.....	.....	.....	90
94	Southern Trac. Co. of Ill.—Receiver[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	94
97	Sterling, Dixon & East. Elec. Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	97
104	White Hall Ry. Co., (The)	653	.....	653	894	.....	894	.....	.....	.....	.....	.....	.....	104
105	Woodstock & Sycamore Traction Co.	.....	.....	.....	1,080	.....	1,080	.....	.....	.....	.....	.....	.....	105
	Total—Illinois	2,203	10	2,213	7,805	5,686	13,491	20,936	2,495	23,431	615	11	626	
	Total—Outside of Illinois	*.....	.....	.....	2,069	328	2,397	3,458	700	4,158	.....	.....	.....	
	Total—Whole line	2,203	10	2,213	9,874	6,014	15,888	24,394	3,195	27,589	615	11	626	

TABLE VI—"C"—Continued.

No.	Name of company.	Equipment.												No
		Other operations—Dr.			Other operations—Cr.			Equalization—Equipment.			Total.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		49 *Dols.*	50 *Dols.*	51 *Dols.*	52 *Dollars.*	53 *Dollars.*	54 *Dollars.*	55 *Dollars.*	56 *Dollars.*	57 *Dollars.*	58 *Dollars.*	59 *Dollars.*	60 *Dollars.*	
2	Alton & Jacksonville R. R. Co., (The)										4,147		4,147	2
4	Aurora, Plainfield & Joliet Ry. Co										8,802		8,802	4
6	Bloom., Pontiac & Joliet E. Ry. Co										2,141		2,141	6
7	Cairo & St. Louis Ry. Co										9,651		9,651	7
8	Cairo Electric & Traction Co.[1]											5,209	5,209	8
16	Centralia & Central City Traction Co											707	707	16
17	Centralia Traction Co											3,394	3,394	17
25	Chi., A. & DeKalb R. R. Co.—Receiver										6,499		6,499	25
26	Chi., Harvard & G. L Ry. Co., (The)										1,177		1,177	26
		*									1,177		1,177	
38	City Ry. Co. of Mount Vernon, Ill											361	361	38
39	Coal Belt Electric Ry. Co										9,504		9,504	39
42	DeKalb, Sycamore & Inter. T. Co.[1]										1,653		1,653	42
46	Elgin & Belvidere Electric Co										6,762		6,762	46
48	Evanston Ry. Co											8,480	8,480	48
49	Fox & Illinois Union Ry. Co										2,621		2,621	49
50	Freeport Ry. & Light Co.[1]								1,334	1,334		4,971	4,971	50
51	Gales. & Kewanee E. Ry. Co., (The)										3,746	3,899	7,645	51
53	Illinois Central Electric Ry										885		885	53
	Illinois Traction System—													
61	St. Louis Electric Bridge Co													61
62	St. Louis Electric Terminal Ry. Co										11,086		11,086	62
		*									13,014		13,014	
65	Joliet & Eastern Traction Co										8,255		8,255	65
67	Kankakee Electric Ry. Co											3,391	3,391	67
68	Keokuk Electric Co.[1]										698	253	951	68
		*										3,333	3,333	
69	Lee County Central Electric Ry. Co										292		292	69
70	Lincoln Ry. & Heating Co											150	150	70
75	Murphysboro E. Ry., L., H. & P. Co											1,500	1,500	75
76	North Kankakee E. L. & Ry. Co., (The)										1,223		1,223	76
77	North Shore & Western Ry. Co											289	289	77
78	Northern Illinois Light & Trac. Co.[1]											1,513	1,513	78
80	Peoples Traction Co										3,205		3,205	80
85	Rock Island Southern R. R. Co										3,428		3,428	85

TABLE VI—"C"—Continued.

No.	Name of company.	Equipment.												No.
		Other operations—Dr.			Other operations—Cr.			Equalization—Equipment.			Total.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		49 *Dols.*	50 *Dols.*	51 *Dols.*	52 *Dollars.*	53 *Dollars.*	54 *Dollars.*	55 *Dollars.*	56 *Dollars.*	57 *Dollars.*	58 *Dollars.*	59 *Dollars.*	60 *Dollars.*	
87	St. Louis & Belleville Electric Ry. Co..	.....	.....	.....	.....	.....	.....	.....	.....	.....	17,247	.....	17,247	87
90	Southern Illinois Light & Power Co.[1]...	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2,234	2,234	90
94	Southern Trac. Co. of Illinois—Receiver[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	94
97	Sterling, Dixon & Eastern E. Ry. Co...	.....	.....	.....	.....	.....	.....	20	120	140	1,415	2,033	3,448	97
104	White Hall Ry. Co., (The).....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1,598	.....	1,598	104
105	Woodstock & Sycamore Traction Co....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2,971	.....	2,971	105
	Total—Illinois.....	.....	.....	.....	.....	.....	.....	20	1,454	1,474	109,006	38,384	147,390	
	Total—Outside of Illinois.....	*.....	.....	.....	.....	.....	.....	.....	.....	.....	14,191	3,333	17,524	
	Total—Whole line.....	.....	.....	.....	.....	.....	.....	20	1,454	1,474	123,197	41,717	164,914	

TABLE VI—"C"—Continued.

No.	Name of company.	Power.												No.
		Superintendence of power.			Power plant buildings, fixtures and grounds.			Maintenance of power equipment.			Depreciation of power plant buildings and equipment.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		61 *Dols.*	62 *Dols.*	63 *Dols.*	64 *Dollars.*	65 *Dollars.*	66 *Dollars.*	67 *Dollars.*	68 *Dollars.*	69 *Dollars.*	70 *Dollars.*	71 *Dollars.*	72 *Dollars.*	
2	Alton & Jacksonville R. R. Co., (The)..	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2
4	Aurora, Plainfield & Joliet Ry. Co.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	4
6	Bloom., Pontiac & Joliet Elec. Ry. Co..	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	6
7	Cairo & St. Louis Ry. Co.....	1,620	.....	1,620	100	.....	100	5,875	.....	5,875	.....	.....	.....	7
8	Cairo Electric & Traction Co.[1].....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	8

16	Centralia & Central City Traction Co.													16
17	Centralia Traction Co.													17
25	Chi., A. & DeKalb R. R. Co.—Receiver.	252		252	44		44	430		430				25
26	Chi., Harvard & G. L. Ry. Co., (The)													26
38	City Ry. Co. of Mount Vernon, Ill.													38
39	Coal Belt Electric Ry. Co.	397		397	718		718	1,679		1,679				39
42	DeKalb, Sycamore & Inter. Trac. Co.[1]													42
46	Elgin & Belvidere Electric Co.							406		406				46
48	Evanston Ry. Co.													48
49	Fox & Illinois Union Ry. Co.	60		60	45		45							49
50	Freeport Ry. & Light Co.[1]													50
51	Gales. & Kewanee Elec. Ry. Co., (The)				1	1	2	789	821	1,610	1,470	1,530	3,000	51
53	Illinois Central Electric Ry.													53
	Illinois Traction System—													
61	St. Louis Electric Bridge Co.													61
62	St. Louis Electric Terminal Ry. Co.													62
65	Joliet & Eastern Traction Co.													65
67	Kankakee Electric Ry. Co.													67
68	Keokuk Electric Co.[1]				4	1	5	110	40	150				68
		*				18	18		525	525				
69	Lee County Central Electric Ry. Co.													69
70	Lincoln Ry. & Heating Co.													70
75	Murphysboro E. Ry., L., H. & P. Co.													75
76	North Kankakee E. L. & Ry. Co., (The)													76
77	North Shore & Western Ry. Co.													77
78	Northern Illinois Light & Traction Co.[1]													78
80	Peoples Traction Co.							21		21				80
85	Rock Island Southern R. R. Co.							755		755	410		410	85
87	St. Louis & Belleville Electric Ry. Co.							14		14				87
90	Southern Illinois Light & Power Co.[1]													90
94	Southern Trac. Co. of Illinois—Receiver[2]													94
97	Sterling, Dixon & Eastern E. Ry. Co.													97
104	White Hall Ry. Co., (The)													104
105	Woodstock & Sycamore Traction Co.													105
	Total—Illinois	2,329		2,329	912	2	914	10,079	861	10,940	1,880	1,530	3,410	
	Total—Outside of Illinois	*				18	18		525	525				
	Total—Whole line	2,329		2,329	912	20	932	10,079	1,386	11,465	1,880	1,530	3,410	

TABLE VI—"C"—Continued.

No.	Name of company.	Power.												No.
		Equalization—Power.			Power plant employees.			Fuel for power.			Other power supplies and expenses.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		73 *Dols.*	74 *Dols.*	75 *Dols.*	76 *Dollars.*	77 *Dollars.*	78 *Dollars.*	79 *Dollars.*	80 *Dollars.*	81 *Dollars.*	82 *Dollars.*	83 *Dollars.*	84 *Dollars.*	
2	Alton & Jacksonville R. R. Co., (The)										10		10	2
4	Aurora, Plainfield & Joliet Ry. Co										59		59	4
6	Bloom., Pontiac & Joliet Elec. Ry. Co													6
7	Cairo & St. Louis Ry. Co	3,117		3,117	7,813		7,813	28,372		28,372	2,975		2,975	7
8	Cairo Electric & Traction Co.[1]													8
16	Centralia & Central City Traction Co													16
17	Centralia Traction Co													17
25	Chi., A. & DeKalb R. R. Co.—Receiver													25
26	Chi., Harvard & G. L. Ry. Co., (The)													26
38	City Ry. Co. of Mount Vernon, Ill													38
39	Coal Belt Electric Ry. Co				3,655		3,655	5,671		5,671	769		769	39
42	DeKalb, Sycamore & Inter. Trac. Co.[1]													42
46	Elgin & Belvidere Electric Co										8		8	46
48	Evanston Ry. Co													48
49	Fox & Illinois Union Ry. Co													49
50	Freeport Ry. & Light Co.[1]													50
51	Gales. & Kewanee Elec. Ry. Co., (The)				1,594	1,660	3,254	2,935	3,054	5,989	269	279	548	51
53	Illinois Central Electric Ry										3		3	53
	Illinois Traction System—													
61	St. Louis Electric Bridge Co													61
62	St. Louis Elec. Terminal Ry. Co													62
65	Joliet & Eastern Traction Co										8		8	65
67	Kankakee Electric Ry. Co					2,400	2,400		6,868	6,868		1,863	1,863	67
68	Keokuk Electric Co.[1]													68
69	Lee County Central Electric Ry. Co							1,531		1,531	10		10	69
70	Lincoln Ry. & Heating Co					1,055	1,055		1,216	1,216		169	169	70
71	Lincoln Electric Ry. Co													71
75	Murphysboro E. Ry., L., H. & P. Co													75
76	North Kankakee E. L. & Ry. Co., (The)													76
77	North Shore & Western Ry. Co													77
78	Northern Illinois Light & Trac. Co.[1]													78
80	Peoples Traction Co										2		2	80
85	Rock Island Southern R. R. Co				4,164		4,164	6,886		6,886	735		735	85
87	St. Louis & Belleville Electric Ry. Co													87
90	Southern Illinois Light & Power Co.[1]													90

94	Southern T. Co. of Illinois—Receiver[2]													94
97	Sterling, Dixon & Eastern E. Ry. Co													97
104	White Hall Ry. Co., (The)										42		42	104
105	Woodstock & Sycamore Traction Co							3,187		3,187				105
	Total—Illinois	3,117		3,117	17,226	5,115	22,341	48,582	11,138	59,720	4,890	2,311	7,201	
	Total—Outside of Illinois	*												
	Total—Whole line	3,117		3,117	17,226	5,115	22,341	48,582	11,138	59,720	4,890	2,311	7,201	

TABLE VI—"C"—Continued.

No.	Name of company.	Power.												No.
		Substation employees, supplies and expenses.			Power purchased.			Power exchanged—Balance.			Power transferred—Credit.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		85 *Do s*	86 *Dols.*	87 *Dols.*	88 *Dollars.*	89 *Dollars.*	90 *Dollars.*	91 *Dollars.*	92 *Dollars.*	93 *Dollars.*	94 *Dollars.*	95 *Dollars.*	96 *Dollars.*	
2	Alton & Jacksonville R. R. Co., (The)	1,680		1,680	8,627		8,627	651		651				2
4	Aurora, Plainfield & Joliet Ry. Co	16		16	16,915		16,915							4
6	Bloom., Pontiac & Joliet Elec. Ry. Co				7,045		7,045							6
7	Cairo & St. ouis Ry. Co	2		2										7
8	Cairo Electric & Traction Co.[1]					9,735	9,735							8
16	Centralia & Central City Traction Co								3,274	3,274				16
17	Centralia Traction Co					5,141	5,141							17
25	Chi., A. & DeKalb R. R. Co.—Receiver.	2,681		2,681	13,126		13,126							25
26	Chi., Harvard & G. L. Ry. Co., (The)				3,101		3,101							26
		*			3,100		3,100							
38	City Ry. Co. of Mount Vernon, Ill					1,557	1,557							38
39	Coal Belt Electric Ry. Co													39
42	DeKalb, Sycamore & Inter. Trac. Co.[1]				5,084		5,084							42
46	Elgin & Belvidere Electric Co	1,226		1,226	17,458		17,458							46
48	Evanston Ry. Co					19,411	19,411							48
49	Fox & Illinois Union Ry. Co	1,451		1,451	8,089		8,089							49
50	Freeport Ry. & Light Co.[1]					10,291	10,291							50
51	Gales. & Kewanee E. Ry. Co., (The)													51
53	Illinois Central Electric Ry	2,266		2,266	14,520		14,520							53
	Illinois Traction System—													
61	St. Louis Electric Bridge Co													61

TABLE VI—"C"—Continued.

No.	Name of company.	Power.												No.
		Substation employees, supplies and expenses.			Power purchased.			Power exchanged—Balance.			Power transferred—Credit.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		85 *Dols.*	86 *Dols.*	87 *Dols.*	88 *Dollars.*	89 *Dollars.*	90 *Dollars.*	91 *Dollars.*	92 *Dollars.*	93 *Dollars.*	94 *Dollars.*	95 *Dollars.*	96 *Dollars.*	
62	St. Louis Electric Terminal Ry. Co.				15,729		15,729							62
		*			18,464		18,464							
65	Joliet & Eastern Traction Co.				10,947		10,947							65
67	Kankakee Electric Ry. Co.													67
68	Keokuk Electric Co.[1]	427	154	581	5,870	2,125	7,995							68
		*	2,034	2,034		28,019	28,019							
69	Lee County Central Electric Ry. Co.													69
70	Lincoln Ry. & Heating Co.													70
71	Lincoln Electric Ry. Co.													71
75	Murphysboro E. Ry., L., H. & P. Co.					1,350	1,350							75
76	North Kankakee E. L. & Ry. Co., (The)				2,059		2,059							76
77	North Shore & Western Ry. Co.					1,872	1,872							77
78	Northern Illinois Light & Traction Co.[1]					4,370	4,370							78
80	Peoples Traction Co.	14,561		14,561										80
85	Rock Island Southern R. R. Co.				275		275							85
87	St. Louis & Belleville Electric Ry. Co.				6,404		6,404							87
90	Southern Illinois Light & Power Co.[1]					5,871	5,871							90
94	Southern T. Co. of Illinois—Receiver[2]													94
97	Sterling, Dixon & Eastern E. Ry. Co.				4,607	3,027	7,634							97
104	White Hall Ry. Co., (The)				3,864		3,864							104
105	Woodstock & Sycamore Traction Co.													105
	Total—Illinois	24,310	154	24,464	143,720	64,750	208,470	651	3,274	3,925				
	Total—Outside of Illinois	*	2,034	2,034	21,564	28,019	49,583							
	Total—Whole line	24,310	2,188	26,498	165,284	92,769	258,053	651	3,274	3,925				

TABLE VI—"C"—Continued.

No.	Name of company.	Power. Other operations—Cr. Inter-urban.	Power. Other operations—Cr. City lines.	Power. Other operations—Cr. Total.	Power. Total. Inter-urban.	Power. Total. City lines.	Power. Total. Total.	Conducting transportation. Superintendence of transportation. Inter-urban.	Conducting transportation. Superintendence of transportation. City lines.	Conducting transportation. Superintendence of transportation. Total.	Conducting transportation. Conductors, motormen and trainmen. Inter-urban.	Conducting transportation. Conductors, motormen and trainmen. City lines.	Conducting transportation. Conductors, motormen and trainmen. Total.	No.
		97 Dols.	98 Dols.	99 Dols.	100 Dollars.	101 Dollars.	102 Dollars.	103 Dollars.	104 Dollars.	105 Dollars.	106 Dollars.	107 Dollars.	108 Dollars.	
2	Alton & Jacksonville R. R. Co., (The)	.....	.....	.....	10,968	.....	10,968	.....	.....	.....	8,870	.....	8,870	2
4	Aurora, Plainfield & Joliet Ry. Co	.....	.....	.....	16,990	.....	16,990	1,382	.....	1,382	14,437	.....	14,437	4
6	Bloom., Pontiac & Joliet Elec. Ry. Co	.....	.....	.....	7,045	.....	7,045	.....	.....	.....	4,667	1,139	5,806	6
7	Cairo & St. Louis Ry. Co	.....	.....	.....	49,874	.....	49,874	900	.....	900	7,247	.....	7,247	7
8	Cairo Electric & Traction Co.[1]	.....	.....	.....	.....	9,735	9,735	.....	1,095	1,095	.....	11,649	11,649	8
16	Centralia & Central City Traction Co	.....	.....	.....	.....	3,274	3,274	.....	.....	.....	.....	6,301	6,301	16
17	Centralia Traction Co	.....	.....	.....	.....	5,141	5,141	.....	722	722	.....	8,656	8,656	17
25	Chi., A. & DeKalb R. R. Co.—Receiver	.....	.....	.....	16,533	.....	16,533	252	.....	252	8,497	.....	8,497	25
26	Chi., Harvard & G. L. Ry. Co., (The)	.....	.....	.....	3,101	.....	3,101	116	.....	116	2,296	.....	2,296	26
		*	.....	.....	3,100	.....	3,100	116	.....	116	2,296	.....	2,296	
38	City Ry. Co. of Mount Vernon, Ill	.....	.....	.....	.....	1,557	1,557	.....	.....	.....	.....	962	962	38
39	Coal Belt Electric Ry. Co	.....	.....	.....	12,889	.....	12,889	868	.....	868	16,195	.....	16,195	39
42	DeKalb, Sycamore & Inter. Trac. Co.[1]	.....	.....	.....	5,084	.....	5,084	297	.....	297	3,154	.....	3,154	42
46	Elgin & Belvidere Electric Co	.....	.....	.....	19,098	.....	19,098	2,006	.....	2,006	11,156	.....	11,156	46
48	Evanston Ry. Co	.....	.....	.....	.....	19,411	19,411	.....	2,475	2,475	.....	34,615	34,615	48
49	Fox & Illinois Union Ry. Co	.....	.....	.....	9,645	.....	9,645	490	.....	490	3,365	.....	3,365	49
50	Freeport Ry. & Light Co.[1]	.....	.....	.....	.....	10,291	10,291	.....	559	559	.....	10,331	10,331	50
51	Galesburg & Kewanee E. Ry. Co., (The)	.....	.....	.....	7,058	7,345	14,403	3	4	7	5,472	5,696	11,168	51
53	Illinois Central Electric Ry	.....	.....	.....	16,789	.....	16,789	.....	.....	.....	8,733	.....	8,733	53
	Illinois Traction System—													
61	St. Louis Electric Bridge Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	61
62	St. Louis Electric Terminal Ry. Co	.....	.....	.....	15,729	.....	15,729	2,242	.....	2,242	20,832	.....	20,832	62
		*	.....	.....	18,464	.....	18,464	2,632	.....	2,632	24,456	.....	24,456	
65	Joliet & Eastern Traction Co	.....	.....	.....	10,955	.....	10,955	1,305	.....	1,305	9,358	.....	9,358	65
67	Kankakee Electric Ry. Co	.....	.....	.....	.....	11,131	11,131	.....	.....	.....	.....	11,906	11,906	67
68	Keokuk Electric Co.[1]	5,530	2,002	7,532	881	318	1,199	86	31	117	2,609	2,649	5,258	68
		*	26,394	26,394	.....	4,202	4,202	.....	408	408	.....	9,814	9,814	
69	Lee County Central Electric Ry. Co	.....	.....	.....	1,541	.....	1,541	.....	.....	.....	1,788	.....	1,788	69
70	Lincoln Ry. & Heating Co	.....	.....	.....	.....	2,440	2,440	.....	.....	.....	.....	1,559	1,559	70
71	Lincoln Electric Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	71
5	Murphysboro E. Ry., L., H. & P. Co	.....	.....	.....	.....	1,350	1,350	.....	250	250	.....	1,835	1,835	75
76	North Kankakee E. L. & Ry. Co., (The)	.....	.....	.....	2,059	.....	2,059	.....	.....	.....	5,903	.....	5,903	76
77	North Shore & Western Ry. Co	.....	.....	.....	.....	1,872	1,872	.....	.....	.....	.....	2,169	2,169	77
78	Northern Illinois Light & Traction Co.[1]	.....	.....	.....	.....	4,370	4,370	.....	1,020	1,020	.....	5,785	5,785	78

TABLE VI—"C"—Continued.

No.	Name of company.	Power.						Conducting transportation.						No.
		Other operations—Cr.			Total.			Superintendence of transportation.			Conductors, motormen and trainmen.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		97 *Dols.*	98 *Dols.*	99 *Dols.*	100 *Dollars.*	101 *Dollars.*	102 *Dollars.*	103 *Dollars.*	104 *Dollars.*	105 *Dollars.*	106 *Dollars.*	107 *Dollars.*	108 *Dollars.*	
80	Peoples Traction Co.	.....	.....	.....	14,584	.....	14,584	.....	.....	.....	6,971	.....	6,971	80
85	Rock Island Southern R. R. Co.	.....	.....	.....	13,225	.....	13,225	102	.....	102	9,256	.....	9,256	85
87	St. Louis & Belleville Electric Ry. Co.	.....	.....	.....	6,418	.....	6,418	1,170	.....	1,170	5,545	.....	5,545	87
90	Southern Illinois Light & Power Co.[1]	.....	.....	.....	.....	5,871	5,871	.....	52	52	.....	3,774	3,774	90
94	Southern T. Co. of Illinois—Receiver[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	94
97	Sterling, Dixon & Eastern E. Ry. Co.	.....	.....	.....	4,607	3,027	7,634	.....	.....	.....	5,805	6,006	11,811	97
104	White Hall Ry. Co., (The)	.....	.....	.....	3,906	.....	3,906	1,080	.....	1,080	2,100	.....	2,100	104
105	Woodstock & Sycamore Traction Co.	.....	.....	.....	3,187	.....	3,187	.....	.....	.....	1,980	.....	1,980	105
	Total—Illinois	5,530	2,002	7,532	252,166	87,133	339,299	12,299	6,208	18,507	166,236	115,032	281,268	
	Total—Outside of Illinois	*.....	26,394	26,394	21,564	4,202	25,766	2,748	408	3,156	26,752	9,814	36,566	
	Total—Whole line	5,530	28,396	33,926	273,730	91,335	365,065	15,047	6,616	21,663	192,988	124,846	317,834	

TABLE VI—"C"—Continued.

No.	Name of compnay.	Conducting transportation. Miscellaneous transportation expenses. Inter-urban.	City lines.	Total.	Total. Inter-urban.	City lines.	Total.	Traffic. Traffic expenses. Inter-urban.	City lines.	Total.	Total. Inter-urban.	City lines.	Total.	No.
		109 Dols.	110 Dols.	111 Dols.	112 Dollars.	113 Dollars.	114 Dollars.	115 Dollars.	116 Dollars.	117 Dollars.	118 Dollars.	119 Dollars.	120 Dollars.	
2	Alton & Jacksonville R. R. Co., (The)	5,010	.....	5,010	13,880	.....	13,880	208	.....	208	208	.....	208	2
4	Aurora, Plainfield & Joliet Ry. Co	6,557	.....	6,557	22,376	.....	22,376	119	.....	119	119	.....	119	4
6	Bloom., Pontiac & Joliet Elec. Ry. Co	1,348	68	1,416	6,015	1,207	7,222	940	.....	940	940	.....	940	6
7	Cairo & St. Louis Ry. Co	7,087	.....	7,087	15,234	.....	15,234	1	.....	1	1	.....	1	7
8	Cairo Electric & Traction Co.[1]	.....	578	578	.....	13,322	13,322	.....	.....	.....	.....	.....	.....	8
16	Centralia & Central City Traction Co	.....	.....	.....	.....	6,301	6,301	.....	690	690	.....	690	690	16
17	Centralia Traction Co	.....	3,172	3,172	.....	12,550	12,550	.....	.....	.....	.....	.....	.....	17
25	Chi., A. & DeKalb R. R. Co.—Receiver.	3,470	.....	3,470	12,219	.....	12,219	63	.....	63	63	.....	63	25
26	Chi., Har. & G. L. Ry. Co., (The)	523	.....	523	2,935	.....	2,935	12	.....	12	12	.....	12	26
		* 524	.....	524	2,936	.....	2,936	13	.....	13	13	.....	13	
38	City Ry. Co. of Mount Vernon, Ill	.....	.....	.....	.....	962	962	.....	.....	.....	.....	.....	.....	38
39	Coal Belt Electric Ry. Co	2,594	.....	2,594	19,657	.....	19,657	.....	.....	.....	.....	.....	.....	39
42	DeKalb, Sycamore & Inter. Trac. Co.[1]	1,580	.....	1,580	5,031	.....	5,031	.....	.....	.....	.....	.....	.....	42
46	Elgin & Belvidere Electric Co	7,564	.....	7,564	20,726	.....	20,726	179	.....	179	179	.....	179	46
48	Evanston Ry. Co	.....	3,268	3,268	.....	40,358	40,358	.....	.....	.....	.....	.....	.....	48
49	Fox & Illinois Union Ry. Co	929	.....	929	4,784	.....	4,784	154	.....	154	154	.....	154	49
50	Freeport Ry. & Light Co.[1]	.....	1,907	1,907	.....	12,797	12,797	.....	293	293	.....	293	293	50
51	Galesburg & Kewanee E. Ry. Co., (The)	2,157	2,244	4,401	7,632	7,944	15,576	155	162	317	155	162	317	51
53	Illinois Central Electric Ry	2,112	.....	2,112	10,845	.....	10,845	.....	.....	.....	.....	.....	.....	53
61	Illinois Traction System— St. Louis Electric Bridge Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	61
62	St. Louis Electric Terminal Ry. Co	11,331	.....	11,331	34,405	.....	34,405	4,078	.....	4,078	4,078	.....	4,078	62
		* 13,302	.....	13,302	40,390	.....	40,390	4,787	.....	4,787	4,787	.....	4,787	
65	Joliet & Eastern Traction Co	4,266	.....	4,266	14,929	.....	14,929	997	.....	997	997	.....	997	65
67	Kankakee Electric Ry. Co	.....	.....	.....	.....	11,906	11,906	.....	.....	.....	.....	.....	.....	67
68	Keokuk Electric Co.[1]	332	120	452	3,027	2,800	5,827	55	20	75	55	20	75	68
		*.....	1,584	1,584	.....	11,806	11,806	.....	264	264	.....	264	264	
69	Lee County Central Electric Ry. Co	136	.....	136	1,924	.....	1,924	.....	.....	.....	.....	.....	.....	69
70	Lincoln Ry. & Heating Co	.....	.....	.....	.....	1,559	1,559	.....	.....	.....	.....	.....	.....	70
71	Lincoln Electric Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	71
75	Murphysboro E. Ry., L., H. & P. Co	.....	71	71	.....	2,156	2,156	.....	.....	.....	.....	.....	.....	75
76	North Kankakee E. L. & Ry. Co., (The)	.....	.....	.....	5,903	.....	5,903	.....	.....	.....	.....	.....	.....	76
77	North Shore & Western Ry. Co	.....	4	4	.....	2,173	2,173	.....	2	2	.....	2	2	77
78	Northern Illinois Light & Traction Co.[1]	.....	665	665	.....	7,470	7,470	.....	.....	.....	.....	.....	.....	78

TABLE VI—"C"—Continued.

No.	Name of compnay.	Conducting transportation.						Traffic.						No.
		Miscellaneous transportation expenses.			Total.			Traffic expenses.			Total.			
		Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	Inter-urban.	City lines.	Total.	
		109 *Dols.*	110 *Dols.*	111 *Dols.*	112 *Dollars.*	113 *Dollars.*	114 *Dollars.*	115 *Dollars.*	116 *Dollars.*	117 *Dollars.*	118 *Dollars.*	119 *Dollars.*	120 *Dollars.*	
80	Peoples Traction Co.	2,420	.....	2,420	9,391	.....	9,391	136	.....	136	136	.....	136	80
85	Rock Island Southern R. R. Co.	4,619	.....	4,619	13,977	.....	13,977	553	.....	553	553	.....	553	85
87	St. Louis & Belleville Electric Ry. Co.	3,341	.....	3,341	10,056	.....	10,056	690	.....	690	690	.....	690	87
90	Southern Illinois Light & Power Co.[1]	.....	245	245	.....	4,071	4,071	.....	99	99	.....	99	99	90
94	Southern T. Co. of Illinois—Receiver[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	94
97	Sterling, Dixon & Eastern E. Ry. Co.	3,476	2,557	6,033	9,281	8,563	17,844	.....	.....	.....	.....	.....	.....	98
104	White Hall Ry. Co., (The)	7,755	.....	7,755	10,935	.....	10,935	.....	.....	.....	.....	.....	.....	104
105	Woodstock & Sycamore Traction Co.	.....	.....	.....	1,980	.....	1,980	.....	.....	.....	.....	.....	.....	105
	Total—Illinois	78,607	14,899	93,506	257,142	136,139	393,281	8,340	1,266	9,606	8,340	1,266	9,606	
	Total—Outside of Illinois	* 13,826	1,584	15,410	43,326	11,806	55,132	4,800	264	5,064	4,800	264	5,064	
	Total—Whole line	92,433	16,483	108,916	300,468	147,945	448,413	13,140	1,530	14,670	13,140	1,530	14,670	

TABLE VI—"C"—Continued.

No.	Name of company.	General and miscellaneous.															No.
		General expenses.			Valuation expenses.			Amortization of franchises.			Injuries and damages.			Insurance.			
		Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	
		121 Dols.	122 Dols.	123 Dols.	124 Dols.	125 Dols.	126 Dols.	127 Dols.	128 Dols.	129 Dols.	130 Dols.	131 Dols.	132 Dols.	133 Dols.	134 Dols.	135 Dols.	
2	Alton & Jacksonville R. R. Co., (The)	1,815	.....	1,815	.....	.....	.....	217	.....	217	411	.....	411	220	.....	220	2
4	Aurora, Plainfield & Joliet Ry. Co	6,669	.....	6,669	.....	.....	.....	.....	.....	.....	1,767	.....	1,767	1,256	.....	1,256	4
6	Bloom., Pontiac & Joliet Electric Ry. Co	1,922	.....	1,922	.....	.....	.....	.....	.....	.....	5	.....	5	260	.....	260	6
7	Cairo & St. Louis Ry. Co	2,543	.....	2,543	.....	.....	.....	.....	.....	.....	2,640	.....	2,640	751	.....	751	7
8	Cairo Electric & Traction Co.[1]	.....	3,893	3,893	.....	.....	.....	.....	.....	.....	.....	1,244	1,244	.....	196	196	8
16	Centralia & Central City Traction Co	.....	936	936	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	90	90	16
17	Centralia Traction Co	.....	4,057	4,057	.....	.....	.....	.....	.....	.....	.....	199	199	.....	.....	.....	17
25	Chicago, Aurora & DeKalb R. R. Co.—Receiver	12,080	.....	12,080	.....	.....	.....	1,500	.....	1,500	478	.....	478	409	.....	409	25
26	Chicago, Harvard & Geneva Lake Ry. Co., (The)	1,614 *1,614	.....	1,614 1,614	.....	.....	.....	.....	.....	.....	26 26	.....	26 26	90 90	.....	90 90	26
38	City Ry. Co. of Mount Vernon, Ill	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	38
39	Coal Belt Electric Ry. Co.	354	.....	354	.....	.....	.....	.....	.....	.....	404	.....	404	.....	.....	.....	39
42	DeKalb, Sycamore & Interurban Traction Co.[1]	1,928	.....	1,928	.....	.....	.....	.....	.....	.....	507	.....	507	100	.....	100	42
46	Elgin & Belvidere Electric Co	2,742	.....	2,742	.....	.....	.....	.....	.....	.....	2,612	.....	2,612	386	.....	386	46
48	Evanston Ry. Co	.....	10,625	10,625	.....	.....	.....	.....	.....	.....	.....	4,884	4,884	.....	421	421	48
49	Fox & Illinois Union Ry. Co	662	.....	662	.....	.....	.....	144	.....	144	9	.....	9	52	.....	52	49
50	Freeport Ry. & Light Co.[1]	.....	3,411	3,411	.....	.....	.....	.....	.....	.....	.....	1,079	1,079	.....	.....	.....	50
51	Galesburg & Kewanee Electric Ry. Co., (The)	2,561	2,665	5,226	.....	.....	.....	.....	.....	.....	588	612	1,200	650	676	1,326	51
53	Illinois Central Electric Ry	6,706	.....	6,706	.....	.....	.....	.....	.....	.....	783	.....	783	309	.....	309	53
	Illinois Traction System—																
61	St. Louis Electric Bridge Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	61
62	St. Louis Electric Terminal Ry. Co	8,473 *9,947	.....	8,473 9,947	.....	.....	.....	.....	.....	.....	3,686 4,326	.....	3,686 4,326	343 402	.....	343 402	62
65	Joliet & Eastern Traction Co	4,766	.....	4,766	.....	.....	.....	.....	.....	.....	681	.....	681	1,200	.....	1,200	65
67	Kankakee Electric Ry. Co	.....	6,415	6,415	.....	.....	.....	.....	.....	.....	.....	492	492	.....	.....	.....	67
68	Keokuk Electric Co.[1]	1,339 *.....	484 6,390	1,823 6,390	.....	.....	.....	.....	.....	.....	562	204 2,684	766 2,684	82	30 394	112 394	68
69	Lee County Central Electric Ry. Co	75	.....	75	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	69
70	Lincoln Ry. & Heating Co	.....	1,420	1,420	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	18	18	70
75	Murphysboro Electric Ry., Light, Heat & Power Co	.....	137	137	.....	.....	.....	.....	.....	.....	.....	6	6	.....	.....	.....	75
76	North Kankakee Electric Light & Ry. Co., (The)	4,111	.....	4,111	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	76
77	North Shore & Western Ry. Co	.....	371	371	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	77
78	Northern Illinois Light & Traction Co.[1]	.....	1,482	1,482	.....	.....	.....	.....	.....	.....	.....	640	640	.....	242	242	78

TABLE VI—"C"—Continued.

No.	Name of company.	General and miscellaneous.															No.
		General expenses.			Valuation expenses.			Amortization of franchises.			Injuries and damages.			Insurance.			
		Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	
		121 Dols.	122 Dols.	123 Dols.	124 Dols.	125 Dols.	126 Dols.	127 Dols.	128 Dols.	129 Dols.	130 Dols.	131 Dols.	132 Dols.	133 Dols.	134 Dols.	135 Dols.	
80	People's Traction Co.	5,118	.....	5,118	.....	.....	.....	.....	.....	.....	790	.....	790	182	.....	182	80
85	Rock Island Southern R. R. Co.	2,699	.....	2,699	.....	.....	.....	.....	.....	.....	30	.....	30	547	.....	547	85
87	St. Louis & Belleville Electric Ry. Co.	5,759	.....	5,759	27	.....	27	.....	.....	.....	753	.....	753	470	.....	470	87
90	Southern Illinois Light & Power Co.[1]	.....	1,121	1,121	.....	.....	.....	.....	.....	.....	.....	560	560	.....	.....	.....	90
94	Southern Traction Co. of Illinois—Receiver	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	94
97	Sterling, Dixon & Eastern Electric Ry. Co.	2,598	1,938	4,536	.....	.....	.....	.....	.....	.....	1,148	978	2,126	878	879	1,757	97
104	White Hall Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	104
105	Woodstock & Sycamore Traction Co.	815	.....	815	.....	.....	.....	.....	.....	.....	.....	.....	.....	484	.....	484	105
	Total—Illinois	77,349	38,955	116,304	27	.....	27	1,861	.....	1,861	17,880	10,898	28,778	8,669	2,552	11,221	
	Total—Outside of Illinois	* 11,561	6,390	17,951	.....	.....	.....	.....	.....	.....	4,352	2,684	7,036	492	394	886	
	Total—Whole line	88,910	45,345	134,255	27	.....	27	1,861	.....	1,861	22,232	13,582	35,814	9,161	2,946	12,107	

TABLE VI—"C"—Continued.

No.	Name of company.	General and miscellaneous.															No.
		Stationery and printing.			Store, garage and stable expenses.			Rent of tracks and facilities.			Rent of equipment.			Other operations —Dr.			
		Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	
		136 Dols.	137 Dols.	138 Dols.	139 Dols.	140 Dols.	141 Dols.	142 Dols.	143 Dols.	144 Dols.	145 Dols.	146 Dols.	147 Dols.	148 Dols.	149 Dols.	150 Dols.	
2	Alton & Jacksonville R. R. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	72	.....	72	.....	.....	.....	2
4	Aurora, Plainfield & Joliet Ry. Co	879	.....	879	.....	.....	.....	6,359	.....	6,359	122	.....	122	.....	.....	.....	4
6	Bloomington, Pontiac & Joliet Electric Ry. Co	164	.....	164	.....	.....	.....	35	.....	35	61	329	390	.....	.....	.....	6
7	Cairo & St. Louis Ry. Co	414	.....	414	746	.....	746	3,816	.....	3,816	.....	.....	.....	.....	.....	.....	7
8	Cairo Electric & Traction Co.[1]	.....	173	173	.....	454	454	.....	.....	.....	.....	.....	.....	.....	.....	.....	8
16	Centralia & Central City Traction Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	16
17	Centralia Traction Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	17
25	Chicago, Aurora & DeKalb R. R. Co.—Receiver	957	.....	957	.....	.....	.....	4,372	.....	4,372	468	.....	468	.....	.....	.....	25
26	Chicago, Harvard & Geneva Lake Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	569	.....	569	.....	.....	.....	26
		*...	.....	.....	.....	.....	.....	.....	.....	.....	569	.....	569	.....	.....	.....	
38	City Ry. Co. of Mount Vernon, Ill	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	150	150	.....	.....	.....	38
39	Coal Belt Electric Ry. Co.	22	.....	22	9	.....	9	2,316	.....	2,316	1,872	.....	1,872	.....	.....	.....	39
42	DeKalb, Sycamore & Interurban Traction Co.[1]	154	.....	154	153	.....	153	.....	.....	.....	.....	.....	.....	.....	.....	.....	42
46	Elgin & Belvidere Electric Co	608	.....	608	.....	.....	.....	4,334	.....	4,334	13	.....	13	.....	.....	.....	46
48	Evanston Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	14,969	14,969	48
49	Fox & Illinois Union Ry. Co	229	.....	229	.....	.....	.....	297	.....	297	317	.....	317	.....	.....	.....	49
50	Freeport Ry. & Light Co.[1]	.....	130	130	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	50
51	Galesburg & Kewanee Elec. Ry. Co., (The)	135	141	276	83	87	170	.....	.....	.....	.....	.....	.....	.....	.....	.....	51
53	Illinois Central Electric Ry	162	.....	162	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	53
	Illinois Traction System—																
61	St. Louis Electric Bridge Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	61
62	St. Louis Electric Terminal Ry. Co	646	.....	646	211	.....	211	3,825	.....	3,825	.....	.....	.....	.....	.....	.....	62
		*759	.....	759	249	.....	249	4,490	.....	4,490	.....	.....	.....	.....	.....	.....	
65	Joliet & Eastern Traction Co	669	.....	669	.....	.....	.....	8,926	.....	8,926	.....	.....	.....	.....	.....	.....	65
67	Kankakee Electric Ry. Co	.....	500	500	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Keokuk Electric Co.[1]	79	29	108	21	7	28	11,221	.....	11,221	.....	.....	.....	.....	.....	.....	68
		*...	378	378	.....	96	96	.....	.....	.....	.....	.....	.....	.....	.....	.....	
69	Lee County Central Electric Ry. Co	100	.....	100	.....	.....	.....	.....	.....	.....	1,005	.....	1,005	.....	.....	.....	69
70	Lincoln Ry. & Heating Co.	.....	8	8	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	70
75	Murphysboro Electric Ry., Light, Heat & Power Co	.....	1	1	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	75
76	North Kankakee Electric Light & Ry. Co., (The)	3	.....	3	.....	.....	.....	.....	.....	.....	500	.....	500	.....	.....	.....	76
77	North Shore & Western Ry. Co	.....	12	12	.....	.....	.....	.....	.....	.....	.....	294	294	.....	.....	.....	77
78	Northern Illinois Light & Traction Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	685	685	78

TABLE VI—"C"—Continued.

No.	Name of company.	General and miscellaneous.															No.
		Stationery and printing.			Store, garage and stable expenses.			Rent of tracks and facilities.			Rent of equipment.			Other operations —Dr.			
		Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	Interurban.	City lines.	Total.	
		136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	
		Dols.	*Dols.*	*Dols.*	*Dols.*	*Dols.*	*Dols.*	*Dols.*	*Dols.*	*Dols.*	*Dols.*	*Dols.*	*Dols.*	*Dols.*	*Dols.*	*Dols.*	
80	People's Traction Co.	116	.....	116	.....	.....	.....	20	.....	20	.....	.....	.....	.....	.....	.....	80
85	Rock Island Southern R. R. Co.	8	.....	8	.....	.....	.....	5,605	.....	5,605	1,018	.....	1,018	.....	.....	.....	85
87	St. Louis & Belleville Electric Ry. Co.	382	.....	382	1,119	.....	1,119	123	.....	123	14,460	.....	14,460	.....	.....	.....	87
90	Southern Illinois Light & Power Co.[1]	....	106	106	.....	167	167	.....	.....	.....	.....	.....	.....	.....	.....	.....	90
94	Southern Traction Co. of Illinois—Receiver	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	94
97	Sterling, Dixon & Eastern Electric Ry. Co.	141	61	202	206	129	335	.....	.....	.....	.....	.....	.....	13	13	26	97
104	White Hall Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	104
105	Woodstock & Sycamore Traction Co.	116	.....	116	.....	.....	.....	60	.....	60	.....	.....	.....	.....	.....	.....	105
	Total—Illinois	5,984	1,161	7,145	2,548	844	3,392	51,309	.....	51,309	20,477	773	21,250	13	15,667	15,680	
	Total—Outside of Illinois	* 759	378	1,137	249	96	345	4,490	.....	4,490	569	.....	569	.....	.....	.....	
	Total—Whole line	6,743	1,539	8,282	2,797	940	3,737	55,799	.....	55,799	21,046	773	21,819	13	15,667	15,680	

TABLE VI—"C"—Continued.

No.	Name of company.	General and miscellaneous. Other operations—Cr. Inter-urban.	City lines.	Total.	Total. Inter-urban.	City lines.	Total.	Transportation for investment—Cr. Inter-urban.	City lines.	Total.	Total operating expenses. Inter-urban.	City lines.	Total.	No.
		151 Dols.	152 Dols.	153 Dols.	154 Dollars.	155 Dollars.	156 Dollars.	157 Dollars.	158 Dollars.	159 Dollars.	160 Dollars.	161 Dollars.	162 Dollars.	
2	Alton & Jacksonville R. R. Co., (The)	.....	.....	.....	2,735	.....	2,735	.....	.....	.....	42,708	.....	42,708	2
4	Aurora, Plainfield & Joliet Ry. Co	.....	.....	.....	17,052	.....	17,052	.....	.....	.....	74,897	.....	74,897	4
6	Bloom., Pontiac & Joliet Elec. Ry. Co	.....	.....	.....	2,447	329	2,776	.....	.....	.....	22,578	1,536	24,114	6
7	Cairo & St. Louis Ry. Co	.....	.....	.....	10,910	.....	10,910	.....	.....	.....	91,518	.....	91,518	7
8	Cairo Electric & Traction Co.[1]	.....	.....	.....	.....	5,960	5,960	.....	.....	.....	.....	36,492	36,492	8
16	Centralia & Central City Traction Co	.....	.....	.....	.....	1,026	1,026	.....	.....	.....	.....	12,078	12,078	16
17	Centralia Traction Co	.....	.....	.....	.....	4,256	4,256	.....	.....	.....	.....	25,664	25,664	17
25	Chi., A. & DeKalb R. R. Co.—Receiver	.....	.....	.....	20,264	.....	20,264	.....	.....	.....	61,940	.....	61,940	25
26	Chi., Harvard & G. L. Ry. Co., (The)	.....	.....	.....	2,299	.....	2,299	.....	.....	.....	10,500	.....	10,500	26
		*	.....	.....	2,299	.....	2,299	.....	.....	.....	10,500	.....	10,500	
38	City Ry. Co. of Mount Vernon, Ill	.....	.....	.....	.....	150	150	.....	.....	.....	.....	3,558	3,558	38
39	Coal Belt Electric Ry. Co	.....	.....	.....	4,977	.....	4,977	.....	.....	.....	63,427	.....	63,427	39
42	DeKalb, Sycamore & Inter. Trac. Co.[1]	.....	.....	.....	2,842	.....	2,842	.....	.....	.....	17,130	.....	17,130	42
46	Elgin & Belvidere Electric Co	.....	.....	.....	10,695	.....	10,695	.....	.....	.....	66,894	.....	66,894	46
48	Evanston Ry. Co	.....	.....	.....	.....	30,899	30,899	.....	.....	.....	.....	104,120	104,120	48
49	Fox & Illinois Union Ry. Co	.....	.....	.....	1,710	.....	1,710	.....	.....	.....	21,198	.....	21,198	49
50	Freeport Ry. & Light Co.[1]	.....	.....	.....	.....	4,620	4,620	.....	.....	.....	.....	36,679	36,679	50
51	Galesburg & Kewanee E. Ry. Co., (The)	.....	.....	.....	4,017	4,181	8,198	.....	.....	.....	27,345	28,462	55,807	51
53	Illinois Central Electric Ry	.....	.....	.....	7,960	.....	7,960	.....	.....	.....	45,912	.....	45,912	53
	Illinois Traction System—													
61	St. Louis Electric Bridge Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	61
62	St. Louis Electric Terminal Ry. Co	.....	.....	.....	17,184	.....	17,184	.....	.....	.....	93,225	.....	93,225	62
		*	.....	.....	20,173	.....	20,173	.....	.....	.....	109,439	.....	109,439	
65	Joliet & Eastern Traction Co	.....	.....	.....	16,242	.....	16,242	.....	.....	.....	60,884	.....	60,884	65
67	Kankakee Electric Ry. Co	.....	.....	.....	.....	7,407	7,407	.....	.....	.....	.....	39,660	39,660	67
68	Keokuk Electric Co.[1]	.....	.....	.....	13,304	754	14,058	.....	.....	.....	18,591	4,373	22,967	68
		*	.....	.....	.....	9,942	9,942	.....	.....	.....	.....	32,550	32,550	
69	Lee County Central Electric Ry. Co	.....	.....	.....	1,180	.....	1,180	.....	.....	.....	6,555	.....	6,555	69
70	Lincoln Ry. & Heating Co	.....	.....	.....	.....	1,446	1,446	.....	.....	.....	.....	5,853	5,853	70
75	Murphysboro E. Ry., L., H. & P. Co	.....	.....	.....	.....	144	144	.....	.....	.....	.....	6,829	6,829	75
76	North Kankakee E. L. & Ry. Co., (The)	.....	.....	.....	4,614	.....	4,614	.....	.....	.....	18,319	.....	18,319	76
77	North Shore & Western Ry. Co	.....	.....	.....	.....	677	677	.....	.....	.....	.....	7,561	7,561	77
78	Northern Illinois Light & Traction Co.[1]	.....	.....	.....	.....	3,049	3,049	.....	.....	.....	.....	17,569	17,569	78
80	Peoples Traction Co	.....	.....	.....	6,226	.....	6,226	.....	.....	.....	37,542	.....	37,542	80
85	Rock Island Southern R. R. Co	.....	.....	.....	9,907	.....	9,907	.....	.....	.....	46,184	.....	46,184	85

TABLE VI—"C"—Concluded.

No.	Name of company.	General and miscellaneous. Other operations—Cr. Inter-urban.	City lines.	Total.	Total. Inter-urban.	City lines.	Total.	Transportation for investment—Cr. Inter-urban.	City lines.	Total.	Total operating expenses. Inter-urban.	City lines.	Total.	No.
		151 *Dols.*	152 *Dols.*	153 *Dols.*	154 *Dollars.*	155 *Dollars.*	156 *Dollars.*	157 *Dollars.*	158 *Dollars.*	159 *Dollars.*	160 *Dollars.*	161 *Dollars.*	162 *Dollars.*	
87	St. Louis & Belleville Electric Ry. Co...	.....	.....	.....	23,093	.....	23.093	.....	.....	.....	64,603	.....	64,603	87
90	Southern Illinois Light & Power Co[1]...	.....	.....	.....	.....	1,954	1,954	.....	.....	.....	.....	24,806	24,806	90
94	Southern T. Co. of Illinois—Receiver[2]...	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	94
97	Sterling, Dixon & Eastern E. Ry. Co...	.....	.....	.....	4,984	3,998	8,982	.....	.....	.....	22,760	19,890	42,650	97
104	White Hall Ry. Co., (The).....	.....	.....	.....	.....	.....	.....	.....	.....	.....	16,669	.....	16,669	104
105	Woodstock & Sycamore Traction Co....	.....	.....	.....	1,475	.....	1,475	.....	.....	.....	12,864	.....	12,864	105
	Total—Illinois.....	.....	.....	.....	186,117	70,850	256,967	.....	.....	.....	944,246	375,130	1,319,376	
	Total—Outside of Illinois.....	*.....	.....	.....	22,472	9,942	32,414	.....	.....	.....	119,939	32,550	152,489	
	Total—Whole line.....	.....	.....	.....	208,589	80,792	289,381	.....	.....	.....	1,064,185	407,680	1,471,865	

[1] Nos. 8, 42, 50, 68, 78, 90—*See* note 1, Table II.
[2] No. 94—*See* note 4, Table II.

* Figures shown on these lines represent operating expenses wholly outside the State of Illinois.

TABLE VII—MILEAGE TRAFFIC AND MISCELLANEOUS STATISTICS FOR THE YEAR ENDED JUNE 30, 1916—ILLINOIS.

(INTERURBAN AND CITY LINES.)

No.	Name of company.	Car mileage.						Car hours.		No.
		Passenger car miles.			Freight, mail and express car mileage.		Total.	Passenger car hours.		
		Interurban.	City lines.	Total.	Interurban.	City lines.		Interurban.	City lines.	
		1 *Miles.*	2 *Miles.*	3 *Miles.*	4 *Miles.*	5 *Miles.*	6 *Miles.*	7 *Hours.*	8 *Hours.*	
1	Alton, Granite & St. Louis Traction Co.	1,060,390	720,615	1,781,005	48,867	...	1,829,872	68,236	81,627	1
2	Alton & Jacksonville R. R. Co., (The)	228,920	...	228,920	13,382	...	242,302	19,350	...	2
3	Aurora, Elgin & Chicago R. R. Co., (The)	3,972,118	1,482,206	5,454,324	203,153	...	5,657,477	...	...	3
4	Aurora, Plainfield & Joliet Ry. Co.	304,610	...	304,610	14,108	...	318,718	24,510	...	4
5	Bloomington & Normal Ry. & Light Co.	...	972,266	972,266	...	...	972,266	...	125,576	5
6	Bloomington, Pontiac & Joliet Elec. Ry. Co.	124,396	21,590	145,986	5,800	...	151,786	7,403	4,760	6
7	Cairo & St. Louis Ry. Co.	155,150	...	155,150	...	...	155,150	15,427	...	7
8	Cairo Electric & Traction Co.	...	455,575	455,575	...	...	455,575	...	58,152	8
9	Central Illinois Public Service Co.	...	275,725	275,725	...	3,069	278,794	...	44,304	9
14	Central Illinois Traction Co.	121,692	105,126	226,818	13,030	...	239,848	7,802	12,810	14
16	Centralia & Central City Traction Co.	...	114,082	114,082	...	...	114,082	...	20,805	16
17	Centralia Traction Co.	...	185,067	185,067	...	...	185,067	...	19,983	17
18	Chicago & Interurban Traction Co.	821,144	...	821,144	28,652	...	849,796	47,120	...	18
19	Chicago & Joliet Electric Ry. Co.	557,912	1,570,872	2,128,784	12,702	8,103	2,149,589	33,745	175,275	19
21	Chicago & Mil. Elec. R. R. Co.—Receiver	1,775,134	...	1,775,134	170,017	...	1,945,151	110,083	...	21
22	Chi. & Oak Park E. R. R. Co.—Receiver	...	4,893,537	4,893,537	...	...	4,893,537	...	...	22
24	Chicago & West Towns Ry. Co.	...	2,320,400	2,320,400	...	...	2,320,400	...	214,684	24
25	Chi., Aurora & DeKalb R. R. Co.—Receiver.	246,724	...	246,724	23,057	...	269,781	13,396	...	25
26	Chi., Har. & Geneva Lake Ry. Co., (The)	21,259	...	21,259	13,070	...	34,329	2,190	...	26
27	Chicago Heights Street Ry. Co.	...	125,387	125,387	...	...	125,387	...	15,468	27
28	Chi., Lake Shore & S. Bend Ry. Co., (The)	168,320	...	168,320	...	...	168,320	9,456	...	28
30	Chicago, Ottawa & Peoria Ry. Co.	1,203,233	...	1,203,233	193,895	...	1,397,128	86,908	...	30
32	Chicago Surface Lines	...	111,448,571	111,448,571	...	321,786	111,770,357	...	12,598,568	32
37	Chicago Tunnel Co.[1]	...	...	...	...	...	...	...	...	37
38	City Ry. Co. of Mount Vernon, Ill.	...	41,280	41,280	...	...	41,280	...	6,880	38
39	Coal Belt Electric Ry. Co.	213,610	...	213,610	15,000	...	228,610	20,000	...	39
40	Danville Street Ry. & Light Co.	...	883,198	883,198	...	...	883,198	...	102,767	40
41	Decatur Ry. & Light Co.	...	885,107	885,107	...	...	885,107	...	119,822	41
42	DeKalb, Sycamore & Interurban Trac. Co.	93,916	...	93,916	...	...	93,916	7,034	...	42
43	East St. Louis & Suburban Ry. Co.	640,895	1,223,354	1,864,249	60,099	...	1,924,348	37,054	101,983	43
44	East St. Louis, Columbia & Waterloo Ry.	228,494	...	228,494	16,425	...	244,919	14,359	...	44
45	East St. Louis Ry. Co.	...	2,045,306	2,045,306	...	23,144	2,068,450	...	228,399	45
46	Elgin & Belvidere Electric Co.	262,471	...	262,471	25,359	...	287,830	13,778	...	46

TABLE VII—Continued.

No.	Name of company.	Car mileage. Passenger car miles. Interurban.	Car mileage. Passenger car miles. City lines.	Car mileage. Passenger car miles. Total.	Car mileage. Freight, mail and express car mileage. Interurban.	Car mileage. Freight, mail and express car mileage. City lines.	Car mileage. Total.	Car hours. Passenger car hours. Interurban.	Car hours. Passenger car hours. City lines.	No.
		1 *Miles.*	2 *Miles.*	3 *Miles.*	4 *Miles.*	5 *Miles.*	6 *Miles.*	7 *Hours.*	8 *Hours.*	
48	Evanston Ry. Co.	.....	519,390	519,390	.....	.....	519,390	.....	48,291	48
49	Fox & Illinois Union Ry. Co.	71,636	.....	71,636	12,115	.....	83,751	3,531	.....	49
50	Freeport Ry. & Light Co.	.....	310,071	310,071	.....	.....	310,071	.....	46,168	50
51	Gales. & Kewanee Elec. Ry. Co., (The)	121,398	273,539	394,937	.....	.....	394,937	.....	.....	51
52	Galesburg Ry., Lighting & Power Co.	.....	812,833	812,833	.....	.....	812,833	.....	96,904	52
53	Illinois Central Electric Ry.	235,611	.....	235,611	.....	.....	235,611	20,928	.....	53
54	Illinois Light & Traction Co., (The)	.....	228,335	228,335	.....	.....	228,335	.....	31,162	54
	Illinois Traction System—									
55	Bloomington, Decatur & Champaign R. R.	1,050,701	.....	1,050,701	481,858	.....	1,532,559	47,983	.....	55
56	Danville & Eastern Illinois Ry. Co.	.....	37,578	37,578	.....	.....	37,578	.....	6,588	56
57	Danville & Northern R. R. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	57
58	Danville & Southeastern Ry. Co.	51,606	.....	51,606	.....	.....	51,606	6,588	.....	58
59	Danville, Urbana & Champaign Ry. Co.	1,133,349	.....	1,133,349	442,094	.....	1,575,443	71,047	.....	59
60	Illinois Central Traction Co.	587,569	.....	587,569	568,329	.....	1,155,898	23,172	.....	60
61	St. Louis Electric Bridge Co.	.....	.....	.....	.....	.....	.....	.....	.....	61
62	St. Louis Electric Terminal Ry. Co.	255,715	.....	255,715	58,650	.....	314,365	52,584	.....	62
63	St. Louis, Springfield & Peoria R. R.	3,108,639	.....	3,108,639	2,403,350	.....	5,511,989	137,592	.....	63
64	Jacksonville Ry. Co.	.....	292,565	292,565	.....	.....	292,565	.....	38,400	64
65	Joliet & Eastern Traction Co.	232,701	.....	232,701	15,450	.....	248,151	13,244	.....	65
66	Kankakee & Urbana Traction Co.	114,531	.....	114,531	.....	.....	114,531	5,850	.....	66
67	Kankakee Electric Ry. Co.	.....	270,000	270,000	.....	.....	270,000	.....	33,000	67
68	Keokuk Electric Co.	50,859	18,482	69,341	.....	.....	69,341	4,483	2,960	68
69	Lee County Central Electric Ry. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	69
70	Lincoln Ry. & Heating Co.	.....	89,190	89,190	.....	.....	89,190	.....	9,600	70
72	Metropolitan West Side Elevated Ry. Co.	.....	14,204,919	14,204,919	.....	.....	14,204,919	.....	.....	72
74	Moline, Rock Island & Eastern Traction Co.	437,674	.....	437,674	.....	.....	437,674	51,313	.....	74
75	Murphysboro Elec. Ry., L., H. & Power Co.	.....	89,600	89,600	.....	1,815	91,415	.....	11,200	75
76	North Kankakee E. Lt. & Ry. Co., (The)	46,614	.....	46,614	.....	.....	46,614	5,840	.....	76
77	North Shore & Western Ry. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	77
78	Northern Illinois Light & Traction Co.	.....	206,910	206,910	.....	.....	206,910	.....	32,670	78
79	Northwestern Elevated R. R. Co.	.....	16,180,239	16,180,239	.....	.....	16,180,239	.....	.....	79
80	Peoples Traction Co.	154,975	.....	154,975	9,875	.....	164,850	12,509	.....	80
81	Peoria Ry. Co.	.....	3,638,256	3,638,256	.....	.....	3,638,256	.....	412,518	81
82	Quincy Ry. Co.	.....	1,134,000	1,134,000	.....	.....	1,134,000	.....	134,737	82
83	Rockford & Interurban Ry. Co.	799,489	.....	799,489	80,786	.....	880,275	41,522	.....	83
84	Rockford City Traction Co.	.....	1,518,224	1,518,224	.....	.....	1,518,224	.....	182,719	84

85	Rock Island Southern R. R. Co.	239,803		239,803	15,930		255,733	11,712		85
86	Rock Island Southern Ry. Co.	310,190		310,190	581,963		892,153			86
87	St. Louis & Belleville Electric Ry. Co.[3]									87
88	South Side Elevated R. R. Co.		14,194,890	14,194,890			14,194,890			88
90	Southern Illinois Light & Power Co.		130,210	130,210			130,210		16,060	90
93	Southern Illinois Ry. & Power Co.	249,332		249,332	35,722		285,054	17,519		93
94	Southern Traction Co. of Illinois—Receiver[2]									94
95	Springfield Consolidated Ry. Co.		2,145,622	2,145,622			2,145,622		252,113	95
97	Sterling, Dixon & Eastern Electric Ry. Co.	139,940	208,037	347,977	14,600		362,577	10,683	31,838	97
98	Suburban R. R. Co., (The)—Receiver		523,994	523,994			523,994		42,015	98
100	Terre Haute, Indianapolis & Eastern T. Co.	130,922		130,922	6,090		137,012	6,722		100
102	Tri-City Ry. Co.		1,988,537	1,988,537			1,988,537		253,705	102
103	Urbana & Champaign Ry., Gas & Elec. Co.		617,064	617,064			617,064		68,880	103
104	White Hall Ry. Co., (The)				39,805		39,805			104
105	Woodstock & Sycamore Traction Co.	56,940		56,940			56,940	4,015		105
	Total	21,780,582	189,401,749	211,182,331	5,623,233	357,917	217,163,481	1,086,688	15,683,391	

TABLE VII—Continued.

No.	Name of company.	Car hours.			Passengers carried.					Fare passengers carried one mile.	No.
		Freight, mail and express car hours.		Total.	Fare passengers carried.		Transfer passengers carried.		Total.		
		Interurban.	City lines.		Interurban.	City lines.	Interurban.	City lines.			
		9 *Hours.*	10 *Hours.*	11 *Hours.*	12 *Number.*	13 *Number.*	14 *Number.*	15 *Number.*	16 *Number.*	17 *Number.*	
1	Alton, Granite & St. Louis Traction Co.	6,859		156,722	2,605,832	3,373,630	174,738	506,933	6,661,133		1
2	Alton & Jacksonville R. R. Co., (The)	2,191		21,541	306,611				306,611	2,146,277	2
3	Aurora, Elgin & Chicago R. R. Co., (The)				7,478,712	7,873,433		1,399,205	16,751,350		3
4	Aurora, Plainfield & Joliet Ry. Co.	2,025		26,535	471,309				471,309		4
5	Bloomington & Normal Ry. & Light Co.			125,576		4,392,986		839,020	5,232,006		5
6	Bloomington, Pontiac & Joliet Elec. Ry. Co.	636		12,799	139,346	44,087			183,433	983,597	6
7	Cairo & St. Louis Ry. Co.			15,427	356,639				356,639	2,368,083	7
8	Cairo Electric & Traction Co.			58,152		1,189,779		93,492	1,283,271		8
9	Central Illinois Public Service Co.		2,603	46,907		704,340			704,340		9
14	Central Illinois Traction Co.	2,605		23,217	250,080	268,511			518,591	2,790,103	14
16	Centralia & Central City Traction Co.			20,805		350,385		91,870	442,255		16
17	Centralia Traction Co.			19,983		730,517		80,080	810,597		17
18	Chicago & Interurban Traction Co.	2,260		49,380	2,759,723		30,100		2,789,823		18
19	Chicago & Joliet Electric Ry. Co.	1,983	887	211,890	1,937,791	6,988,153	48,431	1,168,827	10,143,202		19
21	Chicago & Milwaukee E. R. R. Co.—Receiver.	6,669		116,752	6,360,173		339,750		6,699,923		21

TABLE VII—Continued.

No.	Name of company.	Car hours.			Passengers carried.					Fare passengers carried one mile.	No.
		Freight, mail and express car hours.		Total.	Fare passengers carried.		Transfer passengers carried.		Total.		
		Interurban.	City lines.		Interurban.	City lines.	Interurban.	City lines.			
		9 *Hours.*	10 *Hours.*	11 *Hours.*	12 *Number.*	13 *Number.*	14 *Number.*	15 *Number.*	16 *Number.*	17 *Number.*	
22	Chicago & Oak Park E. R. R. Co.—Receiver..	.....	.....	.....	.....	16,799,926	.....	.....	16,799,926	.....	22
24	Chicago & West Towns Ry. Co.....	.....	.....	214,684	.....	9,990,251	.....	2,721,140	12,711,391	.....	24
25	Chi., Aurora & DeKalb R. R. Co.—Receiver..	3,344	.....	16,740	243,130	.....	.....	.....	243,130	.....	25
26	Chi., Harvard & Geneva Lake Ry. Co. (The).	1,555	.....	3,745	48,072	.....	.....	.....	48,072	.....	26
27	Chicago Heights StreetRy. Co.....	.....	.....	15,468	.....	370,430	.....	.....	370,430	.....	27
28	Chicago, Lake Shore & S. Bend Ry. Co., (The)	.....	.....	9,456	525,749	.....	.....	.....	525,749	.....	28
30	Chicago, Ottawa & Peoria Ry. Co.....	13,747	.....	100,655	3,285,256	.....	30,719	.....	3,315,975	19,691,109	30
32	Chicago Surface Lines.....	.....	49,638	12,648,206	.....	652,056,693	.....	480,146,350	1,132,203,043	.....	32
37	Chicago Tunnel Co.[1].....	.....	.....	.....	.....	.....	.....	.....	.....	.....	37
38	City Ry. Co. of Mount Vernon, Ill.....	.....	.....	6,880	.....	55,376	.....	3,906	59,282	.....	38
39	Coal Belt Electric Ry. Co.....	3,465	.....	23,465	1,588,521	.....	.....	.....	1,588,521	.....	39
40	Danville Street Ry. & Light Co.....	.....	.....	102,767	.....	4,154,028	.....	370,314	4,524,342	.....	40
41	Decatur Ry. & Light Co.....	.....	.....	119,822	.....	4,049,107	.....	1,316,437	5,365,544	.....	41
42	DeKalb, Sycamore & Interurban Traction Co.	.....	.....	7,034	253,688	.....	.....	.....	253,688	.....	42
43	East St. Louis & Suburban Ry. Co.....	8,919	.....	147,956	2,[illegible]76,205	7,195,867	123,615	1,052,202	10,847,889	.....	43
44	East St. Louis, Columbia & Waterloo Ry.....	3,988	.....	18,347	424,023	.....	.....	.....	424,023	3,488,352	44
45	East St. Louis Ry. Co.....	.....	1,760	230,159	.....	12,765,794	.....	4,315,826	17,081,620	.....	45
46	Elgin & Belvidere Electric Co.....	3,401	.....	17,179	364,721	.....	.....	.....	364,721	.....	46
48	Evanston Ry. Co.....	.....	.....	48,291	.....	3,269,409	.....	.....	3,269,409	.....	48
49	Fox & Illinois Union Ry. Co.....	1,212	.....	4,743	78,876	.....	.....	.....	78,876	709,884	49
50	Freeport Ry. & Light Co.....	.....	.....	46,168	.....	1,058,176	.....	117,279	1,175,455	.....	50
51	Galesburg & Kewanee Elec. Ry. Co., (The)...	.....	.....	.....	213,921	756,938	4,179	103,375	1,078,413	.....	51
52	Galesburg Ry., Lighting & Power Co.....	.....	.....	96,904	.....	3,059,000	.....	452,798	3,511,798	.....	52
53	Illinois Central Electric Ry.....	.....	.....	20,928	628,828	.....	.....	.....	628,828	3,916,154	53
54	Illinois Light & Traction Co., (The).....	.....	.....	31,162	.....	701,574	.....	48,892	750,466	.....	54
	Illinois Traction System—										
55	Bloomington, Decatur & Champaign R. R..	54,617	.....	102,600	1,334,055	.....	.....	.....	1,334,055	18,895,428	55
56	Danville & Eastern Illinois Ry. Co.....	.....	.....	6,588	.....	39,981	.....	12,245	52,226	.....	56
57	Danville & Northern R. R. Co.[1].....	.....	.....	.....	.....	.....	.....	.....	.....	.....	57
58	Danville & Southeastern Ry. Co.....	.....	.....	6,588	32,097	.....	.....	.....	32,097	.....	58
59	Danville, Urbana & Champaign Ry. Co.....	80,602	.....	151,649	3,358,639	.....	.....	.....	3,358,639	22,760,759	59
60	Illinois Central Traction Co.....	66,312	.....	89,484	679,170	.....	.....	.....	679,170	10,662,969	60
61	St. Louis Electric Bridge Co.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	61
62	St. Louis Electric Terminal Ry. Co.....	17,450	.....	70,034	4,619,338	.....	32,430	.....	4,651,768	.....	62
63	St. Louis, Springfield & Peoria R. R.....	161,312	.....	298,904	3,690,104	.....	.....	.....	3,690,104	48,820,776	63
64	Jacksonville Ry. Co.....	.....	.....	38,400	.....	978,129	.....	168,846	1,146,975	.....	64

65	Joliet & Eastern Traction Co	2,472		15,716	337,941				337,941		65
66	Kankakee & Urbana Traction Co			5,850	163,659				163,659	1,603,858	66
67	Kankakee Electric Ry. Co			33,000		1,183,000		200,000	1,383,000		67
68	Keokuk Electric Co			7,443	440,518	121,592	45,599	58,039	665,748		68
69	Lee County Central Electric Ry. Co.[1]										69
70	Lincoln Ry. & Heating Co			9,600		146,664		7,553	154,217		70
72	Metropolitan West Side Elevated Ry. Co					53,814,472			53,814,472		72
74	Moline, Rock Island & Eastern Traction Co			51,313	2,542,232		197,221		2,739,453	10,168,928	74
75	Murphysboro Elec. Ry., Lt., Ht. & P. Co		732	11,932		82,529			82,529		75
76	North Kankakee Elec. L. & Ry. Co., (The)			5,840	561,001				561,001	2,244,004	76
77	North Shore & Western Ry. Co.[1]										77
78	Northern Illinois Light & Traction Co			32,670		582,066		41,556	623,622		78
79	Northwestern Elevated R. R. Co					51,217,959			51,217,959		79
80	Peoples Traction Co	2,209		14,718	263,236				263,236	1,642,125	80
81	Peoria Ry. Co			412,518		16,600,313		4,121,467	20,721,780		81
82	Quincy Ry. Co			134,737		4,352,552		910,802	5,263,354		82
83	Rockford & Interurban Ry. Co	7,086		48,608	1,702,401		23,633		1,726,034		83
84	Rockford City Traction Co			182,719		7,682,395		1,922,487	9,604,882		84
85	Rock Island Southern R. R. Co	6,720		18,432	318,224				318,224	3,287,520	85
86	Rock Island Southern Ry. Co				789,323				789,323		86
87	St. Louis & Belleville Electric Ry. Co.[3]										87
88	South Side Elevated R. R. Co					50,060,728			50,060,728		88
90	Southern Illinois Light & Power Co			16,060		498,288			498,288		90
93	Southern Illinois Ry. & Power Co	5,497		23,016	1,124,187				1,124,187	4,678,866	93
94	Southern Trac. Co. of Illinois—Receiver[2]										94
95	Springfield Consolidated Ry. Co			252,113		10,838,773		1,775,491	12,614,264		95
97	Sterling, Dixon & Eastern Electric Ry. Co	1,825		44,346	207,117	606,875	3,166	16,047	833,205	2,016,842	97
98	Suburban R. R. Co., (The)—Receiver			42,015		1,702,700		932,486	2,635,186		98
100	Terre Haute, Indianapolis & Eastern T. Co	1,059		7,781	228,222				228,222		100
102	Tri-City Ry. Co			253,705		11,465,374		1,906,171	13,371,545		102
103	Urbana & Champaign Ry., Gas & Elec. Co			68,880		2,650,889		199,521	2,850,410		103
104	White Hall Ry. Co., (The)	3,000		3,000							104
105	Woodstock & Sycamore Traction Co			4,015	45,838				45,838	481,300	105
	Total	475,020	55,620	17,300,719	55,234,508	956,823,669	1,053,581	507,100,657	1,520,212,415	163,356,934	

TABLE VII—Continued.

No.	Name of company.	Passenger revenue.		Average fare, revenue passengers.		Average fare, revenue passengers (including transfer passengers).		Average receipts per passenger mile.	Total revenue from transportation.		Revenue from transportation per car mile.		Revenue from transportation per car hour.		No.
		Inter-urban.	City lines.	Inter-urban.	City lines.	Inter-urban.	City lines.	Inter-urban.	Inter-urban.	City lines.	Inter-urban.	City lines.	Inter-urban.	City lines.	
		18 Dollars.	19 Dollars.	20 Cents.	21 Cents.	22 Cents.	23 Cents.	24 Cents.	25 Dollars.	26 Dollars.	27 Cents.	28 Cents.	29 Dollars.	30 Dollars.	
1	Alton, Granite & St. Louis Traction Co.	328,087	165,957	12.590	4.920	11.799	4.277	.....	337,957	166,552	30.467	23.113	4.500	2.040	1
2	Alton & Jacksonville R. R. Co., (The)	38,220	.....	12.465	.....	12.465	.....	1.780	42,616	.....	17.590	.....	1.978	.....	2
3	Aurora, Elgin & Chi. R. R. Co., (The)	1,162,880	350,308	15.549	4.450	15.780	3.780	.....	1,284,882	350,308	30.770	23.630	.....	.....	3
4	Aurora, Plainfield & Joliet Ry. Co	79,017	.....	16.770	.....	16.770	.....	.....	94,816	.....	29.750	.....	3.573	.....	4
5	Bloom. & Normal Ry. & Light Co	.....	197,760	.....	4.502	.....	3.780	.....	.....	199,112	.....	20.479	.....	1.585	5
6	Bloom., Pontiac & Joliet Elec. Ry. Co	19,672	2,153	14.120	4.880	14.120	4.880	.....	22,377	2,153	17.190	9.970	2.783	.454	6
7	Cairo & St. Louis Ry. Co	42,713	.....	11.976	.....	11.976	.....	1.804	53,063	.....	34.201	.....	3.439	.....	7
8	Cairo Electric & Traction Co	.....	53,656	.....	4.509	.....	4.181	.....	.....	53,656	.....	11.778	.....	.923	8
9	Central Illinois Public Service Co	.....	33,213	.....	4.720	.....	4.720	.....	.....	39,062	.....	14.010	.....	.833	9
14	Central Illinois Traction Co	37,388	13,222	14.950	4.930	14.950	4.930	1.350	43,147	13,254	32.030	12.610	4.146	1.035	14
16	Centralia & Central City Traction Co	.....	17,354	.....	4.100	.....	3.920	.....	.....	17,354	.....	15.210	.....	.834	16
17	Centralia Traction Co	.....	35,833	.....	4.910	.....	4.420	.....	.....	35,929	.....	19.410	.....	1.798	17
18	Chicago & Interurban Traction Co	290,931	.....	10.452	.....	10.428	.....	.....	309,003	.....	36.362	.....	6.258	.....	18
19	Chicago & Joliet Electric Ry. Co	171,460	397,769	8.848	5.692	8.632	4.876	.....	177,731	402,237	31.147	25.475	4.974	2.283	19
21	Chi. & Mil. Elec. R. R. Co.—Receiver	597,765	.....	9.400	.....	8.920	.....	.....	638,464	.....	32.820	.....	5.468	.....	21
22	Chi. & O. Park Elev. R. R. Co.—Receiver	.....	839,243	.....	4.990	.....	4.990	.....	.....	839,243	.....	17.150	.....	.....	22
24	Chicago & West Towns Ry. Co	.....	520,382	.....	5.209	.....	4.094	.....	.....	524,858	.....	22.619	.....	2.445	24
25	C., A. & DeKalb R. R. Co.—Receiver	58,823	.....	24.190	.....	24.190	.....	.....	75,323	.....	27.920	.....	4.499	.....	25
26	C., H. & Geneva Lake Ry. Co., (The)	5,444	.....	11.324	.....	11.324	.....	.....	18,397	.....	52.821	.....	4.912	.....	26
27	Chicago Heights Street Ry. Co	.....	18,433	.....	4.980	.....	4.980	.....	.....	18,433	.....	14.700	.....	1.192	27
28	Chi., L. S. & S. Bend Ry. Co., (The)	96,911	.....	18.432	.....	18.432	.....	.....	100,210	.....	59.535	.....	10.597	.....	28
30	Chicago, Ottawa & P. Ry. Co	403,111	.....	12.270	.....	12.150	.....	2.000	452,055	.....	32.356	.....	4.491	.....	30
32	Chicago Surface Lines	.....	32,532,803	.....	4.990	.....	2.870	.....	.....	32,610,051	.....	29.180	.....	2.578	32
37	Chicago Tunnel Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	37
38	City Ry. Co. of Mount Vernon, Illinois	.....	2,769	.....	4.670	.....	4.670	.....	.....	2,769	.....	6.707	.....	.402	38
39	Coal Belt Electric Ry. Co	77,407	.....	4.870	.....	4.870	.....	.....	84,124	.....	36.798	.....	3.585	.....	39
40	Danville Street Ry. & Light Co	.....	204,371	.....	4.920	.....	4.520	.....	.....	204,621	.....	23.170	.....	1.991	40
41	Decatur Ry. & Light Co	.....	195,233	.....	4.820	.....	3.630	.....	.....	195,963	.....	22.130	.....	1.635	41
42	DeKalb, Syc. & Interurban Trac. Co	24,710	.....	9.740	.....	9.740	.....	.....	25,362	.....	27.000	.....	3.606	.....	42
43	East St. Louis & Suburban Ry. Co	193,805	332,970	7.827	4.627	7.455	4.037	.....	242,917	332,970	34.653	27.218	5.284	3.265	43
44	East St. Louis, Columbia & Waterloo Ry.	76,944	.....	18.140	.....	18.140	.....	2.206	90,870	.....	37.101	.....	4.953	.....	44
45	East St. Louis Ry. Co	.....	622,500	.....	4.876	.....	3.644	.....	.....	624,175	.....	30.176	.....	2.712	45
46	Elgin & Belvidere Electric Co	81,788	.....	22.420	.....	22.420	.....	.....	92,580	.....	32.160	.....	5.389	.....	46

48	Evanston Ry. Co		160,994		4.920		4.920			161,009		31.000		3.334	48
49	Fox & Illinois Union Ry. Co	14,197		18.000		18.000		1.900	28,782		34.360		6,068		49
50	Freeport Ry. & Light Co		52,617		4.970		4.480			52,617		16.970		1.140	50
51	Gales. & Kewanee Elec. Ry. Co., (The)	31,325	36,514	14.640	4.820	14.360	4.240		35,017	36,566	28.840	13.370			51
52	Galesburg Ry., Lighting & Power Co		145,522		4.757		4.144			146,907		18.073		1.516	52
53	Illinois Central Electric Ry	75,671		12.030		12.030		1.810	78,290		33.230		3.741		53
54	Illinois Light & Traction Co., (The)		29,546		4.210		3.940			29,546		12.940		.948	54
	Illinois Traction System—														
55	Bloom., Decatur & Cham. R. R	342,007		25.630		25.630		1.810	429,734		28.040		4.198		55
56	Danville & East. Ill. Ry. Co		1,948		4.870		3.730			1,948		5.190		.296	56
57	Danville & Northern R. R. Co.[1]														57
58	Danville & Southeastern Ry. Co	1,600		4.990		4.990			1,600		3.100		.243		58
59	Danville, Urbana & Cham. Ry. Co	360,231		10.720		10.720		1.580	467,889		29.690		3.085		59
60	Illinois Central Traction Co	192,418		28.330		28.330		1.804	278,548		24.090		3.113		60
61	St. Louis Electric Bridge Co														61
62	St. Louis Elec. Terminal Ry. Co	135,080		2.924		2.903			164,954		52.472		2.355		62
63	St. Louis, Springfield & Peoria R. R	873,892		23.680		23.680		1.790	1,239,493		22.480		4.147		63
64	Jacksonville Ry. Co		46,472		4.751		4.061			47,021		16.072		1.224	64
65	Joliet & Eastern Traction Co	50,218		14.860		14.860			60,327		24.310		3.838		65
66	Kankakee & Urbana Trac. Co	27,971		17.090		17.090		1.700	33,079		28.880		5.654		66
67	Kankakee Electric Ry. Co		50,801		4.220		3,670			50,801		18.820		1.539	67
68	Keokuk Electric Co	22,026	6,079	5.000	5.000	4.531	3.384		22,026	6,079	43.308	32.894	4.913	2.054	68
69	Lee County Central Elec. Ry. Co.[1]														69
70	Lincoln Ry. & Heating Co		7,349		5.000					7,349		8.239		.765	70
72	Metropolitan W. Side Elevated Ry. Co		2,690,724		5.000		5.000			2,690,724		18.940			72
74	Moline, R. I. & Eastern Trac. Co	122,582		4.820		4.470		1.200	123,350		28.180		2.404		74
75	Murphysboro El. Ry., L., H. & P. Co		4,039		4.890		4.890			4,950		5.415		.415	75
76	N. Kankakee Elec. Lt. & Ry. Co., (The)	28,050		5.000		5.000		1.250	28,562		61.270		4.891		76
77	N. Shore & Western Ry. Co.[1]														77
78	Northern Illinois Light & Traction Co		27,950		4.800		4.480			27,950		13.510		.855	78
79	Northwestern Elevated R. R. Co		2,830,356		5.530		5.530			2,830,356		17.490			79
80	People's Traction Co	31,529		11.977		11.977		1.920	36,428		22.097		2.475		80
81	Peoria Ry. Co		762,171		4.590		3.680			762,652		20.960		1.849	81
82	Quincy Ry. Co		206,032		4.730		3.910			208,511		18.380		1.547	82
83	Rockford & Interurban Ry. Co	291,867		17.140		16.910			337,106		38.300		6.935		83
84	Rockford City Traction Co		355,038		4.620		3.700			356,071		23.450		1.950	84
85	Rock Island Southern R. R. Co	59,265		18.624		18.624		1.802	73,179		28.615		3.970		85
86	Rock Island Southern Ry. Co	126,292						2.000	259,734						86
87	St. L., Belleville Elec. Ry. Co.[3]														87
88	South Side Elevated R. R. Co		2,503,036		5.000		5.000			2,503,036		17.630			88
90	Southern Illinois Light & Power Co		22,857		4.580		4.580			23,016		17.680		1.433	90
93	Southern Illinois Ry. & Power Co	97,251		8.651		8.651		2.000	109,780		38.510		4.769		93
94	So. Trac. Co. of Illinois—Receiver[2]														94
95	Springfield Consolidated Ry. Co		477,927		4.409		3.789			481,987		22.460		1.912	95
97	Sterling, Dixon & East. Elec. Ry. Co	38,320	29,281	18.500	4.820	18.220	4.700	1.900	43,376	29,288	28.070	14.080	3.468	.919	97
98	Suburban R. R. Co., (The)—Receiver		107,120		6.315		4.080			109,505		20.900		2.606	98
100	Terre Haute, Indianapolis & E. Trac. Co.	42,326		18.545		18.545			48,476		35.380		6.230		100

TABLE VII—Continued.

No.	Name of company.	Passenger revenue.		Average fare, revenue passengers.		Average fare, revenue passengers (including transfer passengers).		Average receipts per passenger mile.	Total revenue from transportation.		Revenue from transportation per car mile.		Revenue from transportation per car hour.		No.
		Inter-urban.	City lines.	Inter-urban.	City lines.	Inter-urban.	City lines.	Inter-urban.	Inter-urban.	City lines.	Inter-urban.	City lines.	Inter-urban.	City lines.	
		18 Dollars.	19 Dollars.	20 Cents.	21 Cents.	22 Cents.	23 Cents.	24 Cents.	25 Dollars.	26 Dollars.	27 Cents.	28 Cents.	29 Dollars.	30 Dollars.	
102	Tri-City Ry. Co	.....	553,406	.....	4.830	.....	4.140	.....	.....	556,047	.....	27.960	.....	2.191	102
103	Urbana & Cham. Ry., Gas & Elec. Co	.....	129,384	.....	4.881	.....	4.539	.....	.....	129,852	.....	21.040	.....	1.885	103
104	White Hall Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	23,820	.....	59.840	.....	7,940	.....	104
105	Woodstock & Sycamore Traction Co	9,626	.....	21.000	.....	21.000	.....	2.000	10,504	.....	18.450	.....	2,616	.....	105
	Total	6,760,820	47,773,092	12.241	4.992	12.011	3.263	1.769	8,119,948	47,886,488	29.544	25.235	4.187	2.455	

TABLE VII—Continued.

No.	Name of company.	Total revenue from operations other than transportation.		Revenue from operations other than transportation per car mile.		Revenue from operations other than transportation per car hour.		Total operating revenues.		Operating revenue per car mile.		Operating revenue per car hour.		No.
		Inter-urban.	City lines.	Inter-urban.	City lines.	Inter-urban.	City lines.	Inter-urban.	City lines.	Inter-urban.	City lines.	Inter-urban.	City lines.	
		31 Dollars.	32 Dollars.	33 Cents.	34 Cents.	35 Dollars.	36 Dollars.	37 Dollars.	38 Dollars.	39 Cents.	40 Cents.	41 Dollars.	42 Dollars.	
1	Alton, Granite & St. Louis Trac. Co	6,992	490	0.630	0.068	0.093	0.006	344,949	167,042	30.097	23.181	4.593	2.046	1
2	Alton & Jacksonville R. R. Co., (The)	.....	.....	.....	.....	.....	.....	42,616	.....	17.590	.....	1.978	.....	2
3	Aurora, Elgin & Chicago R. R. Co., (The)	196,887	.....	3.480	.....	.....	.....	1,481,769	350,308	35.490	23.630	.....	.....	3
4	Aurora, Plainfield & Joliet Ry. Co	14,387	.....	4.510	.....	.542	.....	109,203	.....	34.260	.....	4.115	.....	4
5	Bloom. & Normal Ry. & Light Co	.....	1,438	.....	.148	.....	.012	.....	200,550	.....	20.627	.....	1.597	5
6	Bloom., Pontiac & Joliet Elec. Ry. Co	1,713	.....	1.320	.....	.211	.....	24,090	2,153	18.510	9.970	2.994	.454	6
7	Cairo & St. Louis Ry. Co	52,781	.....	34.020	.....	3.421	.....	105,844	.....	68.221	.....	6.860	.....	7
8	Cairo Electric & Traction Co	.....	1,418	.....	.311	.....	.024	.....	55,074	.....	12.089	.....	.947	8
9	Central Illinois Public Service Co	.....	25	.....	.....	.....	.....	.....	39,087	.....	14.010	.....	.833	9

14	Central Illinois Traction Co	2,411	300	1.790	.280	.232	.023	45,558	13,554	33.820	12.890	4.378	1.058	14
16	Centralia & Central City Traction Co								17,354		15.210		.834	16
17	Centralia Traction Co		160		.090		.008		36,089		19.500		1.806	17
18	Chicago & Interurban Traction Co	3,263		.384		.066		312,266		36.746		6.324		18
19	Chicago & Joliet Electric Ry. Co	1,200	12,727	.211	.807	.034	.072	178,931	414,964	31.358	26.282	5.008	2.355	19
21	C. & Mil. Elec. R. R. Co.—Receiver	13,824		.71		.119		652,288		33.530		5.587		21
22	C. & O. Park Elev. R. R. Co.—Receiver		34,023		.700				873,266		17.850			22
24	Chicago & West Towns Ry. Co		8,300		.357		.038		533,158		22.976		2.483	24
25	C., A. & DeKalb R. R. Co.—Receiver	2,075		.770		.124		77,398		28.690		4.623		25
26	C., Har. & G. Lake Ry. Co., (The)	318		.913		.085		18,715		53.734		4.997		26
27	Chicago Heights Street Ry. Co		3,036		2.420		.196		21,469		17.120		1.388	27
28	C., L. Shore & S. Bend Ry. Co., (The)	1,277		.759		.135		101,487		60.294		10.732		28
30	Chicago, Ottawa & Peoria Ry. Co	13,825		.989		.137		465,880		33.345		4.628		30
32	Chicago Surface Lines		399,003		.360		.032		33,009,054		29.54		2.610	32
37	Chicago Tunnel Co.[1]													37
38	City Ry. Co. of Mount Vernon, Illinois								2,769		6.707		.402	38
39	Coal Belt Electric Ry. Co	65						84,189		36.827		3.587		39
40	Danville Street Ry. & Light Co		4,127		.470		.040		208,748		23.640		2.031	40
41	Decatur Ry. & Light Co		16,052		1.820		.134		212,015		23.950		1.769	41
42	DeKalb, Syc. & Interurban Trac. Co	120		.130		.017		25,482		27.130		3.623		42
43	E. St. Louis & Suburban Ry. Co	622,948		88.866		13.550		865,865	332,970	123.519	27.218	18.834	3.265	43
44	East St. Louis, Columbia & Waterloo Ry.	510		.208		.028		91,380		37.309		4.981		44
45	East St. Louis Ry. Co		24,729		1.195		.107		648,904		31.371		2.819	45
46	Elgin & Belvidere Electric Co	1,643		.580		.096		94,223		32.740		5.485		46
48	Evanston Ry. Co		861		.170		.018		161,870		31.170		3.352	48
49	Fox & Illinois Union Ry. Co	1,561		1.860		.329		30,343		36.220		6.397		49
50	Freeport Ry. & Light Co		7,500		2.420		.162		60,117		19.390		1.302	50
51	Galesburg & Kewanee Elec. Ry. Co., (The)	591	724	.490	.260			35,608	37,290	29.330	13.630			51
52	Galesburg Ry., Lighting & Power Co		690		.085		.007		147,597		18.158		1.523	52
53	Illinois Central Electric Ry	247		.100		.012		78,537		33.330		3.753		53
54	Illinois Light & Traction Co., (The)		2,511		1.100		.081		32,057		14.040		1.029	54
	Illinois Traction System—													
55	Bloom., Decatur & Cham. R. R	22,692		1.480		.221		452,426		29.520		4.409		55
56	Danville & Eastern Illinois Ry. Co		1,709		4.550		.259		3,657		9.740		.555	56
57	Danville & Northern R. R. Co.[1]													57
58	Danville & Southeastern Ry. Co	58		.110		.008		1,658		3.210		.251		58
59	Danville, Urbana & Champaign Ry. Co.	6,633		.430		.044		474,522		30.120		3.129		59
60	Illinois Central Traction Co	6,157		.530		.069		284,705		24.620		3.182		60
61	St. Louis Electric Bridge Co													61
62	St. Louis Electric Terminal Ry. Co	13,180		4.193		.188		178,134		56.665		2.543		62
63	St. Louis, Springfield & Peoria R. R.	45,618		.820		.153		1,285,111		23.300		4.299		63
64	Jacksonville Ry. Co		432		.148		.011		47,453		16.220		1.235	64
65	Joliet & Eastern Traction Co	629		.270		.040		60,956		24.580		3.878		65
66	Kankakee & Urbana Traction Co	699		.610		.119		33,778		29.490		5.773		66
67	Kankakee Electric Ry. Co		850		.300		.025		51,651		19.120		1.564	67
68	Keokuk Electric Co							22,026	6,079	43.308	32,894	4.913	2.054	68
69	Lee County Central Elec. Ry. Co.[1]													69
70	Lincoln Ry. & Heating Co		500		.560		.052		7,849		8.799		.817	70
72	Metropolitan W. Side Elev. Ry. Co		208,507		1.470				2,899,231		20.410			72
74	Moline, R. I. & Eastern Trac. Co	593		.140		.011		123,943		28.320		2.415		74

TABLE VII—Continued.

No.	Name of company.	Total revenue from operations other than transportation.		Revenue from operations other than transportation per car mile.		Revenue from operations other than transportation per car hour.		Total operating revenues.		Operating revenue per car mile.		Operating revenue per car hour.		No.
		Inter-urban.	City lines.	Inter-urban.	City lines.	Inter-urban.	City lines.	Inter-urban.	City lines.	Inter-urban.	City lines.	Inter-urban.	City lines.	
		31 *Dollars.*	32 *Dollars.*	33 *Cents.*	34 *Cents.*	35 *Dollars.*	36 *Dollars.*	37 *Dollars.*	38 *Dollars.*	39 *Cents.*	40 *Cents.*	41 *Dollars.*	42 *Dollars.*	
75	Murphysboro Elec. Ry., L., H. & P. Co.	.....	117	.....	.100	.....	.010	.....	5,067	.....	5.515	.....	.425	75
76	N. Kankakee Elec. Light & Ry. Co., (The)	346	.....	.740	.....	.059	.....	28,908	.....	62.010	.....	4.950	.....	76
77	N. Shore & Western Ry. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	77
78	Northern Illinois Light & Traction Co	.....	2,142	.....	1.040	.....	.066	.....	30,092	.....	14.550	.....	.921	78
79	Northwestern Elevated R. R. Co	.....	116,233	.....	.720	.....	.....	.....	2,946,589	.....	18.210	.....	.....	79
80	People's Traction Co	6,115	.....	3.710	.....	.415	.....	42,543	.....	25.807	.....	2.890	.....	80
81	Peoria Ry. Co	.....	15,122	.....	.420	.....	.036	.....	777,774	.....	21.380	.....	1.885	81
82	Quincy Ry. Co	.....	.....	.....	.....	.....	.....	.....	208,511	.....	18.380	.....	1.547	82
83	Rockford & Interurban Ry. Co	6,264	.....	.700	.....	.129	.....	343,370	.....	39.000	.....	7.061	.....	83
84	Rockford City Traction Co	.....	26,758	.....	1.760	.....	.150	.....	382,829	.....	25.210	.....	2.100	84
85	Rock Island Southern R. R. Co	289	.....	.113	.....	.016	.....	73,468	.....	28.728	.....	3.986	.....	85
86	Rock Island Southern Ry. Co	1,090	.....	.....	.....	.....	.....	260,824	.....	.....	.....	.....	.....	86
87	St. Louis & Belleville Elec. Ry. Co.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	87
88	South Side Elevated R. R. Co	.....	83,151	.....	.610	.....	.....	.....	2,589,187	.....	18.210	.....	.....	88
90	Southern Illinois Light & Power Co	.....	80	.....	.070	.....	.005	.....	23,096	.....	17.750	.....	1.438	90
93	Southern Illinois Ry. & Power Co	47,676	.....	16.730	.....	2.071	.....	157,456	.....	55.240	.....	6.840	.....	93
94	Southern Trac. Co. of Ill.—Receiver[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	94
95	Springfield Cons. Ry. Co	.....	16,753	.....	.780	.....	.066	.....	498,740	.....	23.240	.....	1.978	95
97	Sterling, Dixon & East. El. Ry. Co	236	238	.150	.110	.019	.008	43,612	29,526	28.220	14.190	3.487	.927	97
98	Suburban R. R. Co., (The)—Receiver	.....	800	.....	.152	.....	.019	.....	110,305	.....	21.052	.....	2.625	98
100	Terre Haute, Ind. & Eastern Trac. Co	136	.....	.100	.....	.017	.....	48,612	.....	35.480	.....	6.247	.....	100
102	Tri-City Ry. Co	.....	36,826	.....	1.850	.....	.145	.....	592,873	.....	29.810	.....	2.336	102
103	Urbana & Cham. Ry., Gas. & Elec. Co	.....	13,988	.....	2.266	.....	.203	.....	143,840	.....	23.306	.....	2.088	103
104	White Hall Ry. Co., (The)	.....	.....	.....	.....	.....	.....	23,820	.....	59.840	.....	7.940	.....	104
105	Woodstock & Sycamore Traction Co	.....	.....	.....	.....	.....	.....	10,504	.....	18.450	.....	2.616	.....	105
	Total	1,097,049	1,045,320	4.055	0.563	0.587	0.038	9,216,997	48,931,808	33.634	25.786	4.747	2.493	

TABLE VII—Continued.

No.	Name of company.	Total operating expenses.		Operating expenses per car mile.		Operating expenses per car hour.		Operating revenue per mile of road operated.		Operating expenses per mile of road operated.		Freight traffic statistics. Number of tons of freight carried earning revenue		Freight traffic statistics. Number of tons carried one mile.		No.
		Inter-urban.	City lines.	Inter-urban.	City lines.	Inter-urban.	City lines.	Inter-urban.	City lines.	Inter-urban.	City lines.	Whole line.	Illinois.	Whole line.	Illinois.	
		43 *Dollars.*	44 *Dollars.*	45 *Cents.*	46 *Cents.*	47 *Dols.*	48 *Dols.*	49 *Dols.*	50 *Dols.*	51 *Dols.*	52 *Dols.*	53 *No.*	54 *No.*	55 *Number.*	56 *Number.*	
1	Alton, Granite & St. Louis Trac. Co.	236,212	143,358	21.295	19.894	3.145	1.756	10,464	7,674	7,165	6,586	*	*	.....	.....	1
2	Alton & Jack. R. R. Co., (The).....	42,708	.....	17.620	.....	1.983	.....	2,002	.....	2,006	.....	1,191	1,191	†	†	2
3	Aurora, E. & Chi. R. R. Co., (The)..	926,201	285,038	22.180	19.230	.....	.....	.....	.....	.....	.....	125,527	125,527	†	†	3
4	Aurora, Plainfield & Joliet Ry. Co...	74,897	.....	23.500	.....	2.823	.....	5,428	.....	3,722	.....	*	*	.....	.....	4
5	Bloom. & Normal Ry. & Light Co...	.....	122,220	.....	12.570	.....	.973	.....	11,790	.....	7,185	.....	.....	.....	.....	5
6	Bloom., Pontiac & Joliet E. Ry. Co..	22,578	1,536	17.340	7.12	2,781	.322	1,275	1,077	1,195	768	*	*	.....	.....	6
7	Cairo & St. Louis Ry. Co.....	91,518	.....	58.987	.....	5.932	.....	9,510	.....	8,223	.....	.....	.....	.....	.....	7
8	Cairo Electric & Traction Co.....	.....	36,492	.....	8.010	.....	.627	.....	7,534	.....	4,492	*	*	.....	.....	8
9	Central Illinois Public Service Co....	.....	34,075	.....	12.220	.....	.736	.....	4,158	.....	3,625	.....	.....	.....	.....	9
14	Central Illinois Traction Co.....	33,561	11,438	24.910	10.880	3.225	.893	4,108	4,303	3,026	3,634	2,191	2,191	21,910	21,910	14
16	Centralia & Central City Trac. Co....	.....	12,078	.....	10.590	.....	.581	.....	6,598	.....	3,896	.....	.....	.....	.....	16
17	Centralia Traction Co.....	.....	25,664	.....	13.870	.....	1.284	.....	10,311	.....	7,333	.....	.....	.....	.....	17
18	Chicago & Interurban Traction Co...	171,158	.....	20.141	.....	3.466	.....	6,743	.....	3,698	.....	4,282	4,282	126,696	126,696	18
19	Chicago & Joliet Electric Ry. Co.....	128,984	267,255	22.729	16.881	3.630	1.513	8,520	14,954	6,176	9,605	97,111	97,111	186,431	186,431	19
21	Chi. & Mil. E. R. R. Co.—Receiver..	395,113	.....	23.240	.....	3.384	.....	12,950	.....	7,844	.....	173,673	104,763	†	†	21
22	Chi. & O. P. E. R. R. Co.—Receiver	.....	650,956	.....	13.300	.....	.....	.....	77,417	.....	57,709	.....	.....	.....	.....	22
24	Chicago & West Towns Ry. Co.....	.....	342,399	.....	14.756	.....	1.595	.....	13,405	.....	8,609	.....	.....	.....	.....	24
25	C., A. & D K. R. R. Co.—Receiver..	61,940	.....	22.960	.....	3.700	.....	2,745	.....	2,196	.....	14,784	14,784	†	†	25
26	C., H. & G. L. Ry. Co., (The).....	10,500	.....	30.147	.....	2.804	.....	2,887	.....	1,620	.....	*	*	.....	.....	26
27	Chicago Heights Street Ry. Co.....	.....	18,446	.....	14.710	.....	1.193	.....	5,756	.....	4,945	.....	.....	.....	.....	27
28	Chi., L. S. & S. B. Ry. Co., (The)...	65,289	.....	32.800	.....	6.904	.....	15,147	.....	9,744	.....	*	*	.....	.....	28
30	Chi., Ottawa & Peoria Ry. Co.....	307,941	.....	22.040	.....	3.059	.....	4,319	.....	2,855	.....	64,049	64,049	1,938,763	1,938,763	30
32	Chicago Surface Lines.....	.....	19,920,594	.....	17.82	.....	1.575	.....	69,127	.....	41,717	.....	†	†	†	32
37	Chicago Tunnel Co.[1].....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	37
38	City Ry. Co. of Mount Vernon, Ill...	.....	3,558	.....	8.619	.....	.517	.....	791	.....	1,016	.....	.....	.....	.....	38
39	Coal Belt Electric Ry. Co.....	63,427	.....	27.744	.....	2.703	.....	5,492	.....	4,137	.....	*	*	.....	.....	39
40	Danville Street Ry. & Light Co.....	.....	108,707	.....	12.310	.....	1.058	.....	20,648	.....	10,752	.....	.....	.....	.....	40
41	Decatur Ry. & Light Co.....	.....	114,367	.....	12.920	.....	.954	.....	14,325	.....	7,727	.....	.....	.....	.....	41
42	DeKalb, Sycamore & Inter. T. Co...	17,130	.....	18.240	.....	2.435	.....	3,376	.....	2,269	.....	*	*	.....	.....	42
43	East St. Louis & Suburban Ry. Co..	537,406	200,738	76.633	16.409	11.689	1.968	16,562	45,302	10,279	27,311	58,639	58,639	180,779	180,779	43
44	East St. Louis, Col. & Waterloo Ry..	59,103	.....	24.140	.....	3.221	.....	3,613	.....	2,337	.....	18,147	18,147	170,336	170,336	44
45	East St. Louis Ry. Co.....	.....	369,859	.....	17,881	.....	1.607	.....	39,591	.....	22,566	.....	.....	.....	.....	45

TABLE VII—Continued.

No.	Name of company.	Total operating expenses.		Operating expenses per car mile.		Operating expenses per car hour.		Operating revenue per mile of road operated.		Operating expenses per mile of road operated.		Freight traffic statistics.				No.
												Number of tons of freight carried earning revenue.		Number of tons carried one mile.		
		Inter-urban.	City lines.	Inter-urban.	City lines.	Inter-urban.	City lines.	Inter-urban.	City lines.	Inter-urban.	City lines.	Whole line.	Illinois.	Whole line.	Illinois.	
		43 *Dollars.*	44 *Dollars.*	45 *Cents.*	46 *Cents.*	47 *Dols.*	48 *Dols.*	49 *Dols.*	50 *Dols.*	51 *Dols.*	52 *Dols.*	53 *No.*	54 *No.*	55 *Number.*	56 *Number.*	
46	Elgin & Belvidere Electric Co.	668,894	.....	23.240	.....	3.894	.....	2,800	.....	1,988	.....	*	*	.....	.....	46
48	Evanston Ry. Co.	.....	104,120	.....	20.040	.....	2.156	.....	32,181	.....	20,700	.....	.....	.....	.....	48
49	Fox & Illinois Union Ry. Co.	21,198	.....	25.310	.....	4.469	.....	1,517	.....	1,060	.....	37,982	37,982	114,705	114,705	49
50	Freeport Ry. & Light Co.	.....	36,679	.....	11.830	.....	.795	.....	7,697	.....	4,696	.....	.....	.....	.....	50
51	Gales & Kewanee E. Ry. Co., (The).	27,345	28,462	22.530	10.400	.....	.....	4,423	7,130	3,397	5,442	*	*	.....	.....	51
52	Galesburg Ry., Lighting & P. Co.	.....	98,198	.....	12.081	.....	1.013	.....	9,139	.....	6,080	.....	.....	.....	.....	52
53	Illinois Central Electric Ry.	45,912	.....	19.490	.....	2.194	.....	2,454	.....	1,435	.....	*	*	.....	.....	53
54	Illinois Light & Traction Co., (The).	.....	29,674	.....	13.003	.....	.952	.....	5,255	.....	4,865	.....	.....	.....	.....	54
	Illinois Traction System—															
55	Bloom., Decatur & Cham. R. R.	351,566	.....	22.940	.....	3.426	.....	4,680	.....	3,636	.....	131,255	131,255	4,920,543	4,920,543	55
56	Danville & East. Illinois Ry. Co.	.....	3,225	.....	8.580	.....	.489	.....	2,139	.....	1,886	.....	.....	.....	.....	56
57	Danville & Northern R. R. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	57
58	Danville & Southeastern Ry. Co.	3,446	.....	6.680	.....	.252	.....	588	.....	1,222	.....	*	*	.....	.....	58
59	Danville, Urbana & Cham. Ry. Co.	325,745	.....	20.670	.....	2.148	.....	7,825	.....	5,372	.....	189,538	189,538	4,130,766	4,130,766	59
60	Illinois Central Traction Co.	173,953	.....	15.040	.....	1.944	.....	6,128	.....	3,744	.....	254,203	254,203	6,784,840	6,784,840	60
61	St. Louis Electric Bridge Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	61
62	St. Louis Electric Term. Ry. Co.	93,225	.....	29.655	.....	1.331	.....	24,402	.....	12,771	.....	84,144	84,144	456,745	334,973	62
63	St. Louis, Spring. & Peoria R. R.	884,002	.....	16.030	.....	2.957	.....	5,728	.....	3,940	.....	514,957	514,957	25,076,242	25,076,242	63
64	Jacksonville Ry. Co.	.....	29,175	.....	9.972	.....	.759	.....	6,628	.....	4,075	.....	.....	.....	.....	64
65	Joliet & Eastern Traction Co.	60,884	.....	24.530	.....	3.874	.....	2,463	.....	2,460	.....	*	*	.....	.....	65
66	Kankakee & Urbana Traction Co.	23,586	.....	20.590	.....	4.032	.....	1,344	.....	939	.....	†	†	.....	.....	66
67	Kankakee Electric Ry. Co.	.....	39,660	.....	14.690	.....	1.202	.....	5,165	.....	3,966	.....	.....	.....	.....	67
68	Keokuk Electric Co.	18,591	4,373	36.560	23.661	4.147	1.477	3,587	6,079	3,028	4,373	*	*	.....	.....	68
69	Lee County Central Elec. Ry. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	69
70	Lincoln Ry. & Heating Co.	.....	5,853	.....	6.562	.....	.609	.....	1,427	.....	1,064	.....	.....	.....	.....	70
72	Metropolitan W. Side E. Ry. Co.	.....	1,501,906	.....	10.570	.....	.....	.....	113,052	.....	58,565	.....	.....	.....	.....	72
74	Moline, R. I. & Eastern Trac. Co.	109,158	.....	24.940	.....	2.123	.....	9,963	.....	8,775	.....	*	*	.....	.....	74
75	Murphysboro E. Ry., L., H. & P. Co.	.....	6,829	.....	7.479	.....	.570	.....	2,052	.....	2,765	†	†	.....	.....	75
76	N. Kankakee E. L. & Ry. Co., (The)	18,319	.....	39.300	.....	3.136	.....	7,227	.....	4,580	.....	*	*	.....	.....	76
77	North Shore & Western Ry. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	77
78	Northern Illinois Lt. & Trac. Co.	.....	17,569	.....	8.490	.....	.537	.....	5,118	.....	2,988	.....	.....	.....	.....	78
79	Northwestern Elevated R. R. Co.	.....	1,531,107	.....	9.480	.....	.....	.....	139,253	.....	72,500	.....	.....	.....	.....	79
80	Peoples Traction Co.	37,542	.....	22.773	.....	2.551	.....	3,545	.....	3,128	.....	975	975	†	†	80
81	Peoria Ry. Co.	.....	505,554	.....	13.900	.....	1.225	.....	21,521	.....	13,989	.....	.....	.....	.....	81

82	Quincy Ry. Co.	.....	119,598	.....	10.550	.....	.887	.....	11,419	.....	6,550	.....	.....	.....	.....	82
83	Rockford & Interurban Ry. Co.	219,312	.....	24.910	.....	4.512	.....	5,433	.....	3,470	.....	†	†	†	†	83
84	Rockford City Traction Co.	.....	213,084	.....	14.030	.....	1.460	.....	14,084	.....	7,839	.....	.....	.....	.....	84
85	Rock Island Southern R. R. Co.	46.184	.....	18.060	.....	2.505	.....	4,086	.....	2,569	.....	†	†	.....	.....	85
86	Rock Island Southern Ry. Co.	174,407	.....	.....	.....	.....	.....	4,193	.....	2,803	.....	348,285	348,285	†	†	86
87	St. Louis & Belleville E. Ry. Co.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	233,649	233,649	1,505,616	1,505,616	87
88	South Side Elevated R. R. Co.	.....	1,299,047	.....	9.140	.....	.....	.....	141,951	.....	71,220	.....	.....	.....	.....	88
90	Southern Illinois Light & Power Co.	.....	24,806	.....	19.050	.....	1.545	.....	7,020	.....	7,539	.....	.....	.....	.....	90
93	Southern Illinois Ry. & Power Co.	76,747	.....	26.920	.....	3.334	.....	10,338	.....	5,039	.....	13,640	13,640	150,040	150,040	93
94	So. Trac. Co. of Illinois—Receiver[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	94
95	Springfield Consolidated Ry. Co.	.....	282,182	.....	13.15	.....	1.119	.....	16,628	.....	9,408	.....	.....	.....	.....	95
97	Ster., Dixon & East. Elec. Ry. Co.	22,760	19,890	14.730	9.560	1.819	.675	3,393	7,381	1,771	4,792	*	*	.....	.....	97
98	Suburban R. R. Co., (The)—Receiver	.....	74,098	.....	14.141	.....	1.763	.....	9,923	.....	6,666	.....	.....	.....	.....	98
100	Terre Haute, Indpls. & East. T. Co.	29,702	.....	21.837	.....	3.817	.....	4,573	.....	2,794	.....	84,960	2,294	†	†	100
102	Tri-City Ry. Co.	.....	341,663	.....	17.180	.....	1.346	.....	20,339	.....	11,721	.....	.....	.....	.....	102
103	Urbana & Cham. Ry., G. & E. Co.	.....	80,426	.....	13.033	.....	1.167	.....	17,758	.....	9,929	.....	.....	.....	.....	103
104	White Hall Ry. Co., (The)	16,669	.....	40.200	.....	5.556	.....	9,528	.....	6,667	.....	47,766	47,766	119,415	119,415	104
105	Woodstock & Sycamore Trac. Co.	12,864	.....	22.590	.....	3.204	.....	404	.....	495	.....	*	*	.....	.....	105
	Total	6,105,680	29,068,956	22.280	15.318	3.187	1.510	6,379	48,151	4,225	28,603	.....	.....	.....	.....	

TABLE VII—Continued.

No.	Name of company.	Freight traffic statistics.														No.
		Number of tons carried one mile per mile of road.		Average distance haul of one ton.		Total freight revenue.		Average amount received from each ton of freight.		Average receipts per ton per mile.		Freight revenue per mile of road.		Freight revenue per train mile.		
		Whole line.	Illinois.	Whole line.	Illinois.	Whole line.	Illinois.	Whole line.	Illinois.	Whole line.	Illinois.	Whole line.	Illinois.	Whole line.	Illinois.	
		57 *No.*	58 *No.*	59 *Miles.*	60 *Miles.*	61 *Dols.*	62 *Dols.*	63 *Dols.*	64 *Dols.*	65 *Cents.*	66 *Cents.*	67 *Dols.*	68 *Dols.*	69 *Cents.*	70 *Cents.*	
1	Alton, Granite & St. Louis Traction Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1
2	Alton & Jacksonville R. R. Co., (The)	†	†	†	†	3,590	3,590	†	†	23.730	23.730	168	168	26.80	26.80	2
3	Aurora, Elgin & Chi. R. R. Co., (The)	†	†	†	†	†	†	†	†	†	†	†	†	†	†	3
4	Aurora, Plainfield & Joliet Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	4
5	Bloomington & Normal Ry. & Lt. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	5
6	Bloomington, Pontiac & Joliet E. Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	6
7	Cairo & St. Louis Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	7
8	Cairo Electric & Traction Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	8
9	Central Illinois Public Service Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	9

TABLE VII—Concluded.

No.	Name of company.	Freight traffic statistics.														No.
		Number of tons carried one mile per mile of road.		Average distance haul of one ton.		Total freight revenue.		Average amount received from each ton of freight.		Average receipts per ton per mile.		Freight revenue per mile of road.		Freight revenue per train mile.		
		Whole line.	Illinois.	Whole line.	Illinois.	Whole line.	Illinois.	Whole line.	Illinois.	Whole line.	Illinois.	Whole line.	Illinois.	Whole line.	Illinois.	
		57 *No.*	58 *No.*	59 *Miles.*	60 *Miles.*	61 *Dols.*	62 *Dols.*	63 *Dols.*	64 *Dols.*	65 *Cents.*	66 *Cents.*	67 *Dols.*	68 *Dols.*	69 *Cents.*	70 *Cents.*	
14	Central Illinois Traction Co.	1,976	1,976	10.00	10.00	4,610	4,610	2.10	2.10	21.000	21.000	416	416	35.00	35.00	14
16	Centralia & Central City Traction Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	16
17	Centralia Traction Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	17
18	Chicago & Interurban Traction Co.	2,290	2,290	29.58	29.58	11,031	11,031	2.58	2.58	8.706	8.706	199	199	38.00	38.00	18
19	Chicago & Joliet Electric Ry. Co.	6,214	6,214	1.92	1.92	1,911	1,911	.....	.....	.....	.....	108	108	48.00	48.00	19
21	Chi. & Mil. Elec. R. R. Co.—Receiver	†	†	†	†	31,765	21,137	.183	.120	†	†	†	†	†	†	21
22	Chi. & O. Park E. R. R. Co.—Receiver	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	22
24	Chicago & West Towns Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	24
25	Chi., A. & DeKalb R. R. Co.—Receiver.	†	†	†	†	†	†	†	†	†	†	†	†	†	†	25
26	Chi., Har. & Geneva Lake Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	26
27	Chicago Heights Street Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	27
28	Chi., L. S. & S. Bend Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	28
30	Chicago, Ottawa & Peoria Ry. Co.	17,973	17,973	30.27	30.27	34,197	34,197	.534	.534	1.760	1.760	317	317	.....	.....	30
32	Chicago Surface Lines	†	†	†	†	1,073	1,073	.183	.202	†	†	†	†	†	†	32
37	Chicago Tunnel Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	37
38	City Ry. Co. of Mount Vernon, Ill.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	38
39	Coal Belt Electric Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	39
40	Danville Street Ry. & Light Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	40
41	Decatur Ry. & Light Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	41
42	DeKalb, Sycamore & Inter. Trac. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	42
43	East St. Louis & Suburban Ry. Co.	15,935	15,935	3.08	3.08	11,865	11,865	.20	.20	5.500	5.500	3,224	3,224	.....	.....	43
44	East St. Louis, Columbia & Water. Ry.	6,375	6,375	9.39	9.39	5,367	5,367	.296	.296	3.150	3.150	212	212	76.299	76.299	44
45	East St. Louis Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	45
46	Elgin & Belvidere Electric Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	46
48	Evanston Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	48
49	Fox & Illinois Union Ry. Co.	5,735	5,735	3.02	3.02	14,557	14,557	.382	.382	12.180	12.180	727	727	.....	.....	47
50	Freeport Ry. & Light Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	50
51	Gales. & Kewanee Elec. Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	51
52	Galesburg Ry., Lighting & Power Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	52
53	Illinois Central Electric Ry.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	53
54	Illinois Light & Traction Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	54
	Illinois Traction System—															
55	Bloomington, Decatur & Cham. R. R.	50,895	50,895	37.48	37.48	63,158	63,158	.481	.481	1.280	1.280	653	653	45.870	45.870	55

56	Danville & Eastern Illinois Ry. Co.															56
57	Danville & Northern R. R. Co.[1]															57
58	Danville & Southeastern Ry. Co.															58
59	Danville, Urbana & Cham. Ry. Co.	68,119	68,119	21.79	21.79	69,399	69,399	.366	.366	1.680	1.680	1,144	1,144	53.370	53.370	59
60	Illinois Central Traction Co.	146,036	146,036	26.69	26.69	68,523	68,523	.269	.269	1.000	1.000	1,475	1,475	49.430	49.430	60
61	St. Louis Electric Bridge Co.															61
62	St. Louis Electric Terminal Ry. Co.	43,089	45,887	5.42	3.98	48,348	22,240	.574	.264	10.580	6.639	4,561	3,046	96.320	96.320	62
63	St. Louis, Springfield & Peoria R. R.	111,767	111,767	48.69	48.69	287,728	287,728	.558	.558	1.140	1.140	1,282	1,282	34.720	34.720	63
64	Jacksonville Ry. Co.															64
65	Joliet & Eastern Traction Co.															65
66	Kankakee & Urbana Traction Co.															66
67	Kankakee Electric Ry. Co.															67
68	Keokuk Electric Co.															68
69	Lee County Central Electric Ry. Co.[1]															69
70	Lincoln Ry. & Heating Co.															70
72	Metropolitan West Side Elev. Ry. Co.															72
74	Moline, Rock Island & Eastern Trac. Co.															74
75	Murphysboro Elec. Ry., L., H. & P. Co.															75
76	North Kankakee E. L. & Ry. Co., (The)															76
77	North Shore & Western Ry. Co.[1]															77
78	Northern Illinois Light & Traction Co.															78
79	Northwestern Elevated R. R. Co.															79
80	Peoples Traction Co.	†	†	†	†	†	†	†	†	†	†	†	†	†	†	80
81	Peoria Ry. Co.															81
82	Quincy Ry. Co.															82
83	Rockford & Interurban Ry. Co.	†	†	†	†	49,211	40,079	†	†	†	†	614	718	†	†	83
84	Rockford City Traction Co.															84
85	Rock Island Southern R. R. Co.															85
86	Rock Island Southern Ry. Co.					122,228	122,228	.351	.351	1.670	1.670	1,965	1,965			86
87	St. Louis & Belleville Elec. Ry. Co.[3]	156,022	156,022	6.44	6.44	75,344	75,344	.322	.322	5.000	5.000	7,807	7,807			87
88	South Side Elevated R. R. Co.															88
90	Southern Illinois Light & Power Co.															90
93	Southern Illinois Ry. & Power Co.	9,856	9,856	11.00	11.00	12,097	12,097	.887	.887	8.000	8.000	794	794	60.80	60.80	93
94	So. Traction Co. of Illinois—Receiver[2]															94
95	Springfield Consolidated Ry. Co.															95
97	Sterling, Dixon & Eastern Elec. Ry. Co.															97
98	Suburban R. R. Co., (The)—Receiver															98
100	Terre Haute, Indianapolis & East. T. Co.	†	†	†	†	180,202	3,127	2.121	1.362	†	†	461	294	†	†	100
102	Tri-City Ry. Co.															102
103	Urbana & Champaign Ry., G. & E. Co.															103
104	White Hall Ry. Co., (The)	47,762	47,762	2.50	2.50	23,820	23,820	.498	.498	19.950	19.950	9,528	9,528			104
105	Woodstock & Sycamore Traction Co.															105
	Total															

[1] Nos. 37, 57, 77—No statistics reported.
[2] No. 94—Not in operation.
[3] No. 87—No passengers carried.

* No freight carried.
† Data not given.
NOTE—The incompleteness of the figures submitted for freight traffic statistics does not permit of the showing of totals or averages that would be representative of the actual conditions.

TABLE VIII—FREIGHT TRAFFIC MOVEMENT FOR THE YEAR ENDED JUNE 30, 1916—ILLINOIS.

(INTERURBAN AND CITY LINES.)

(COMPANY'S MATERIAL EXCLUDED.)

No.	Name of company.	Products of agriculture.									Product of animals.					No.
		Grain.	Flour.	Other mill products.	Hay.	Tobacco.	Cotton.	Fruit and vegetables.	Other products of agriculture.	Total.	Live stock.	Dressed meats.	Other packing house products.	Poultry, game and fish.	Wool.	
		1 Tons.	2 Tons.	3 Tons.	4 Tons.	5 Tons.	6 Tons.	7 Tons.	8 Tons.	9 Tons.	10 Tons.	11 Tons.	12 Tons.	13 Tons.	14 Tons.	
2	Alton & Jacksonville R. R. Co., (The)															2
3	Aurora, Elgin & Chicago R. R. Co., (The)		160		28				150	338						3
14	Central Illinois Traction Co		96	187				405		688	2			64		14
19	Chicago & Joliet Elec. Ry. Co															19
21	Chi. & Mil. Elec. R. R. Co.—Receiver				17					17						21
25	Chi., A. & DeKalb R. R. Co.—Receiver	5,111	194	306	1,060	5		54	18	6,748	2,740	30	15	14		25
30	Chicago, Ottawa & Peoria Ry. Co	9,231						20	202	9,453	272					30
37	Chicago Tunnel Co															37
43	East St. Louis & Suburban Ry. Co															43
44	E. St. L., Columbia & Waterloo Ry	263	65		101			57	78	564	78					44
49	Fox & Illinois Union Ry. Co	23,706	72	28	10			8	10	23,834	722	1		10		49
	Illinois Traction System—															
55	Bloom., Decatur & Cham. R. R	21,868	602	549	257	87		505	28	23,896	168	85	60	47		55
56	Danville & East. Illinois Ry. Co															56
57	Danville & Northern R. R. Co															57
58	Danville & Southeastern Ry. Co															58
59	Danville, Urbana & Cham. Ry. Co	14,355	459	244	248	34	4	399	1	15,744	252	48	31	21		59
60	Illinois Central Traction Co	24,102	635	416	415	104		499	27	26,198	173	49	33	1		60
61	St. Louis Electric Bridge Co															61
62	St. Louis Electric Terminal Ry. Co	3,440	150	405	178	249	57	1,016	40	5,635	153	261	191	28		62
63	St. Louis, Springfield & Peoria R. R	66,630	2,027	1,649	2,092	373	191	3,214	36	76,212	488	392	239	56	12	63
66	Kankakee & Urbana Traction Co	36			10					46						66
69	Lee County Central Elec. Ry. Co	8,680	80	120	25			60		8,965	795					69
75	Murphysboro El. Ry., L., H. & P. Co															75
80	People's Traction Co	29	32	25	46	2		20	2	156		102	11	5		80
85	Rock Island Southern R. R. Co	489	15		40			24		568	1,273				3	85
86	Rock Island Southern Ry. Co	8,154	151	46	326			177	27	8,881	6,656					86
87	St. Louis & Belleville Elec. Ry. Co															87
93	Southern Illinois Ry. & Power Co		111	357						468	129		260			93

94	So. Traction Co. of Illinois—Receiver[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	94
100	T. Haute, Ind. & Eastern Traction Co.	.....	113	218	.....	.....	.....	257	.....	588	.....	23	6	5	.....	100
104	White Hall Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	104
	Total	186,094	4,962	4,550	4,853	954	252	6,715	619	208,999	13,901	991	846	251	15	

TABLE VIII—Continued.

No.	Name of company.	Product of animals.			Product of mines.							Products of forest.			No.
		Hides and leather.	Other products of animals.	Total.	Anthracite coal.	Bituminous coal.	Coke.	Ores.	Stone, sand, and other like articles.	Other products of mines.	Total.	Lumber.	Other products of forests.	Total.	
		15 *Tons.*	16 *Tons.*	17 *Tons.*	18 *Tons.*	19 *Tons.*	20 *Tons.*	21 *Tons.*	22 *Tons.*	23 *Tons.*	24 *Tons.*	25 *Tons.*	26 *Tons.*	27 *Tons.*	
2	Alton & Jacksonville R. R. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2
3	Aurora, Elgin & Chicago R. R. Co., (The)	80	.....	80	14,348	35,542	1,726	.....	59,654	.....	111,270	182	.....	182	3
14	Central Illinois Traction Co.	.....	14	80	.....	.....	.....	.....	.....	.....	.....	7	.....	7	14
19	Chicago & Joliet Electric Ry. Co.	.....	50	50	.....	315	.....	.....	96,358	.....	96,673	.....	148	148	19
21	Chicago & Mil. Elec. R. R. Co.—Receiver	.....	198	198	.....	20,248	.....	.....	83,682	.....	103,930	86	186	272	21
25	Chi., Aurora & DeKalb R. R. Co.—Receiver	1	39	2,839	490	1,203	42	.....	207	94	2,036	802	2	804	25
30	Chicago, Ottawa & Peoria Ry. Co.	.....	.....	272	.....	16,242	.....	.....	8,130	.....	24,372	600	685	1,285	30
37	Chicago Tunnel Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	37
43	East St. Louis & Suburban Ry. Co.	.....	.....	.....	.....	58,639	.....	.....	.....	.....	58,639	.....	.....	.....	43
44	East St. Louis, Columbia & Waterloo Ry.	.....	400	478	79	2,945	.....	.....	8,899	76	11,999	124	.....	124	44
49	Fox & Illinois Union Ry. Co.	.....	.....	733	474	4,243	.....	.....	5,590	54	10,361	852	.....	852	49
	Illinois Traction System—														
55	Bloom., Decatur & Champaign R. R.	8	20	388	7	48,530	1,657	.....	13,678	217	64,089	1,714	8,855	10,569	55
56	Danville & Eastern Illinois Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	56
57	Danville & Northern R. R. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	57
58	Danville & Southeastern Ry. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	58
59	Danville, Urbana & Champaign Ry. Co.	2	8	362	1	105,122	1,121	56	5,280	7,107	118,687	913	9,183	10,096	59
60	Illinois Central Traction Co.	12	7	275	228	127,548	3,498	.....	23,596	21,138	176,008	1,814	7,595	9,409	60
61	St. Louis Electric Bridge Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	61
62	St. Louis Electric Terminal Ry. Co.	55	6	694	1	35,793	87	.....	1,592	260	37,733	1,127	544	1,671	62
63	St. Louis, Springfield & Peoria R. R.	60	34	1,281	52	208,649	354	.....	68,349	1,049	278,453	6,215	39,479	45,694	63
66	Kankakee & Urbana Traction Co.	.....	.....	.....	.....	5,437	25	.....	3,334	.....	8,796	.....	39	39	66
69	Lee County Central Electric Ry. Co.	.....	.....	795	160	2,925	20	.....	6,800	40	9,945	1,640	80	1,720	69
75	Murphysboro Electric Ry., L., H. & P. Co.	.....	.....	.....	.....	5,672	.....	.....	.....	.....	5,672	.....	.....	.....	75
80	People's Traction Co.	2	.....	120	.....	68	.....	.....	202	.....	270	.....	38	38	80
85	Rock Island Southern R. R. Co.	1	.....	1,277	1,142	779	49	.....	6,602	54	8,626	37	.....	37	85

TABLE VIII—Continued.

No.	Name of company.	Product of animals.			Product of mines.							Products of forest.			No.
		Hides and leather.	Other products of animals.	Total.	Anthracite coal.	Bituminous coal.	Coke.	Ores.	Stone, sand, and other like articles.	Other products of mines.	Total.	Lumber.	Other products of forests.	Total.	
		15 Tons.	16 Tons.	17 Tons.	18 Tons.	19 Tons.	20 Tons.	21 Tons.	22 Tons.	23 Tons.	24 Tons.	25 Tons	26 Tons.	27 Tons.	
86	Rock Island Southern Ry. Co.	.....	.....	6,656	19	275,628	.....	.....	7,771	10,009	293,427	1,240	103	1,343	86
87	St. Louis & Belleville Electric Ry. Co.	.....	.....	.....	.....	233,649	.....	.....	.....	.....	233,649	.....	.....	.....	87
93	Southern Illinois Ry. & Power Co.	.....	.....	389	.....	.....	.....	.....	2,452	78	2,530	1,564	.....	1,564	93
94	Southern Traction Co. of Illinois—Receiver[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	94
100	Terre Haute, Ind. & Eastern Traction Co.	.....	.....	34	.....	47	.....	.....	.....	.....	47	.....	.....	.....	100
104	White Hall Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	47,766	.....	47,766	.....	.....	.....	104
	Total	221	776	17,001	17,001	1,189,224	8,579	56	449,942	40,176	1,704,978	18,917	66,937	85,854	

TABLE VIII—Concluded.

No.	Name of company.	Manufactures.														Merchandise.	Miscellaneous.	Total tonnage, State.	Total tonnage, entire line.	No.
		Petroleum and other oils.	Sugar.	Naval stores.	Iron, pig and bloom.	Iron and steel rails.	Other castings and machinery.	Bar and sheet metal.	Cement, brick and lime.	Agricultural implements.	Wagons, carriages, tools, etc.	Wines, liquors and beers.	House old goods and furniture.	Other manufactures.	Total.					
		28 Tons.	29 Tons.	30 Tons.	31 Tons.	32 Tons.	33 Tons.	34 Tons.	35 Tons.	36 Tons.	37 Tons.	38 Tons.	39 Tons.	40 Tons.	41 Tons.	42 Tons.	43 Tons.	44 Tons.	45 Tons.	
2	Alton & J. R. R. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1,191	1,191	1,191	2
3	Aurora, E. & C. R. R. Co., (The)	5,269	.....	.....	.....	.....	.....	.....	8,177	.....	211	.....	.....	.....	13,657	.....	.....	125,527	125,527	3
14	Central Illinois Traction Co.	.....	90	.....	.....	.....	.....	.....	1	.....	.....	.....	.....	1	92	1,324	.....	2,191	2,191	14
19	Chi. & Jol. Elec. Ry. Co.	.....	.....	.....	.....	.....	.....	.....	240	.....	.....	.....	.....	.....	240	.....	.....	97,111	97,111	19
21	C. & M. E. R. R. Co.—Receiver	.....	.....	.....	25	.....	78	.....	149	.....	.....	.....	.....	94	346	.....	.....	104,763	173,673	21
25	C., A. & D. R. R. Co.—Receiver	40	62	.....	10	8	68	25	504	152	5	313	60	620	1,867	194	296	14,784	14,784	25
30	Chi., Ottawa & Peoria Ry. Co.	833	.....	.....	.....	.....	115	.....	127	.....	55	190	.....	.....	1,320	27,347	.....	64,049	64,049	30

37	Chicago Tunnel Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	737,645	.....	737,645	737,645	37
43	E. St. L. & Suburban Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	58,639	58,639	43
44	E. St. L., Columbia & Wat. Ry	152	.....	.....	15	.....	.....	12	764	27	.....	17	35	868	1,890	2,995	97	18,147	18,147	44
49	Fox & Ill. Union Ry. Co	.....	.....	.....	.....	.....	10	.....	570	20	5	.....	111	35	751	.....	1,451	37,982	37,982	49
	Illinois Traction System—																			
55	Bloom., Dec. & Cham. R. R.	149	256	1	.....	330	2,033	153	9,201	29	159	115	1,041	7,257	20,724	.....	11,589	131,255	131,255	55
56	Danville & East. Ill. Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	56
57	Danville & Northern R. R. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	57
58	Danville & S. E. Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	58
59	Danville, U. & C. Ry. Co	150	170	.....	.....	494	1,468	91	24,815	5	90	767	592	4,494	33,136	.....	11,513	189,538	189,538	59
60	Illinois Central Traction Co	183	166	.....	.....	312	2,139	137	8,341	9	125	400	904	5,098	17,814	.....	24,499	254,203	254,203	60
61	St. L. Electric Bridge Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	61
62	St. L. Elec. Term. Ry. Co	470	180	2	.....	33	1,963	138	646	248	91	1,243	1,022	7,676	13,712	.....	24,699	84,144	84,144	62
63	St. L., Spring. & Peoria R. R.	1,236	649	3	.....	571	4,615	392	14,507	113	353	2,780	2,697	17,002	44,918	.....	68,399	514,957	514,957	63
66	Kankakee & Urbana Trac. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	20	.....	20	.....	60	8,961	8,961	66
69	Lee County Cent. Elec. Ry. Co	.....	.....	.....	.....	10	100	.....	.....	320	80	.....	.....	2,960	3,470	240	.....	25,135	25,135	69
75	Mur. E. Ry., L., H. & Power Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	5,672	5,672	75
80	People's Traction Co	23	200	.....	20	32	26	12	26	19	13	.....	18	2	391	.....	.....	975	975	80
85	Rock Island Southern R. R. Co	1,414	122	.....	106	76	40	.....	1,347	211	45	.....	75	210	3,646	1,989	141	16,284	16,284	85
86	Rock Island Southern Ry. Co	1,309	.....	.....	.....	.....	83	.....	27,285	238	.....	.....	1,016	1,068	30,999	1,560	5,419	348,285	348,285	86
87	St. Louis & B. Elec. Ry. Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	233,649	233,649	87
93	Southern Ill. Ry. & Power Co	.....	17	.....	.....	17	.....	.....	1,218	.....	45	30	5	244	1,576	7,113	.....	13,640	13,640	93
94	So. Trac. Co. of Ill.—Receiver[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	94
100	T. H., Ind. & East. Trac. Co	11	27	.....	.....	.....	42	9	.....	.....	4	10	39	.....	142	1,483	.....	2,294	84,960	100
104	White Hall Ry. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	47,666	47,666	104
	Total	11,239	1,939	6	176	1,883	12,780	969	97,918	1,391	1,281	5,865	7,635	47,629	190,711	781,890	149,354	3,138,787	3,290,263	

[1] No. 18—Information not given.

[2] No. 94—Not in Operation.

TABLE IX—NUMBER OF EMPLOYEES, SALARIES AND AVERAGE DAILY COMPENSATION FOR THE YEAR ENDED JUNE 30, 1916—ILLINOIS

(INTERURBAN AND CITY LINES.)

"A"—NUMBER OF EMPLOYEES AND SALARIES.

No.	Name of company.	General officers.	Other officers.	General office clerks.	Station agents.	Other station men	Conductors and motormen.	Other trainmen.	Machinists.	Carpenters.	Other shopmen.	Section foremen.	Other trackmen.	Switch tenders, crossing tenders and watchmen.	Telegraph operators and dispatchers.	Power plant employees.	Substation employees.	Employees account floating equipment.	All other employees and laborers.	Total.	Total yearly compensation.	No.
		1 No.	2 No.	3 No.	4 No.	5 No.	6 No.	7 No.	8 No.	9 No.	10 No.	11 No.	12 No.	13 No.	14 No.	15 No.	16 No.	17 No.	18 No.	19 No.	20 Dollars.	
1	Alton, Granite & St. Louis Trac. Co.	.....	.....	3	6	.....	103	.....	....	....	18	5	24	....	....	....	4	....	6	169	131,699	1
2	Alton & Jacksonville R. R. Co., (The)	1	.....	.....	2	.....	12	.....	....	....	4	2	14	....	....	....	2	....	1	38	25,626	2
3	Aurora, Elgin & Chi. R. R. Co., (The)	10	7	62	13	9	284	9	6	14	112	22	216	8	13	47	30	....	71	933	733,658	3
4	Aurora, Plainfield & Joliet Ry. Co.	2	4	2	4	.....	20	.....	....	4	.....	2	12	1	2	....	2	....	20	75	40,729	4
5	Bloomington & Normal Ry. & Light Co.	8	3	2	.....	.....	76	.....	2	....	5	1	4	2	....	....	....	....	1	104	77,912	5
6	Bloom., Pontiac & Joliet Elec. Ry. Co.	.....	1	1	3	.....	6	.....	1	....	1	1	5	....	....	....	....	....	4	23	12,111	6
7	Cairo & St. Louis Ry. Co.	1	.....	1	2	1	8	2	1	1	3	1	4	....	....	14	....	....	.....	39	31,232	7
8	Cairo Electric & Traction Co.	1	.....	2	.....	.....	18	.....	1	1	3	1	3	....	....	....	....	....	2	32	22,858	8
9	Central Illinois Public Service Co.	.....	1	.....	.....	.....	20	.....	....	....	.....	....	.....	3	....	....	....	....	4	28	16,817	9
14	Central Illinois Traction Co.	5	3	.....	1	.....	20	.....	1	....	3	1	5	....	....	....	....	....	5	44	15,293	14
16	Centralia & Central City Traction Co.	1	.....	1	.....	.....	6	.....	....	....	.....	....	6	....	....	....	....	....	2	16	8,977	16
17	Centralia Traction Co.	1	.....	1	.....	.....	8	6	....	....	.....	....	8	....	....	....	....	....	2	26	12,809	17
18	Chicago & Interurban Traction Co.	4	.....	3	8	.....	59	.....	....	....	18	2	37	2	3	....	7	....	.....	143	86,773	18
19	Chicago & Joliet Electric Ry. Co.	6	6	16	6	.....	148	.....	1	4	32	5	167	1	....	....	6	....	.....	398	228,483	19
21	Chi. & Mil. Elec. R. R. Co.—Receiver	4	10	20	12	2	90	13	3	8	41	6	58	4	4	....	7	....	19	301	262,085	21
22	Chi. & O. Park E. R. R. Co.—Receiver	5	.....	31	85	10	82	73	3	3	34	1	9	58	3	....	8	....	45	450	386,997	22
24	Chicago & West Towns Ry. Co.	3	.....	5	.....	.....	104	....	2	3	25	2	40	....	....	22	....	....	22	228	227,736	24
25	Chi., A. & DeKalb R. R. Co.—Receiver	2	.....	2	3	.....	11	.....	2	....	1	3	8	....	....	....	5	....	.....	37	24,824	25
26	Chi., H. & Geneva Lake Ry. Co., (The)	1	.....	2	2	.....	8	2	....	....	2	1	2	....	....	....	....	....	1	21	13,051	26
27	Chicago Heights Street Ry. Co.	.....	.....	2	.....	.....	9	.....	....	....	1	....	1	....	....	....	....	....	.....	13	9,982	27
28	Chi., L. S. & S. Bend Ry. Co., (The)	.....	.....	.....	6	.....	34	7	....	....	4	1	4	8	....	....	....	....	.....	64	22,374	28
30	Chicago, Ottawa & Peoria Ry. Co.	.....	5	10	19	.....	80	.....	1	1	23	13	69	....	....	....	18	....	.....	239	111,077	30
32	Chicago Surface Lines	20	77	370	.....	.....	7,573	.....	67	154	1,393	119	875	58	7	8	112	....	918	11,751	13,312,925	32
37	Chicago Tunnel Co.	4	2	14	.....	2	115	2	4	3	29	2	11	4	5	....	....	....	29	226	266,269	37
38	City Ry. Co. of Mount Vernon, Ill.	.....	.....	.....	.....	.....	4	.....	....	....	.....	....	.....	....	....	....	....	....	.....	4	1,920	38
39	Coal Belt Electric Ry. Co.	.....	2	.....	3	1	21	.....	....	1	.....	3	36	....	1	8	....	....	2	78	36,339	39
40	Danville Street Ry. & Light Co.	1	5	26	.....	.....	82	.....	2	3	34	1	6	....	....	....	....	....	1	161	91,965	40
41	Decatur Ry. & Light Co.	1	1	17	1	1	68	.....	1	2	6	1	8	....	..	....	....	....	3	110	71,265	41

42	DeKalb, Sycamore & Inter. Trac. Co.	6	2	4			4				2	1							19	8,916	42
43	East St. Louis & Suburban Ry. Co.[1]	6	9	48	3		86				89	13	28		11	58			101	452	393,302	43
44	East St. Louis, Columbia & Water. Ry.		1	3	6		15	1			5	1	5	1	1				2	41	29,613	44
45	East St. Louis Ry. Co.			6	3		211					2	51							273	144,372	45
46	Elgin & Belvidere Electric Co.	2		3	3		14						15		2		2		3	44	25,391	46
48	Evanston Ry. Co.	5		1		1	33		1		5		25							71	53,618	48
49	Fox & Illinois Union Ry. Co.	1	1	1			4	1	1			1	4				2			16	12,171	49
50	Freeport Ry. & Light Co.[2]																					50
51	Gales. & Kewanee Elec. Ry. Co., (The)	1		3	1	1	16			1	6	1	10			5			3	48	30,069	51
52	Galesburg Ry., Lighting & Power Co.	9	1	3			69		1	1	11	1	22						2	120	66,900	52
53	Illinois Central Electric Ry.	1		1			12					1	6				4		1	26	22,105	53
54	Illinois Light & Traction Co., (The)		1	1			10					1	6							19	12,985	54
	Illinois Traction System—																					
55	Bloomington, Decatur & Cham. R. R.	10	7	7	19	9	42	7	3	2	6	11	54	1	4		12		14	208	119,775	55
56	Danville & Eastern Illinois Ry. Co.	1		1			2													4	1,812	56
57	Danville & Northern R. R. Co.	1		1			4												2	8	3,798	57
58	Danville & Southeastern Ry. Co.	1		1			2													4	1,768	58
59	Danville, Urbana & Cham. Ry. Co.	10	7	5	12	10	69	5	3	2	5	7	28		4		6		16	189	127,017	59
60	Illinois Central Traction Co.	10	7	4	12	10	29	4	3	2	6	6	23		3	16	6		10	151	89,134	60
61	St. Louis Electric Bridge Co.	10		3								1	4	4						22	4,600	61
62	St. Louis Electric Terminal Ry. Co.	1	3	7			49	2	1	6	31			5	1				2	108	37,141	62
63	St. Louis, Springfield & Peoria R. R.	10	7	19	31	40	130	14	8	5	21	30	154	4	6	35	32		29	575	353,636	63
64	Jacksonville Ry. Co.	1		1			15		2			1	2						1	23	14,243	64
65	Joliet & Eastern Traction Co.		1	3	8		15		1		2	1	4	1	3				3	42	23,101	65
66	Kankakee & Urbana Traction Co.	1	1	2	4		6		1			2	14						14	45	28,380	66
67	Kankakee Electric Ry. Co.	3		2			12		1			1	4			3				26	24,722	67
68	Keokuk Electric Co.	1		3			6				1						1		11	23	17,078	68
69	Lee County Central Electric Ry. Co.						1	1					2							4	3,064	69
70	Lincoln Ry. & Heating Co.[3]																					70
72	Metropolitan West Side Elevated Ry. Co	4	11	115	181	20	225	392	14	23	163	9	99	76	6		5		109	1,452	1,069,849	72
74	Moline, Rock Island & East. Trac. Co.	2	2	1			36				5	1	22						12	81	44,362	74
75	Murphysboro Elec. Ry., L., H. & P. Co.						4		2	1	3	3	8						4	25	3,526	75
76	North Kankakee E. L. & Ry. Co., (The)	4	1				14				1	1	1							22	10,784	76
77	North Shore & Western Ry. Co.						2													2	2,169	77
78	Northern Illinois Light & Traction Co.	1		1			10		1		1		1							15	9,028	78
79	Northwestern Elevated R. R. Co.	4	11	115	145	17	236	327	6	13	151	5	105	129	4		3		131	1,402	1,105,101	79
80	Peoples Traction Co.	1		2	1		8						6							18	13,486	80
81	Peoria Ry. Co.	1		9			292		2	4	22		99						2	431	309,724	81
82	Quincy Ry. Co.	1		4			75				13	1	15			8			7	124	73,889	82
83	Rockford & Interurban Ry. Co.	9	7	21	15		42		2	3	16	5	35		3		5			163	124,156	83
84	Rockford City Traction Co.	7	6	15	3		140			1	22	4	68						14	280	137,435	84
85	Rock Island Southern R. R. Co.	3	1		3	3	8	2	2			1	7			3			1	34	24,270	85
86	Rock Island Southern Ry. Co.	1	5	9	10	19	20	11	2	2	28	8		2	4				26	147	116,877	86
87	St. Louis & Belleville Electric Ry. Co.	1	5								14								5	25	20,888	87
88	South Side Elevated R. R. Co.	4	11	115	128	20	211	315	7	28	159	3	67		4		2		85	1,159	917,510	88
89	Chicago Junction R. R. Co., (The)																					89
90	Southern Illinois Light & Power Co.			1			5						2			2				10	6,971	90
93	Southern Illinois Ry. & Power Co.	6	1	2	7	3	18				3	1	7		1	9			2	60	43,375	93
94	Sou. Trac. Co. of Illinois—Receiver[4]																					94
95	Springfield Consolidated Ry. Co.	9	4	26	5		157		13	1	7	1	31	1	2				14	271	178,410	95

TABLE IX—Concluded.

No.	Name of company.	General officers.	Other officers.	General office clerks.	Station agents.	Other station men.	Conductors and motormen.	Other trainmen.	Machinists.	Carpenters.	Other shopmen.	Section foremen.	Other trackmen.	Switch tenders, crossing tenders and watchmen.	Telegraph operators and dispatchers.	Power plant employees.	Substation employees.	Employees account floating equipment.	All other employees and laborers.	Total.	Total yearly compensation.	No.
		1 No.	2 No.	3 No.	4 No.	5 No.	6 No.	7 No.	8 No.	9 No.	10 No.	11 No.	12 No.	13 No.	14 No.	15 No.	16 No.	17 No.	18 No.	19 No.	20 Dollars.	
97	Sterling, Dixon & East. Elec. Ry. Co.	.....	2	2	.....	.....	14	1	....	....	4	1	3	....	....	....	....	....	3	30	22,957	97
98	Suburban R. R. Co., (The)—Receiver	2	.....	2	.....	.....	25	.....	....	1	4	....	14	....	....	....	....	....	.....	48	45,485	98
100	Terre Haute, Indpls. & Eastern T. Co.	.....	.....	.....	2	.....	4	.....	....	....	.....	1	4	....	....	....	2	....	.....	13	9,645	100
102	Tri-City Ry. Co.	4	3	12	.....	.....	152	.....	....	....	36	1	57	....	....	....	....	....	27	292	199,342	102
103	Urbana & Champaign Ry., G. & E. Co.	5	1	7	.....	.....	44	.....	3	1	4	1	7	....	....	....	....	....	.....	73	40,098	103
104	White Hall Ry. Co., (The)	.....	1	.....	.....	.....	2	2	1	....	.....	1	1	....	....	....	....	....	14	22	10,484	104
105	Woodstock & Sycamore Traction Co.	.....	.....	1	.....	.....	2	.....	....	....	1	....	.....	....	....	....	....	....	.....	4	3,425	105
	Total	241	247	1,186	778	179	11,671	1,199	179	299	2,639	326	2,752	373	97	238	283	....	1,828	24,515	22,518,740	

TABLE IX—Continued.

"B"—AVERAGE DAILY COMPENSATION.

No.	Name of company.	General officers.	Other officers.	General office clerks.	Station agents.	Other station men.	Conductors and motormen.	Other trainmen.	Macinists.	Carpenters.	Other shopmen.	Section foremen.	Other trackmen.	Switch tenders, crossing tenders and watchmen.	Telegraph operators and dispatchers.	Power plant employees.	Substation employees.	Employees account floating equipment.	All other employees and laborers.	No.
		21 Dols.	22 Dols.	23 Dols.	24 Dols.	25 Dols.	26 Dols	27 Dols.	28 Dols.	29 Dols.	30 Dols.	31 Dols.	32 Dols.	33 Dols.	34 Dols.	35 Dols.	36 Dols.	37 Dols.	38 Dols.	
1	Alton, Granite & St. Louis Trac. Co	.....	.....	2.58	0.78	.....	2.17	.....	.....	.....	2.97	2.53	1.93	.....	.....	.....	1.94	.....	3.28	1
2	Alton & Jacksonville R. R. Co., (The)	4.11	.....	.....	1.32	.....	2.28	.....	.....	.....	2.22	1.97	1.75	.....	.....	.....	2.30	.....	.26	2
3	Aurora, Elgin & Chi. R. R. Co., (The)	9.94	5.74	2.32	2.05	1.89	2.96	2.79	2.85	3.04	2.60	2.51	1.71	1.23	3.20	2.72	2.45	.....	2.77	3
4	Aurora, Plainfield & Joliet Ry. Co	5.62	2.27	1.28	2.00	.....	1.98	.....	.....	2.71	.....	1.60	.67	.86	1.09	.....	.95	.....	1.94	4
5	Bloom. & Normal Ry. & Light Co	13.16	3.40	2.45	.....	.....	2.37	.....	2.18	.....	1.98	2.00	1.75	1.61	.....	.....	.....	.....	2.80	5
6	Bloom., Pontiac & Joliet Elec. Ry. Co	.....	3.55	2.57	.85	.....	2.25	.....	3.45	.....	2.11	2.30	1.32	.....	.....	.....	.....	.....	1.42	6
7	Cairo & St. Louis Ry. Co	2.94	.....	2.85	1.77	2.18	2.35	2.07	3.07	3.54	2.34	3.83	1.50	.....	.....	2.22	.....	.....	.....	7
8	Cairo Electric & Traction Co	3.41	.....	2.25	.....	.....	1.77	.....	3.04	3.45	2.01	3.29	1.61	.....	.....	.....	.....	.....	2.32	8
9	Central Illinois Public Service Co	.....	2.85	.....	.....	.....	1.73	.....	.....	.....	.....	.....	.....	1.75	.....	.....	.....	.....	1.25	9
14	Central Illinois Traction Co	.....	.90	.....	1.64	.....	2.05	.....	3.61	.....	1.50	2.29	1.65	.....	.....	.....	.....	.....	2.10	14
16	Centralia & Central City Traction Co	2.63	.....	1.75	.....	.....	2.34	.....	.....	.....	.....	.....	1.75	.....	.....	.....	.....	.....	2.23	16
17	Centralia Traction Co	2.63	.....	1.75	.....	.....	2.30	2.00	.....	.....	.....	.....	1.40	.....	.....	.....	.....	.....	2.23	17
18	Chicago & Interurban Traction Co	4.65	.....	3.72	.29	.....	1.98	.....	.....	.....	2.59	2.96	1.80	1.83	4.20	.....	2.36	.....	.....	18
19	Chicago & Joliet Electric Ry. Co	9.83	4.66	2.21	.75	.....	2.44	.....	3.49	3.05	2.27	2.62	2.40	.66	.....	.....	1.94	.....	.....	19
21	Chi. & Mil. Elec. R. R. Co.—Receiver	21.37	3.99	2.48	2.24	1.50	3.55	2.68	3.60	3.74	2.41	2.17	1.96	1.85	2.54	.....	1.96	.....	2.95	21
22	Chi. & O. Park Elev. R. R. Co.—Receiver	2.79	.....	1.31	1.85	1.77	3.43	2.60	3.04	2.87	2.83	3.95	2.75	1.57	2.90	.....	2.44	.....	2.60	22
24	Chicago & W. Towns Ry. Co	3.33	.....	2.20	.....	.....	3.28	.....	.03	3.33	2.40	4.00	2.16	.....	.....	2.40	.....	.....	4.00	24
25	Chi., A. & DeKalb R. R. Co.—Receiver	5.68	.....	2.42	1.95	.....	2.60	.....	3.67	.....	1.92	2.00	1.59	.....	.....	.....	1.72	.....	.....	25
26	Chi., Har. & G. Lake Ry. Co., (The)	5.00	.....	1.80	1.80	.....	1.57	2.00	.....	.....	1.60	2.40	2.00	.....	.....	.....	.....	.....	2.40	26
27	Chicago Heights Street Ry. Co	.....	.....	1.43	.....	.....	2.52	.....	.....	.....	2.57	.....	2.16	.....	.....	.....	.....	.....	.....	27
28	Chi., L. Shore & S. Bend Ry. Co., (The)	.....	.....	.....	1.61	.....	3.02	2.72	.....	.....	2.76	2.52	1.79	1.58	.....	.....	.....	.....	.....	28
30	Chi., Ottawa & Peoria Ry. Co	.....	4.82	2.50	1.25	.....	2.59	.....	2.69	3.33	1.84	2.50	1.50	.....	.....	.....	2.32	.....	.....	30
32	Chicago Surface Lines	32.81	6.44	2.30	.....	.....	3.41	.....	3.48	3.16	2.71	2.77	1.93	2.11	2.71	2.39	2.64	.....	2.77	32
37	Chicago Tunnel Co	36.69	9.74	3.37	.....	4.29	3.09	4.77	3.07	4.74	3.11	5.84	2.88	3.08	2.92	.....	.....	.....	3.53	37
38	City Ry. Co. of Mount Vernon, Illinois	.....	.....	.....	.....	.....	2.23	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	38
39	Coal Belt Electric Ry. Co	.....	3.33	.....	1.09	.49	2.65	.....	.....	2.59	.....	1.00	.91	.....	.50	2.52	.....	.....	3.15	39
40	Danville Street Ry. & Light Co	12.22	4.08	2.43	.....	.....	2.29	.....	2.50	2.66	2.21	2.00	1.75	.....	.....	.....	.....	.....	.82	40
41	Decatur Ry. & Light Co	13.64	4.22	1.89	.99	.49	2.17	.....	2.75	2.50	2.04	2.30	1.75	.....	.....	.....	.....	.....	1.43	41
42	DeKalb, Syc. & Interurban Trac. Co	1.72	4.52	1.18	.....	.....	2.30	.....	.....	.....	2.74	2.02	.....	.....	.....	.....	.....	.....	.....	42
43	E. St. L. & Suburban Ry. Co.[1]	12.94	6.00	2.07	.81	.....	2.37	.....	.....	.....	2.24	1.50	4.15	.....	2.29	2.21	.....	.....	2.65	43
44	E. St. L., Columbia & Waterloo Ry	.....	11.06	1.50	2.18	.....	2.59	2.01	.....	.....	2.29	2.45	1.87	2.60	2.92	.....	.....	.....	1.39	44
45	East St. Louis Ry. Co	.....	.....	1.25	1.37	.....	1.95	.....	.....	.....	.....	3.07	.96	.....	.....	.....	.....	.....	.....	45
46	Elgin & Belvidere Electric Co	4.11	.....	2.66	1.63	.....	2.84	.....	.....	.....	.....	.....	2.04	.....	2.29	.....	2.03	.....	2.06	46

TABLE IX—Concluded.

No.	Name of company.	General officers.	Other officers.	General office clerks.	Station agents.	Other station men.	Conductors and motormen.	Other trainmen.	Machinists.	Carpenters.	Other shopmen.	Section foremen.	Other trackmen.	Switch tenders, crossing tenders and watchmen.	Telegraph operators and dispatchers.	Power plant employees.	Substation employees.	Employees account floating equipment.	All other employees and laborers.	No.
		21 Dols.	22 Dols.	23 Dols.	24 Dols.	25 Dols.	26 Dols.	27 Dols.	28 Dols.	29 Dols.	30 Dols.	31 Dols.	32 Dols.	33 Dols.	34 Dols.	35 Dols.	36 Dols.	37 Dols.	38 Dols.	
48	Evanston Ry. Co	6.69	.....	1.81	.....	2.53	3.25	.....	4.11	.....	2.24	.....	2.63	.....	.....	.....	.....	.....	.....	48
49	Fox & Illinois Union Ry. Co	.....	3.85	2.31	.....	.....	2.88	2.88	2.88	.....	.....	2.25	1.85	.....	.....	.....	1.81	.....	.....	49
50	Freeport Ry. & Light Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	50
51	Galesburg & Kewanee Elec. Ry. Co., (The)	9.00	.....	3.05	2.00	1.50	2.25	.....	.....	2.99	2.60	3.24	1.67	.....	.....	2.52	.....	.....	2.28	51
52	Galesburg Ry., Lighting & Power Co	2.69	4.07	2.08	.....	.....	2.33	.....	3.00	2.77	2.21	3.00	2.00	.....	.....	.....	.....	.....	2.66	52
53	Illinois Central Electric Ry	4.93	.....	2.47	.....	.....	1.99	.....	.....	.....	.....	3.29	1.36	.....	.....	.....	1.45	.....	3.29	53
54	Illinois Light & Traction Co., (The)	.....	2.79	2.00	.....	.....	2.29	.....	.....	.....	.....	2.50	2.00	.....	.....	.....	.....	.....	.....	54
	Illinois Traction System	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	
55	Bloom., Decatur & Champaign R. R	8.39	7.15	1.94	1.62	1.56	2.92	2.13	2.04	2.33	1.58	2.78	1.50	2.13	3.09	.....	1.73	.....	1.23	55
56	Danville & Eastern Illinois Ry. Co	11.34	.....	2.50	.....	.....	2.30	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	56
57	Danville & Northern R. R. Co	11.42	.....	3.01	.....	.....	2.30	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2.74	57
58	Danville & Southeastern Ry. Co	12.18	.....	2.14	.....	.....	2.30	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2.32	58
59	Danville, Urbana & Cham. Ry. Co	8.48	7.01	2.11	1.77	1.50	2.94	2.41	2.22	2.31	1.65	2.37	1.55	.....	3.16	.....	1.83	.....	1.50	59
60	Illinois Central Traction Co	8.46	7.61	1.97	1.70	1.67	2.89	2.15	2.54	2.40	1.56	2.26	1.43	.....	3.26	2.53	1.76	.....	1.54	60
61	St. Louis Electric Bridge Co	7.81	.....	2.58	.....	.....	.....	.....	.....	.....	.....	2.14	2.02	1.97	.....	.....	.....	.....	.....	61
62	St. Louis Elec. Terminal Ry. Co	12.38	3.93	2.37	.....	.....	2.80	2.46	3.50	3.08	2.36	.....	.....	1.75	1.37	.....	.....	.....	1.91	62
63	St. Louis, Springfield & Peoria R. R.	7.82	7.30	2.13	1.83	1.50	2.87	2.60	2.38	2.32	1.69	2.30	1.47	1.97	3.18	2.76	1.82	.....	2.40	63
64	Jacksonville Ry. Co	3.04	.....	3.12	.....	.....	1.83	.....	2.01	.....	.....	2.00	1.50	.....	.....	.....	.....	.....	1.51	64
65	Joliet & Eastern Traction Co	.....	7.74	1.39	.77	.....	2.52	.....	2.90	.....	1.88	2.51	2.01	1.31	1.26	.....	.....	.....	1.83	65
66	Kankakee & Urbana Traction Co	4.27	3.29	2.16	1.53	.....	2.37	.....	2.26	.....	.....	2.43	1.77	.....	.....	.....	.....	.....	3.75	66
67	Kankakee Electric Ry. Co	5.12	.....	2.88	.....	.....	2.75	.....	3.27	.....	.....	.....	1.92	1.75	.....	2.56	.....	.....	.....	67
68	Keokuk Electric Co	4.90	.....	2.57	.....	.....	2.39	.....	2.75	.....	2.25	.....	.....	.....	.....	2.29	.....	.....	2.48	68
69	Lee County Central Electric Ry. Co	.....	.....	.....	.....	.....	3.10	2.69	.....	.....	.....	.....	2.00	.....	.....	.....	.....	.....	.....	69
70	Lincoln Ry. & Heating Co.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	70
72	Metropolitan W. Side Elev. Ry. Co	5.30	4.05	1.03	2.03	1.77	3.59	2.50	2.79	3.01	2.63	3.46	2.76	1.91	4.49	.....	2.57	.....	3.09	72
74	Moline, Rock Island & Eastern Trac. Co.	1.29	3.81	2.22	.....	.....	2.34	.....	.....	.....	1.95	2.40	2.00	.....	.....	.....	.....	.....	3.00	74
75	Murphysboro El. Ry., L., H. & P. Co.	.....	.....	.....	.....	.....	1.72	.....	3.75	3.95	1.97	2.17	2.00	.....	.....	.....	.....	.....	2.45	75
76	N. Kankakee Elec. Light & Ry. Co., (The)	1.44	2.55	.....	.....	.....	2.08	.....	.....	.....	2.99	2.00	2.00	.....	.....	.....	.....	.....	.....	76
77	North Shore & Western Ry. Co	.....	.....	.....	.....	.....	2.97	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	77
78	Northern Illinois Light & Traction Co	2.79	.....	1.40	.....	.....	1.57	.....	2.31	.....	1.64	.....	1.80	.....	.....	.....	.....	.....	.....	78
79	Northwestern Elevated R. R. Co	5.30	4.05	1.14	2.06	1.66	3.27	2.86	3.52	3.00	2.53	3.51	2.64	1.60	3.65	.....	2.69	.....	3.31	79
80	People's Traction Co	4.93	.....	1.76	1.53	.....	2.70	.....	.....	.....	.....	.....	1.47	.....	.....	.....	.....	.....	.....	80
81	Peoria Ry. Co	10.41	.....	2.42	.....	.....	2.82	.....	3.23	3.70	2.61	.....	1.80	.....	.....	.....	.....	.....	2.71	81
82	Quincy Ry. Co	8.49	.....	1.67	.....	.....	2.20	.....	.....	.....	1.83	3.00	1.75	.....	.....	2.20	.....	.....	1.92	82
83	Rockford & Interurban Ry. Co	4.52	3.51	2.50	1.97	.....	2.50	.....	2.74	2.36	2.61	2.11	2.27	.....	2.57	.....	1.60	.....	.....	83
84	Rockford City Traction Co	2.32	2.16	.61	1.64	.....	1.58	.....	.....	2.78	1.97	2.56	1.17	.....	.....	.....	.....	.....	1.37	84

85	Rock Island Southern R. R. Co.	2.65	1.44	.....	1.80	1.72	2.12	2.53	1.90	.....	.....	1.74	1.37	.....	.....	2.20	.....	.....	2.46	85
86	Rock Island Southern Ry. Co.	9.84	5.22	2.05	2.10	1.64	3.16	3.16	4.87	2.78	2.92	2.09	.....	.66	3.96	.....	.....	.....	1.61	86
87	St. Louis & Belleville Electric Ry. Co.	6.33	2.52	.....	.....	.....	.....	.....	.....	.....	1.67	.....	.....	.....	.....	.....	.....	.....	3.65	87
88	South Side Elevated R. R. Co.	5.30	4.05	.90	2.06	2.11	3.41	2.65	3.68	2.80	2.70	3.50	2.73	.....	3.25	.....	3.30	.....	3.04	88
89	Chicago Junction R. R. Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	89
90	Southern Illinois Light & Power Co.	4.00	.....	2.00	.....	.....	2.00	.....	.....	.....	.....	.....	1.00	.....	.....	1.97	.....	.....	.....	90
93	Southern Illinois Ry. & Power Co.	6.32	4.00	2.01	1.34	1.29	2.65	.....	.....	.....	2.70	2.79	1.82	.....	3.15	2.43	.....	.....	1.38	93
94	Southern Trac. Co. of Illinois—Receiver[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	94
95	Springfield Consolidated Ry. Co.	4.18	4.40	2.30	2.71	.....	2.28	.....	2.14	3.45	2.58	2.85	1.70	3.00	3.40	.....	.....	.....	1.72	95
97	Sterling, Dixon & East. Elec. Ry. Co.	.....	2.67	2.58	.....	.....	2.10	2.03	.....	.....	2.23	2.13	2.00	.....	.....	.....	.....	.....	1.87	97
98	Suburban R. R. Co., (The)—Receiver	4.00	.....	3.58	.....	.....	3.16	.....	3.28	2.81	.....	2.09	.....	.....	.....	.....	.....	.....	.....	98
100	Terre Haute, Ind. & East. Trac. Co.	.....	.....	.....	1.72	.....	3.10	.....	.....	.....	.....	1.93	1.65	.....	.....	.....	1.63	.....	.....	100
102	Tri-City Ry. Co.	4.60	2.92	1.44	.....	.....	2.61	.....	.....	.....	2.60	2.63	.81	.....	.....	.....	.....	.....	.87	102
103	Urbana & Cham. Ry., Gas & Elec. Co.	12.04	2.95	2.35	.....	.....	2.56	.....	2.42	3.60	2.20	2.50	1.75	.....	.....	.....	.....	.....	.....	103
104	White Hall Ry. Co., (The)	.....	3.60	.....	.....	.....	2.00	1.80	1.67	.....	.....	1.75	1.50	.....	.....	.....	.....	.....	1.50	104
105	Woodstock & Sycamore Traction Co.	.....	.....	1.00	.....	.....	2.71	.....	.....	.....	2.96	.....	.....	.....	.....	.....	.....	.....	.....	105
	Averages	10.33	5.01	1.81	1.88	1.86	3.16	2.65	3.10	3.41	2.57	2.98	1.87	1.80	2.96	2.57	2.34	.....	2.74	

[1] No. 43—Officers and some employees also performed work for East St. Louis Ry. Co., St. Louis & Belleville Electric Ry. Co. and Alton, Granite & St. L. Trac. Co.
[2] No. 50—No distribution given—Shown in combined report.
[3] No. 70—Data incomplete.
[4] No. 94—Not in operation.

TABLE X—CHARACTERISTICS OF ROAD AND MISCELLANEOUS DATA FOR THE YEAR ENDED JUNE 30, 1916—ILLINOIS.

"A"—RAILS, BALLAST AND MISCELLANEOUS DATA.

(INTERURBAN AND CITY LINES.)

No.	Name of company.	Rails—Main line and branches. New rails laid during year. Iron.	Steel.	Ballast. Stone or concrete.	Gravel.	Cinders.	Slag.	Sand.	Earth.	New ties laid during year.	Stations on line.	Length of line unfenced.	Line equipped with block signals.	No.
		1 *Tons.*	2 *Tons.*	3 *Miles.*	4 *Miles.*	5 *Miles.*	6 *Miles.*	7 *Miles.*	8 *Miles.*	9 *Number.*	10 *Number.*	11 *Miles.*	12 *Miles.*	
1	Alton, Granite & St. Louis Traction Co.	.....	.....	.....	.....	.....	.....	.....	.....	3,470	78	32.97	30.05	1
2	Alton & Jacksonville R. R. Co., (The)	.....	.....	5.60	.....	1.50	.....	.....	14.69	1,696	2	.50	.....	2
3	Aurora, Elgin & Chi. R. R. Co., (The)	.....	652	6.50	97.89	33.18	.83	22.41	8.00	34,879	72	.....	20.30	3
4	Aurora, Plainfield & Joliet Ry. Co.	.....	.....	.....	.....	21.49	.....	.....	.....	5,600	1	9.22	*	4
5	Bloomington & Normal Ry. & Light Co.	.....	.....	14.49	1.23	2.57	.....	.....	.....	1,068	.....	.....	.....	5

TABLE X—Continued.

No.	Name of company.	Rails—Main line and branches. New rails laid during year. Iron.	Steel.	Ballast. Stone or concrete.	Gravel.	Cinders.	Slag.	Sand.	Earth.	New ties laid during year.	Stations on line.	Length of line unfenced.	Line equipped with block signals.	No.
		1 Tons.	2 Tons.	3 Miles.	4 Miles.	5 Miles.	6 Miles.	7 Miles.	8 Miles.	9 Number.	10 Number.	11 Miles.	12 Miles.	
6	Bloom., Pontiac & Joliet Elec. Ry. Co.			1.81			17.55			1,642	3			6
7	Cairo & St. Louis Ry. Co.				5.70	.33				780	3	3.00		7
8	Cairo Electric & Traction Co.			8.02		.50				150				8
9	Central Illinois Public Service Co.				10.98					400			*	9
14	Central Illinois Traction Co.				4.85	10.37				2,244	11			14
16	Centralia & Central City Traction Co.													16
17	Centralia Traction Co.													17
18	Chicago & Interurban Traction Co.		210	52.09						8,955	16	7.00		18
19	Chicago & Joliet Electric Ry. Co.		53	44.17						3,310	8		*	19
20	Chi. & DesPlaines Valley E. Ry. Co.			41.82							8		.40	20
21	Chicago & Milwaukee Electric R. R. Co.		16	19.60	51.78	23.52				60,373	69	8.00		21
22	Chicago & Oak Park Elevated R. R. Co.			3.81										22
24	Chicago & West Towns Ry. Co.			70.70		1.00				1,211				24
25	Chi., A. & DeKalb R. R. Co.—Receiver.									2,500	5	5.00		25
26	Chi., H. & Geneva Lake Ry. Co., (The).				5.55	.93				340	3	5.23		26
27	Chicago Heights Street Ry. Co.			2.25	2.58									27
28	Chi., L. S. & S. Bend Ry. Co., (The)						14.01				3	1.00	1.75	28
30	Chicago, Ottawa & Peoria Ry. Co.				91.22	23.56				9,135	19		15.94	30
32	Chicago Surface Lines		9,845	787.02		23.12	118.32		94.10	92,858				32
37	Chicago Tunnel Co.													37
38	City Ry. Co. of Mount Vernon, Ill.			1.00		.25			2.50					38
39	Coal Belt Electric Ry. Co.					13.73				9,649	13	13.43		39
40	Danville Street Ry. & Light Co.			5.75	8.72									40
41	Decatur Ry. & Light Co.		3	.60	13.89					4,750				41
42	DeKalb, Sycamore & Inter. Trac. Co.										2	7.55		42
43	East St. Louis & Suburban Ry. Co.			5.25		52.47	10.00		7.95	1,306	36		53.00	43
44	East St. Louis, Col. & Waterloo Ry.			1.02	1.63	21.01				1,000	24	18.68	2.50	44
45	East St. Louis Ry. Co.			30.10		4.19				690				45
46	Elgin & Belvidere Electric Co.									1,616	7			46
48	Evanston Ry. Co.			10.35						75				48
49	Fox & Illinois Union Ry. Co.				18.50	1.75		150			6	11.00		49
50	Freeport Ry. & Light Co.		2	5.78	2.00	.57				500				50
51	Gales. & Kewanee Elec. Ry. Co., (The).				3.00	3.00			7.00		2	2.89	.70	51
52	Galesburg Ry., Lighting & Power Co.			3.40		13.96			3.00					52
53	Illinois Central Electric Ry.					32.65					7			53

54	Illinois Light & Traction Co., (The)			5.60		50				380				54
	Illinois Traction System—													
55	Bloomington, Decatur & Cham. R. R.		11		98.10	2.26			.67	38,001	16	22.21	12.30	55
56	Danville & Eastern Illinois Ry. Co.								1.71					56
57	Danville & Northern R. R. Co.				1.40									56
58	Danville & Southeastern Ry. Co.					2.82					2	1.00		58
59	Danville, Urbana & Cham. Ry. Co.		65			69.03			3.33	31,434	16	5.85	**	59
60	Illinois Central Traction Co.		25		20.24	30.93				22,295	11	6.41	3.00	60
61	St. Louis Electric Bridge Co.													61
62	St. Louis Electric Terminal Ry. Co.				2.47	.49			4.41			5.55		62
63	St. Louis, Springfield & Peoria R. R.		60	23.33	153.98	23.68	45.20		5.85	93,828	36	24.69	101.80	63
64	Jacksonville Ry. Co.		13			7.83				4,646				64
65	Joliet & Eastern Traction Co.			3.27		19.28				1,000	**	10.00	**	65
66	Kankakee & Urbana Traction Co.				12.27	9.50			3.56		5			66
67	Kankakee Electric Ry. Co.			9.75		.75				1,300				67
68	Keokuk Electric Co.								1.00					68
69	Lee County Central Electric Ry. Co.			51					11.95	785	**	**	**	69
70	Lincoln Ry. & Heating Co.							2.00	3.50					70
72	Metropolitan West Side Elev. Ry. Co.					10.31								72
74	Moline, Rock Island & Eastern T. Co.			8.76					3.01	400	3	11.23		74
75	Murphysboro E. Ry., Lt., Ht. & P. Co.			.50	1.62	.80								75
76	North Kankakee E. L. & Ry. Co., (The)			4.00	.50					23	**	**	**	76
77	North Shore & Western Ry. Co.								3.75					77
78	Northern Illinois Light & Traction Co.				2.23	3.87								78
79	Northwestern Elevated R. R. Co.				16.89	2.39								79
80	Peoples Traction Co.		40	11.50	.50				1.50	777	2	13.00		80
81	Peoria Ry. Co.			9.00	35.01	9.50				815				81
82	Quincy Ry. Co.			5.75	17.10					700				82
83	Rockford & Interurban Ry. Co.			19.47	32.26	6.16					9	28.01		83
84	Rockford City Traction Co.													84
85	Rock Island Southern R. R. Co.					17.69				250	3			85
86	Rock Island Southern Ry. Co.									13,473	9			86
87	St. Louis & Belleville Electric Ry. Co.					13.51			2.00	2,512	1	9.65		87
88	South Side Elevated R. R. Co.			1.98	4.98									88
90	Southern Illinois Light & Power Co.			1.20	.80	.60			.79					90
93	Southern Illinois Ry. & Power Co.			16.25		.75					7	4.50		93
94	Southern Traction Co. of Illinois[1]													94
95	Springfield Consolidated Ry. Co.			10.09	8.85	11.75			9.07					95
97	Sterling, Dixon & Eastern E. Ry. Co.			17.19							5	8.00		97
98	Suburban R. R. Co., (The)			11.92		10.52				630				98
100	Terre Haute, Indpls. & Eastern T. Co.				10.85					4,525	2	.50		100
102	Tri-City Ry. Co.		135	36.84					5.71					102
103	Urbana & Champaign Ry., G. & E. Co.		7	5.92		9.03				1,240				103
104	White Hall Ry. Co., (The)					2.59			19	500				104
105	Woodstock & Sycamore Traction Co.								27.00		**	12.00		105
	Total		11,137	1,323.96	742.57	552.19	205.91	25.91	226.24	469,711	525	291.07	241.74	

TABLE X—Continued.

"B"—BRIDGES, TRESTLES, TUNNELS, ETC.

No.	Name of company.	Bridges.							Trestles and viaducts.			Tunnels.		Crossings.									No.
														Steam railroads.			Electric railways.			Highways and streets in cities.			
		Masonry.	Concrete.	Steel.	Wooden.	Combination.	Total.	Aggregate length.	Steel.	Pile and frame.	Aggregate length.	Tunnels.	Aggregate length.	Over-head.	Grade.	Crossing frogs.	Over-head.	Grade.	Crossing frogs.	Over-head.	Under.	Grade.	
		13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	
		No.	No.	No.	No.	No.	No.	No.	No.	No.	Feet.	No.	Feet.	No.	No.	No.	No.	No.	No.	No.	No.	No.	
1	Alton, G. & St. L. Trac. Co.			7		1	8	6,130		13	1,727			5	17	68		13	52			154	1
2	Alton & Jack. R. R. Co., (The)			3			3	291	1	21	1,603											38	2
3	A., E. & C. R. R. Co., (The)			5	10		15	837		6	1,043			6	19	47		3	12	4	6	116	3
4	A., P. & J. Ry. Co.		2	1	2		5	458							3	3		3	3			18	4
5	Bloo . & N. Ry. & Light Co.														6	18		2	2				5
6	Bloom., P. & J. Elec. Ry. Co.	1		8			9	283		1	130				2	2						55	6
7	Cairo & St. Louis Ry. Co.									5	1,453				5	5						45	7
8	Cairo Electric & Trac. Co.																						8
9	Central Illinois Public Serv. Co.								1	1				1	4	9			1		1		9
14	Cent. Illinois Trac. Co.			2			2	61	1	2	231				2	7			1			48	14
16	Centralia & Central City T. Co.														2	7						44	16
17	Centralia Traction Co.														1	1						36	17
18	Chi. & Interurban Trac. Co.			1			1	100							8	27		1	1			116	18
19	Chi. & Jol. Elec. Ry. Co.	1	2	16	1	1	21	1,439							11	104		6	48		1	3	19
20	C. & D. V. Elec. Ry. Co.		1	9			10	235						2	4	48					1	55	20
21	Chi. & Mil Elec. R. R. Co.			15			15	909		5	615			2	5	48		1	8	1	12	126	21
22	Chi. & O. Park Elev. R. R. Co.																	2				21	22
24	Chi. & W. Towns Ry. Co.														5	11							24
25	Chi., A. & DeKalb R. R. Co.				19	1	20	771							2								25
26	C., H. & G. Lake Ry. Co., (The)																					13	26
27	Chi. Heights Street Ry. Co.														9	9							27
28	C., L. S. & S. B. Ry. Co., (The)														3	4						12	28
30	C., O. & Peoria Ry. Co.		1	36			37	2,295	3	25	2,224			5	13	36		3	6	1		258	30
32	Chicago Surface Lines											3	5,016		143	2,184							32
37	Chicago Tunnel Co.												274,560										37
38	City Ry. Co. of Mt. Vernon, Ill.				1		1	100							2	5							38
39	Coal Belt Electric Ry. Co.									11	591			1	6	10			10			44	39
40	Danville St. Ry. & Light Co.														7	18							40
41	Decatur Ry. & Light Co.														7	26							41
42	DeKalb, Syc. & Inter. T. Co.														3	3							42
43	E. St. L. & Suburban Ry. Co.			4			4	243		26	2,682			2	14	28						172	43

44	E. St. L., Col. & Waterloo Ry.			3	4	1	8	2,534						3	6	7		1	1		1	47	44
45	East St. Louis Ry. Co.			1			1	60	1		310				20	228		2	8				45
46	Elgin & Belvidere Electric Co.		1				1	347														28	46
48	Evanston Ry. Co.														1	2		1	2				48
49	Fox & Ill. Union Ry. Co.									17	300							2	2			41	49
50	Freeport Ry. & Light Co.														5	14							50
51	Gales.& K. Elec. Ry. Co., (The)									1	57											33	51
52	Galesburg Ry., Lt. & Power Co.									1	40				7	52		1	4				52
53	Illinois Central Electric Ry.														4	4						50	53
54	Illinois Light & Trac. Co., (The)		1				1	35							12	27		1	1				54
	Illinois Traction System—																						
55	Bloom., Dec. & Cham. R. R.			6			6	395	2	25	1,330			4	3	7		1	1	1		159	55
56	Danville & E. Ill. Ry. Co.																						56
57	Danville & No. R. R. Co.																						57
58	Danville & S. E. Ry. Co.			1			1	657														12	58
59	Danville, U. & Cham. Ry. Co.			3			3	285	1	20	1,690			1	9	15					2	80	59
60	Illinois Central Trac. Co.			9			9	820	1	5	540			2	4	8						71	60
61	St. Louis Elec. Bridge Co.																						61
62	St. L., Elec. Term. Ry. Co.														4	24		5	6			41	62
63	St. L., Spring. & Peoria R. R.		2	37			39	3,875	5	62	6,745			16	30	56		5	5	2	2	112	63
64	Jacksonville Ry. Co.														1	1							64
65	Joliet & East. Trac. Co.			2	2		4	455		2	20				2	4		2	2			14	65
66	Kankakee & Urbana Trac. Co.			7			7								1	1						35	66
67	Kankakee Electric Ry. Co.														4	10		1	1				67
68	Keokuk Electric Co.																						68
69	Lee Co. Cent. Elec. Ry. Co.			4			4	100															69
70	Lincoln Ry. & Heating Co.																						70
72	Met. W. Side Elev. Ry. Co.			1			1	174							2	2		1	1				72
74	Moline, R. I. & E. Trac. Co.				2		2	840							6	16						62	74
75	Mur. El. Ry., L., H. & P. Co.									1	1,320				2	2					1		75
76	N. K. E. L. & Ry. Co., (The)														10	10							76
77	N. Shore & Western Ry. Co.									2	1,900												77
78	Northern Illinois L. & T. Co.														3	8		4	4				78
79	N. W. Elev. R. R. Co.			1	1		2	100															79
80	People's Traction Co.														3	4		1	5			40	80
81	Peoria Ry. Co.	1			1		2	40	1		500			1	3	20							81
82	Quincy Ry. Co.														3	6		7	10				82
83	Rockford & Interurban Ry. Co.														7	44						152	83
84	Rockford City Traction Co.														38	49							84
85	Rock Island Southern R. R. Co.													1	2	2						45	85
86	Rock Island So. Ry. Co.			1	6		7	4,587		22	3,719				2					3		43	86
87	St. L. & Belle. Elec. Ry. Co.									1	1,200				3	5					1	22	87
88	South Side Elev. R. R. Co.																						88
90	Southern Ill. Lt. & Power Co.																						90
93	So. Ill. Ry. & Power Co.		2	3			5	212		6	456				3	4				1	1	64	93
94	Southern Trac. Co. of Illinois[1]																						94
95	Springfield Cons. Ry. Co.														15	212		14	116				95
97	Sterling, D. & E. Elec. Ry. Co.					2	2	770							3	4						75	97
98	Suburban R. R. Co., (The)			2			2	320							4	12		5	26				98
100	T. H., Ind. & E. Trac. Co.		1	1			2	179						1						1			100

TABLE X—Continued.

No.	Name of company.	Bridges.							Trestles and viaducts.			Tunnels.		Crossings.									No.
														Steam railroads.			Electric railways.			Highways and streets in cities.			
		Masonry.	Concrete.	Steel.	Wooden.	Combination.	Total.	Aggregate length.	Steel.	Pile and frame.	Aggregate length.	Tunnels.	Aggregate length.	Over-head.	Grade.	Crossing frogs.	Over-head.	Grade.	Crossing frogs.	Over-head.	Under.	Grade.	
		13 *No.*	14 *No.*	15 *No.*	16 *No.*	17 *No.*	18 *No.*	19 *No.*	20 *No.*	21 *No.*	22 *Feet.*	23 *No.*	24 *Feet.*	25 *No.*	26 *No.*	27 *No.*	28 *No.*	29 *No.*	30 *No.*	31 *No.*	32 *No.*	33 *No.*	
102	Tri-City Ry. Co	....	....	1	....	....	1	196	.....	.....	.....	.....	.....	.....	6	9	.....	.....	.....	.....	1	.....	102
103	U. & C. Ry., Gas & Elec. Co	....	....	....	....	4	4	120	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	103
104	White Hall Ry. Co., (The)	....	....	....	....	....	....	.....	.....	1	600	.....	.....	1	.....	.....	.....	.....	.....	.....	.....	3	104
105	Woodstock & Syc. Trac. Co	....	1	....	2	....	3	80	1	.....	500	.....	.....	1	.....	.....	.....	1	1	.....	.....	18	105
	Total	3	14	190	51	10	268	31,333	18	282	33,526	3	279,576	55	531	3,597	.....	89	340	14	30	2,621	

[1] No. 94—See note 4, Table II.
* Information erroneously reported in 1915 report.

** Data not given.

TABLE XI—DESCRIPTION OF EQUIPMENT (OWNED OR LEASED) FOR THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

(INTERURBAN AND CITY LINES.)

No.	Name of company.	Passenger and combination cars.																					No.
		Closed passenger cars.						Open passenger cars.						Combination cars.						Total passenger and combination cars.			
		Interurban service.			City service.			Interurban service.			City service.			Interurban service.			City service.			Interurban service.			
		Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	
		1 No.	2 No.	3 No.	4 No.	5 No.	6 No.	7 No.	8 No.	9 No.	10 No.	11 No.	12 No.	13 No.	14 No.	15 No.	16 No.	17 No.	18 No.	19 No.	20 No.	21 No.	
1	Alton, Granite & St. Louis Traction Co.	24	2	26	26	....	26	....	....	....	....	....	....	....	....	....	....	....	....	24	2	26	1
2	Alton & Jacksonville R. R. Co., (The)	6	....	6	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	6	....	6	2
3	Aurora, Elgin & Chi. R. R. Co., (The)	58	11	69	46	....	46	8	....	8	12	....	12	3	....	3	....	....	....	69	11	80	3
4	Aurora, Plainfield & Joliet Ry. Co	11	....	11	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	11	....	11	4
5	Bloomington & Normal Ry. & Lt. Co	....	....	....	22	....	22	....	....	....	10	....	10	....	....	....	....	....	....	....	....	....	5
6	Bloom., Pontiac & Joliet Elec. Ry. Co	....	....	....	....	....	....	....	....	....	....	....	....	2	2	4	1	....	1	2	2	4	6
7	Cairo & St. Louis Ry. Co	5	2	7	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	5	2	7	7
8	Cairo Electric & Traction Co	....	....	....	11	....	11	....	....	....	6	4	10	....	....	....	....	....	....	....	....	....	8
9	Central Illinois Public Service Co	....	....	....	11	2	13	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	9
14	Central Illinois Traction Co	5	1	6	3	....	3	....	1	1	4	....	4	....	....	....	....	....	....	5	2	7	14
16	Centralia & Central City Traction Co	....	....	....	3	2	5	....	....	....	1	....	1	....	....	....	....	....	....	....	....	....	16
17	Centralia Traction Co	....	....	....	4	....	4	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	17
18	Chicago & Interurban Traction Co	15	....	15	....	....	....	....	....	....	....	....	....	2	....	2	....	....	....	17	....	17	18
19	Chicago & Joliet Electric Ry. Co	18	....	18	48	....	48	....	....	....	....	....	....	4	....	4	....	....	....	22	....	22	19
21	Chi. & Mil. Elec. R. R. Co.—Receiver	55	8	63	....	....	....	....	6	6	....	....	....	24	....	24	....	....	....	79	14	93	21
22	Chi. & O. Park E. R. R. Co.—Receiver	....	....	....	64	122	186	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	22
24	Chicago & West Towns Ry. Co	....	....	....	24	....	24	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	24
25	Chi., A. & DeKalb R. R. Co.—Receiver	3	....	3	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	3	....	3	25
26	Chi., H. & Geneva Lake Ry. Co., (The)	....	1	1	....	....	....	....	....	....	....	....	....	3	....	3	....	....	....	3	1	4	26
27	Chicago Heights Street Ry. Co	....	....	....	6	....	6	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	27
28	Chi., L. S. & S. Bend Ry. Co., (The)	19	14	33	3	....	3	....	....	....	....	....	....	....	....	....	....	....	....	19	14	33	28
30	Chicago, Ottawa & Peoria Ry. Co	30	8	38	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	30	8	38	30
32	Chicago Surface Lines	....	....	....	3,200	....	3,200	....	....	....	30	....	30	....	....	....	....	....	....	....	....	....	32
33	Chicago City Ry. Co.[1]	....	....	....	1,180	....	1,180	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	33
34	Calumet & South Chicago Ry. Co.[1]	....	....	....	56	....	56	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	34
35	Chicago Rys. Co.[1]	....	....	....	1,935	....	1,935	....	....	....	30	....	30	....	....	....	....	....	....	....	....	....	35

TABLE XI—Continued.

No.	Name of company.	Passenger and combination cars.																					No.
		Closed passenger cars.						Open passenger cars.						Combination cars.						Total passenger and combination cars.			
		Interurban service.			City service.			Interurban service.			City service.			Interurban service.			City service.			Interurban service.			
		Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	
		1 No.	2 No.	3 No.	4 No.	5 No.	6 No.	7 No.	8 No.	9 No.	10 No.	11 No.	12 No.	13 No.	14 No.	15 No.	16 No.	17 No.	18 No.	19 No.	20 No.	21 No.	
36	Southern Street Ry. Co., (The)[1]				29		29																36
37	Chicago Tunnel Co																						37
38	City Ry. Co. of Mount Vernon, Ill				2		2																38
39	Coal Belt Electric Ry. Co	7		7										1		1				8		8	39
40	Danville Street Ry. & Light Co				26		26				3		3					10	10				40
41	Decatur Ry. & Light Co				25		25				5	4	9										41
42	DeKalb, Sycamore & Inter. Trac. Co	4	2	6																4	2	6	42
43	East St. Louis & Suburban Ry. Co	38		38	5		5													38		38	43
44	East St. Louis, Col. & Waterloo Ry	5		5					2	2				3		3				8	2	10	44
45	East St. Louis Ry. Co				73		73				12		12										45
46	Elgin & Belvidere Electric Co	8	1	9	2		2													8	1	9	46
48	Evanston Ry. Co				12		12																48
49	Fox & Illinois Union R. R. Co													2		2				2		2	49
50	Freeport Ry. & Light Co				9	2	11																50
51	Gales. & Kewanee Elec. Ry. Co., (The)				7		7				1	3	4	3		3				3		3	51
52	Galesburg Ry., Lighting & Power Co				20		20				10	6	16										52
53	Illinois Central Electric Ry	6		6				2	2	4										8	2	10	53
54	Illinois Light & Traction Co., (The)				8		8				4	1	5										54
	Illinois Traction System—																						
55	Bloom., Decatur & Champaign R. R.	15	6	21																15	6	21	55
56	Danville & Eastern Illinois Ry. Co				1		1																56
57	Danville & Northern R. R. Co				1		1																57
58	Danville & Southeastern Ry. Co	1		1																1		1	58
59	Danville, Urbana & Cham. Ry. Co	15	5	20																15	5	20	59
60	Illinois Central Traction Co	9	3	12																9	3	12	60
61	St. Louis Electric Bridge Co																						61
62	St. Louis Electric Terminal Ry. Co	20	10	30																20	10	30	62
63	St. Louis, Springfield & Peoria R. R.	41	19	60										4		4				45	19	64	63
64	Jacksonville Ry. Co				8		8				2		2										64

65	Joliet & Eastern Traction Co	5		5																5		5	65
66	Kankakee & Urbana Traction Co													2		2				2		2	66
67	Kankakee Electric Ry. Co				9		9				6	8	14										67
68	Keokuk Electric Co	1		1	9		9				6	3	9							1		1	68
69	Lee County Central Electric Ry. Co.[3]																						69
70	Lincoln Ry. & Heating Co				3		3				2		2										70
72	Metropolitan West Side Elevated Ry. Co.				286	283	569																72
74	Moline, Rock Island & Eastern T. Co	16		16				6		6										22		22	74
75	Murphysboro E. Ry., L., H. & P. Co				2		2																75
76	North Kankakee E. L. & Ry. Co., (The)	5		5				2	4	6										7	4	11	76
77	North Shore & Western Ry. Co				1		1																77
78	Northern Illinois Light & Traction Co				8		8																78
79	Northwestern Elevated R. R. Co				230	202	432																79
80	Peoples Traction Co	5		5																5		5	80
81	Peoria Ry. Co				91		91				9	15	24										81
82	Quincy Ry. Co				16	12	28				22	14	36										82
83	Rockford & Interurban Ry. Co	9	12	21										10		10				19	12	31	83
84	Rockford City Traction Co				46		46				16	16	32										84
85	Rock Island Southern R. R. Co	3	2	5																3	2	5	85
86	Rock Island Southern Ry. Co		2	2											6	6					8	8	86
87	St. Louis & Belleville Elec. Ry. Co																						87
88	South Side Elevated R. R. Co				430	52	482																88
90	Southern Illinois Light & Power Co				4		4																90
93	Southern Illinois Ry. & Power Co	4	2	6																4	2	6	93
94	Southern Trac. Co. of Illinois—Receiver[2]																						94
95	Springfield Consolidated Ry. Co				52	12	64				33	10	43										95
97	Sterling, Dixon & East. Elec. Ry. Co	4	4	8	7		7													4	4	8	97
98	Suburban R. R. Co., (The)—Receiver				17	4	21					18	18										98
100	Terre Haute, Indpls. & Eastern T. Co	2	4	6	79		79				39	16	55	79		79				81	4	85	100
102	Tri-City Ry. Co				49		49				10		10										102
103	Urbana & Champaign Ry., G. & E. Co.				18		18				13	5	18										103
104	White Hall Ry. Co., (The)																						104
105	Woodstock & Sycamore Traction Co	2		2																2		2	105
	Total	474	119	593	5,027	693	5,720	18	15	33	256	123	379	142	8	150	1	10	11	634	142	776	

TABLE XI—Continued.

No.	Name of company.	Passenger and combination cars. Total passenger and combination cars. City service. Motor.	Trailer.	Total.	Other cars. Freight cars. Interurban service. Motor.	Trailer.	Total.	Freight cars. City service. Motor.	Trailer.	Total.	Mail cars. Interurban service. Motor.	Trailer.	Total.	Mail cars. City service. Motor.	Trailer.	Total.	Express cars. Interurban service. Motor.	Trailer.	Total.	Express cars. City service. Motor.	Trailer.	Total.	No.
		22 No.	23 No.	24 No.	25 No.	26 No.	27 No.	28 No.	29 No.	30 No.	31 No.	32 No.	33 No.	34 No.	35 No.	36 No.	37 No.	38 No.	39 No.	40 No.	41 No.	42 No.	
1	Alton, Granite & St. Louis Traction Co.	26		26																			1
2	Alton & Jacksonville R. R. Co., (The)					13	13																2
3	Aurora, Elgin & Chi. R. R. Co., (The)	58		58		38	38										3	2	5				3
4	Aurora, Plainfield & Joliet Ry. Co																1		1				4
5	Bloomington & Normal Ry. & Lt. Co	32		32																			5
6	Bloom., Pontiac & Joliet Elec. Ry. Co	1		1	1		1																6
7	Cairo & St. Louis Ry. Co					1	1										1	1	2				7
8	Cairo Electric & Traction Co	17	4	21																			8
9	Central Illinois Public Service Co	11	2	13																			9
14	Central Illinois Traction Co	7		7	1		1																14
16	Centralia & Central City Traction Co	4	2	6																			16
17	Centralia Traction Co	4		4																			17
18	Chicago & Interurban Traction Co				1		1																18
19	Chicago & Joliet Electric Ry. Co	48		48		8	8										2		2				19
21	Chi. & Mil. E. R. R. Co.—Receiver					121	121										4		4				20
22	Chi. & O. Park E. R. R. Co.—Receiver.	64	122	186																			22
24	Chicago & West Towns Ry. Co	24		24																			24
25	Chi., A. & DeKalb R. R. Co.—Receiver.				2		2																25
26	Chi., H. & Geneva Lake Ry. Co., (The).					11	11																26
27	Chicago Heights Street Ry. Co	6		6																			27
28	Chi., L. S. & S. Bend Ry. Co., (The)	3		3	1		1																28
30	Chicago, Ottawa & Peoria Ry. Co					55	55										3	8	11				30
32	Chicago Surface Lines	3,230		3,230										14		14							32
33	Chicago City Ry. Co.[1]	1,180		1,180										4		4							33
34	Calumet & South Chicago Ry. Co.[1]	56		56																			34
35	Chicago Rys. Co.[1]	1,965		1,965										10		10							35
36	Southern Street Ry. Co., (The)[1]	29		29																			36
37	Chicago Tunnel Co								2,982	2,982													37

38	City Ry. Co. of Mount Vernon, Ill.	2		2																			38
39	Coal Belt Electric Ry. Co.																						39
40	Danville Street Ry. & Light Co.	29	10	39																			40
41	Decatur Ry. & Light Co.	30	4	34																			41
42	DeKalb, Sycamore & Interurban T. Co.																						42
43	East St. Louis & Suburban Ry. Co.	5		5		300	300										4		4				43
44	East St. Louis, Col. & Waterloo Ry.					1	1										1		1				44
45	East St. Louis Ry. Co.	85		85																			45
46	Elgin & Belvidere Electric Co.	2		2	2		2																46
48	Evanston Ry. Co.	12		12																			48
49	Fox & Illinois Union R. R. Co.					3	3																49
50	Freeport Ry. & Light Co.	9	2	11																			50
51	Gales. & Kewanee E. Ry. Co., (The)	8	3	11		3	3																51
52	Galesburg Ry., Lighting & Power Co.	30	6	36																			52
53	Illinois Central Electric Ry.				1		1																53
54	Illinois Light & Traction Co., (The)	12	1	13																			54
	Illinois Traction System—																						
55	Bloom., Decatur & Champaign R. R.					155	155										3	22	25				55
56	Danville & Eastern Illinois Ry. Co.	1		1																			56
57	Danville & Northern R. R. Co.	1		1																			57
58	Danville & Southeastern Ry. Co.																						58
59	Danville, Urbana & Cham. Ry. Co.					117	117										3	20	23				59
60	Illinois Central Traction Co.					111	111										2	4	6				60
61	St. Louis Electric Bridge Co.																						61
62	St. Louis Electric Terminal Ry. Co.																						62
63	St. Louis, Springfield & Peoria R. R.					436	436										10	46	56				63
64	Jacksonville Ry. Co.	10		10																			64
65	Joliet & Eastern Traction Co.				1		1																65
66	Kankakee & Urbana Traction Co.					2	2										1		1				66
67	Kankakee Electric Ry. Co.	15	8	23																			67
68	Keokuk Electric Co.	15	3	18																			68
69	Lee County Central Electric Ry. Co.[3]																						69
70	Lincoln Ry. & Heating Co.	5		5																			70
72	Metropolitan West Side Elev. Ry. Co.	286	283	569																			72
74	Moline, Rock Island & Eastern T. Co.					1	1																74
75	Murphysboro E. Ry., L., H. & P. Co.	2		2																			75
76	North Kankakee E. L. & Ry. Co., (The)																						76
77	North Shore & Western Ry. Co.	1		1																			77
78	Northern Illinois Light & Traction Co.	8		8																			78
79	Northwestern Elevated R. R. Co.	230	202	432																			79
80	Peoples Traction Co.																1		1				80
81	Peoria Ry. Co.	100	15	115																			81
82	Quincy Ry. Co.	38	26	64																			82
83	Rockford & Interurban Ry. Co.				4		4																83
84	Rockford City Traction Co.	62	16	78																			84
85	Rock Island Southern R. R. Co.					7	7											1	1				85
86	Rock Island Southern Ry. Co.					201	201																86
87	St. Louis & Belleville Electric Ry. Co.					510	510																87
88	South Side Elevated R. R. Co.	430	52	482																			88
90	Southern Illinois Light & Power Co.	4		4				1		1													90

TABLE XI—Continued.

No.	Name of company.	Passenger and combination cars.			Other cars.																		No.
		Total passenger and combination cars.			Freight cars.						Mail cars.						Express cars.						
		City service.			Interurban service.			City service.			Interurban service.			City service.			Interurban service.			City service.			
		Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	
		22 No.	23 No.	24 No.	25 No.	26 No.	27 No.	28 No.	29 No.	30 No.	31 No.	32 No.	33 No.	34 No.	35 No.	36 No.	37 No.	38 No.	39 No.	40 No.	41 No.	42 No.	
93	Southern Illinois Ry. & Power Co.	.....	.....	.....	1	6	7	.....	.....	.....	.....	.....	.....	....	....	....	....	....	....	....	....	....	93
94	Southern Trac. Co. of Illinois—Receiver[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	....	....	....	....	....	....	....	....	94
95	Springfield Consolidated Ry. Co.	85	22	107	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	....	....	....	....	....	....	....	....	95
97	Sterling, Dixon & Eastern E. Ry. Co.	7	.....	7	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	....	....	....	....	....	....	....	....	97
98	Suburban R. R. Co., (The)—Receiver	17	22	39	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	....	....	....	....	....	....	....	....	98
100	Terre Haute, Indpls. & Eastern T. Co.	118	16	134	18	8	26	.....	.....	.....	.....	.....	.....	....	....	....	....	....	....	....	....	....	100
102	Tri-City Ry. Co.	59	.....	59	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	....	....	....	....	....	....	....	....	102
103	Urbana & Cham. Ry., G. & E. Co.	31	5	36	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	....	....	....	....	....	....	....	....	103
104	White Hall Ry. Co., (The)	.....	.....	.....	.....	50	50	.....	.....	.....	.....	.....	.....	....	....	....	....	....	....	....	....	....	104
105	Woodstock & Sycamore Traction Co.	.....	.....	.....	.....	1	1	.....	.....	.....	.....	.....	.....	....	....	....	....	....	....	....	....	....	105
	Total	5,284	826	6,110	33	2,159	2,192	1	2,982	2,983	.....	.....	.....	14	....	14	39	104	143	....	....	....	

TABLE XI—Continued.

No.	Name of company.	Other cars.																								No.
		Baggage cars.						Work cars.						Snow plows.						Sweepers.						
		Interurban service.			City service.			Interurban service.			City service.			Interurban service.			City service.			Interurban service.			City service.			
		Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	
		43 No.	44 No.	45 No.	46 No.	47 No.	48 No.	49 No.	50 No.	51 No.	52 No.	53 No.	54 No.	55 No.	56 No.	57 No.	58 No.	59 No.	60 No.	61 No.	62 No.	63 No.	64 No.	65 No.	66 No.	
1	Alton, Granite & St. Louis Traction Co.	....	....	....	....	....	....	1	....	1	1	....	1	....	....	....	....	....	....	....	....	....	1	....	1	1
2	Alton & Jacksonville R. R. Co., (The)	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	2
3	Aurora, Elgin & Chicago R. R. Co., (The)	....	....	....	....	....	....	7	....	7	....	....	....	2	1	3	....	....	....	....	....	....	3	....	3	3
4	Aurora, Plainfield & Joliet Ry. Co.	....	....	....	....	....	....	1	....	1	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	4
5	Bloomington & Normal Ry. & Light Co.	....	....	....	....	....	....	....	....	....	2	....	2	....	....	....	....	....	....	....	....	....	1	....	1	5
6	Bloomington, Pontiac & Joliet Electric Ry. Co.	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	6
7	Cairo & St. Louis Ry. Co.	....	....	....	....	....	....	1	1	2	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	7
8	Cairo Electric & Traction Co.	....	....	....	....	....	....	....	....	....	1	....	1	....	....	....	....	....	....	....	....	....	....	....	....	8
9	Central Illinois Public Service Co.	....	....	....	....	....	....	....	....	....	....	1	1	....	....	....	....	....	....	....	....	....	....	....	....	9
14	Central Illinois Traction Co.	....	....	....	....	....	....	1	....	1	....	1	1	....	1	1	....	....	....	....	....	....	....	....	....	14
16	Centralia & Central City Traction Co.	....	....	....	....	....	....	....	....	....	1	....	1	....	....	....	....	....	....	....	....	....	....	....	....	16
17	Centralia Traction Co.	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	17
18	Chicago & Interurban Trac. Co.	....	....	....	....	....	....	2	....	2	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	18
19	Chicago & Joliet Electric Ry. Co.	....	....	....	....	....	....	....	....	....	1	....	1	1	....	1	....	....	....	....	....	....	2	....	2	19
21	Chi. & Milwaukee Electric R. R. Co.—Receiver	....	....	....	....	....	....	4	....	4	....	....	....	....	1	1	....	....	....	3	....	3	....	....	....	21
22	Chicago Oak Park Elev. R. R. Co.—Receiver	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	22
24	Chicago & West Towns Ry. Co.	....	....	....	....	....	....	....	....	....	1	....	1	....	....	....	....	....	....	....	....	....	3	....	3	24
25	Chicago, Aurora & DeKalb R. R. Co.—Receiver	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	25
26	Chi., Harvard & G. Lake Ry. Co., (The)	....	....	....	....	....	....	....	1	1	....	....	....	....	1	1	....	....	....	....	....	....	....	....	....	26
27	Chicago Heights Street Ry. Co.	....	....	....	....	....	....	....	....	....	....	1	1	....	....	....	....	....	....	....	....	....	1	....	1	27
28	Chicago, Lake Shore & S. Bend Ry. Co., (The)	....	....	....	....	....	....	....	18	18	....	....	....	....	1	1	....	....	....	....	5	5	....	....	....	28
30	Chicago, Ottawa & Peoria Ry. Co.	....	....	....	....	....	....	....	2	2	....	....	....	....	2	2	....	....	....	....	....	....	....	....	....	30
32	Chicago Surface Lines	....	....	....	....	....	....	....	....	....	60	50	110	....	....	....	35	54	89	....	....	....	96	....	96	32
33	Chicago City Ry. Co.[1]	....	....	....	....	....	....	....	....	....	34	13	47	....	....	....	5	54	59	....	....	....	32	....	32	33
34	Calumet & South Chicago Ry. Co.[1]	....	....	....	....	....	....	....	....	....	5	1	6	....	....	....	3	....	3	....	....	....	10	....	10	34
35	Chicago Rys. Co.[1]	....	....	....	....	....	....	....	....	....	21	36	57	....	....	....	27	....	27	....	....	....	52	....	52	35
36	Southern Street Ry. Co., (The)[1]	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	2	....	2	36
37	Chicago Tunnel Co.	....	....	....	....	....	....	....	....	....	....	3	3	....	....	....	....	....	....	....	....	....	....	....	....	37
38	City Ry. Co. of Mount Vernon, Illinois	....	....	....	....	....	....	....	....	....	....	1	1	....	....	....	....	....	....	....	....	....	....	....	....	38
39	Coal Belt Electric Ry. Co.	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	39

TABLE XI—Continued.

No.	Name of company.	Other cars.																								No.
		Baggage cars.						Work cars.						Snow plows.						Sweepers.						
		Interurban service.			City service.			Interurban service.			City service.			Interurban service.			City service.			Interurban service.			City service.			
		Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	Motor.	Trailer.	Total.	
		43 No.	44 No.	45 No.	46 No.	47 No.	48 No.	49 No.	50 No.	51 No.	52 No.	53 No.	54 No.	55 No.	56 No.	57 No.	58 No.	59 No.	60 No.	61 No.	62 No.	63 No.	64 No.	65 No.	66 No.	
40	Danville Street Ry. & Light Co.																						1		1	40
41	Decatur Ry. & Light Co.										1		1										1		1	41
42	DeKalb, Sycamore & Interurban Traction Co.							1		1										1		1				42
43	East St. Louis & Suburban Ry. Co.							5	3	8																43
44	East St. Louis, Columbia & Waterloo Ry.							2		2																44
45	East St. Louis Ry. Co.										1		1										2		2	45
46	Elgin & Belvidere Electric Co.																									46
48	Evanston Ry. Co.																						1		1	48
49	Fox & Illinois Union Ry. Co.																									49
50	Freeport Ry. & Light Co.																						1		1	50
51	Galesburg & Kewanee Electric Ry. Co., (The)																									51
52	Galesburg Ry., Lighting & Power Co.										1		1										1		1	52
53	Illinois Central Electric Ry.							1		1																53
54	Illinois Light & Traction Co., (The)																1		1							54
	Illinois Traction System—																									
55	Bloomington, Decatur & Champaign R. R.								3	3					1	1										55
56	Danville & Eastern Illinois Ry. Co.																									56
57	Danville & Northern R. R. Co.																									57
58	Danville & Southeastern Ry. Co.																									58
59	Danville, Urbana & Champaign Ry. Co.		1	1				4	3	7																59
60	Illinois Central Traction Co.							2		2																60
61	St. Louis Electric Bridge Co.																									61
62	St. Louis Electric Terminal Ry. Co.							1		1										1		1				62
63	St. Louis, Springfield & Peoria R. R.		1	1					6	6					3	3				1		1				63
64	Jacksonville Ry. Co.											1	1													64
65	Joliet & Eastern Traction Co.							1		1				1		1										65
66	Kankakee & Urbana Traction Co.																									66
67	Kankakee Electric Ry. Co.																									67
68	Keokuk Electric Co.																									68
69	Lee County Central Electric Ry. Co.[3]																									69
70	Lincoln Ry. & Heating Co.																									70

72	Metropolitan West Side Elevated Ry. Co.	....	....	....	....	....	....	....	....	....	2	13	15	....	....	....	....	....	....	....	....	....	....	....	....	72
74	Moline, Rock Island & Eastern Traction Co.	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	1	....	1	....	....	....	74
75	Murphysboro Electric Ry. Light, Ht. & P. Co.	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	75
76	N. Kankakee Electric Light & Ry. Co., (The)	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	76
77	North Shore & Western Ry. Co.	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	77
78	Northern Illinois Light & Traction Co.	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	78
79	Northwestern Elevated R. R. Co.	....	....	....	....	....	....	....	....	....	2	2	4	....	....	....	....	....	....	....	....	....	....	....	....	79
80	People's Traction Co.	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	80
81	Peoria Ry. Co.	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	8	8	....	....	....	2	....	2	81
82	Quincy Ry. Co.	....	....	....	....	....	....	....	....	....	1	2	3	....	....	....	....	....	....	....	....	....	1	....	1	82
83	Rockford & Interurban Ry. Co.	....	....	....	....	....	....	3	....	3	....	....	....	....	....	....	....	....	....	1	....	1	....	....	....	83
84	Rockford City Traction Co.	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	2	....	2	84
85	Rock Island Southern R. R. Co.	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	85
86	Rock Island Southern Ry. Co.	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	86
87	St. Louis & Belleville Electric Ry. Co.	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	87
88	South Side Elevated R. R. Co.	....	....	....	....	....	....	....	....	....	1	13	14	....	....	....	....	....	....	....	....	....	....	....	....	88
90	Southern Illinois Light & Power Co.	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	90
93	Southern Illinois Ry. & Power Co.	....	....	....	....	....	....	....	4	4	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	93
94	Southern Traction Co. of Illinois—Receiver[2]	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	94
95	Springfield Consolidated Ry. Co.	....	....	....	....	....	....	....	....	....	3	15	18	....	....	....	....	....	....	....	....	....	2	....	2	95
97	Sterling, Dixon & Eastern Electric Ry. Co.	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	1	....	1	....	....	....	97
98	Suburban R. R. Co., (The)—Receiver	....	....	....	....	....	....	....	....	....	1	....	1	....	....	....	1	....	1	....	....	....	2	....	2	98
100	Terre Haute, Indianapolis & Eastern Traction Co.	....	....	....	....	....	....	8	26	34	6	....	6	....	1	1	1	....	1	....	....	....	2	....	2	100
102	Tri-City Ry. Co.	....	....	....	....	....	....	....	....	....	2	....	2	....	....	....	....	....	....	....	....	....	3	....	3	102
103	Urbana & Cham. Ry., Gas & Electric Co.	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	103
104	White Hall Ry. Co., (The)	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	104
105	Woodstock & Sycamore Traction Co.	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	105
	Total	....	2	2	....	....	....	45	67	112	88	103	191	4	12	16	38	62	100	9	5	14	128	....	128	

TABLE XI—Continued.

No.	Name of company.	Other cars. Miscellaneous. Interurban service. Motor.	Trailer.	Total.	City service. Motor.	Trailer.	Total.	Locomotives—electric. Interurban service.	City service.	Total.	Locomotives—steam. Interurban service.	City service.	Total.	Total equipment of all classes. Interurban service. Locomotives. Electric.	Steam.	Cars. Motor.	Trailer.	Total.	City service. Locomotives. Electric.	Steam.	Cars. Motor.	Trailer.	Total.	Grand total.	No.
		67 No.	68 No.	69 No.	70 No.	71 No.	72 No.	73 No.	74 No.	75 No.	76 No.	77 No.	78 No.	79 No.	80 No.	81 No.	82 No.	83 No.	84 No.	85 No.	86 No.	87 No.	88 No.	89 No.	
1	Alton, Granite & St. Louis Trac. Co.				2		2									25	2	27			30		30	57	1
2	Alton & Jack. R. R. Co., (The)		2	2							1		1		1	6	15	22						22	2
3	Aurora, E. & Chi. R. R. Co., (The)		9	9	1		1									81	61	142			62		62	204	3
4	Aurora, Plainfield & Joliet Ry. Co.	1		1												14		14						14	4
5	Bloom. & Nor. Ry. & Light Co.				1	1	2														36	1	37	37	5
6	Bloom., Pontiac & Joliet Elec. Ry. Co.		3	3												3	5	8			1		1	9	6
7	Cairo & St. Louis Ry. Co.							1		1				1		7	5	13						13	7
8	Cairo Electric & Traction Co.																				18	4	22	22	8
9	Central Illinois Public Service Co.								1	1										1	11	3	15	15	9
14	Central Illinois Traction Co.		1	1												7	4	11			7	1	8	19	14
16	Centralia & Central City Traction Co.																				5	2	7	7	16
17	Centralia Traction Co.																				4		4	4	17
18	Chicago & Interurban Traction Co.															20		20						20	18
19	Chicago & Joliet Elec. Ry. Co.	4		4	1		1									29	8	37			52		52	89	19
21	Chi. & Mil. Elec. R. R. Co.—Receiver.	1		1				2		2				2		91	136	229						229	21
22	C. & O. P. Elev. R. R. Co.—Receiver.				1	3	4														65	125	190	190	22
24	Chicago & West Towns Ry. Co.				1	2	3														29	2	31	31	24
25	C., A. & DeKalb R. R. Co.—Receiver.		12	12												5	12	17						17	25
26	Chi., Har. & G. Lake Ry. Co., (The)							2		2				2		3	14	19						19	26
27	Chicago Heights Street Ry. Co.				1		1														8	1	9	9	27
28	C., L. S. & S. B. Ry. Co., (The)		3	3												20	41	61			3		3	64	28
30	Chicago, Ottawa & Peoria Ry. Co.							3		3				3		33	75	111						111	30
32	Chicago Surface Lines				121	39	160		3	3									3		3,556	143	3,702	3,702	32
33	Chicago City Ry. Co.[1]				40	16	56		2	2									2		1,295	83	1,380	1,380	33
34	Calumet & S. Chicago Ry. Co.[1]				9		9														83	1	84	84	34
35	Chicago Rys. Co.[1]				72	23	95		1	1									1		2,147	59	2,207	2,207	35
36	Southern Street Ry. Co., (The)[1]																				31		31	31	36

37	Chicago Tunnel Co					5	5		129	129									129			2,990	3,119	3,119	37
38	City Ry. Co. of Mount Vernon, Illinois																				2	1	3	3	38
39	Coal Belt Electric Ry. Co															8		8						8	39
40	Danville Street Ry. & Light Co																				30	10	40	40	40
41	Decatur Ry. & Light Co				1		1														33	4	37	37	41
42	DeKalb, Syc. & Inter. Trac. Co															6	2	8						8	42
43	East St. Louis & Suburban Ry. Co	1		1							2		2		2	48	303	353			5		5	358	43
44	East St. Louis, Columbia & Wat. Ry															11	3	14						14	44
45	East St. Louis Ry. Co				3		3														91		91	91	45
46	Elgin & Belvidere Electric Co															10	1	11			2		2	13	46
48	Evanston Ry. Co																				13		13	13	48
49	Fox & Illinois Union Ry. Co	1		1							1		1		1	3	3	7						7	49
50	Freeport Ry. & Light Co																				10	2	12	12	50
51	Gales. & Kew Elec. Ry. Co., (The)				1		1									3	3	6			9	3	12	18	51
52	Galesburg Ry., Lighting & P. Co																				32	6	38	38	52
53	Illinois Central Electric Ry		2	2												10	4	14						14	53
54	Illinois Light & Traction Co., (The)				1		1														14	1	15	15	54
	Illinois Traction System—																								
55	Bloom, Dec. & Champaign R. R.		3	3				6		6				6		18	190	214						214	55
56	Danville & Eastern Illinois Ry. Co																				1		1	1	56
57	Danville & Northern R. R. Co																				1		1	1	57
58	Danville & Southeastern Ry. Co															1		1						1	58
59	Danville, Urbana & Cham. Ry. Co							11		11				11		22	146	179						179	59
60	Illinois Central Traction Co							4		4				4		13	118	135						135	60
61	St. Louis Electric Bridge Co																								61
62	St. L. Elec. Term. Ry. Co							1		1				1		22	10	33						33	62
63	St. L., Springfield & Peoria R. R.	1	2	3				9		9				9		57	513	579						579	63
64	Jacksonville Ry. Co																				10	1	11	11	64
65	Joliet & Eastern Traction Co															8		8						8	65
66	Kankakee & Urbana Traction Co										1		1		1	3	2	6						6	66
67	Kankakee Electric Ry. Co																				15	8	23	23	67
68	Keokuk Electric Co					1	1									1		1			15	4	19	20	68
69	Lee County Central Electric Ry. Co.[3]																								69
70	Lincoln Ry. & Heating Co																				5		5	5	70
72	Metropolitan W. Side Elev. Ry. Co																				288	296	584	584	72
74	Moline, R. I. & East. Trac. Co	2		2												25	1	26						26	74
75	Murphysboro El. Ry., L., H. & P. Co								1	1									1		2		3	3	75
76	N. Kankakee El. Lt. & Ry. Co., (The)															7	4	11						11	76
77	North Shore & Western Ry. Co																				1		1	1	77
78	Northern Illinois Light & Trac. Co																				8		8	8	78
79	Northwestern Elevated R. R. Co																				232	204	436	436	79
80	People's Traction Co															6		6						6	80
81	Peoria Ry. Co				2		2														104	23	127	127	81
82	Quincy Ry. Co																				40	28	68	68	82
83	Rockford & Interurban Ry. Co	1	41	42												28	53	81						81	83
84	Rockford City Traction Co				8		8														72	16	88	88	84
85	Rock Island Southern R. R. Co															3	10	13						13	85
86	Rock Island Southern Ry. Co		6	6				2		2	4		4	2	4		215	221						221	86
87	St. Louis & Belleville Electric Ry. Co							2		2				2			510	512						512	87
88	South Side Elevated R. R. Co																				431	65	496	496	88

TABLE XI—Concluded.

No.	Name of company.	Other cars. Miscellaneous. Interurban service. Motor.	Trailer.	Total.	City service. Motor.	Trailer.	Total.	Locomotives—electric. Interurban service.	City service.	Total.	Locomotives—steam. Interurban service.	City service.	Total.	Total equipment of all classes. Interurban service. Locomotives. Electric.	Steam.	Cars. Motor.	Trailer.	Total.	City service. Locomotives. Electric.	Steam.	Cars. Motor.	Trailer.	Total.	Grand total.	No.
		67 No.	68 No.	69 No.	70 No.	71 No.	72 No.	73 No.	74 No.	75 No.	76 No.	77 No.	78 No.	79 No.	80 No.	81 No.	82 No.	83 No.	84 No.	85 No.	86 No.	87 No.	88 No.	89 No.	
90	Southern Illinois Light & Power Co.	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	5	....	5	5	90
93	Southern Illinois Ry. & Power Co.	....	....	....	....	....	....	....	....	....	....	....	....	....	....	5	12	17	....	....	....	....	....	17	93
94	Souther Trac. Co. of Ill.—Receiver[2]	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	....	94
95	Springfield Consolidated Ry. Co.	....	....	....	2	1	3	....	2	2	....	....	....	....	....	....	....	....	2	....	92	38	132	132	95
97	Sterling, D. & E. Elec. Ry. Co.	....	....	....	....	....	....	....	....	....	....	....	....	....	....	5	4	9	....	....	7	....	7	16	97
98	Suburban R. R. Co., (The)—Receiver	....	....	....	....	2	2	....	....	....	....	....	....	....	....	....	....	....	....	....	21	24	45	45	98
100	T. Haute, Indianapolis & E. Trac. Co.	1	....	1	....	....	....	1	....	1	....	....	....	1	....	108	39	148	....	....	127	16	143	291	100
102	Tri-City Ry. Co.	....	....	....	4	....	4	....	....	....	....	....	....	....	....	....	....	....	....	....	68	....	68	68	102
103	Urbana & Cham. Ry. G. & E. Co.	....	....	....	....	....	....	....	1	1	....	....	....	....	....	....	....	....	1	....	31	5	37	37	103
104	White Hall Ry. Co., (The)	....	6	6	....	....	....	....	....	....	....	....	....	....	....	....	56	56	....	....	....	....	....	56	104
105	Woodstock & Sycamore Trac. Co.	....	....	....	....	....	....	....	....	....	....	....	....	....	....	2	1	3	....	....	....	....	....	3	105
	Total	13	90	103	151	54	205	44	137	181	9	....	9	44	9	777	2,581	3,411	137	....	5,704	4,027	9,868	13,279	

[1] Nos. 33, 34, 35, 36—Figures shown on these lines not included in total as they are included in equipment as reported by Chicago Surface Lines.

[2] No. 94—See note 4, Table II.

[3] No. 69—Information not given.

TABLE XII—COMPARATIVE STATEMENT OF TAXES FOR YEAR ENDED JUNE 30, 1916—ILLINOIS.

(INTERURBAN AND CITY LINES.)

No.	Name of company.	1906	1914	1915	1916	No.
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	
1	Alton, Granite & St. Louis T. Co.	5,111.07	10,917.00	12,570.37	13,556.15	1
2	Alton & Jacksonville R. R. Co., (The)	.....	.....	.....	2,923.30	2
3	Aurora, E. & Chi. R. R. Co., (The)	12,355.80	36,085.09	41,955.63	55,018.05	3
4	Aurora, Plainfield & Joliet Ry. Co.	1,124.64	.....	5,129.03	4,400.00	4
5	Bloom. & Normal Ry. & Light Co.	.....	9,524.00	10,419.00	*11,948.25	5
6	Bloom., Pontiac & Joliet E. Ry. Co.	.....	1,620.79	1,675.74	1,680.48	6
7	Cairo & St. Louis Ry. Co.	.....	1,799.36	2,760.00	2,480.00	7
8	Cairo Electric & Traction Co.	.....	2,181.00	3,158.13	2,676.00	8
9	Central Illinois Public Service Co.	.....	29,361.35	40,150.00	*32,000.00	9
10	Fruit Growers Refrig. & P. Co.	.....	.....	.....	.....	10
11	Charleston City Line	.....	.....	.....	.....	11
12	Mattoon City Line	.....	.....	.....	.....	12
13	Taylorville Ry., L., H. & P. Co.	.....	.....	.....	.....	13
14	Central Illinois Traction Co.	.....	1,952.44	2,325.00	2,893.12	14
15	Paris Traction Co., (The)	.....	.....	.....	.....	15
16	Centralia & Central City Trac. Co.	.....	611.86	709.51	554.31	16
17	Centralia Traction Co.	.....	.....	30.00	56.87	17
18	Chicago & Interurban Traction Co.	.....	12,077.21	12,008.26	12,822.62	18
19	Chicago & Joliet Electric Ry. Co.	9,574.45	26,193.91	17,169.93	13,564.09	19
20	Chicago & DesPlaines V. E. Ry. Co.	6,810.77	.....	10,633.03	11,290.57	20
21	Chi. & M. E. R. R. Co.—Receiver	14,319.17	35,749.99	35,500.01	43,838.02	21
22	Chi. & O. P. E. R. R. Co.—Receiver	53,467.30	77,278.00	71,341.21	66,438.39	22
23	Chicago & Elmhurst Ry. Co.	.....	.....	.....	.....	23
24	Chicago & West Towns Ry. Co.	.....	5,860.00	10,999.92	12,000.00	24
25	C., A. & D. K. R. R. Co.—Receiver	.....	2,343.48	3,723.46	3,156.26	25
26	Chi., H. & G. L. Ry. Co., (The)	176.25	688.90	1,119.95	662.74	26
27	Chicago Heights Street Ry. Co.	.....	198.00	81.84	118.14	27
28	Chi., L. S. & S. B. Ry. Co., (The)	.....	5,802.22	5,000.00	6,000.00	28
29	Kensington & Eastern R. R. Co.	.....	.....	.....	.....	29
30	Chicago, Ottawa & Peoria Ry. Co.	.....	19,912.39	19,419.20	18,600.00	30
31	Illinois Valley Ry. Co.	.....	.....	.....	.....	31
32	Chicago Surface Lines	.....	786,962.00	1,212,865.38	1,509,719.01	32
33	Chicago City Ry. Co.	.....	[5] 1,466,291.14	[3] 916,194.71	[1] 665,707.17	33
34	Calumet & South Chicago Ry. Co.	.....	13,531.65	.....	.....	34
35	Chicago Rys. Co.	.....	[6] 2,317,693.88	[4] 1,506,540.63	[2] 1,341,477.44	35
36	Southern Street Ry. Co., (The)	.....	.....	.....	.....	36
37	Chicago Tunnel Co.	.....	108,079.23	81,170.64	94,451.01	37
38	City Ry. Co. of Mount Vernon, Ill.	.....	.....	.....	.....	38
39	Coal Belt Electric Ry. Co.	1,140.77	2,250.69	1,967.05	2,704.58	39
40	Danville Street Ry. & Light Co.	.....	17,203.00	17,325.60	*16,500.00	40
41	Decatur Ry. & Light Co.	.....	15,276.00	18,190.35	*18,217.86	41
42	DeKalb, Sycamore & Inter. T. Co.	1,036.79	420.00	936.00	*966.00	42
43	East St. Louis & Suburban Ry. Co.	9,195.43	23,828.08	18,614.37	22,212.21	43
44	East St. Louis, Col. & Waterloo Ry.	.....	2,201.09	3,015.36	3,469.21	44
45	East St. Louis Ry. Co.	.....	12,771.00	10,707.14	14,519.60	45
46	Elgin & Belvidere Electric Co.	.....	4,355.39	3,761.23	3,887.77	46
47	Belvidere City Ry. Co.	.....	.....	.....	.....	47
48	Evanston Ry. Co.	.....	1,428.00	3,273.62	3,890.55	48
49	Fox & Illinois Union Ry. Co.	.....	.....	1,941.53	3,314.74	49
50	Freeport Ry. & Light Co.	.....	1,940.00	3,696.00	*4,722.00	50
51	Gales. & Kewanee E. Ry. Co., (The)	903.04	3,837.82	3,909.82	3,569.80	51
52	Galesburg Ry., Lighting & P. Co.	.....	11,700.00	15,240.00	*11,135.70	52
53	Illinois Central Electric Ry.	.....	5,135.72	2,763.05	5,213.22	53
54	Illinois Light & Traction Co., (The)	.....	.....	632.50	607.43	54
	Illinois Traction System—					
55	Bloom., Decatur & Cham. R. R.	.....	13,710.00	15,435.00	14,100.00	55
56	Danville & Eastern Illinois Ry. Co.	.....	436.00	438.00	462.00	56
57	Danville & Northern R. R. Co.	.....	82.20	396.40	402.00	57
58	Danville & Southeastern Ry. Co.	.....	277.50	261.00	234.00	58
59	Danville, Urbana & Cham. Ry. Co.	3,102.89	12,195.00	12,725.00	9,700.00	59
60	Illinois Central Traction Co.	2,739.48	11,625.00	13,500.00	12,600.00	60
61	St. Louis Electric Bridge Co.	.....	.....	.....	6,320.63	61
62	St. Louis Electric Terminal Ry. Co.	.....	8,704.40	687.95	791.64	62
63	St. Louis, Spring. & Peoria R. R.	.....	47,295.00	50,200.00	39,200.00	63
64	Jacksonville Ry. Co.	.....	1,063.00	2,766.82	3,198.91	64
65	Joliet & Eastern Traction Co.	.....	.....	3,454.40	2,260.19	65
66	Kankakee & Urbana Traction Co.	.....	109.11	1,432.31	1,975.64	66
67	Kankakee Electric Ry. Co.	296.00	631.00	612.46	926.57	67
68	Keokuk Electric Co.	112.29	5,892.71	881.39	760.56	68
69	Lee County Central Elec. Ry. Co.	.....	.....	734.46	737.20	69
70	Lincoln Ry. & Heating Co.	.....	.....	312.43	317.55	70
71	Lincoln Electric Ry. Co.	.....	.....	.....	.....	71

TABLE XII—Concluded.

No.	Name of company.	1906	1914	1915	1916	No.
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	
72	Metropolitan W. Side E. Ry. Co	156,791.57	235,532.99	210,316.61	225,762.92	72
73	Union Consolidated Elev. Ry. Co	.....	.....	.....	.....	73
74	Moline, R. I. & Eastern Trac. Co	.....	3,194.32	2,027.21	2,905.99	74
75	Murphysboro E. Ry., L., H. & P. Co.	.....	.....	284.61	438.72	75
76	North Kankakee E. L. & Ry. Co.(The)	308.94	541.70	506.29	374.00	76
77	North Shore & Western Ry. Co	.....	584.32	520.74	470.14	77
78	Northern Illinois Light & Trac. Co	.....	7,294.00	5,654.21	*6,120.00	78
79	Northwestern Elevated R. R. Co	171,624.04	350,745.45	316,978.44	321,591.90	79
80	Peoples Traction Co	394.66	412.12	605.81	900.55	80
81	Peoria Ry. Co	.....	25,500.00	24,478.82	28,360.00	81
82	Quincy Ry. Co	.....	12,432.00	10,799.02	12,841.71	82
83	Rockford & Interurban Ry. Co	6,805.48	10,063.12	7,110.45	8,915.50	83
84	Rockford City Traction Co	.....	9,899.00	8,756.12	10,443.79	84
85	Rock Island Southern R. R. Co	.....	2,912.11	3,239.82	3,848.59	85
86	Rock Island Southern Ry. Co	.....	8,366.35	11,210.58	11,043.60	86
87	St. Louis & Belleville Elec. Ry. Co	2,776.63	7,861.42	6,590.60	6,736.15	87
88	South Side Elevated R. R. Co	94,691.25	178,071.04	160,914.46	159,159.14	88
89	Chicago Junction R. R. Co., (The)	.....	.....	.....	.....	89
90	Southern Illinois Light & Power Co	.....	.....	806.00	374.40	90
91	Sangamon Valley Ry	.....	.....	.....	.....	91
92	Hillsboro Ry. Co	.....	.....	.....	.....	92
93	Southern Illinois Ry. & Power Co	.....	.....	5,413.22	6,287.41	93
94	Southern Trac. Co. of Ill.—Receiver[7]	.....	.....	159.39	37.20	94
95	Springfield Consolidated Ry. Co	.....	20,555.00	23,231.25	24,585.33	95
96	Springfield & Eastern R. R. Co	.....	.....	.....	.....	96
97	Ster., Dixon & Eastern E. Ry. Co	2,900.00	3,275.68	3,005.69	2,970.00	97
98	Suburban R. R. Co., (The)—Receiver	7,007.68	7,341.18	5,499.96	6,000.00	98
99	C., Riverside & LaGrange R. R. Co	.....	.....	.....	.....	99
100	T. H., Indpls. & Eastern Trac. Co	.....	2,001.25	1,698.53	1,623.29	100
101	Terre Haute & Western Ry. Co	.....	.....	.....	.....	101
102	Tri-City Ry. Co	.....	12,561.00	26,296.04	23,366.86	102
103	Urbana & Cham. Ry., G. & E. Co	.....	8,416.00	8,559.00	*7,300.00	103
104	White Hall Ry. Co., (The)	.....	449.22	369.22	435.14	104
105	Woodstock & Sycamore Trac. Co	.....	.....	.....	.....	105
	Unclassified	18,211.45	11,182.45	3,103.98	.....	
	Total	582,977.84	6,096,274.38	5,082,597.89	5,010,941.88	

* Includes all utilities.

[1] This amount includes $665,527.65 paid the City of Chicago, being 55 per cent of net income, as per franchise agreement.

[2] Amount paid the City of Chicago, being 55 per cent of net income, as per franchise agreement.

[3] This amount includes $728,266.59 paid the City of Chicago, being 55 per cent of net income, as per franchise agreement.

[4] This amount includes $1,499,540.63 paid the City of Chicago, being 55 per cent of net income, as per franchise agreement.

[5] This amount includes $1,169,505.19 paid the City of Chicago, being 55 per cent of net income as per franchise agreement.

[6] This amount includes $1,799,743.44 paid the City of Chicago, being 55 per cent of net income, as per franchise agreement.

[7] No 94—Not in operation.

EXPRESS COMPANIES.

TABLE I—MILEAGE COVERED BY EXPRESS COMPANIES FOR THE YEAR ENDED JUNE 30, 1916—WHOLE LINE AND ILLINOIS.

No.	Classification.	Adams Express Co., (The)		American Express Co., (Inc. National Express Co.)		Great Northern Express Co.		Northern Express Co.		No.
		Whole line.	Illinois.	Whole line.	Illinois.	Whole line.	Illinois.	Whole line.	Illinois.	
		1	2	3	4	5	6	7	8	
		Miles.	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	
1	Steam road	38,020.96	2,700.39	71,223.07	5,427.07	8,785.49	185.58	7,945.60	185.58	1
2	Electric lines	2,781.42	494.95	1,135.53	72.45	335.50	.....	14.10	.....	2
3	Steamboat lines—									3
4	Coastwise	4,351.00	.....	.....	.....	565.00	.....	.....	.....	4
5	Inland	.....	.....	1,915.25	.....	152.00	.....	315.00	.....	5
6	Stage lines	.....	.....	.....	.....	.....	.....	.....	.....	6
7	Miscellaneous lines	.....	.....	6.00	.....	.....	.....	.....	.....	7
8	Total mileage	45,153.38	3,195.34	74,279.85	5,499.52	9,837.99	185.58	8,274.70	185.58	8
9	Mileage not assignable to states or territories.	[1] 3,748.00	.....	[2] 1,438.25	.....	[3] 595.00	.....	[4] 80.00	.....	9
10	Ocean going mileage	.....	.....	.....	.....	.....	.....	.....	.....	12
11	Mileage in foreign countries	.....	.....	[7] 1,224.14	.....	.....	.....	.....	.....	11

TABLE I—Concluded.

No.	Classification.	Southern Express Co.		Wells Fargo & Co.		Western Express Co.		Total.		No.
		Whole line.	Illinois.	Whole line.	Illinois.	Whole line.	Illinois.	Whole line.	Illinois.	
		9	10	11	12	13	14	15	16	
		Miles.	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	*Miles.*	
1	Steam road	33,986.60	317.20	77,805.07	3,543.18	5,217.32	56.57	242,984.11	12,415.57	1
2	Electric lines	72.00	.....	4,219.87	238.83	27.57	.....	8,585.99	806.23	2
3	Steamboat lines—									3
4	Coastwise	260.00	.....	20,060.52	.....	.....	.....	25,236.52	.....	4
5	Inland	446.00	.....	4,113.87	.....	4.00	.....	6,946.12	.....	5
6	Stage lines	.....	.....	665.37	.....	.....	.....	665.37	.....	6
7	Miscellaneous lines	.....	.....	664.50	.....	.....	.....	670.50	.....	7
8	Total mileage	34,764.60	317.20	107,529.20	3,782.01	5,248.89	56.57	285,088.61	13,221.80	8
9	Mileage not assignable to states or territories.	[5] 332.00	.....	.....	.....	.....	.....	6,193.25	.....	9
10	Ocean going mileage	[6] 390.00	.....	[6] 30,717.00	.....	.....	.....	31,107.00	.....	10
11	Mileage in foreign countries	.....	.....	.....	.....	.....	.....	1,224.14	.....	13

[1] This mileage is included in coastwise steamboat mileage—Whole line.

[2] This mileage is included in inland steamboat mielage, whole line, but is not divided as between coastwise and inland mileage.

[3] This includes mileage shown as coastwise steamboat mileage, and 30 miles shown as inland steamboat mileage, being mileage from Port Townsend, Wash. to Victoria, B. C.

[4] Represents mileage from Seattle, Wash. to Victoria, B. C.—Included in inland steamboat mileage.

[5] Included in inland steamboat mileage.

[6] Not included in total mileage.

[7] This mileage represents 1,194.39 miles of steam road mileage, 29.00 miles electric line mileage and .75 miscellaneous mileage, and is included in total mileage.

TABLE II—GENERAL BALANCE SHEET AT THE CLOSE OF THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No.	Item.	Adams Express Co., (The).	American Express Co., (Inc. National Express Co.)	Great Northern Express Co.	Northern Express Co.	Southern Express Co.	Wells Fargo & Co.	Western Express Co.	Total.	No.
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	
	ASSETS.									
1	Investments—									1
2	Real property and equipment[1]	8,547.421	14,232,660	157,387	256,530	1,841,422	10,550,164	132,508	35,718,092	2
3	Sinking funds	.....	.....	.....	.....	.....	.....	.....	.....	3
4	Miscellaneous physical property	57,418	2,015,907	.....	.....	144,232	193,748	.....	2,411,305	4
5	Investments in affiliated companies—									5
6	Stocks	10,328,010	1,039,863	.....	.....	.....	10,000	.....	11,377,873	6
7	Bonds	6,756,046	.....	.....	.....	.....	.....	.....	6,756,046	7
8	Notes	855.000	.....	.....	.....	.....	.....	.....	855,000	8
9	Advances	240,595	.....	.....	.....	.....	.....	.....	240,595	9
10	Other investments—									10
11	Stocks	10,288,120	4,500,330	.....	252,770	.....	5,533,438	.....	20,574,658	11
12	Bonds	14,268,602	8,410,809	53,035	760,779	.....	17,048,226	95,515	40,636,966	12
13	Notes	447	1,366,028	.....	.....	.....	2,095,401	.....	3,461,876	13
14	Advances	279,779	.....	.....	[2] 4,000,000	.....	.....	.....	4,279,779	14
15	Total investment	51,621,438	31,565,597	210,422	5,270,079	1,985,654	35,430,977	228,023	126,312,190	15
16	Current assets[4]	6,713,619	14,516,761	2,103,419	647,849	3,227,855	10,037,027	234,666	37,481,196	16
17	Deferred assets[4]	.....	485,415	.....	.....	9,021	1,206,666	.....	1,701,102	17
18	Unadjusted debits[4]	92,617	208,363	1,298	.....	30,179	308,263	1,079	641,799	18
19	Total assets	58,427,674	46,776,136	2,315,139	5,917,928	5,252,709	46,982,933	463,768	166,136,287	19
	LIABILITIES.									
20	Stock—									20
21	Capital stock[5]	10,000,000	[7] 17,489,000	1,000,000	5,000,000	([8])	23,967,400	50,000	57,506,400	21
22	Premium on capital stock[5]	.....	.....	.....	.....	.....	.....	.....	.....	22
23	Total stock liabilities[5]	10,000,000	[7] 17,489,000	1,000,000	5,000,000	.....	23,967,400	50,000	57,506,400	23
24	Long term debt[5]	22,496,500	.....	.....	.....	.....	.....	.....	22,496,500	24
25	Current liabilities[6]	7,267,167	17,314,034	507,936	353,648	1,424,072	10,303,448	188,790	37,359,095	25
26	Deferred liabilities[6]	[3] 864,393	23,883	.....	.....	20,269	.....	.....	908,545	26
27	Unadjusted credits[6]	3,015,480	4,620,158	49,146	63,854	921,003	2,516,292	79,950	11,265,793	27

28	Corporate surplus[6]—									28
29	Appropriated surplus	4,793,892	.....	100,000	.....	.....	.....	50,000	4,943,892	29
30	Profit and loss balance	9,990,242	7,329,061	658,057	500,426	2,887,365	10,195,883	95,028	31,656,062	30
31	Total corporate surplus	14,784,134	7,329,061	758,057	500,426	2,887,365	10,195,883	145,028	36,599,954	31
32	Total liabilities	58,427,674	46,776,136	2,315,139	5,917,928	5,252,709	46,982,933	463,768	166,136,287	32

[1] See Table II-A for analysis.
[2] Contract with Northern Pacific Express Co.
[3] Represents excess book value of securities with trust companies.
[4] See Table II-B for analysis.
[5] See Table II-C for analysis.
[6] See Table II-D for analysis.
[7] Shares of interest.
[8] Shares of interest—No capital stock.

TABLE II—"A"—GENERAL BALANCE SHEET AT THE CLOSE OF THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

ANALYSIS OF COST OF REAL PROPERTY AND EQUIPMENT.

No.	Name of account.	Adams Express Co., (The).	American Express Co., (Inc. National Express Co.)	Great Northern Express Co.	Northern Express Co.	Southern Express Co.	Wells Fargo & Co.	Western Express Co.	Total.	No.
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	
1	Real property and equipment—									1
2	Land	1,560,358	3,739,111	5,382	.....	78,823	1,418,814	.....	6,802,488	2
3	Buildings—									3
4	Buildings and appurtenances on land owned	1,698,035	3,713,706	1	.....	163,208	3,316,317	.....	8,891,267	4
5	Buildings and appurtenances on land not owned	195,366	199,867	6,143	.....	412,812	694,665	6,625	1,515,478	5
6	Improvements to buildings not owned	.....	15,711	.....	.....	2,883	.....	469	19,063	6
7	Total buildings	1,893,401	3,929,284	6,144	.....	578,903	4,010,982	7,094	10,425,808	7
8	Equipment—									8
9	Cars	.....	86,793	.....	.....	.....	746,309	.....	833,102	9
10	Horses	1,086,710	1,344,061	26,756	48,467	175,957	1,260,465	28,855	3,971,271	10
11	Automobiles	2,039,899	1,923,839	1,603	13,764	73,734	309,440	.....	4,362,279	11
12	Wagons and sleighs	795,864	1,015,255	28,629	50,422	173,257	936,207	28,337	3,027,971	12
13	Harness equipment	142,121	137,650	2,211	5,619	37,343	188,595	4,722	518,261	13
14	Office furniture and equipment	438,035	957,427	16,479	31,383	313,752	783,337	24,472	2,564,885	14
15	Office safes	88,946	232,185	24,168	43,345	111,403	259,146	9,696	768,889	15
16	Trucks	268,382	470,903	33,247	34,431	158,817	316,351	15,455	1,297,586	16
17	Stable equipment	3,938	8,383	103	50	2,784	14,458	94	29,810	17
18	Garage equipment	52,658	69,160	.....	.....	822	11,145	.....	133,785	18
19	Line equipment	157,541	245,244	12,665	29,049	134,907	287,111	12,517	879,034	19
20	Shop equipment	19,568	63,522	.....	.....	831	7,287	.....	91,208	20
21	Miscellaneous equipment	.....	9,843	.....	.....	89	517	1,266	11,715	21
22	Total equipment	5,093,662	6,564,265	145,861	256,530	1,183,696	5,120,368	125,414	18,489,796	22
23	Total real property and equipment	8,547,421	14,232,660	157,387	256,530	1,841,422	10,550,164	132,508	35,718,092	23

TABLE II—"B"—GENERAL BALANCE SHEET AT THE CLOSE OF THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

ANALYSIS OF CURRENT ASSETS, DEFERRED ASSETS AND UNADJUSTED DEBITS.

No.	Item.	Adams Express Co. (The).	American Express Co. (inc. National Express Co.)	Great Northern Express Co.	Northern Express Co.	Southern Express Co.	Wells Fargo & Co.	Western Express Co.	Total.	No.
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	
1	Current assets—									1
2	Cash	2,682,001	3,066,953	169,084	445,904	2,931,684	7,588,463	97,109	16,981,198	2
3	Special Deposits	24,208	22,494	.....	.....	.....	.....	.....	46,702	3
4	Loans and notes receivable	67,800	3,841	.....	.....	75	111,000	421	183,137	4
5	Traffic balances receivable	70,744	112,736	16,598	34,718	23,040	80,269	20,983	359,088	5
6	Net balances receivable from agents and messengers	3,310,371	6,355,672	137,077	121,994	171,620	1,219,731	74,021	11,390,486	6
7	Miscellaneous accounts receivable	150,770	4,463,165	1,773,180	31,919	46,052	487,404	963	6,953,453	7
8	Material and supplies	132,452	263,011	7,480	4,564	35,217	197,459	7,344	647,527	8
9	Interest, dividends and rents receivable	258,003	203,474	.....	8,750	.....	352,701	.....	822,928	9
10	Working fund advances	17,270	1,963	.....	.....	.....	.....	33,825	53,058	10
11	Other current assets	.....	23,452	.....	.....	20,167	.....	.....	43,619	11
12	Total current assets	6,713,619	14,516,761	2,103,419	647,849	3,227,855	10,037,027	234,666	37,481,196	12
13	Deferred assets—									13
14	Insurance and other reserve funds	.....	439,513	.....	.....	.....	.....	.....	439,513	14
15	Provident funds	.....	.....	.....	.....	.....	.....	.....	.....	15
16	Fidelity and indemnity funds	.....	.....	.....	.....	.....	.....	.....	.....	16
17	Advance payments on contracts	.....	.....	.....	.....	.....	1,206,666	.....	1,206,666	17
18	Other deferred assets	.....	45,902	.....	.....	9,021	.....	.....	54,923	18
19	Total deferred assets	.....	485,415	.....	.....	9,021	1,206,666	.....	1,701,102	19
20	Unadjusted debits—									20
21	Rents and insurance premiums paid in advance	55,504	9,886	.....	.....	5,452	27,835	.....	98,677	21
22	Taxes paid in advance	16,802	79,778	1,298	.....	.....	.....	.....	97,878	22
23	Discount on capital stock	.....	.....	.....	.....	.....	.....	.....	.....	23
24	Discount on funded debt	.....	.....	.....	.....	.....	.....	.....	.....	24
25	Other unadjusted debits	20,311	118,699	.....	.....	24,727	280,428	1,079	445,244	25
26	Securities issued or assumed—unpledged	.....	.....	.....	.....	.....	.....	.....	.....	26
27	Securities issued or assumed—pledged	.....	.....	.....	.....	.....	.....	.....	.....	27
28	Total unadjusted debits	92,617	208,363	1,298	.....	30,179	308,263	1,079	641,799	28

TABLE II—"C"—GENERAL BALANCE SHEET AT THE CLOSE OF THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

ANALYSIS OF CAPITAL STOCK AND LONG TERM DEBT.

No.	Item.	Adams Express Co. (The).	American Express Co., (inc. National Express Co.)	Great Northern Express Co.	Northern Express Co.	Southern Express Co.	Wells Fargo & Co.	Western Express Co.	Total.	No.
		1 *Number.*	2 *Number.*	3 *Number.*	4 *Number.*	5 *Number.*	6 *Number.*	7 *Number.*	8 *Number.*	
1	Capital stock—									1
2	Number of shares authorized	120,000	[2] 180,000	10,000	50,000	[1] 60,000	240,000	1,000	661,000	2
		Dollars.	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	
3	Total par value authorized	12,000,000	[2] 18,000,000	1,000,000	5,000,000	.....	24,000,000	100,000	60,100,000	3
4	Amount outstanding	10,000,000	[2] 17,489,000	1,000,000	5,000,000	.....	23,967,400	50,000	57,506,400	4
5	Premium on capital stock	.....	.....	.....	.....	.....	.....	.....	.....	5
6	Total stock liabilities	10,000,000	[2] 17,489,000	1,000,000	5,000,000	.....	23,967,400	50,000	57,506,100	6
7	Long term debt—									7
8	Funded debt—									8
9	Collateral trust bonds	18,496,500	.....	.....	.....	.....	.....	.....	18,496,500	9
10	Miscellaneous funded obligations	4,000,000	.....	.....	.....	.....	.....	.....	4,000,000	10
11	Receipts outstanding for funded debt	.....	.....	.....	.....	.....	.....	.....	.....	11
12	Total funded debt	22,496,500	.....	.....	.....	.....	.....	.....	22,496,500	12
13	Total capitalization	32,496,500	[2] 17,489,000	1,000,000	5,000,000	.....	23,967,100	50,000	80,002,900	13

[1] Shares of interest, 50,000 outstanding no par value.

[2] Shares of interest.

TABLE II—"D"—GENERAL BALANCE SHEET AT THE CLOSE OF THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

ANALYSIS OF CURRENT LIABILITIES, DEFERRED LIABILITIES, UNADJUSTED CREDITS AND CORPORATE SURPLUS.

No.	Item.	Adams Express Co., (The).	American Express Co., (inc. National Express Co.)	Great Northern Express Co.	Northern Express Co.	Southern Express Co.	Wells Fargo & Co.	Western Express Co.	Total.	No.
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	
1	Current liabilities—									1
2	Loans and notes payable	1,500,000	.....	.....	.....	.....	.....	.....	1,500,000	2
3	Traffic balances payable	105,632	9,627	41,079	36,559	.....	99,846	7,052	299,795	3
4	Audited accounts and wages unpaid	642,730	3,411,949	16,909	47,079	610,685	3,448,345	45,445	8,223,142	4
5	Miscellaneous accounts payable	85,943	4,079,937	.....	39,137	27,397	.....	55	4,232,469	5
6	Matured interest, dividends and rents unpaid	103,607	292,803	.....	.....	.....	18,100	.....	414,510	6
7	Matured funded debt unpaid	.....	.....	.....	.....	.....	.....	.....	.....	7
8	Miscellaneous advances payable	.....	.....	.....	.....	.....	.....	.....	.....	8
9	Unpaid money orders, checks and drafts	939,350	5,567,393	80,390	71,381	387,253	3,254,035	9,960	10,309,762	9
10	Express privilege liabilities	3,605,799	3,721,208	346,675	159,492	360,560	2,428,245	117,120	10,739,099	10
11	Estimated tax liability	137,853	231,117	22,883	.....	36,048	279,517	8,674	716,092	11
12	Unmatured interest, dividends and rents payable	146,253	.....	.....	.....	.....	719,022	.....	865,275	12
13	Other current liabilities	.....	.....	.....	.....	2,129	56,338	484	58,951	13
14	Total current liabilities	7,267,167	17,314,034	507,936	353,648	1,424,072	10,303,448	188,790	37,359,095	14
15	Deferred liabilities—									15
16	Liability on account of provident funds	.....	.....	.....	.....	20,269	.....	.....	20,269	16
17	Liability on account of fidelity and indemnity funds	.....	23,883	.....	.....	.....	.....	.....	23,883	17
18	Other deferred liabilities	864,393	.....	.....	.....	.....	.....	.....	864,393	18
19	Total deferred liabilities	864,393	23,883	.....	.....	20,269	.....	.....	908,545	19
20	Unadjusted credits—									20
21	Premium on funded debt	.....	.....	.....	.....	.....	.....	.....	.....	21
22	Operating and insurance reserves	141,855	654,578	18,586	.....	110,411	224,362	26,071	1,175,863	22
23	Accrued depreciation—buildings	198,844	198,086	.....	.....	191,789	228,828	2,297	819,844	23
24	Accrued depreciation—equipment	2,290,472	2,699,396	24,229	63,854	601,240	1,988,011	51,582	7,718,784	24
25	Accrued depreciation—miscellaneous physical property	489	755,259	.....	.....	17,368	536	.....	773,652	25
26	Other unadjusted credits	383,820	312,839	6,331	.....	195	74,465	.....	777,650	26
27	Total unadjusted credits	3,015,480	4,620,158	49,146	63,854	921,003	2,516,202	79,950	11,265,793	27

TALE II—"D"—Concluded.

No.	Item.	Adams Express Co., (The).	American Express Co., (inc. National Express Co.)	Great Northern Express Co.	Northern Express Co.	Southern Express Co.	Wells Fargo & Co.	Western Express Co.	Total.	No.
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	
28	Corporate surplus—									28
29	Appropriated surplus—									29
30	Additions to property through income and surplus	.....	.....	.....	.....	.....	.....	50,000	50,000	30
31	Reserves from income and surplus	4,793,892	.....	100,000	.....	.....	.....	.....	4,893,892	31
32	Total appropriated surplus	4,793,892	.....	100,000	.....	.....	.....	50,000	4,943,892	32
33	Profit and loss balance	9,990,242	7,329,061	658,057	500,426	2,887,365	10,195,883	95,028	31,656,062	
34	Total corporate surplus	14,784,134	7,329,061	758,057	500,426	2,887,365	10,195,883	145,028	36,599,954	34

TABLE III—PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No.	Item.	Adams Express Co., (The).	American Express Co., (inc. National Express Co.)	Great Northern Express Co.	Northern Express Co.	Southern Express Co.	Wells Fargo & Co.	Western Express Co.	Total.	No.
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	
1	Credits—									1
2	Credit balance June 30, 1915	7,270,870	6,036,600	397,345	164,403	6,069,442	7,478,401	10,815	27,427,876	2
3	Credit balance transferred from income	2,631,157	3,669,035	256,680	335,517	1,259,418	2,582,730	103,848	10,838,385	3
4	Profit on real property and equipment sold		5,878					296	6,174	4
5	Delayed income credits						17,904		17,904	5
6	Unrefundable overcharges	869	605	50	130	98	5,532	69	7,353	6
7	Miscellaneous credits	868,591	102,772	3,982	404	146,919	113,881		1,236,549	7
8	Debit balance carried to balance sheet									8
9	Total credits	10,771,487	9,814,890	658,057	500,454	7,475,877	10,198,448	115,028	39,534,241	9
10	Debits—									10
11	Debit balance June 30, 1915									11
12	Debit balance transferred from income									12
13	Surplus applied to sinking and other reserve funds									13
14	Dividend appropriations of surplus—									14
15	Preferred stock									15
16	Rate									16
17	Common stock	100,000	961,895			4,500,000		20,000	5,581,895	17
		Per cent.	*Per cent.*					*Per cent.*	*Per cent.*	
18	Rate	1	5½			[1] 90		40	3.92	18
		Dollars.	*Dollars.*					*Dollars.*	*Dollars.*	
19	Surplus set aside for investment in physical property									19
20	Stock discount extinguished through surplus									20
21	Debt discount extinguished through surplus	100,000							100,000	21
22	Miscellaneous appropriations of surplus									22
23	Loss on land sold	8,378	593						8,971	23
24	Delayed income debits									24
25	Miscellaneous debits	572,867	1,523,341		28	88,512	2,565		2,187,313	25
26	Credit balance carried to balance sheet	9,990,242	7,329,061	658,057	500,426	2,887,365	10,195,883	95,028	31,656,062	26
27	Total debits	10,771,487	9,814,890	658,057	500,454	7,475,877	10,198,448	115,028	39,534,241	

[1] $90.00 per share of interest.

TABLE IV--INCOME ACCOUNT FOR THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No.	Item.	Adams Express Co., (The.)	American Express Co., (Inc. National Express Co.)	Great Northern Express Co.	Northern Express Co.	Southern Express Co.	Wells Fargo & Co.	Western Express Co.	Total.	No.
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	
1	Operating income—									1
2	Charges for transportation	42,400,411	57,619,383	3,384,898	3,049,796	16,504,461	45,434,664	1,431,686	169,825,299	2
3	Express privileges—Dr	20,886,134	28,788,259	2,062,411	1,652,670	8,488,215	23,414,248	688,422	85,980,359	3
4	Revenue from transportation	21,514,277	28,831,124	1,322,487	1,397,126	8,016,246	22,020,416	743,264	83,844,940	4
5	Revenue from operations other than transportation	583,009	3,150,023	58,889	47,366	357,401	1,134,902	44,008	5,375,598	5
6	Total operating revenues	22,097,286	31,981,147	1,381,376	1,444,492	8,373,647	23,155,318	787,272	89,220,538	6
7	Operating expenses	19,918,779	28,150,237	1,080,023	1,081,061	6,637,119	19,847,687	672,470	77,387,376	7
8	Net operating revenue	2,178,507	3,830,910	301,353	363,431	1,736,528	3,307,631	114,802	11,833,162	8
9	Uncollectible revenue from transportation	7,113	10,088	213	750	1,153	14,043	76	33,436	9
10	Express taxes	243,832	540,085	45,981	62,930	173,137	413,720	13,930	1,493,615	10
11	Operating income	1,927,562	3,280,737	255,159	299,751	1,562,238	2,879,868	100,796	10,306,111	11
12	Other income—									12
13	Rent from real property and equipment used jointly	14,205	14,342	196	489	5,758	4,021	908	39,919	13
14	Miscellaneous rent income	.....	.....	.....	.....	.....	.....	.....	.....	14
15	Net income from miscellaneous physical property	1,671	.....	.....	.....	4,874	5,525	.....	12,070	15
16	Separately operated properties—Profit	.....	.....	.....	.....	8,615	.....	.....	8,615	16
17	Dividend income	1,023,782	123,676	.....	5,635	16,741	261,594	.....	1,431,428	17
18	Income from funded securities	832,029	335,853	2,500	37,735	57,771	697,925	1,960	1,995,773	18
19	Income from unfunded securities and accounts	138,670	137,194	55	4,508	33,204	175,206	838	489,675	19
20	Income from sinking and other reserve funds	.....	15,878	.....	.....	.....	.....	.....	15,878	20
21	Release of premiums on funded debt	.....	.....	.....	.....	.....	.....	.....	.....	21
22	Contributions from other companies	.....	.....	.....	.....	.....	.....	.....	.....	22
23	Miscellaneous income	13,677	.....	.....	1,245	26	46,324	.....	61,272	23
24	Total other income	2,054,034	626,943	2,751	49,612	126,989	1,190,595	3,706	4,054,630	24
25	Gross income	3,981,596	3,907,680	257,910	349,363	1,689,227	4,070,463	104,502	14,360,741	25

26	Deductions from gross income—									26
27	Rent for real property and equipment used jointly	5,860	9,910	1,230	278	10,829	8,083	654	36,844	27
28	Miscellaneous rents	14,741	69,308			698	17,429		102,176	28
29	Miscellaneous taxes	7,575	30,944			3,255	23,032		64,806	29
30	Net loss on miscellaneous physical property		21,490						21,490	30
31	Separately operated properties—Loss									31
32	Interest on funded debt	804,436							804,436	32
33	Interest on unfunded debt	91,166	106,144						197,310	33
34	Amortization of discount on funded debt									34
35	Income transferred to other companies				13,568	13,677			27,245	35
36	Miscellaneous income debits	26,661	849			1,350	1,145		30,005	36
37	Total deductions from gross income	950,439	238,645	1,239	13,846	29,809	49,689	654	1,284,312	37
38	Net income	3,031,157	3,669,035	256,680	335,517	1,659,418	4,020,774	103,848	13,076,429	38
39	Disposition of net income—									39
40	Income applied to sinking and other reserve funds									40
41	Dividend appropriations of income—									41
42	Preferred stock									42
43	Rate									43
44	Common stock	400,000				400,000	1,438,044		2,238,044	44
45	Rate	*Per cent.* 4				*Per cent.* [1] 8	*Per cent.* 6		*Per cent.* [2] 5.4	45
46	Income appropriations for investment in physical property									46
47	Stock discount extinguished through income									47
48	Miscellaneous appropriations of income									48
49	Total appropriations	400,000				400,000	1,438,044		2,238,044	49
50	Income balance transferred to profit and loss	2,631,157	3,669,035	256,680	335,517	1,259,418	2,582,730	103,848	10,838,385	50

[1] Rate $8.00 per share of interest.

[2] Exclusive of Southern Express Co.

TABLE V—OPERATING REVENUES FOR THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No.	Name of account.	Adams Express Co., (The).	American Express Co., (inc. National Express Co.)	Great Northern Express Co.	Northern Express Co.	Southern Express Co.	Wells Fargo & Co.	Western Express Co.	Total.	No.
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	
1	Transportation—									1
2	Express, domestic	42,018,735	57,039,124	3,384,658	3,049,796	16,486,335	45,366,216	1,429,201	168,774,065	2
3	Express, foreign	89,358	546,979	.....	.....	17,226	59,226	.....	712,789	3
4	Miscellaneous	292,318	33,280	240	.....	900	9,222	2,485	338,445	4
5	Total transportation	42,400,411	57,619,383	3,384,898	3,049,796	16,504,461	45,434,664	1,431,686	169,825,299	5
6	Contract payments—									6
7	Express privileges—Dr	20,886,134	28,788,259	2,062,411	1,652,670	8,488,215	23,414,248	688,422	85,980,359	7
8	Revenue from transportation	21,514,277	28,831,124	1,322,487	1,397,126	8,016,246	22,020,416	743,264	83,844,940	8
9	Operations other than transportation—									9
10	Customs brokerage fees	41,701	125,641	4,798	1,184	4,714	28,377	11,288	217,703	10
11	Order and commission	1,433	9,371	.....	.....	10	7,496	.....	18,310	11
12	Rents of buildings and other property	11,083	86,185	3,063	352	6,063	197,818	688	305,252	12
13	Money orders	103,667	372,736	12,419	13,435	114,870	214,140	16,514	847,781	13
14	C. O. D. checks	349,707	499,148	38,150	32,395	224,574	435,972	15,206	1,595,152	14
15	Limited and unlimited cheques	373	17,791	.....	.....	.....	1	21	18,186	15
16	Travelers cheques	1,778	29,070	78	.....	385	45,648	51	77,010	16
17	Telegraph and cable transfers	1	106,003	.....	.....	.....	6,466	.....	112,470	17
18	Letters of credit	.....	1,747	.....	.....	.....	.....	.....	1,747	18
19	Foreign postal remittances	8,658	9,962	.....	.....	.....	—3	1	18,618	19
20	Profit on exchange and other financial revenue	22,792	1,093,205	.....	.....	762	66,526	220	1,183,505	20
21	Miscellaneous	41,816	799,164	381	.....	6,023	132,461	19	979,864	21
22	Total other than transportation revenue	583,009	3,150,023	58,889	47,366	357,401	1,134,902	44,008	5,375,598	22
23	Total operating revenues	22,097,286	31,981,147	1,381,376	1,444,492	8,373,647	23,155,318	787,272	89,220,538	23

TABLE VI—OPERATING EXPENSES FOR THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No.	Name of account.	Adams Express Co., (The).	American Express Co., (inc. National Express Co.)	Great Northern Express Co.	Northern Express Co.	Southern Express Co.	Wells Fargo & Co.	Western Express Co.	Total.	No.
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	
1	Distribution of operating expenses—									1
2	Maintenance[1]	1,248,128	1,771,953	35,973	37,349	310,386	1,057,077	22,586	4,483,452	2
3	Traffic expenses[1]	105,670	274,240	14,504	10,955	79,312	256,510	6,971	748,162	3
4	Transportation expenses[1]	17,458,501	23,727,194	968,651	973,377	5,549,830	17,245,991	589,063	66,512,607	4
5	General expenses[1]	1,106,480	2,376,850	60,895	59,380	697,591	1,288,109	53,850	5,643,155	5
6	Total operating expenses	19,918,779	28,150,237	1,080,023	1,081,061	6,637,119	19,847,687	672,470	77,387,376	6
		Per cent.	*Per cent.*	*Per cent.*	*Per cent.*	*Per cent.*	*Per cent.*	*Per cent.*	*Per cent.*	
7	Ratio of operating expenses to operating revenues	90.14	88.02	78.18	74.84	79.26	85.72	85.41	86.74	7

[1] For detail see Table VI—"A".

TABLE VI—"A"—DETAIL OF OPERATING EXPENSES FOR THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No.	Name of account.	Adams Express Co., (The).	American Express Co., (inc. National Express Co.)	Great Northern Express Co.	Northern Express Co.	Southern Express Co.	Wells Fargo & Co.	Western Express Co.	Total.	No.
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	
1	Maintenance—									1
2	Superintendence	3,442	49,669	3,310	.....	2,121	23,446	1,121	83,109	2
3	Building and appurtenances—									3
4	Repairs	21,006	86,776	682	.....	28,994	100,018	49	237,525	4
5	Depreciation	43,488	78,667	.....	.....	28,267	53,765	434	204,621	5
6	Retirements	10,100	184,475	.....	.....	1,892	1,615	1,072	199,154	6
7	Cars—									7
8	Repairs	.....	.....	.....	.....	.....	55,038	.....	55,038	8
9	Depreciation	.....	.....	.....	.....	.....	32,666	.....	32,666	9
10	Retirements	.....	.....	.....	.....	.....	479	.....	479	10

TABLE VI—"A"—Concluded.

No.	Name of account.	Adams Express Co., (The).	American Express Co., (inc. National Express Co.)	Great Northern Express Co.	Northern Express Co.	Southern Express Co.	Wells Fargo & Co.	Western Express Co.	Total.	No.
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	
11	Horses—									11
12	Depreciation	107,887	138,468	2,323	5,866	28,251	106,514	4,902	394,211	12
13	Retirements	63,263	91,953	3,863	1,543	2,902	50,361	759	214,644	13
14	Automobiles—									14
15	Repairs	323,175	319,065	328	2,299	10,633	55,745	.....	711,245	15
16	Depreciation	240,511	195,237	321	2,319	8,560	43,415	.....	490,363	16
17	Retirements	5,411	—504	.....	.....	4,045	—823	.....	8,129	17
18	Wagons and sleighs—									18
19	Repairs	184,784	201,906	8,376	8,950	50,546	221,522	3,934	683,018	19
20	Depreciation	40,127	49,063	2,543	3,020	9,911	75,556	2,703	182,923	20
21	Retirements	2,211	6,303	190	.....	902	2,956	—57	12,505	21
22	Harness equipment—									22
23	Repairs	43,238	57,740	1,816	1,679	11,710	39,664	960	156,807	23
24	Depreciation and retirements	13,638	8,621	878	860	5,698	14,547	342	44,584	24
25	Office furniture and equipment—									25
26	Repairs	35,423	45,013	1,109	947	18,709	27,200	322	128,723	26
27	Depreciation and retirements	25,225	77,217	2,769	1,976	25,648	4,170	2,559	139,564	27
28	Office safes—									28
29	Repairs	1,386	1,834	40	145	2,566	2,289	39	8,299	29
30	Depreciation and reitrements	2,998	14,518	1,580	393	3,943	29,742	380	53,554	30
31	Trucks—									31
32	Repairs	31,897	57,045	1,441	2,701	25,470	53,724	702	172,980	32
33	Depreciation and retirements	16,474	36,480	2,330	2,191	11,592	27,840	1,425	98,332	33
34	Stable and garage equipment—									34
35	Repairs	404	7,397	2	34	1,153	1,277	14	10,281	35
36	Depreciation and retirements	6,474	6,019	8	.....	197	227	9	12,934	36
37	Line equipment—									37
38	Repairs	12,982	20,155	775	917	18,546	8,033	165	61,573	38
39	Depreciation and retirements	10,915	21,350	1,289	1,509	7,963	20,034	1,008	64,068	39
40	Shop equipment—									40
41	Repairs	.....	1,519	.....	.....	.....	188	.....	1,707	41
42	Depreciation and retirements	1,196	3,487	.....	.....	82	—775	.....	3,990	42
43	Miscellaneous equipment—									43
44	Repairs	.....	1,619	.....	.....	32	85	1	1,737	44
45	Depreciation and retirements	.....	997	.....	.....	13	862	—257	1,615	45
46	Other expenses	473	9,864	.....	.....	40	2,697	.....	13,074	46
47	Total maintenance	1,248,128	1,771,953	35,973	37,349	310,386	1,057,077	22,586	4,483,452	47

48	Traffic expenses—									48
49	Superintendence	76,205	145,965	12,002	8,102	37,199	137,477	3,649	420,599	49
50	Advertising	12,895	98,686	463	513	30,995	97,115	1,324	241,991	50
51	Stationery and printing	16,555	29,308	2,039	2,340	9,600	21,918	1,998	83,758	51
52	Other expenses	15	281	.....	.....	1,518	.....	.....	1,814	52
53	Total traffic expenses	105,670	274,240	14,504	10,955	79,312	256,510	6,971	748,162	53
54	Transportation expenses—									54
55	Superintendence	345,280	1,086,486	39,211	58,757	304,632	1,024,589	54,735	2,913,690	55
56	Office employees	6,005,442	7,436,713	221,955	248,315	1,769,371	4,896,645	131,056	20,709,497	56
57	Commissions	1,284,386	2,388,762	195,341	159,169	1,074,385	2,318,044	115,532	7,535,619	57
58	Office supplies and expenses	455,604	807,370	21,750	18,870	149,057	444,263	17,823	1,914,737	58
59	Rent of local offices	682,689	1,150,078	52,677	72,331	193,832	729,618	25,677	2,906,902	59
60	Vehicle employees	3,515,868	3,999,212	135,839	143,133	403,268	2,612,493	91,983	10,901,796	60
61	Stable and garage employees	351,623	434,687	8,972	5,592	31,060	268,091	.....	1,100,025	61
62	Stable and garage supplies and expenses	1,526,247	1,789,079	70,093	68,020	242,775	1,300,359	43,147	5,039,720	62
63	Drayage	528,730	724,508	24,594	28,015	78,991	322,066	15,707	1,722,611	63
64	Train employees	1,036,004	1,819,303	130,808	125,670	767,328	1,824,392	64,125	5,767,630	64
65	Train supplies and expenses	28,729	188,512	768	3,658	19,402	166,536	63	407,668	65
66	Stationery and printing	331,025	452,259	25,661	23,296	210,217	340,068	15,256	1,397,782	66
67	Loss and damage	1,281,838	1,216,803	29,343	16,666	266,390	801,022	13,412	3,625,474	67
68	Damage to property	16,629	16,629	197	277	2,128	10,808	122	46,780	68
69	Injuries to persons	44,598	57,816	11,265	1,341	25,196	158,972	35	299,223	69
70	Other expenses	23,819	158,977	177	267	11,798	28,025	390	223,453	70
71	Total transportation expenses	17,458,501	23,727,194	968,651	973,377	5,549,830	17,245,991	589,063	66,512,607	71
72	General expenses—									72
73	Salaries and expenses of general officers	124,115	144,633	6,660	6,051	107,067	105,021	3,313	496,860	73
74	Salaries and expenses of clerks and attendants	610,637	966,384	40,588	39,579	427,423	715,258	35,120	2,834,989	75
76	General office supplies and expenses	59,527	161,113	4,984	4,003	24,310	28,620	2,183	284,740	76
77	Law expenses	110,439	88,916	168	2,934	49,256	83,138	1,858	336,709	77
78	Insurance	113,772	703,585	5,196	2,975	31,898	115,615	9,918	982,959	78
79	Fidelity bond premiums	5,535	74,714	652	1,279	1,180	54,814	675	138,849	79
80	Pensions	52,442	164,503	.....	.....	7,500	31,748	.....	256,193	80
81	Stationery and printing	19,105	27,197	1,655	2,247	21,883	38,544	743	111,374	81
82	Valuation expenses	.....	.....	.....	.....	.....	.....	.....	.....	82
83	Other expenses	10,908	45,805	992	312	27,074	115,351	40	200,482	83
84	Total general expenses	1,106,480	2,376,850	60,895	59,380	697,591	1,288,109	53,850	5,643,155	84
85	Total operating expenses	19,918,779	28,150,237	1,080,023	1,081,061	6,637,119	19,847,687	672,470	77,387,376	85

TABLE VII—STATISTICS OF FINANCIAL PAPER ISSUED AND NUMBER OF OFFICES FOR THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No.	Items.	Adams Express Co., (The).		American Express Co., (inc. National Express Co.)		Great Northern Express Co.		Northern Express Co.		No.
		1 *Number.*	2 *Dollars.*	3 *Number.*	4 *Dollars.*	5 *Number.*	6 *Dollars.*	7 *Number.*	8 *Dollars.*	
1	Money orders	1,636,087	14,286,268	6,160,446	50,462,491	180,854	1,818,832	198,636	1,826,696	1
2	C. O. D. checks	1,516,317	21,090,940	2,206,377	32,803,567	173,560	2,188,818	147,133	1,820,140	2
3	Limited and unlimited cheques	3,511	121,745	268,215	134,228,605	.....	.....	.....	.....	3
4	Travelers' cheques	38,875	661,510	952,764	20,259,690	1,122	19,950	.....	.....	4
5	Telegraph and cable transfers	.....	.....	38,154	78,223,586	.....	.....	.....	.....	5
6	Letters of credit	.....	.....	593	2,888,227	.....	.....	.....	.....	6
7	Total	3,194,790	36,160,463	9,626,549	318,866,166	355,536	4,027,600	345,769	3,646,836	7
8	Express offices in United States—									8
9	Joint with railroads	5,476	.....	9,688	.....	811	.....	687	.....	9
10	All others	1,193	.....	165	.....	70	.....	62	.....	10
11	Total	6,669	.....	9,853	.....	881	.....	749	.....	11
12	Money order offices in United States	5,819	.....	[2] 9,089	.....	851	.....	761	.....	12

TABLE VII—Concluded.

No.	Item.	Southern Express Co.		Wells Fargo & Co.		Western Express Co.		Total.		No.
		9 *Number.*	10 *Dollars.*	11 *Number.*	12 *Dollars.*	13 *Number.*	14 *Dollars.*	15 *Number.*	16 *Dollars.*	
1	Money orders	2,592,161	11,311,076	3,251,933	31,141,099	266,649	2,540,191	14,286,766	113,386,653	1
2	C. O. D. checks	1,092,691	10,871,631	2,159,521	28,121,227	77,725	972,189	7,373,324	97,868,512	2
3	Limited and unlimited cheques	.....	.....	302	166,800	312	3,531	272,340	134,520,681	3
4	Travelers' cheques	4,340	72,880	504,247	9,364,781	959	13,010	1,502,307	30,391,821	4
5	Telegraph and cable transfers	.....	.....	4,225	734,226	2	81	42,381	78,957,893	5
6	Letters of credit	.....	.....	.....	.....	[1] 280	8,183	873	2,896,410	6
7	Total	3,689,192	22,255,587	5,920,228	69,528,133	345,927	3,537,185	23,477,991	458,021,970	7
8	Express offices in United States—									8
9	Joint with railroads	3,610	.....	7,888	.....	532	.....	28,692	.....	9
10	All others	628	.....	1,282	.....	36	.....	3,436	.....	10
11	Total	4,238	.....	9,170	.....	568	.....	32,128	.....	11
12	Money order offices in United States	4,019	.....	8,347	.....	569	.....	29,455	.....	12

[1] Postal remittances.

[2] Includes 136 outside United States.

TABLE VIII—DESCRIPTION OF EQUIPMENT OWNED AT THE CLOSE OF THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No.	Item.	Adams Express Co., (The).		American Express Co., (inc. National Express Co.)		Great Northern Express Co.		Northern Express Co.		No.
		1 *Number.*	2 *Dollars.*	3 *Number.*	4 *Dollars.*	5 *Number.*	6 *Dollars.*	7 *Number.*	8 *Dollars.*	
1	Equipment owned—									1
2	Cars	.....	.....	21	86,793	.....	.....	.....	.....	2
3	Horses	4,948	658,087	6,206	862,736	215	21,793	226	27,883	3
4	Automobiles—									4
5	Gasoline	547	749,900	266	430,402	3	1,282	7	5,252	5
6	Electric	374	430,764	403	747,215	.....	.....	1	1,568	6
7	Wagons—									7
8	Double	1,037	120,878	1,133	171,126	49	6,612	74	15,226	8
9	Single	2,953	193,793	3,375	301,301	144	15,484	126	19,065	9
10	Sleighs	717	7,423	1,661	22,453	65	1,303	53	1,347	10
11	Buggies	16	431	22	1,098	.....	.....	.....	.....	11
12	Harness equipment	.....	79,336	.....	66,444	.....	1,713	.....	1,870	12
13	Office furniture and equipment	.....	250,191	.....	525,002	.....	13,423	.....	25,711	13
14	Office safes	1,799	48,099	6,190	122,409	388	20,729	417	43,345	14
15	Trucks	11,034	152,432	14,624	273,098	1,080	29,026	830	26,700	15
16	Stable equipment	.....	1,315	.....	3,209	.....	87	.....	.....	16
17	Garage equipment	.....	29,804	.....	53,634	.....	.....	.....	50	17
18	Line equipment—									18
19	Car safes	202	20,977	314	75,393	50	5,861	78	16,013	19
20	Messenger safes	3,544	26,553	2,851	27,648	238	2,290	244	4,538	20
21	Packing trunks	5,242	12,478	7,456	31,293	931	1,078	460	799	21
22	Other line equipment	.....	9,279	.....	14,175	.....	950	.....	3,309	22
23	Shop equipment	.....	11,449	.....	41,269	.....	.....	.....	.....	23
24	Miscellaneous equipment	.....	.....	.....	8,171	.....	.....	.....	.....	24
25	Total	.....	2,803,189	.....	3,864,869	.....	121,631	.....	192,676	25

TABLE VIII—Concluded.

No.	Item.	Southern Express Co.		Wells Fargo & Co.		Western Express Co.		Total.		No
		9 *Number.*	10 *Dollars.*	11 *Number.*	12 *Dollars.*	13 *Number.*	14 *Dollars.*	16 *Number.*	16 *Dollars.*	
1	Equipment owned—									1
2	Cars	.....	.....	181	572,158	.....	.....	202	658,951	2
3	Horses	847	46,125	5,845	796,003	139	17,891	18,426	2,430,518	3
4	Automobiles—									4
5	Gasoline	36	61,918	113	158,280	.....	.....	972	1,407,034	5
6	Electric	.....	.....	34	44,616	.....	.....	812	1,224,163	6
7	Wagons—									7
8	Double	203	32,077	1,386	275,539	20	4,729	3,902	626,117	8
9	Single	600	38,990	2,542	270,353	103	12,978	9,843	851,964	9
10	Sleighs	.....	.....	477	5,843	67	1,370	3,040	39,739	10
11	Buggies	7	282	30	4,050	.....	.....	75	5,861	11
12	Harness equipment	.....	16,079	.....	78,508	.....	2,290	.....	246,240	12
13	Office furniture and equipment	.....	191,348	.....	424,663	.....	14,766	.....	1,445,104	13
14	Office safes	1,471	49,744	5,892	167,920	73	5,276	16,230	457,522	14
15	Trucks	5,279	78,776	14,696	142,926	460	8,212	48,003	711,170	15
16	Stable equipment	.....	2,202	.....	8,797	.....	.....	.....	15,610	16
17	Garage equipment	.....	805	.....	8,328	.....	93	.....	92,714	17
18	Line equipment—									18
19	Car safes	311	31,190	1,046	86,040	17	1,549	2,018	237,023	19
20	Messenger safes	1,936	15,747	2,669	23,122	206	1,764	11,688	101,662	20
21	Packing trunks	3,400	16,521	8,625	19,089	394	880	26,508	82,138	21
22	Other line equipment	.....	83	.....	41,695	.....	1,735	.....	71,226	22
23	Shop equipment	.....	591	.....	4,136	.....	.....	.....	57,445	23
24	Miscellaneous equipment	.....	47	.....	291	.....	299	.....	8,808	24
25	Total	.....	582,455	.....	3,132,357	.....	73,832	.....	10,771,009	25

TABLE IX—COMPARATIVE STATEMENT OF TAXES PAID FOR THE YEAR ENDED JUNE 30, 1916—ILLINOIS.

No.	Years.	Adams Express Co., (The).	American Express Co., (inc. National Express Co.)	Great Northern Express Co.	Northern Express Co.	Southern Express Co.	Wells Fargo & Co.	Western Express Co.	Total.	No.
		1	2	3	4	5	6	7	8	
		Dollars.	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	
1	1914	6,910	28,738	167	283	19	13,822	29	49,968	1
2	1915	6,545	28,796	160	258	17	[1] 413,293	218	449,287	2
3	1916	7,083	37,017	202	197	19	[1] 413,720	459	458,697	3

[1] Total all states.

TABLE X—NUMBER OF EMPLOYEES AND AVERAGE DAILY COMPENSATION FOR THE YEAR ENDED JUNE 30, 1916—ILLINOIS.

No.	Classification.	Adams Express Co., (The).[1]		American Express Co., (inc. National Express Co.)		Great Northern Express Co.		Northern Express Co.		No.
		Number on June 30.	Average daily compensation.	Number on June 30.	Average daily compensation.	Number on June 30,	Average daily compensation	Number on June 30.	Average daily compensation.	
		1	2	3	4	5	6	7	8	
		Number.	*Dollars.*	*Number.*	*Dollars.*	*Number.*	*Dollars.*	*Number.*	*Dollars.*	
1	General officers			11	10.66					1
2	Other officers			17	5.89			1	10.96	2
3	Office employees			1,279	2.21	21	3.29	17	2.90	3
4	Wagon employees			775	2.26	69	2.49	53	2.05	4
5	Stable employees			76	2.42	8	2.17	4	2.16	5
6	Train employees			171	1.77					6
7	Transfer employees			417	2.40					7
8	Machinists and blacksmiths			64	2.67					8
9	Carpenters			3	4.24					9
10	Other shop men			50	2.71					10
11	All other employees			146	.98				3.08	11
12	Total			3,009	2.26	98	2.63	75	2.40	12
13	Total yearly compensation				1,692,152		82,219		65,763	13

TABLE X—Concluded.

No.	Classification.	Southern Express Co.[2]		Wells Fargo & Co.		Western Express Co.		Total.		No.
		Number on June 30.	Average daily compensation.	Number on June 30.	Average daily compensation.	Number on June 30.	Average daily compensation.	Number on June 30.	Average daily compensation.	
		9 *Number.*	10 *Dollars.*	11 *Number.*	12 *Dollars.*	13 *Number.*	14 *Dollars.*	15 *Number.*	16 *Dollars.*	
1	General officers	.....	.....	18	18.32	1	25.56	30	15.75	1
2	Other officers	.....	.....	1,012	2.21	1	11.50	1,031	2.29	2
3	Office employees	56	.63	718	2.06	67	1.91	2,158	2.12	3
4	Wagon employees	14	.48	458	2.18	69	1.61	1,438	2.19	4
5	Stable employees	.....	.....	52	2.13	.....	.....	140	2.29	5
6	Train employees	.....	.....	246	2.59	.....	.....	417	2.25	6
7	Transfer employees	11	.50	.....	.....	.....	.....	428	2.35	7
8	Machinists and blacksmiths	.....	.....	.....	.....	.....	.....	64	2.67	8
9	Carpenters	.....	.....	.....	.....	.....	.....	3	4.24	9
10	Other shop men	.....	.....	17	2.49	.....	.....	67	2.65	10
11	All other employees	4	.09	42	1.86	.....	.....	192	1.16	11
12	Total	85	.57	2,563	2.31	138	2.00	5,968	2.26	12
13	Total yearly compensation	.....	17,369	.....	2,162,431	.....	83,455	.....	4,103,389	13

[1] Their books are nor kept in a manner to show this information.

[2] All salaried officers in Illinois are joint with other Express Companies. A majority of offices paid a commission are joint with Railroads. The "Number of days worked" is full time worked for this and other Express and Railroad Companies where this company was joint with them. "Average daily compensation" and "Total yearly compensation" is this company's proportion.

SLEEPING CAR COMPANIES.

TABLE I—CAPITAL STOCK OF THE PULLMAN COMPANY AT THE CLOSE OF YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No.	Classification.	Common stock.	Scrip.	Held by manufacturing department.	Total.	No.
		1	2	3	4	
		Number.	*Number.*	*Number.*	*Number.*	
1	Number of shares authorized	1,200,000	.....	.....	1,200,000	1
		Dollars.	*Dollars.*	*Dollars.*	*Dollars.*	
2	Par value of one share	100	.....	.....	100	2
3	Total par value authorized	120,000,000	.....	.....	120,000,000	3
4	Total par value outstanding	119,997,200	2,800	.....	120,000,000	4
5	Total par value held by respondent corporation—					5
6	In treasury	1,217,600	768	714,600	1,932,960	6
7	In sinking or other funds	250,800	.....	1,208,800	1,459,600	7
8	Total par value not held by respondent corporation	116,605,400	2,032	.....	116,607,432	8
9	Dividends declared during years—					9
10	Amount	9,507,840	.....	.....	9,507,840	10
		Per cent.	*Per cent.*	*Per cent.*	*Per cent.*	
11	Rate	8	.....	.....	2	11

TABLE II—GENERAL BALANCE SHEET AT THE CLOSE OF THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No.	Item.	Amount.	No.
	ASSET SIDE.		
1	Investments—		1
2	Cost of property and equipment	$148,733,758	2
3	Stocks owned	2,397,421	3
4	Funded debt owned	2,222,563	4
5	Other permanent investments	.....	5
6	Total investments	$153,353,742	6
7	Lands owned	$6,651	7
8	Cash and current assets—		8
9	Cash	$11,627,781	9
10	Bills receivable	504,677	10
11	Due from agents and conductors	602,065	11
12	Due from solvent companies and individuals	1,144,894	12
13	Other cash assets	3,800,000	13
14	Total cash and current assets	$17,679,417	14
15	Other assets—		15
16	Equipment trusts	.....	16
17	Materials and supplies	4,478,975	17
18	Sinking, insurance and other funds	417,650	18
19	Sundries	61,190	19
20	Total other assets	$4,957,815	20
21	Grand total	$175,997,625	21
	LIABILITY SIDE.		
22	Capital stock	$120,000,000	22
23	Funded debt	.....	23
24	Current liabilities—		24
25	Loans and bills payable	.....	25
26	Audited vouchers and accounts	2,620,031	26
27	Wages and salaries	653,311	27
28	Dividends not called for	17,334	28
29	Matured interest coupons unpaid	.....	29
30	Rents due July 1	.....	30
31	Miscellaneous	944,503	31
32	Accrued interest on funded debt not yet payable	.....	32
33	Total current liabilities	$4,235,179	33
34	Other liabilities—		34
35	Dividends accrued on capital stock	$1,591,365	35
36	Reserve accounts—		36
37	Depreciation on cars	$14,794,862	37
38	Reserve for accrued depreciation—		38
39	Equipment—Cr	25,083,443	39
40	Buildings, appurtenances and grounds—Cr	614,834	40
41	Insurance reserve fund account	390,561	41
42	Other miscellaneous reserve accounts	45,729	42
43	Total reserve accounts	$40,929,429	43
44	Profit and loss	$9,241,652	44
45	Grand total	$175,997,625	45

TABLE III—PROFIT AND LOSS ACCOUNT AT THE CLOSE OF THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No.	Item.	Amount.	No.
1	Debits—		1
2	Balance June 30, 1915		2
3	Balance for year brought forward from income account		3
4	Other properties—Loss		4
5	Deductions for year—		5
6	Various items charged direct, belonging to the period prior to the year reported	$ 93,173	6
7	Balance credit, June 30, 1916, carried to balance sheet	9,241,652	7
8	Total debits	$9,334,825	8
9	Credits—		9
10	Balance June 30, 1915	$5,791,616	10
11	Balance for year brought forward from income account	3,464,918	11
12	Other properties—Profit	70,564	12
13	Additions for year—		13
14	Unrefundable overcharges	1,618	14
15	Miscellaneous credits	6,109	15
16	Total credits	$9,334,825	16

TABLE IV—INCOME ACCOUNT FOR THE YEAR ENDED JUNE 30, 1916—WHOLE LINE AND ILLINOIS.

No.	Item.	Whole line.	State of Illinois.	No.
1	Operating income—			1
2	Car operations—			2
3	Operating revenues	$43,347,342	$2,501,111	3
4	Operating expenses	28,836,092	1,641,678	4
5	Net operating revenue	$14,511,250	$859,433	5
6	Outside operations—			6
7	Revenues	$736,609	$8,631	7
8	Expenses	710,840	8,328	8
9	Net revenue from outside operations	$25,769	$303	9
10	Total net revenue	$14,537,020	$859,736	10
11	Taxes accrued	1,519,809	500,261	11
12	Operating income	$13,017,211	$359,475	12
13	Other income—			13
14	Hire of equipment—Credit balance			14
15	Miscellaneous rents receivable			15
16	Dividends declared on stocks owned or controlled	$ 94,854		16
17	Interest accrued on funded debt owned or controlled	91,787		17
18	Interest on other securities, loans and accounts	421,653		18
19	Miscellaneous income			19
20	Total other income	$608,294		20
21	Gross corporate income	$13,625,505		21
22	Deductions from gross corporate income—			22
23	Hire of equipment—Debit balance	$ 8,899		23
24	Miscellaneous rents payable			24
25	Interest accrued on funded debt			25
26	Other interest	60,515		26
27	Sinking funds chargeable to income			27
28	Other deductions			28
29	Total deductions from gross corporate income	$69,414		29
30	Net corporate income	$13,556,091		30

TABLE IV—Concluded.

No.	Item.	Whole line.	State of Illinois.	No
31	Disposition net corporate income—			31
32	Dividends declared—			32
33	On common stock*	$9,507,840	.....	33
34	Property and equipment charged to income	.....	.....	34
35	Appropriations to reserves	583,333	.....	35
36	Miscellaneous	.....	.....	36
37	Total	$10,091,173	.....	37
38	Balance for year carried forward to credit of profit and loss	$3,464,918	.....	38

* Rate of dividend paid on common stock, 8 per cent.

TABLE V—OPERATING REVENUES FOR THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No.	Classification.	Contract operations.	Association operations.	Total reveneues.	No.
1	Berth revenues—				1
2	Standard sleeping car	$34,917,645	$826,693	$35,744,338	2
3	Tourist sleeping car	2,090,629	183,302	2,273;931	3
4	Other car	409	.....	409	4
5	Seat revenue—				5
6	Standard sleeping car	1,875,494	44,028	1,919,522	6
7	Tourist sleeping car	5,286	351	3,637	7
8	Parlor car	5,218,615	.....	5,218,615	8
9	Composite car	57,680	.....	57,680	9
10	Other car	3	.....	3	10
11	Charter of standard sleeping cars—Per diem rates	694,632	3,802	698,434	11
12	Charter of standard sleeping cars—Berth rates	12,824	.....	12,824	12
13	Charter of tourist sleeping cars—Per diem rates	58,098	3,037	61,135	13
14	Charter of tourist sleeping cars—Berth rates	50	.....	50	14
15	Charter of private cars—Per diem rates	253,037	.....	253,037	15
16	Charter of private cars—Berth rates	.....	.....	.....	16
17	Charter of other cars to other than carriers—Per diem rates	5,088	.....	5,088	17
18	Charter of other cars—Berth or seat rates	4,712	.....	4,712	18
19	Charter of other cars to carriers—Other rates	6,668	.....	6,668	19
20	Miscellaneous revenue	66,588	.....	66,588	20
21	Car mileage revenue	745,357	.....	745,357	21
22	Total	$46,012,815	$1,061,213	$47,074,028	22
23	Association revenue—Dr.	.....	$487,246	.....	23
24	Contract revenue—Dr	3,239,440	.....	$3,726,686	24
25	Total operating revenues	$42,773,375	$573,967	$42,347,342	25

TABLE VI—OPERATING REVENUES FOR THE YEAR ENDED JUNE 30, 1916—ILLINOIS.

No.	Classification.	Contract operations.	Association operations.	Total revenue.	No.
1	Berth revenue—				1
2	Standard sleeping car	$2,172,270	.....	$2,172,270	2
3	Tourist sleeping car	81,774	.....	81,774	3
4	Other car	.....	.....	.....	4
5	Seat revenue—				5
6	Standard sleeping car	97,562	.....	97,562	6
7	Tourist sleeping car	187	.....	187	7
8	Parlor car	100,003	.....	100,003	8
9	Composite car	2	.....	2	9
10	Other car	.....	.....	.....	10
11	Charter of standard sleeping cars—Per diem rates	.....	.....	.....	11

TABLE VI—Concluded.

No.	Classification.	Contract operations.	Association operations.	Total revenue.	No.
12	Charter of standard sleeping cars—Berth rates				12
13	Charter of tourist sleeping cars—Per diem rates				13
14	Charter of tourist sleeping cars—Berth rates	60,000		60,000	14
15	Charter of private cars—Per diem rates				15
16	Charter of private cars—Berth rates				16
17	Charter of other cars to other than carriers—Per diem rates				17
18	Charter of other cars—Berth or seat rates				18
19	Charter of other cars to carriers—Other rates				19
20	Miscellaneous revenue	63,162		63,162	20
21	Car mileage revenue	15,988		15,988	21
22	Total	$2,590,948		$2,590,948	22
23	Association revenue—Dr.				23
24	Contract revenue—Dr.	$89,837		$89,837	24
25	Total operating revenues	$2,501,111		$2,501,111	25

TABLE VII—OPERATING EXPENSES FOR THE YEAR ENDED JUNE 30, 1916—WHOLE LINE AND ILLINOIS.

No.	Item.	Whole line.	Illinois.	No.
1	Maintenance—			1
2	Superintendence	$ 49,257	$ 2,804	2
3	Standard sleeping cars—Repairs	6,801,298	387,207	3
4	Tourist sleeping cars—Repairs	626,029	35,641	4
5	Parlor cars—Repairs	1,107,694	63,062	5
6	Composite cars—Repairs	132,440	7,540	6
7	Private cars—Repairs	58,192	3,313	7
8	Other cars—Repairs			8
9	Standard sleeping cars—Depreciation adjustments	101,192	5,761	9
10	Tourist sleeping cars—Depreciation adjustments	34,863	1,985	10
11	Parlor cars—Depreciation adjustments	124,963	7,114	11
12	Composite cars—Depreciation adjustments			12
13	Private cars—Depreciation adjustments	10,744	612	13
14	Other cars—Depreciation adjustments			14
15	Standard sleeping cars—Depreciation	4,462,544	254,059	15
16	Tourist sleeping cars—Depreciation	346,619	19,733	16
17	Parlor cars—Depreciation	743,472	42,327	17
18	Composite cars—Depreciation	97,109	5,528	18
19	Private cars—Depreciation	35,342	2,012	19
20	Other cars—Depreciation			20
21	Shop machinery and tools	29,215	1,663	21
22	Buildings, appurtenances and grounds	110,056	6,266	22
23	Buildings, appurtenances and grounds depreciation	62,140	3,538	23
24	Stationery and printing	4,060	231	24
25	Injuries to persons	5,092	290	25
26	Other maintenance expenses	23	1	26
27	Maintenance of association cars—Cr.	90,888	5,174	27
28	Total maintenance	$14,851,455	$845,513	28
29	Conducting car operations—			29
30	Superintendence	$ 239,063	$ 13,610	30
31	District employees and expenses	1,500,940	85,451	31
32	Conductors	2,723,477	155,051	32
33	Porters and maids	2,815,271	160,277	33
34	Car cleaning—General	1,181,469	67,262	34
35	Car cleaning—Special	687,105	39,118	35
36	Laundry	1,771,582	100,859	36
37	Other car supplies and expenses—General	411,743	23,441	37
38	Other car supplies and expenses—Special	1,202,668	68,469	38
39	Stationery and printing	120,822	6,878	39
40	Loss and damage	24,885	1,417	40
41	Injuries to persons	135,245	7,700	41
42	Other expenses—Conducting car operations	43,838	2,496	42
43	Operation of association cars—Cr.	96,292	5,482	43
44	Total conducting car operations	$12,761,816	$726,547	44

TABLE VII—Concluded.

No.	Item.	Whole line.	Illinois.	No.
45	General expenses—			45
46	Salaries and expenses of general officers	$219,031	$12,470	46
47	Salaries and expenses of clerks and attendants	463,321	26,377	47
48	General office supplies and expenses	31,015	1,766	48
49	Law expenses	195,666	11,139	49
50	Pension and relief expenses	142,189	8,095	50
51	Insurance	84,520	4,812	51
52	Stationery and printing	33,546	1,910	52
53	Other general expenses	54,533	3,105	53
54	Administration of association cars—Cr	1,000	57	54
55	Total general expenses	$1,222,821	$69,617	55
56	Recapitulation—			56
57	Maintenance	$14,851,455	$845,514	57
58	Conducting car operations	12,761,816	726,547	58
59	General expenses	1,222,821	69,617	59
60	Total operating expenses	$28,836,092	$1,641,678	60
61	Ratio of operating expenses to operating revenues—Whole line, per cent	.....	66.52	61
62	Ratio of operating expenses to operating revenues—Illinois, per cent	.....	65.64	62

TABLE VIII—OPERATING AND STATISTICAL STATEMENT FOR THE YEAR ENDED JUNE 30, 1916—ILLINOIS.

No.	Kind of car.	Revenue passengers.			Non-revenue passengers.	Non-revenue transportation.	Car-miles.	Car-days.	Average number of revenue passengers per car per day	Average revenue per passenger.		No.
		Berth.	Seat.	Total.						Berth.	Seat.	
		1 Number.	2 Number.	3 Number.	4 Number.	5 Value.	6 Number.	7 Number.	8	9 Cents.	10 Cents.	
1	Contract operations—											1
2	Standard sleeping cars	3,404,495	363,335	3,767,830	148,550	.....	35,852,076	109,871	34	64	27	2
3	Tourist sleeping cars	180,812	435	181,247	2,235	.....	2,356,037	5,550	33	45	43	3
4	Parlor cars	.....	390,361	390,361	2,898	.....	2,096,433	8,954	44	.....	.....	4
5	Composite cars	.....	.....	.....	.....	.....	523,648	1,168	.....	.....	.....	5
6	Miscellaneous cars	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	6
7	Total contract operations	3,585,307	754,131	4,339,438	153,683	.....	40,828,194	125,543	35	63	26	7

TABLE VIII—Concluded.

No.	Item.	Dollars.	Cents.	Mills.	Item.	Number.	No.
		11	12	13		14	
1	Total operating revenues	2,501,111	20	.....	Average number of car-miles per car-day	325.21	1
2	Operating revenues per car-mile	.....	06	126	Average number of car-miles per mile of trackage operated over	6,755.07	2
3	Operating revenues per car-day	19	92	234	Average capacity per car (Passenger)—		3
4	Total operating expenses	1,641,677	63	.....	Standard sleeping cars—Berths	26.85	4
5	Operating expenses per car-mile	.....	04	021	Tourist sleeping cars—Berths	31.83	5
6	Operating expenses per car-day	13	07	661	Parlor cars—Seats	30.70	6
7	Net operating revenue	859,433	57	.....	Composite cars—Seats	26.73	7
8	Net operating revenue per car-mile	.....	02	105	Average cost per car of new cars placed in service during year—		8
9	Net operating revenue per car-day	6	84	573	Steel cars	$15,443.07	9
10					Other than steel cars	.....	10
11					Average weight per car equipped for service—		11
12					Steel cars—Pounds	*146,000	12
13					Other than steel cars	*113,000	13

* Approximately.

TABLE IX—DESCRIPTION OF EQUIPMENT OWNED OR LEASED AT THE CLOSE OF THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No.	Item.	Sleeping cars.		Other cars.						Total all cars in service—Owned.	Total all cars in service—Not owned.	No.
		Standard.	Tourist.	Parlor.	Dining.	Chair.	Composite.	Private.	Miscellaneous.			
		1 *Number.*	2 *Number.*	3 *Number.*	4 *Number.*	5 *Number.*	6 *Number.*	7 *Number.*	8 *Number.*	9 *Number.*	10 *Number.*	
1	Equipment owned—											1
2	June 30, 1915	5,200	750	1,086	14	.....	115	36	.....	7,201	.....	2
3	Added during year	397	5	66	.....	.....	6	.....	.....	474	.....	3
4	Retired during year	310	24	63	4	.....	.....	5	.....	406	.....	4
5	On June 30, 1916	5,287	731	1,089	10	.....	121	31	.....	7,269	.....	5
6	Fitted with train brake	5,287	731	1,089	10	.....	121	31	.....	7,269	.....	6
7	Fitted with automatic coupler	5,287	731	1,089	10	.....	121	31	.....	7,269	.....	7
8	Equipment leased or otherwise acquired—											8
9	On June 30, 1915	.....	61	1	.....	.....	24	.....	.....	.....	86	9
10	Added during year	.....	.....	.....	.....	.....	3	.....	.....	.....	3	10
11	Retired during year	.....	.....	.....	.....	.....	1	.....	.....	.....	1	11
12	On June 30, 1916	.....	61	1	.....	.....	26	.....	.....	.....	88	12
13	Fitted with train brake	.....	61	1	.....	.....	26	.....	.....	.....	88	13
14	Fitted with automatic coupler	.....	61	1	.....	.....	26	.....	.....	.....	88	14
15	Cars of steel construction—											15
16	On June 30, 1915	2,210	.....	396	.....	.....	63	10	.....	2,679	.....	16
17	Added during year	397	.....	66	.....	.....	6	.....	.....	469	.....	17
18	Retired during year	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	18
19	On June 30, 1916	2,607	.....	462	.....	.....	69	10	.....	3,148	.....	19
20	Fitted with train brake	2,607	.....	462	.....	.....	69	10	.....	3,148	.....	20
21	Fitted with automatic coupler	2,607	.....	462	.....	.....	69	10	.....	3,148	.....	21

TABLE X—COMPARATIVE STATEMENT OF TAXES FOR THE YEAR ENDED JUNE 30 1916—ILLINOIS.

No.	Name of company.	1916	1915	1914	No.
1	The Pullman Co.	$500,261	$436,308	$433,927	1

TABLE XI—NUMBER OF EMPLOYEES, SALARIES AND AVERAGE DAILY COMPENSATION PAID, FOR THE YEAR ENDED JUNE 30, 1916—ILLINOIS.

No.	Classification.	Number on June 30, 1916.	Total number of days worked.	Total yearly compensation.	Average daily compensation.	No.
		1 *Number.*	2 *Number.*	3 *Dollars.*	4 *Dollars.*	
1	Maintenance—					1
2	Mechanics, electricians, seamstresses, repairmen, carpenters and shop employees	1,187	380,434	$1,101,674	$ 2.90	2
3	Conducting car operations—					3
4	General officers and staff (superintendence)	119	41,055	185,631	4.52	4
5	District superintendence, agents and staff	218	82,203	181,173	2.20	5
6	Conductors	335	117,513	386,336	3.29	6
7	Porters and maids	1,947	539,443	632,917	1.17	7
8	Train stenographers	3	858	1,977	2.30	8
9	Car cleaners	728	198,118	353,194	1.78	9
10	General expenses—					10
11	General officers	29	10,614	244,653	23.05	11
12	Clerks and attendants	519	187,687	455,457	2.43	12
13	Outside operations—					13
14	Commissary (superintendence)	4	1,464	6,394	4.37	14
15	Agents and staff, conductors, waiters, cooks, etc.	52	10,750	24,783	2.31	15
16	Total (including general officers)	5,141	1,570,139	$3,574,189	$ 2.28	16
17	Less general officers	25	10,614	244,653	23.05	17
18	Total (excluding general officers)	5,112	1,559,525	$3,329,536	$2.13	18
19	Distribution of above—					
20	Maintenance	1,187	380,434	$1,101,675	$2.90	20
21	Conducting car operations	3,350	979,190	1,741,227	1.78	21
22	General expenses	548	198,301	700,110	3.53	22
23	Outside operations	56	12,314	31,177	2.55	23
24	Total (including general officers)	5,141	1,570,139	$3,574,189	$ 2.28	24
25	Less general officers	29	10,614	244,653	23.05	25
26	Total (excluding general officers)	5,112	1,559,525	$3,329,536	$2.13	26
27	Total (including general officers)—					27
28	Entire line	19,894	6,972,557	$13,649,785	$1.96	28

STEAMBOAT COMPANIES.

TABLE I—STATEMENT OF MILEAGE FOR THE YEAR ENDED JUNE 30, 1916—WHOLE LINE AND ILLINOIS.

No.	Name of company.	Termini and waters traversed.			Mileage.				No.
		From—	To—	Waters traversed.	Long trips.		Short trips.		
					Whole line.	Illinois.	Whole line.	Illinois.	
		1	2	3	4 Miles.	5 Miles.	6 Miles.	7 Miles.	
1	Cairo City Ferry Co	Cairo, Ill	Birds Point, Mo. and Wickliffe, Ky	Ohio and Mississippi Rivers	7.00				1
2	Calhoun Packet Co.[1]								2
3	Carnival City Packet Co	Davenport, Iowa.	Quincy, Ill	Mississippi River			180.00	180.00	3
		..do	Clarendon, Ark	Mississippi and White Rivers	1,100.00	550.00			
4	Chicago, St. Louis & Gulf Trans. Co.[1]								4
5	Columbia Excursion Co. of St. Louis[1]	St. Louis, Mo	Gilbert Lake, Ill	Mississippi River	89.00	28.00	33.00	10.00	5
6	Daily, Edward[2]	Commerce, Mo	Faysville, Ill	..do	1.00	.50			6
7	Eagle Packet Co.[1]	St. Louis, Mo	Peoria, Ill	Mississippi and Illinois Rivers	233.00	233.00			7
		..do	Commerce, Mo	Mississippi River	165.00	165.00			
		..do	Grafton, Ill	..do	40.00	40.00			
8	Erie R. R. Lake Line[3]	Buffalo, N. Y	Chicago, Ill	Great Lakes	891.00		891.00		8
9	Halliday & Phillips Wharfboat Co.[4]	Cairo, Ill							9
10	Illinois River Packet Co	Pekin, Ill	Hennepin, Ill	Illinois River	63.00	63.00			10
		..do	Beek's Island, Ill	..do	156.00	156.00			
11	Jaynes, A. C.[1]								11
12	Lancaster Landing Coal & Trans. Co.[1]								12
13	LaSalle & Peoria Packet Line[7]	LaSalle, Ill	Peoria, Ill	..do	144.00	144.00			13
14	Lee Line Steamers[1]								14
15	Mehl, H. F., Excursion Co.[1]								15
16	Merchants Lighterage Co	Chicago, Ill	Within city limits	Chicago River	25.00	25.00			16
17	Northern Steamboat Co	Davenport, Iowa.	St. Paul, Minn	Mississippi River	431.00	100.00			17
		..do	LeClaire, Iowa	..do			15.00	15.00	
		..do	Keokuk, Iowa	..do			140.00	140.00	
		..do	Clinton, Iowa	..do			40.00	40.00	
		..do	Linwood, Iowa	..do			15.00	15.00	
		..do	New Orleans, La	..do	1,600.00	550.00			
		..do	Florence, Ala	Mississippi and Tennessee River	900.00	550.00			
18	Rutland Transit Co.[3]	Ogdenburg, N. Y.	Welland Canal	St. Lawrence River	225.00				18
				Welland Canal	28.00				
		Welland Canal	Buffalo, N. Y	Lake Ontario	20.00				
		Buffalo, N. Y	Detroit, Mich	Lake Erie and Detroit River	253.00				

TABLE I—Concluded.

No.	Name of company.	Termini and waters traversed.			Mileage.				No.
		From—	To—	Waters traversed.	Long trips.		Short trips.		
					Whole line.	Illinois.	Whole line.	Illinois.	
		1	2	3	4 *Miles.*	5 *Miles.*	6 *Miles.*	7 *Miles.*	
	Rutland Transit Co.	Detroit, Mich.	Mackinac, Mich.	Lake St. Clair and Lake Huron.	310.00	.....	.....	.....	
		Mackinac, Mich.	Milwaukee, Wis.	Lake Michigan	260.00	.....	.....	.....	
		Milwaukee, Wis.	Illinois State Line	..do	36.00	.....	.....	.....	
		Illinois State Line	Chicago, Ill.	..do	48.00	48.00	.....	.....	
19	St. Louis & Illinois River Packet Co.[1]	.....	.....	.....	.....	.....	.....	.....	19
20	St. Louis & Tennessee River Packet Co.[1]	St. Louis, Mo.	Clarksville, Mo.	Mississippi, Ohio and Tennessee Rivers	650.00	110.00	110.00	110.00	20
		..do	Florence, Ala.						
21	Spring Lake Packet Co.[6]	Pekin, Ill.	Various points	Ill. River and Hennepin Canal.	.....	.....	.....	.....	21
22	Starved Rock Ferry Co.[2]	North Shore	Starved Rock Landing.	Illinois River	1.50	1.50	.....	.....	22
23	Steamer John L. Lowry[1]	.....	.....	.....	.....	.....	.....	.....	23
24	Steamer City of Cairo[1]	.....	.....	.....	.....	.....	.....	.....	24
25	Streckfus Steamboat Lines[1]	.....	.....	.....	.....	.....	.....	.....	25
26	Western Transit Co.[5]	Buffalo, N. Y.	Duluth, Minn.	Lake Erie, Detroit River, Lake St. Clair, St. Clair River, Lake Huron, St. Marys River, Portage River, Lake Superior	997.00	.....	.....	.....	26
			Duluth Route						
		..do	Milwaukee, Wis.	Lake Erie, Detroit River, Lake St. Clair, St. Clair River, Lake Huron, Mackinaw Straits, Lake Michigan	824.00	.....	.....	.....	
		Milwaukee, Wis.	Chicago, Ill.		65.00	.....	.....	.....	
			Chicago Route						
27	West Shore Steamship Co.[1]	Chicago, Ill.	Within city limits	Lake Michigan	.....	.....	22.00	22.00	27
28	Wisherd Line Steamers[6]	Grafton, Ill.	.....	Mississippi River	.....	.....	.....	.....	28
	Total	.....	.....	.....	9,562.50	2,764.00	1,446.00	532.00	

[1] Nos. 2, 4, 5, 7, 11, 12, 14, 15, 19, 20, 23, 24, 25, 27—No report filed.
[2] Nos. 1, 22—Ferryboats.
[2] No. 23—Ferryboat was formerly shown as John and Edward Daily.
[3] Nos. 8, 18—Business discontinued December 13, 1915, all equipment sold prior to June 30, 1916.
[4] No. 9—Wharfboat.
[5] No. 26—Business discontinued and all equipment sold to The Great Lakes Corporation, March 30, 1916.
[6] Nos. 21, 28—Mileage not obtainable.
[7] No. 13—Formerly shown as LaSalle & Peoria Packet Co.

TABLE III—GENERAL BALANCE SHEET AT THE CLOSE OF THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No.	Name of company.	Asset side. Investment. Investment in real property and equipment.**	Reserves for accrued depreciation—Cr.	Trust deposits for mortgaged property released.	Securities of respondent's transportation system corporations—pledged.	Securities of respondent's transportation system corporations—unpledged.	Long-term advances to respondent's transportation system corporations.	Miscellaneous investments.	Intangible assets.	Total.	Working assets and accrued income. †	Deferred debit items. †	Profit and loss—debit balance.	Total.
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	11 Dollars.	12 Dollars.	13 Dollars.
1	Cairo City Ferry Co.	12,050								12,050	2,218		39,732	54,000
2	Calhoun Packet Co.[1]													
3	Carnival City Packet Co.	48,000								48,000	1,068		932	50,000
4	Chicago, St. Louis & Gulf Transportation Co.[1]													
5	Columbia Excursion Co. of St. Louis[1]													
6	Daily, Edward	2,500								2,500				2,500
7	Eagle Packet Co.[1]													
8	Erie R. R. Lake Line[2]													
9	Halliday & Phillips Wharfboat Co.	18,000								18,000	508			18,508
10	Illinois River Packet Co.	25,499								25,499				25,499
11	Jaynes, A. C.[1]													
12	Lancaster Landing Coal & Transportation Co.[1]													
13	LaSalle & Peoria Packet Line	41,625								41,625	12,000			53,625
14	Lee Line Steamers[1]													
15	Mehl, H. F. Excursion Co.[1]													
16	Merchants' Lighterage Co.	50,846								50,846	57,902	351		109,099
17	Northern Steamboat Co.	50,000								50,000	1,125		12,788	63,913
18	Rutland Transit Co.	930,000								930,000	19,558	12,321	461,431	1,423,301
19	St. Louis & Illinois River Packet Co.[1]													
20	St. Louis & Tennessee River Packet Co.[1]													
21	Spring Lake Packet Co.	22,953	2,600							20,353	8,671			29,024
22	Starved Rock Ferry Co.	22,960						1,100		24,060	286			24,346
23	Steamer John L. Lowry[1]													
24	Steamer City of Cairo[1]													
25	Streckfus Steamboat Lines[1]													
26	Western Transit Co.	494,055						1,089,658		1,583,713	1,029,154	323,442		2,936,309
27	West Shore S. S. Co.[1]													
28	Wisherd Line Steamers	30,000								30,000	4,763		2,737	37,500
	Total	1,748,488	2,600					1,090,758		2,836,646	1,137,253	336,114	517,620	4,827,633

No.	Name of company.	Liability side. Stocks. Capital stock. ††	Stock liability for conversion of securities. ††	Premium on capital stock. ††	Total. ††	Long-term debt. Unmatured funded debt. ††	Long-term advances payable. ††	Total. ††	Working and accrued liabilities. †††	Deferred credit items. †††	Appropriated surplus. †††	Profit and loss—credit balance.	Total.	No.
		14 Dollars.	15 Dollars.	16 Dollars.	17 Dollars.	18 Dollars.	19 Dollars.	20 Dollars.	21 Dollars.	22 Dollars.	23 Dollars.	24 Dollars.	25 Dollars.	
1	Cairo City Ferry Co.	50,000			50,000	4,000		4,000					54,000	1
2	Calhoun Packet Co.[1]													2
3	Carnival City Packet Co.	50,000			50,000								50,000	3
4	Chicago, St. Louis & Gulf Transportation Co.[1]													4
5	Columbia Excursion Co. of St. Louis[1]													5
6	Daily, Edward	*2,500			2,500								2,500	6
7	Eagle Packet Co.[1]													7
8	Erie R. R. Lake Line[2]													8
9	Halliday & Phillips Wharfboat Co.	10,000			10,000				431			8,077	18,508	9
10	Illinois River Packet Co.	25,000			25,000				254			245	25,499	10
11	Jaynes, A. C.[1]													11
12	Lancaster Landing Coal & Transportation Co.[1]													12
13	LaSalle & Peoria Packet Line	*47,415			47,415							6,210	53,625	13
14	Lee Line Steamers[1]													14
15	Mehl, H. F. Excursion Co.[1]													15
16	Merchants' Lighterage Co.	85,500			85,500				9,135			14,464	109,099	16
17	Northern Steamboat Co.	50,000			50,000				13,913				63,913	17
18	Rutland Transit Co.	1,000,000			1,000,000				420,668	2,642			1,423,310	18
19	St. Louis & Illinois River Packet Co.[1]													19
20	St. Louis & Tennessee River Packet Co.[1]													20
21	Spring Lake Packet Co.	20,000			20,000							9,024	29,024	21
22	Starved Rock Ferry Co.	11,000			11,000	11,000		11,000	1,700			646	24,346	22
23	Steamer John L. Lowry[1]													23
24	Steamer City of Cairo[1]													24
25	Streckfus Steamboat Lines[1]													25
26	Western Transit Co.	1,000,000			1,000,000	1,500,000		1,500,000	55,744	244	212,296	168,025	2,936,309	26
27	West Shore S. S. Co.[1]													27
28	Wisherd Line Steamers	30,000			30,000				7,500				37,500	28
	Total	2,381,415			2,381,415	1,515,000		1,515,000	509,345	2,886	212,296	206,691	4,827,633	

[1] Nos. 2, 4, 5, 7, 11, 12, 14, 15, 19, 20, 23, 24, 25, 27—No report filed.
[2] No. 8—Included in report of Erie R. R. Co.—Steam roads.
* Capital invested.
** See Table II—"A" for analysis.

† See Table II—"B"— for analysis.
†† See Table II—"C" for analysis.
††† See Table II—"D" for analysis.

TABLE II—"A"—GENERAL BALANCE SHEET AT THE CLOSE OF THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

ANALYSIS OF EXPENDITURES FOR REAL PROPERTY AND EQUIPMENT.

No.	Name of company.	Floating equipment.				Terminal property.								General expenditures.	Total cost to June 30, 1916.	No.
		Line equipment.	Harbor equipment.	Miscellaneous floating equipment.	Total.	Wharves, docks and terminals.	Wharf equipment.	Water front and terminal grounds.	Other grounds.	General and local office buildings.	Office equipment.	Shops, power plants and miscellaneous structures.	Total.	Miscellaneous.		
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	11 Dollars.	12 Dollars.	13 Dollars.	14 Dollars.	
1	Cairo City Ferry Co.	12,050			12,050										12,050	1
2	Calhoun Packet Co.[1]															2
3	Carnival City Packet Co.	42,500		1,200	43,700	3,750					350		4,100	200	48,000	3
4	Chicago, St. Louis & Gulf T. Co.[1]															4
5	Columbia Excursion Co. of St. L.[1]															5
6	Daily, Edward	2,500			2,500										2,500	6
7	Eagle Packet Co.[1]															7
8	Erie R. R. Lake Line[2]															8
9	Halliday & Phillips Wharfboat Co.			18,000	18,000										18,000	9
10	Illinois River Packet Co.			25,499	25,499										35,499	10
11	Jaynes, A. C.[1]															11
12	Lancaster Landing C. & T. Co.[1]															12
13	LaSalle & Peoria Packet Line	41,000			41,000	625							625		41,625	13
14	Lee Line Steamers[1]															14
15	Mehl, H. F., Excursion Co.[1]															15
16	Merchants Lighterage Co.	50,355			50,355						166		166	325	50,846	16
17	Northern Steamboat Co.	49,000		1,000	50,000										50,000	17
18	Rutland Transit Co.[3]	930,000			930,000										930,000	18
19	St. Louis & Illinois River P. Co.[1]															19
20	St. Louis & Tennessee River P. Co.[1]															20
21	Spring Lake Packet Co.			22,953	22,953										22,953	21
22	Starved Rock Ferry Co.	22,960			22,960										22,960	22
23	Steamer John L. Lowry[1]															23
24	Steamer City of Cairo[1]															24
25	Streckfus Steamboat Lines[1]															25

TABLE II—"A"—Concluded.

No.	Name of company.	Floating equipment.				Terminal property.								General expenditures.	Total cost to June 30, 1916.	No.
		Line equipment.	Harbor equipment.	Miscellaneous floating equipment.	Total.	Wharves, docks and terminals.	Wharf equipment.	Water front and terminal grounds.	Other grounds.	General and local office buildings.	Office equipment.	Shops, power plants and miscellaneous structures.	Total.	Miscellaneous.		
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	11 Dollars.	12 Dollars.	13 Dollars.	14 Dollars.	
26	Western Transit Co.[4]	.....	.....	.....	.....	.....	.....	441,000	.....	39,193	.....	13,862	494,055	.....	494,055	26
27	West Shore Steamship Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	27
28	Wisherd Line Steamers	29,900	.....	.....	29,900	.....	.....	.....	.....	.....	100	.....	100	.....	30,000	28
	Total	1,180,265	.....	68,652	1,248,917	4,375	.....	441,000	.....	39,193	616	13,862	499,046	525	1,748,488	

[1] Nos. 2, 4, 5, 7, 11, 12, 14, 15, 19, 20, 23, 24, 25, 27—No report filed.
2 No. 8—Included in report of Erie R. R. Co.
[3] No. 18—*See* note 5, Table I.
[4] No. 26—*See* note 6, Table I.

TABLE II—"B"—GENERAL BALANCE SHEET AT THE CLOSE OF THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

ANALYSIS OF WORKING ASSETS AND ACCRUED INCOME AND DEFERRED DEBIT ITEMS.

No.	Name of company.	Working assets and accrued income.												No.
		Cash.	Marketable securities.	Loans and bills receivable.	Traffic balances owed by other companies.	Net balance due from agents, pursers and stewards.	Insurance claims against underwriters.	Miscellaneous accounts receivable.	Materials and supplies.	Other working assets.	Unmatured dividends and interest receivable.	Unmatured rents receivable.	Total.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	11 Dollars.	12 Dollars.	
1	Cairo City Ferry Co.	2,218	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2,218	1
2	Calhoun Packet Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2

3	Carnival City Packet Co	1,068											1,068	3
4	Chicago, St. L. & Gulf Trans Co.[1]													4
5	Columbia Excur. Co. of St. L.[1]													5
6	Daily, Edward													6
7	Eagle Packet Co.[1]													7
8	Erie R. R. Lake Line[2]													8
9	Halliday & Phillips Wharfboat Co.	206		302									508	9
10	Illinois River Packet Co													10
11	Jaynes, A. C.[1]													11
12	Lancaster Landing Coal & T. Co.[1]													12
13	LaSalle & Peoria Packet Line	12,000											12,000	13
14	Lee Line Steamers[1]													14
15	Mehl, H. F., Excursion Co.[1]													15
16	Merchants Lighterage Co	16,203						41,699					57,902	16
17	Northern Steamboat Co	1,125											1,125	17
18	Rutland Transit Co	2,293			890	733		15,642					19,558	18
19	St. L. & Illinois River P. Co.[1]													19
20	St. L. & Tenn. River Packet Co.[1]													20
21	Spring Lake Packet Co	50		6,500				2,121					8,671	21
22	Starved Rock Ferry Co	286											286	22
23	Steamer John L. Lowry[1]													23
24	Steamer City of Cairo[1]													24
25	Streckfus Steamboat Lines[1]													25
26	Western Transit Co	937,257		20,000		202	14	31,125	224	18	40,314		1,029,154	26
27	West Shore S. S. Co.[1]													27
28	Wisherd Line Steamers	4,763											4,763	28
	Total	977,469		26,802	890	935	14	90,587	224	18	40,314		1,137,253	

TABLE II—"B"—Concluded.

No.	Name of company.	Deferred debit items.														No.
		Temporary advances.	Rents paid in advance.	Insurance premiums paid in advance.	Taxes paid in advance.	Unextinguished discount on capital stock.	Unamortized debt discount and expense.	Abandoned property chargeable to operating expenses.	Special deposits.	Sinking fund assets.	Insurance and other reserve fund assets.	Provident fund assets.	Open voyage expenses.	Other deferred debit items.	Total.	
		13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	19 *Dollars.*	20 *Dollars.*	21 *Dollars.*	22 *Dollars.*	23 *Dollars.*	24 *Dollars.*	25 *Dollars.*	26 *Dollars.*	
1	Cairo City Ferry Co															1
2	Calhoun Packet Co.[1]															2
3	Carnival City Packet Co															3
4	Chi., St. L. & Gulf Trans. Co.[1]															4
5	Columbia Excur. Co. of St. Louis[1]															5
6	Daily, Edward															6
7	Eagle Packet Co.[1]															7
8	Erie R. R. Lake Line[2]															8
9	Halliday & Phillips Wharfboat Co															9
10	Illinois River Packet Co															10
11	Jaynes, A. C.[1]															11
12	Lancaster Landing Coal & Trans. Co.[1]															12
13	LaSalle & Peoria Packet Line															13
14	Lee Line Steamers[1]															14
15	Mehl, H. F., Excursion Co.[1]															15
16	Merchants Lighterage Co			351											351	16
17	Northern Steamboat Co															17
18	Rutland Transit Co										4,994			7,327	12,321	18
19	St. L. & Illinois River Packet Co[1]															19
20	St. L. & Tenn. River Packet Co.[1]															20
21	Spring Lake Packet Co															21
22	Starved Rock Ferry Co															22
23	Steamer John L. Lowry[1]															23
24	Steamer City of Cairo[1]															24
25	Streckfus Steamboat Lines[1]															25
26	Western Transit Co	110,163									212,296			983	323,442	26

27	West Shore S. S. Co[1]															27
28	Wisherd Line Steamers															28
	Total	110,163		351							217,290			8,310	336,114	

[1] Nos. 2, 4, 5, 7, 11, 12, 14, 15, 19, 20, 23, 24, 25, 27—No report filed.

[2] No. 8—Included in report of Erie R. R. Co.—Steam roads.

TABLE II—"C"—GENERAL BALANCE SHEET AT THE CLOSE OF THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

ANALYSIS OF CAPITAL STOCK AND LONG TERM DEBT.

No.	Name of company.	Stocks.				Long term debt.			Total capitalization.	No.
		Capital stock. Amount outstanding.	Stock liability for conversion of securities.	Premium on capital stock.	Total.	Funded debt. Amount outstanding.	Long term advances payable.	Total.		
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	
1	Cairo City Ferry	50,000			50,000	4,000		4,000	54,000	1
2	Calhoun Packet Co.[1]									2
3	Carnival City Packet Co.	50,000			50,000				50,000	3
4	Chicago, St. Louis & Gulf Trans. Co.[1]									4
5	Columbia Excursion Co. of St. Louis [1]									5
6	Daily, Edward	*2,500			2,500				2,500	6
7	Eagle Packet Co.[1]									7
8	Erie R. R. Lake Line[2]									8
9	Halliday & Phillips Wharfboat Co.	10,000			10,000				10,000	9
10	Illinois River Packet Co.	25,000			25,000				25,000	10
11	Jaynes, A. C.[1]									11
12	Lancaster Landing Coal & Trans. Co.[1]									12
13	LaSalle & Peoria Packet Line	*47,415			47,415				47,415	13
14	Lee Line Steamers[1]									14
15	Mehl, H. F., Excursion Co.[1]									15
16	Merchants Lighterage Co.	85,500			85,500				85,500	16
17	Northern Steamboat Co.	50,000			50,000				50,000	17
18	Rutland Transit Co.	1,000,000			1,000,000				1,000,000	18
19	St. Louis & Illinois River Packet Co.[1]									19
20	St. Louis & Tennessee River Packet Co.[1]									20
21	Spring Lake Packet Co.	20,000			20,000				20,000	21

TABLE II—"C"—Concluded.

No.	Name of company.	Stocks.				Long term debt.			Total capitalization.	No.
		Capital stock. Amount outstanding.	Stock liability for conversion of securities.	Premium on capital stock.	Total.	Funded debt. Amount outstanding.	Long term advances payable.	Total.		
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	
22	Starved Rock Ferry Co.	11,000	.....	.....	11,000	11,000	.....	11,000	22,000	22
23	Steamer John L. Lowry[1]	.....	.....	.....	.....	.....	.....	.....	.....	23
24	Steamer City of Cairo[1]	.....	.....	.....	.....	.....	.....	.....	.....	24
25	Streckfus Steamboat Lines[1]	.....	.....	.....	.....	.....	.....	.....	.....	25
26	Western Transit Co.	1,000,000	.....	.....	1,000,000	1,500,000	.....	1,500,000	2,500,000	26
27	West Shore S. S. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	27
28	Wisherd Line Steamers	30,000	.....	.....	30,000	.....	.....	.....	30,000	28
	Total	2,381,415	.....	.....	2,381,415	1,515,000	.....	1,515,000	3,896,415	

[1] Nos. 2, 4, 5, 7, 11, 12, 14, 15, 19, 20, 23, 24, 25, 27—No report filed.
* Capital invested.

[2] No. 8—Included in report of Erie R. R. Co.—Steam road.

TABLE II—"D"—GENERAL BALANCE SHEET AT THE CLOSE OF THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

ANALYSIS OF WORKING LIABILITIES AND ACCRUED LIABILITIES, DEFERRED CREDIT ITEMS AND APPROPRIATED SURPLUS.

No.	Name of company.	Working liabilities and accrued liabilities.												No.
		Loans and bills payable.	Audited vouchers and wages unpaid.	Traffic balances owed to other companies.	Miscellaneous accounts payable.	Matured dividends and interest unpaid.	Matured rents unpaid.	Matured long-term debt unpaid.	Working advances owed to other companies.	Other working liabilities.	Unmatured dividends, interest, and rents payable.	Taxes accrued.	Total.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	11 Dollars.	12 Dollars.	
1	Cairo City Ferry Co.													1
2	Calhoun Packet Co.[1]													2
3	Carnival City Packet Co.													3
4	Chicago, St. Louis & Gulf T. Co.[1]													4
5	Columbia Excursion Co. of St. L.[1]													5
6	Daily, Edward													6
7	Eagle Packet Co.[1]													7
8	Erie R. R. Lake Line[2]													8
9	Halliday & Phillips Wharfboat Co.	431											431	9
10	Illinois River Packet Co.	254											254	10
11	Jaynes, A. C.[1]													11
12	Lancaster Landing C. & T. Co.[1]													12
13	LaSalle & Peoria Packet Line													13
14	Lee Line Steamers[1]													14
15	Mehl., H. F., Excursion Co.[1]													15
16	Merchants Lighterage Co.		767		3,493	4,275						600	9,135	16
17	Northern Steamboat Co.	4,500			1,913	7,500							13,913	17
18	Rutland Transit Co.	420,000	668										420,668	18
19	St. Louis & Illinois River P. Co.[1]													19
20	St. Louis & Tenn. River P. Co.[1]													20
21	Spring Lake Packet Co.													21
22	Starved Rock Ferry Co.	1,600			100								1,700	22
23	Steamer John L. Lowry[1]													23
24	Steamer City of Cairo[1]													24
25	Streckfus Steamboat Lines[1]													25
26	Western Transit Co.		33,869								21,875		55,744	26
27	West Shore Steamship Co.[1]													27
28	Wisherd Line Steamers	7,500											7,500	28
	Total	434,285	35,304		5,506	11,775					21,875	600	509,345	

TABLE II—"D"—Concluded.

No.	Name of company.	Deferred credit items.						Appropriated surplus.				No.
		Unextinguished premium on debt.	Operating reserves.	Liability on account of provident funds.	Open voyage revenues.	Other deferred credit items.	Total.	Surplus invested in property since December 31, 1912.	Surplus invested in property to December 31, 1912.	Reserves income or from surplus.	Total.	
		13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	19 *Dollars.*	20 *Dollars.*	21 *Dollars.*	22 *Dollars.*	
1	Cairo City Ferry Co.											1
2	Calhoun Packet Co.[1]											2
3	Carnival City Packet Co.											3
4	Chicago, St. Louis & Gulf Transportation Co.[1]											4
5	Columbia Excursion Co. of St. Louis[1]											5
6	Daily, Edward											6
7	Eagle Packet Co.[1]											7
8	Erie R. R. Lake Line[2]											8
9	Halliday & Phillips Wharfboat Co.											9
11	Illinois River Packet Co.											10
11	Jaynes, A. C.[1]											11
12	Lancaster Landing Coal & Transportation Co.[1]											12
13	LaSalle & Peoria Packet Line											13
14	Lee Line Steamers[1]											14
15	Meal, H. F., Excursion Co.[1]											15
16	Merchants Lighterage Co.											16
17	Northern Steamboat Co.											17
18	Rutland Transit Co.					2,642	2,642					18
19	St. Louis & Illinois River Packet Co.[1]											19
20	St. Louis & Tennessee River Packet Co.[1]											20
21	Spring Lake Packet Co.											21
22	Starved Rock Ferry Co.											22
23	Steamer John L. Lowry.[1]											23
24	Steamer City of Cairo.[1]											24
25	Streckfus Steamboat Lines[1]											25
26	Western Transit Co.					244	244			212,296	212,296	26
27	Western Shore Steamship Co.[1]											27
28	Wisherd Line Steamers											28
	Total					2,886	2,886			212,296	212,296	

[1] Nos. 2, 4, 5, 7, 11, 12, 14, 15, 19, 20, 23, 24, 25, 27—No report filed.

[2] No. 8—Included in report of Erie R. R. Co.

TABLE III—PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No.	Name of company.	Debit items.																No.
		Debit balance at beginning of year.	Debit balance transferred from income.	Surplus applied to sinking and other reserve funds.	Dividend appropriations of surplus.				Surplus set aside for investment in physical property.	Stock discount extinguished through surplus.	Debt discount extinguished through surplus.	Miscellaneous appropriations of surplus.	Real property and equipment debits.	Delayed income debits.	Miscellaneous debits.	Credit balance carried to balance sheet.	Total.	
					Preferred stock.	Rate.	Common stock.	Rate.										
		1 Dols.	2 Dols.	3 Dols.	4 Dols.	5 Pct.	6 Dollars.	7 Pct.	8 Dols.	9 Dols.	10 Dols.	11 Dols.	12 Dols.	13 Dols.	14 Dols.	15 Dols.	16 Dollars.	
1	Cairo City Ferry Co	42,411															42,411	1
2	Calhoun Packet Co.[1]																	2
3	Carnival City Packet Co		2,733														2,733	3
4	Chi., St. Louis & Gulf T. Co.[1]																	4
5	Columbia Excursion Co. of St. L.[1]																	5
6	Daily, Edward																	6
7	Eagle Packet Co.[1]																	7
8	Erie R. R. Lake Line		63,969														63,969	8
9	Halliday & Phillips Wharfb't Co.		146													8,077	8,223	9
10	Illinois River Packet Co				8,006	32.02										245	8,251	10
11	Jaynes, A. C.[1]																	11
12	Lancaster Land. C. & Trans. Co.[1]																	12
13	LaSalle & Peoria Packet Line						10,224	21.56								6,210	16,434	13
14	Lee Line Steamers[1]																	14
15	Mehl, H. F., Excursion Co.[1]																	15
16	Merchants Lighterage Co						17,955	21.				3,493			3	14,464	35,915	16
17	Northern Steamboat Co	9,717	3,340														13,057	17
18	Rutland Transit Co	439,232	2,297												44,157		485,686	18
19	St. L. & Illinois Riv. Packet Co.[1]																	19
20	St. L. & Tenn. Riv. Packet Co.[1]																	20
21	Spring Lake Packet Co															9,024	9,024	21
22	Starved Rock Ferry Co															646	646	22
23	Steamer John L. Lowry[1]																	23
24	Steamer City of Cairo[1]																	24
25	Streckfus Steamboat Lines[1]																	25
26	Western Transit Co						1,000,000	100.							860	168,025	1,168,885	26
27	West Shore Steamship Co.[1]																	27
28	Wisherd Line Steamers	5,402															5,402	28
	Total	496,762	72,485		8,006	32.02	1,028,179	90.75				3,493			45,020	206,691	1,860,636	

TABLE III—Concluded.

No.	Name of company.	Credit items.							No.
		Credit balance at beginning of year.	Credit balance transferred from income.	Real property and equipment credits.	Delayed income credits.	Miscellaneous credits.	Debit balance carried to balance sheet.	Total.	
		17 *Dollars.*	18 *Dollars.*	19 *Dollars.*	20 *Dollars.*	21 *Dollars.*	22 *Dollars.*	23 *Dollars.*	
1	Cairo City Ferry Co		2,679				39,732	42,411	1
2	Calhoun Packet Co.[1]								2
3	Carnival City Packet Co	1,801					932	2,733	3
4	Chicago, St. Louis & Gulf Transportation Co.[1]								4
5	Columbia Excursion Co. of St. Louis[1]								5
6	Daily, Edward								6
7	Eagle Packet Co.[1]								7
8	Erie R. R. Lake Line					63,969		63,969	8
9	Halliday & Phillips Wharfboat Co	8,223						8,223	9
10	Illinois River Packet Co		8,251					8,251	10
11	Jaynes, A. C.[1]								11
12	Lancaster Landing Coal & Transportation Co.[1]								12
13	LaSalle & Peoria Packet Line	10,224	6,210					16,434	13
14	Lee Line Steamers[1]								14
15	Mehl, H. F., Excursion Co.[1]								15
16	Merchants Lighterage Co	20,650	15,237			28		35,915	16
17	Northern Steamboat Co					269	12,788	13,057	17
18	Rutland Transit Co					24,255	461,431	485,686	18
19	St. Louis & Illinois River Packet Co.[1]								19
20	St. Louis & Tennessee River Packet Co.[1]								20
21	Spring Lake Packet Co	4,415	4,609					9,024	21
22	Starved Rock Ferry Co	196	450					646	22
23	Steamer John L. Lowry[1]								23
24	Steamer City of Cairo[1]								24
25	Streckfus Steamboat Lines[1]								25
26	Western Transit Co	947,966	58,502	154,062		8,355		1,168,885	26
27	West Shore Steamship Co.[1]								27
28	Wisherd Line Steamers		2,665				2,737	5,402	28
	Total	993,475	98,603	154,062		96,876	517,620	1,860,636	

[1] Nos. 2, 4, 5, 7, 11, 12, 14, 15, 19, 20, 23, 24, 25, 27—No report filed.

TABLE IV—INCOME ACCOUNT FOR THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No.	Name of company.	Water line operating income.									No.
		Water line operations —revenues.	Water line operations —expenses.	Net revenue (or deficit) from water line operations.	Auxiliary operations —revenues.	Auxiliary operations —expenses.	Net revenue (or deficit) from auxiliary operations.	Net water line operating revenue (or deficit).	Water line tax accruals.	Water line operating income or loss.	
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	9 *Dollars.*	
1	Cairo City Ferry Co.	12,850	9,721	3,129				3,129		3,129	1
2	Calhoun Packet Co.[1]										2
3	Carnival City Packet Co.	46,190	47,901	—1,711				—1,711	1,022	—2,733	3
4	Chicago, St. Louis & Gulf Trans. Co.[1]										4
5	Columbia Excursion Co. of St. Louis[1]										5
6	Daily, Edward	6,126	3,100	3,026				3,026		3,026	6
7	Eagle Packet Co.[1]										7
8	Erie R. R. Lake Line	224,096	274,166	—50,070				—50,070	13,899	—63,969	8
9	Halliday & Phillips Wharfboat Co.	4,731	4,779	—48				—48	98	—146	9
10	Illinois River Packet Co.	17,741	9,257	8,484				8,484	233	8,251	10
11	Jaynes, A. C.[1]										11
12	Lancaster Landing Coal & Trans. Co.[1]										12
13	LaSalle & Peoria Packet Line	31,770	25,560	6,210				6,210		6,210	13
14	Lee Line Steamers[1]										14
15	Mehl, H. F. Excursion Co.[1]										15
16	Merchants Lighterage Co.	131,867	115,814	16,053				16,053	1,295	14,758	16
17	Northern Steamboat Co.	29,135	31,533	—2,398				—2,398	942	—3,340	17
18	Rutland Transit Co.	199,938	178,369	21,569				21,569	380	21,189	18
19	St. Louis & Illinois River Packet Co.[1]										19
20	St. Louis & Tennessee River Packet Co.[1]										20
21	Spring Lake Packet Co.	18,816	12,522	6,294				6,294		6,294	21
22	Starved Rock Ferry Co.	7,517	4,970	2,547				2,547	95	2,452	22
23	Steamer John L. Lowry[1]										23
24	Steamer City of Cairo[1]										24
25	Streckfus Steamboat Lines[1]										25
26	Western Transit Co.	1,046,276	957,234	89,042				89,042	13,021	76,021	26
27	West Shore S. S. Co.[1]										27
28	Wishred Line Steamers	35,982	33,140	2,842				2,842	177	2,665	28
	Total	1,813,035	1,708,066	104,969				104,969	31,162	73,807	

TABLE IV—Continued.

No.	Name of company.	Other income.													No.
		Income from lease of line.	Miscellaneous rent income.	Net income from miscellaneous physical property.	Separately operated properties—profit.	Dividend income.	Income from funded securities.	Income from unfunded securities and accounts.	Income from sinking and other reserve funds.	Release of premium on funded debt.	Contributions from other companies.	Miscellaneous income.	Total.	Gross income (or loss).	
		10 *Dollars.*	11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	19 *Dollars.*	20 *Dollars.*	21 *Dollars.*	22 *Dollars.*	
1	Cairo City Ferry Co.													3,129	1
2	Calhoun Packet Co.[1]														2
3	Carnival City Packet Co.													—2,733	3
4	Chicago, St. Louis & Gulf Trans. Co.[1]														4
5	Columbia Excursion Co. of St. Louis[1]														5
6	Daily, Edward													3,026	6
7	Eagle Packet Co.[1]														7
8	Erie R. R. Lake Line													—63,969	8
9	Halliday & Phillips Wharfboat Co.													—146	9
10	Illinois River Packet Co.													8,251	10
11	Jaynes, A. C.[1]														11
12	Lancaster Landing Coal & Trans Co.[1]														12
13	LaSalle & Peoria Packet Line													6,210	13
14	Lee Line Steamers[1]														14
15	Mehl, H. F., Excursion Co.[1]														15
16	Merchants Lighterage Co.											479	479	15,237	16
17	Northern Steamboat Co.													—3,340	17
18	Rutland Transit Co.						2,914						2,914	24,103	18
19	St. Louis & Illinois River Packet Co.[1]														19
20	St. Louis & Tennessee River Packet Co.[1]														20
21	Spring Lake Packet Co.											315	315	6,609	21
22	Starved Rock Ferry Co.													2,452	22
23	Steamer John L. Lowry[1]														23
24	Steamer City of Cairo[1]														24
25	Streckfus Steamboat Lines[1]														25
26	Western Transit Co.		4,833				6,646	71,767				162	83,408	159,429	26
27	West Shore S. S. Co.[1]														27
28	Wisherd Line Steamers													2,665	28
	Total		4,833				9,560	71,767				956	87,116	160,923	

TABLE IV—Continued.

No.	Name of company.	Deductions from gross income.												No.
		Rent of leased lines.	Miscellaneous rents.	Miscellaneous tax accruals.	Net loss on miscellaneous physical property.	Separately operated properties—loss.	Interest on funded debt.	Interest on unfunded debt.	Amortization of discount on funded debt.	Income transferred to other companies.	Maintenance of organization—lessor companies.	Miscellaneous fixed charges.	Total.	
		23 *Dollars.*	24 *Dollars.*	25 *Dollars.*	26 *Dollars.*	27 *Dollars.*	28 *Dollars.*	29 *Dollars.*	30 *Dollars.*	31 *Dollars.*	32 *Dollars.*	33 *Dollars.*	34 *Dollars.*	
1	Cairo City Ferry Co	.....	180	.....	.....	.....	.....	270	.....	.....	.....	.....	450	1
2	Calhoun Packet Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2
3	Carnival City Packet Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	3
4	Chicago, St. Louis & G. T. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	4
5	Columbia Excursion Co. of St. L.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	5
6	Daily, Edward	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	6
7	Eagle Packet Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	7
8	Erie R. R. Lake Line	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	8
9	Halliday & Phillip Wharfb't. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	9
11	Illinois River Packet Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	10
11	Jaynes, A. C.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	11
12	Lancaster Land. C. & Trans. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	12
13	LaSalle & Peoria Packet Line	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	13
14	Lee Line Steamers[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	14
15	Mehl, H. F., Excursion Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	15
16	Merchants Lighterage Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	16
17	Northern Steamboat Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	17
18	Rutland Transit Co	.....	.....	.....	.....	.....	.....	26,400	.....	.....	.....	.....	26,400	18
19	St. Louis & Illinois Riv. P. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	19
20	St. Louis & Tennessee Riv. P. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	20
21	Spring Lake Packet Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	21
22	Starved Rock Ferry Co	.....	356	.....	.....	.....	770	96	.....	.....	.....	450	1,672	22
23	Steamer John L. Lowry.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	23
24	Steamer City of Cairo[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	24
25	Streckfus Steamboat Lines[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	25
26	Western Transit Co	.....	48,427	.....	.....	.....	52,500	.....	.....	.....	.....	.....	100,927	26
27	West Shore Steamship Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	27
28	Wisherd Line Steamers	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	28
	Total	.....	48,963	.....	.....	.....	53,270	26,766	.....	.....	.....	450	129,449	

TABLE IV—Concluded.

No.	Name of company.	Net income (or loss).	Disposition of net income.									Income balance transferred to credit (or debit) of profit and loss.	No.
			Income applied to sinking and other reserve funds.	Dividend appropriations of income.				Appropriations of income for real property and equipment.	Stock discount extinguished through income.	Miscellaneous appropriations of income.	Total appropriations of income.		
				Preferred stock.	Rate.	Common stock.	Rate.						
		35	36	37	38	39	40	41	42	43	44	45	
		Dollars.	*Dollars.*	*Dollars.*	*Per cent.*	*Dollars.*	*Per cent.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	
1	Cairo City Ferry Co	2,679										2,679	1
2	Calhoun Packet Co.[1]												2
3	Carnival City Packet Co	—2,733										—2,733	3
4	Chicago, St. Louis & Gulf Trans. Co.[1]												4
5	Columbia Excursion Co. of St. Louis[1]												5
6	Daily, Edward	3,026				1,526	61.04			1,500	3,026		6
7	Eagle Packet Co.[1]												7
8	Erie R. R. Lake Line	—63,969										—63,969	8
9	Halliday & Phillips Wharfboat Co	—146										—146	9
10	Illinois River Packet Co	8,251										8,251	10
11	Jaynes, A. C.[1]												11
12	Lancaster Landing Coal & Trans. Co.[1]												12
13	LaSalle & Peoria Packet Line	6,210										6,210	13
14	Lee Line Steamers[1]												14
15	Mehl, H. F., Excursion Co.[1]												15
16	Merchants Lighterage Co	15,237										15,237	16
17	Northern Steamboat Co	—3,340										—3,340	17
18	Rutland Transit Co	—2,297										—2,297	18
19	St. Louis & Illinois River Packet Co.[1]												19
20	St. Louis & Tennessee River Packet Co.[1]												20
21	Spring Lake Packet Co	6,609				2,000	10.				2,000	4,609	21
22	Starved Rock Ferry Co	780				330	3.				330	450	22
23	Steamer John L. Lowry.[1]												23
24	Steamer City of Cairo.[1]												24
25	Streckfus Steamboat Lines[1]												25
26	Western Transit Co	58,502										58,502	26
27	West Shore Steamship Co.[1]												27
28	Wisherd Line Steamers	2,665										2,665	28
	Total	31,471				3,856	11.51			1,500	5,356	26,118	

[1] Nos. 2, 4, 5, 7, 11, 12, 14, 15, 19, 20, 23, 24, 25, 27—No report filed

TABLE V—OPERATING REVENUES FOR THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No.	Name of company.	Revenue from transportation.									No.
		Freight revenue.	Passenger revenue.	Excess baggage revenue.	Other passenger service revenue.	Mail revenue.	Express revenue.	Special service revenue.	Miscellaneous transportation revenue.	Total.	
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	9 *Dollars.*	
1	Cairo City Ferry Co.	6,495	6,355							12,850	1
2	Calhoun Packet Co.[1]										2
3	Carnival City Packet Co.	26,810	18,847						40	45,697	3
4	Chicago, St. Louis & Gulf Trans. Co.[1]										4
5	Columbia Excursion Co. of St. Louis[1]										5
6	Daily, Edward		4,581						1,545	6,126	6
7	Eagle Packet Co.[1]										7
8	Erie R. R. Lake Line	224,096								224,096	8
9	Halliday & Phillips Wharfboat Co.	4,731								4,731	9
10	Illinois River Packet Co.	17,741								17,741	10
11	Jaynes, A. C.[1]										11
12	Lancaster Landing Coal & Trans. Co.[1]										12
13	LaSalle & Peoria Packet Line	7,811	16,417	4	6,028					30,260	13
14	Lee Line Steamers[1]										14
15	Mehl, H. F., Excursion Co.[1]										15
16	Merchants Lighterage Co.	131,867								131,867	16
17	Northern Steamboat Co.	2,892	25,965						135	28,992	17
18	Rutland Transit Co.	181,028								181,028	18
19	St. Louis & Illinois River Packet Co.[1]										19
20	St. Louis & Tennessee River Packet Co.[1]										20
21	Spring Lake Packet Co.	16,488								16,488	21
22	Starved Rock Ferry Co.		7,265							7,265	22
23	Steamer John L. Lowry[1]										23
24	Steamer City of Cairo[1]										24
25	Streckfus Steamboat Lines[1]										25
26	Western Transit Co.	1,045,033								1,045,033	26
27	West Shore S. S. Co.[1]										27
28	Wishered Line Steamers		35,982							35,982	28
	Total	1,664,992	115,412	4	6,028				1,720	1,788,156	

TABLE V—Concluded.

No.	Name of company.	Revenue from operations other than transportation.									Charter revenue.				Total operating revenue.	No.
		Rents of buildings and other property.	Miscellaneous.							Total.	Charters involving rent exclusively.	Charters involving rent and maintenance.	Charters involving rent, maintenance and operation.	Total.		
			Wharf and vessel privileges.	Parcel room receipts.	Storage receipts.	Wharfage.	Demurage.	Telegraph.	Telephone service.							
		10 Dollars.	11 Dollars.	12 Dollars.	13 Dollars.	14 Dollars.	15 Dollars.	16 Dollars.	17 Dollars.	18 Dollars.	19 Dollars.	20 Dollars.	21 Dollars.	22 Dollars.	23 Dollars.	
1	Cairo City Ferry Co														12,850	1
2	Calhoun Packet Co.[1]															2
3	Carnival City Packet Co	80	350	63						493					46,190	3
4	Chi., St. L. & Gulf Trans. Co.[1]															4
5	Columbia Excursion Co. of St. Louis[1]															5
6	Daily, Edward														6,126	6
7	Eagle Packet Co.[1]															7
8	Erie R. R. Lake Line														224,096	8
9	Halliday & Phillips Wharfboat Co														4,731	9
10	Illinois River Packet Co														17,741	10
11	Jaynes, A. C.[1]															11
12	Lancaster Landing Coal & Trans. Co.[1]															12
13	LaSalle & Peoria Packet Line			1,510						1,510					31,770	13
14	Lee Line Steamers[1]															14
15	Mehl, H. F., Excursion Co.[1]															15
16	Merchants Lighterage Co														131,867	16
17	Northern Steamboat Co	80	63							143					29,135	17
18	Rutland Transit Co	15,670								15,670			3,240	3,240	199,938	18
19	St. L. & Illinois River Packet Co.[1]															19
20	St. L. & Tenn. River P cket Co.[1]															20
21	Spring Lake Packet Co										2,328			2,328	18,816	21
22	Starved Rock Ferry Co			64					188	252					7,517	22
23	Steamer John L. Lowry[1]															23
24	Steamer City of Cairo[1]															24
25	Streckfus Steamboat Lines[1]															25
26	Western Transit Co	150	1,093							1,243					1,046,276	26
27	West Shore S. S. Co.[1]															27
28	Wisherd Line Steamers														35,982	28
	Total	15,980	1,506	1,637					188	19,311	2,328		3,240	5,568	1,813,035	

[1] Nos. 2, 4, 5, 7, 11, 12, 14, 15, 19, 20, 23, 24, 25, 27—No report filed.

TABLE VI—OPERATING EXPENSES FOR THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No	Name of company.	Distribution of operating expenses.						Ratio of operating expenses to operating revenue.	No.
		Maintenance.	Traffic expenses.	Transportation expenses.	General expenses.	Charter expenses.	Total.		
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Per Cent.*	
1	Cairo City Ferry Co	632	.....	8,589	500	.....	9,721	75.65	1
2	Calhoun Packet Co.[1]	.....	.....	.....	.....	.....	.....	.....	2
3	Carnival City Packet Co	6,465	.....	39,226	2,210	.....	47,901	103.70	3
4	Chicago, St Louis & Gulf Transportation Co.[1]	.....	.....	.....	.....	.....	.....	.....	4
5	Columbia Excursion Co. of St. Louis[1]	.....	.....	.....	.....	.....	.....	.....	5
6	Daily, Edward	.....	.....	3,100	.....	.....	3,100	50.60	6
7	Eagle Packet Co.[1]	.....	.....	.....	.....	.....	.....	.....	7
8	Erie R. R. Lake Line	51,496	4,691	217,706	273	.....	274,166	122.34	8
9	Halliday & Phillips Wharfboat Co	.....	.....	1,432	3,347	.....	4,779	101.01	9
10	Illinois River Packet Co	1,621	.....	6,556	1,080	.....	9,257	52.18	10
11	Jaynes, A. C.[1]	.....	.....	.....	.....	.....	.....	.....	11
12	Lancaster Landing Coal & Transportation Co.[1]	.....	.....	.....	.....	.....	.....	.....	12
13	LaSalle & Peoria Packet Line	2,723	.....	22,837	.....	.....	25,560	80.45	13
14	Lee Line Steamers[1]	.....	.....	.....	.....	.....	.....	.....	14
15	Mehl, H. F., Excursion Co.[1]	.....	.....	.....	.....	.....	.....	.....	15
16	Merchants Lighterage Co	15,896	.....	82,151	15,217	2,550	115,814	87.83	16
17	Northern Steamboat Co	3,720	.....	25,216	2,597	.....	31,533	108.23	17
18	Rutland Transit Co	6,655	13,811	131,921	25,982	.....	178,369	89.21	18
19	St. Louis & Illinois River Packet Co.[1]	.....	.....	.....	.....	.....	.....	.....	19
20	St. Louis & Tennessee River Packet Co.[1]	.....	.....	.....	.....	.....	.....	.....	20
21	Spring Lake Packet Co	2,070	.....	5,598	2,813	2,041	12,522	66.55	21
22	Starved Rock Ferry Co	1,009	173	3,251	537	.....	4,970	66.12	22
23	Steamer John L. Lowry[1]	.....	.....	.....	.....	.....	.....	.....	23
24	Steamer City of Cairo[1]	.....	.....	.....	.....	.....	.....	.....	24
25	Streckfus Steamboat Lines[1]	.....	.....	.....	.....	.....	.....	.....	25
26	Western Transit Co	108,405	91,056	654,913	102,860	.....	957,234	91.49	26
27	West Shore Steamship Co.[1]	.....	.....	.....	.....	.....	.....	.....	27
28	Wisherd Line Steamers	2,456	.....	22,918	7,766	.....	33,140	92.10	28
	Total	203,148	109,731	1,225,414	165,182	4,591	1,708,066	94.21	

[1] Nos. 2, 4, 5, 7, 11, 12, 14, 15, 19, 20, 23, 24, 25, 27—No report filed.

TABLE VI—"A"—DETAIL OF OPERATING EXPENSES FOR THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No.	Name of company.	Maintenance.												No.
		Maintenance of equipment.												
		Superintendence.	Vessels.			Tugs and lighters.			Shop machinery and tools.	Injuries to persons.	Stationery and printing.	Other maintenance of equipment expenses.	Total.	
			Repairs.	Renewals.	Depreciation.	Repairs.	Renewals.	Depreciation.						
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	11 Dollars.	12 Dollars.	
1	Cairo City Ferry Co					632							632	1
2	Calhoun Packet Co.[1]													2
3	Carnival City Packet Co												*6,465	3
4	Chicago, St. Louis & Gulf T. Co.[1]													4
5	Columbia Excursion Co. of St. L.[1]													5
6	Daily, Edward													6
7	Eagle Packet Co.[1]													7
8	Erie R. R. Lake Line	784	2,789	23,800	8,714							14,440	50,527	8
9	Halliday & Phillips Wharfb't Co.													9
10	Illinois River Packet Co			1,621									1,621	10
11	Jaynes, A. C.[1]													11
12	Lancaster Landing C. & T. Co.[1]													12
13	LaSalle & Peoria Packet Line		1,779	210									1,989	13
14	Lee Line Steamers[1]													14
15	Mehl, H. F., Excursion Co.[1]													15
16	Merchants Lighterage Co					1,982		5,550		51		1,238	8,821	16
17	Northern Steamboat Co												*3,720	17
18	Rutland Transit Co	1,079	2,438	173							—4		3,686	18
19	St. Louis & Illinois River P. Co.[1]													19
20	St. Louis & Tennessee Riv. P. Co.[1]													20
21	Spring Lake Packet Co		296		1,500							274	2,070	21
22	Starved Rock Ferry Co		1,009										1,009	22
23	Steamer John L. Lowry[1]													23
24	Steamer City of Cairo[1]													24
25	Streckfus Steamboat Lines[1]													25
26	Western Transit Co	10,139	50,841		40,073	679		592			9	125	102,458	26
27	West Shore Steamship Co.[1]													27
28	Wisherd Line Steamers		2,456										2,456	28
	Total	12,002	61,608	25,804	50,287	3,293		6,142		51	5	16,077	175,269	
	Not distributed												10,185	
	Total												185,454	

TABLE VI—"A"—Continued.

No.	Name of company.	Maintenance.							Traffic.								No.
		Maintenance of terminals.						Total.									
		Superintendence.	Docks, wharves, buildings and fixtures.	Injuries to persons.	Stationery and printing.	Other maintenance of terminals expenses.	Total.		Superintendence.	Outside agencies.	Fast freight lines.	Traffic associations.	Advertising.	Stationery and printing.	Other traffic expenses.	Total.	
		13 Dols.	14 Dols.	15 Dols.	16 Dols.	17 Dols.	18 Dols.	19 Dols.	20 Dols.	21 Dols.	22 Dols.	23 Dols.	24 Dols.	25 Dols.	26 Dols.	27 Dols.	
1	Cairo City Ferry Co							632									1
2	Calhoun Packet Co.[1]																2
3	Carnival City Packet Co							*6,465									3
4	Chi., St. Louis & Gulf T. Co.[1]																4
5	Columbia Excur. Co. of St. L.[1]																5
6	Daily, Edward																6
7	Eagle Packet Co.[1]																7
8	Erie R. R. Lake Line	1,052	35			—118	969	51,496	253	3,825				613		4,691	8
9	Halliday & Phillips W. B. Co																9
10	Illinois River Packet Co							1,621									10
11	Jaynes, A. C.[1]																11
12	Lancaster Lan. C. & T. Co.[1]																12
13	LaSalle & Peoria Packet Line		614			120	734	2,723									13
14	Lee Line Steamers[1]																14
15	Mehl, H. F., Excursion Co.[1]																15
16	Merchants Lighterage Co	7,075					7,075	15,896									16
17	Northern Steamboat Co							*3,720									17
18	Rutland Transit Co	10	2,959				2,969	6,655	2,106	9,422		100		255	1,928	13,811	18
19	St. Louis & Illinois R. P. Co.[1]																19
20	St. L. & Tennessee R. P. Co.[1]																20
21	Spring Lake Packet Co							2,070									21
22	Starved Rock Ferry Co							1,009							173	173	22
23	Steamer John L. Lowry[1]																23
24	Steamer City of Cairo[1]																24
25	Streckfus Steamboat Lines[1]																25
26	Western Transit Co	5,406	530		11		5,947	108,405	17,054	70,327		1,656	24	1,995		91,056	26

TABLE VI—"A"—Continued.

No.	Name of company.	Maintenance.							Traffic.								No.
		Maintenance of terminals.															
		Superintendence.	Docks, wharves, buildings and fixtures.	Injuries to persons.	Stationery and printing.	Other maintenance of terminals expenses.	Total.	Total.	Superintendence.	Outside agencies.	Fast freight lines.	Traffic associations.	Advertising.	Stationery and printing.	Other traffic expenses.	Total.	
		13 Dols.	14 Dols.	15 Dols.	16 Dols.	17 Dols.	18 Dols.	19 Dols.	20 Dols.	21 Dols.	22 Dols.	23 Dols.	24 Dols.	25 Dols.	26 Dols.	27 Dols.	
27	West Shore Steamship Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	27
28	Wisherd Line Steamers	.....	.....	.....	.....	.....	.....	2,456	.....	.....	.....	.....	.....	.....	.....	.....	28
	Total	13,543	4,138	.....	11	2	17,694	192,963	19,413	83,574	.....	1,756	24	2,863	2,101	109,731	
	Not distributed	.....	.....	.....	.....	.....	.....	10,185	.....	.....	.....	.....	.....	.....	.....	.....	
	Total	.....	.....	.....	.....	.....	.....	203,148	.....	.....	.....	.....	.....	.....	.....	.....	

TABLE VI—"A"—Continued.

No.	Name of company.	Transportation expenses.														No.
		Operation of vessels.											Operation of terminals.			
		Superintendence.	Wages of crews.	Fuel.	Lubrication.	Stationery and printing.	Food supplies.	Other supplies and department expenses.	Bar supplies.	Lay-up expenses.	Other operation of vessels expenses.	Total.	Superintendence.	Salaries of agents, clerks and attendants.	Agency office expenses.	
		28 Dollars.	29 Dollars.	30 Dollars.	31 Dollars.	32 Dollars.	33 Dollars.	34 Dollars.	35 Dollars.	36 Dollars.	37 Dollars.	38 Dollars.	39 Dollars.	40 Dollars.	41 Dollars.	
1	Cairo City Ferry Co	.....	5,689	1,722	.....	.....	.....	310	.....	.....	868	8,589	.....	.....	.....	1
2	Calhoun Packet Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2

3	Carnival City Packet Co.											*39,226				
4	Chi., St. L. & Gulf Trans. Co.[1]															4
5	Columbia Excursion Co. of St. Louis[1]															5
6	Daily, Edward		1,200	900							1,000	3,100				6
7	Eagle Packet Co.[1]															7
8	Erie R. R. Lake Line	1,324	38,449	20,044	263		10,947	1,738		569	1,500	74,834	9,681		12,225	8
9	Halliday & Phillips Wharfboat Co.															9
10	Illinois River Packet Co		3,510	962								4,472		2,084		10
11	Jaynes, A. C.[1]															11
12	Lancaster Landing Coal & Trans. Co.[1]															12
13	LaSalle & Peoria Packet Line		9,589	3,333	125	951	3,089	2,100	1,838	100	867	21,992			845	13
14	Lee Line Steamers[1]															14
15	Mehl, H. F. Excursion Co.[1]															15
16	Merchants Lighterage Co.		21,185	6,374	345							27,904				16
17	Northern Steamboat Co.											*25,216				17
18	Rutland Transit Co.	3,180	28,799	18,108	247	—6	5,409	874		658	559	57,828		8,928	590	18
19	St. Louis & Illinois River Packet Co.[1]															19
20	St. Louis & Tennessee River Packet Co.[1]															20
21	Spring Lake Packet Co.	1,067	2,401	979			769				382	5,598				21
22	Starved Rock Ferry Co.		1,879	401			510				246	3,036				22
23	Steamer John L. Lowry[1]															23
24	Steamer City of Cairo[1]															24
25	Streckfus Steamboat Lines[1]															25
26	Western Transit Co.	8,407	98,506	89,391	1,278	14	19,787	6,939		6,451	16,288	247,061	5,402	44,306	3,888	26
27	West Shore S. S. Co.[1]															27
28	Wisherd Line Steamers		7,243	5,404	648	107	1,195	4,144	1,851	654	1,672	22,918				28
	Total	13,978	218,450	147,618	2,906	1,066	41,706	16,105	3,689	8,432	23,382	477,332	15,083	55,318	17,548	
	Not distributed											64,442				
	Total											541,774				

TABLE VI—"A"—Continued.

No.	Name of company.	Transportation expenses.														No.
		Operation of terminals.								Incidental transportation expenses.					Total.	
		Stationery and printing.	Stevedore and wharf labor.	Tugs and lighters operations.	Switching lighterage and other transfers.	Light, heat, power and water.	Wharf supplies and expenses.	Other operation of terminals expenses.	Total.	Loss and damage—freight.	Loss and damage—baggage.	Damage to property.	Injuries to persons.	Total.		
		42 Dollars.	43 Dollars.	44 Dollars.	45 Dollars.	46 Dollars.	47 Dollars.	48 Dollars.	49 Dollars.	50 Dollars.	51 Dollars.	52 Dollars.	53 Dollars.	54 Dollars.	55 Dollars.	
1	Cairo City Ferry Co.														8,589	1
2	Calhoun Packet Co.[1]															2
3	Carnival City Packet Co														*39,226	3
4	Chicago, St. Louis & Gulf Trans. Co.[1]															4
5	Columbia Excursion Co. of St. Louis[1]															5
6	Daily, Edward														3,100	6
7	Eagle Packet Co.[1]															7
8	Erie R. R. Lake Line		102,276		500		612	7,296	132,590	10,142		135	5	10,282	217,706	8
9	Halliday & Phillips Wharfboat Co		1,432						1,432						1,432	9
10	Illinois River Packet Co								2,084						6,556	10
11	Jaynes, A. C.[1]															11
12	Lancaster Landing Coal & Trans. Co.[1]															12
13	LaSalle & Peoria Packet Line								845						22,837	13
14	Lee Line Steamers[1]															14
15	Mehl, H. F., Excursion Co.[1]															15
16	Merchants Lighterage Co		52,460		920				53,380	867				867	82,151	16
17	Northern Steamboat Co														*25,216	17
18	Rutland Transit Co	82	44,521		7,536	468	398	2,443	64,996	8,938		107	82	9,127	131,921	18
19	St. L. & Illinois River Packet Co.[1]															19
20	St. L. & Tennessee River Packet Co.[1]															20
21	Spring Lake Packet Co														5,598	21
22	Starved Rock Ferry Co							25	25				190	190	3,251	22
23	Steamer John L. Lowry[1]															23
24	Steamer City of Cairo[1]															24
25	Streckfus Steamboat Lines[1]															25

26	Western Transit Co.	308	295,268	3,051	5,696	674	1,341	5,786	365,720	41,988	.....	144	.....	42,132	654,913	26
27	West Shore S. S. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	27
28	Wisherd Line Steamers	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	22,918	28
	Total	390	495,957	3,051	14,652	1,142	2,351	15,550	621,042	61,935	.....	386	277	62,598	1,160,972	
	Not distributed	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	64,442	
	Total	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1,225,414	

TABLE VI—"A"—Concluded.

No.	Name of company.	General expenses.									Charter expenses.				Total operating expenses.	No.
		Salaries and expenses of general officers.	Salaries and expenses of clerks and attendants.	General office supplies and expenses.	Law expenses.	Insurance.	Pension and relief department expenses.	Stationery and printing.	Other general expenses.	Total.	Charters involving rent exclusively.	Charters involving rent and maintenance.	Charters involving rent, maintenance and operation.	Total.		
		56 *Dollars.*	57 *Dollars.*	58 *Dollars.*	59 *Dollars.*	60 *Dollars.*	61 *Dollars.*	62 *Dollars.*	63 *Dollars.*	64 *Dollars.*	65 *Dollars.*	66 *Dollars.*	67 *Dollars.*	68 *Dollars.*	69 *Dollars.*	
1	Cairo City Ferry Co.	.....	.....	.....	.....	500	.....	.....	.....	500	.....	.....	.....	.....	9,721	1
2	Calhoun Packet Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2
3	Carnival City Packet Co.	1,200	.....	.....	.....	.....	.....	.....	1,010	2,210	.....	.....	.....	.....	47,901	3
4	Chi., St. Louis & Gulf Trans. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	4
5	Columbia Excursion Co. of St. L.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	5
6	Daily, Edward	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	*3,100	6
7	Eagle Packet Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	7
8	Erie R. R. Lake Line	.....	.....	.....	12	.....	.....	.....	261	273	.....	.....	.....	.....	274,166	8
9	Halliday & Phillips Wharfboat Co.	1,200	1,084	168	.....	720	.....	25	150	3,347	.....	.....	.....	.....	4,779	9
10	Illinois River Packet Co.	1,080	.....	.....	.....	.....	.....	.....	.....	1,080	.....	.....	.....	.....	9,257	10
11	Jaynes, A. C.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	11
12	Lancaster Landing Coal & Trans. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	12
13	LaSalle & Peoria Packet Line	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	*25,560	13
14	Lee Line Steamers[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	14
15	Mehl, H. F., Excursion Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	15
16	Merchants Lighterage Co.	2,300	5,592	2,333	.....	4,380	.....	325	287	15,217	.....	.....	2,550	2,550	115,814	16
17	Northern Steamboat Co.	600	.....	.....	.....	.....	.....	.....	1,997	2,597	.....	.....	.....	.....	31,533	17
18	Rutland Transit Co.	505	1,785	34	178	23,091	.....	37	352	25,982	.....	.....	.....	.....	178,369	18
19	St. Louis & Illinois River Pack. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	19
20	St. L. & Tennessee River Packet Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	20

TABLE VI—"A"—Concluded.

No.	Name of company.	General expenses.									Charter expenses.				Total operating expenses.	No.
		Salaries and expenses of general officers.	Salaries and expenses of clerks and attendants.	General office supplies and expenses.	Law expenses.	Insurance.	Pension and relief department expenses.	Stationery and printing.	Other general expenses.	Total.	Charters involving rent exclusively.	Charters involving rent and maintenance.	Charters involving rent, maintenance and operation.	Total.		
		56 Dollars	57 Dollars.	58 Dollars.	59 Dollars.	60 Dollars.	61 Dollars.	62 Dollars.	63 Dollars.	64 Dollars.	65 Dollars.	66 Dollars.	67 Dollars.	68 Dollars.	69 Dollars.	
21	Spring Lake Packet Co.	1,500	.....	325	.....	988	.....	.....	.....	2,813	2,041	.....	.....	2,041	12,522	21
22	Starved Rock Ferry Co.	300	51	.....	104	82	.....	.....	.....	537	.....	.....	.....	.....	4,970	22
23	Steamer John L. Lowry[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	23
24	Steamer City of Cairo[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	24
25	Streckfus Steamboat Lines[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	25
26	Western Transit Co.	6,143	13,635	1,005	2,099	75,861	1,936	271	1,910	102,860	.....	.....	.....	.....	957,234	26
27	West Shore S. S. Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	27
28	Wisherd Line Steamers	3,000	476	194	.....	1,402	.....	12	2,682	7,766	.....	.....	.....	.....	33,140	28
	Total	17,828	22,623	4,059	2,393	107,024	1,936	670	8,649	165,182	2,041	.....	2,550	4,591	1,708,066	

[1] Nos. 2, 4, 5, 7, 11, 12, 14, 15, 19, 20, 23, 24, 25, 27—No report filed.

* Not distributed.

TABLE VII—TRAFFIC STATISTICS FOR THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No.	Name of company.	Passenger traffic.			Freight traffic.			Total traffic.			No.
		Passengers carried earning revenue.	Total passenger revenue.	Average amount received from each passenger.	Number tons carried of freight earning revenue.	Total freight revenue.	Average amount received for each ton of freight.	Operating revenues.	Operating expenses.	Net operating revenue (or deficit).	
		1 *Number.*	2 *Dollars.*	3 *Dollars.*	4 *Number.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	9 *Dollars*	
1	Cairo City Ferry Co.[1]		6,355			6,495		12,850	9,721	3,129	1
2	Calhoun Packet Co.[2]										2
3	Carnival City Packet Co	54,933	18,847	0.3431	12,097	26,810	2.21627	46,190	47,901	—1,711	3
4	Chicago, St. Louis & Gulf Trans. Co.[2]										4
5	Columbia Excursion Co. of St. Louis[2]										5
6	Daily, Edward	21,407	4,581	.2140				6,126	3,100	3,026	6
7	Eagle Packet Co.[2]										7
8	Erie R. R. Lake Line				171,908	224,096	1.30358	224,096	274,166	—50,070	8
9	Halliday & Phillips Wharfboat Co.[1]					4,731		4,731	4,779	—48	9
10	Illinois River Packet Co.[1]					17,741		17,741	9,257	8,484	10
11	Jaynes, A. C.[2]										11
12	Lancaster Landing Coal & Trans. Co[2]										12
13	LaSalle & Peoria Packet Line	73,633	16,417	.2230	3,905	7,811	2.00171	31,770	25,560	6,210	13
14	Lee Line Steamers[2]										14
15	Mehl, H. F., Excursion Co.[2]										15
16	Merchants Lighterage Co				159,164	131,867	.82849	131,867	115,814	16,053	16
17	Northern Steamboat Co	6,388	25,965	4.0646	991	2,892	2.91854	29,135	31,533	—2,398	17
18	Rutland Transit Co				117,536	181,028	1.54019	199,938	178,369	21,569	18
19	St. Louis & Illinois River Packet Co.[2]										19
20	St. Louis & Tennessee River Packet Co.[2]										20
21	Spring Lake Packet Co				20,493	16,488	.80458	18,816	12,522	6,294	21
22	Starved Rock Ferry Co.[1]		7,265					7,517	4,970	2,547	22
23	Steamer John L. Lowry[2]										23
24	Steamer City of Cairo[2]										24
25	Streckfus Steamboat Lines[2]										25
26	Western Transit Co				732,157	1,045,033	1.42733	1,046,276	957,234	89,042	26
27	West Shore S. S. Co.[2]										27
28	Wisherd Line Steamers	62,699	35,982	.5739				35,982	33,140	2,842	28
	Total and average	219,060	115,412	0.5543	1,218,251	1,664,992	1.34293	1,813,035	1,708,066	104,969	

[1] Nos. 1, 9, 10, 22—Data incomplete.

[2] Nos. 2, 4, 5, 7, 11, 12, 14, 15, 19, 20, 23, 24, 25, 27—No report.

TABLE VIII—NUMBER OF EMPLOYEES, SALARIES AND AVERAGE DAILY COMPENSATION FOR THE YEAR ENDED JUNE 30, 1916—ILLINOIS.

No.	Name of company.	General officers.			General office clerks.			Agents.			Captains.			Pilots.			Chief officers.			No.
		Number on June 30.	Total yearly compensation.	Average daily compensation.	Number on June 30.	Total yearly compensation.	Average daily compensation.	Number on June 30.	Total yearly compensation.	Average daily compensation.	Number on June 30.	Total yearly compensation.	Average daily compensation.	Number on June 30.	Total yearly compensation.	Average daily compensation.	Number on June 30.	Total yearly compensation.	Average daily compensation.	
		1 No.	2 Dols.	3 Dols.	4 No.	5 Dols.	6 Dols.	7 No.	8 Dols.	9 Dols.	10 No.	11 Dols.	12 Dols.	13 No.	14 Dols.	15 Dols.	16 No.	17 Dols.	18 Dols.	
1	Cairo City Ferry Co.[1]																			1
2	Calhoun Packet Co.[2]																			2
3	Carnival City Packet Co		1,200																	3
4	Chicago, St. Louis & Gulf Trans. Co.[2]																			4
5	Columbia Excursion Co. of St. Louis[2]																			5
6	Daily, Edward[1]																			6
7	Eagle Packet Co.[2]																			7
8	Erie R. R. Lake Line[1]																			8
9	Halliday & Phillips Wharfboat Co		1,200			1,081														9
10	Illinois River Packet Co	2	1,080	1.98							1	1,370	3.33							10
11	Jaynes, A. C.[2]																			11
12	Lancaster Landing Coal & Trans. Co.[2]																			12
13	LaSalle & Peoria Packet Line							7	815	0.60	2	1,650	5.00	2	990	3.00				13
14	Lee Line Steamers[2]																			14
15	Mehl, H. F., Excursion Co.[2]																			15
16	Merchants Lighterage Co	2	2,300	3.15	6	5,592	2.55	2	1,950	2.67	4	6,960	4.77							16
17	Northern Steamboat Co		600																	17
18	Rutland Transit Co.[1]																			18
19	St. Louis & Illinois River Packet Co.[2]																			19
20	St. Louis & Tennessee River Packet Co.[2]																			20
21	Spring Lake Packet Co	1	1,500	4.11										1	1,195	3.27				21
22	Starved Rock Ferry Co	1	300	2.06	2	51	.85													22
23	Steamer John L. Lowry[2]																			23
24	Steamer City of Cairo[2]																			24
25	Streckfus Steamboat Lines[2]																			25
26	Western Transit Co.[3]	2	26,242	22.35	6	19,618	4.71		42,405	8.09		4,717	7.42		1,803	1.75				26
27	West Shore S. S. Co.[2]																			27
28	Wishered Line Steamers	2	3,000	4.11	1	178	1.00													28
	Total and average	8	11,180	3.50	9	6,905	2.40	9	2,795	1.31	7	9,980	4.73	3	2,185	3.14				28

TABLE VIII—Continued.

No.	Name of company.	Mates.			Sailors.			Wireless telegraph operators.			All other employees of deck department.			Chief engineers.			Assistant engineers.			No.
		Number on June 30.	Total yearly compensation.	Average daily compensation.	Number on June 30.	Total yearly compensation.	Average daily compensation.	Number on June 30.	Total yearly compensation.	Average daily compensation.	Number on June 30.	Total yearly compensation.	Average daily compensation.	Number on June 30.	Total yearly compensation.	Average daily compensation.	Number on June 30.	Total yearly compensation.	Average daily compensation.	
		19 No.	20 Dols.	21 Dols.	22 No.	23 Dols.	24 Dols.	25 No	26 Dols.	27 Dols.	28 No.	29 Dols.	30 Dols.	31 No.	32 Dols.	33 Dols.	34 No.	35 Dols.	36 Dols.	
1	Cairo City Ferry Co.[1]																			1
2	Calhoun Packet Co.[2]																			2
3	Carnival City Packet Co																			3
4	Chicago, St. Louis & Gulf Trans. Co.[2]																			4
5	Columbia Excursion Co. of St. Louis [2]																			5
6	Daily, Edward[1]																			6
7	Eagle Packet Co.[2]																			7
8	Erie R. R. Lake Line[1]																			8
9	Halliday & Phillips Wharfboat Co																			9
10	Illinois River Packet Co										1	536	1.47	1	852	2.50				10
11	Jaynes, A. C.[2]																			11
12	Lancaster Landing Coal & Trans. Co.[2]																			12
13	LaSalle & Peoria Packet Line	2	660	2.00	15	2,584	0.91							2	990	3.00	1	240	2.00	13
14	Lee Line Steamers[2]																			14
15	Mehl, H. F. Excursion Co.[2]																			15
16	Merchants Lighterage Co										8	5,874	2.01	2	3,000	4.11	2	3,000	4.11	16
17	Northern Steamboat Co																			17
18	Rutland Transit Co.[1]																			18
19	St. Louis & Illinois River Packet Co.[2]																			19
20	St. Louis & Tennessee River Packet Co.[2]																			20
21	Spring Lake Packet Co													1	768	2.10				21
22	Starved Rock Ferry Co													1	450	3.00	2	450	1.50	22
23	Steamer John L. Lowry[2]																			23
24	Steamer City of Cairo[2]																			24
25	Streckfus Steamboat Lines[2]																			25
26	Western Transit Co.[3]		3,764	3.68		3,149	1.05					10,249	1.82		7,348	5.85		8,324	3.45	26
27	West Shore S. S. Co.[2]																			27
28	Wisherd Line Steamers																			28
	Total and average	2	660	2.00	15	2,584	0.91				9	6,410	1.95	7	6,060	3.16	5	3,690	3.21	

TABLE VIII—Continued.

No.	Name of company.	Oilers.			Coal Passers.			All other employees of engineers' department.			Pursers.			Stewards.			Stewardesses.			No.
		Number on June 30.	Total yearly compensation.	Average daily compensation.	Number on June 30.	Total yearly compensation.	Average daily compensation.	Number on June 30.	Total yearly compensation.	Average daily compensation.	Number on June 30.	Total yearly compensation.	Average daily compensation.	Number on June 30.	Total yearly compensation.	Average daily compensation.	Number on June 30.	Total yearly compensation.	Average daily compensation.	
		No. 37	*Dols.* 38	*Dols.* 39	*No.* 40	*Dols.* 41	*Dols.* 42	*No.* 43	*Dols.* 44	*Dols.* 45	*No.* 46	*Dols.* 47	*Dols.* 48	*No.* 49	*Dols.* 50	*Dols.* 51	*No.* 52	*Dols.* 53	*Dols.* 54	
1	Cairo City Ferry Co.[1]																			1
2	Calhoun Packet Co.[2]																			2
3	Carnival City Packet Co																			3
4	Chicago, St. Louis & Gulf Trans. Co.[2]																			4
5	Columbia Excursion Co. of St. Louis[2]																			5
6	Daily, Edward[1]																			6
7	Eagle Packet Co.[2]																			7
8	Erie R. R. Lake Line[1]																			8
9	Halliday & Phillips Wharfboat Co																			9
10	Illinois River Packet Co				1	494	1.50													10
11	Jaynes, A. C.[2]																			11
12	Lancaster Landing Coal & Trans. Co.[2]																			12
13	LaSalle & Peoria Packet Line				4	660	1.00				2	495	1.50				2	220	0.67	13
14	Lee Line Steamers[2]																			14
15	Mehl, H. F. Excursion Co.[2]																			15
16	Merchants Lighterage Co							8	7,680	2.63										16
17	Northern Steamboat Co																			17
18	Rutland Transit Co.[1]																			18
19	St. Louis & Illinois River Packet Co.[2]																			19
20	St. Louis & Tennessee River Packet Co.[2]																			20
21	Spring Lake Packet Co				1	608	1.67													21
22	Starved Rock Ferry Co							1	600	1.64										22
23	Steamer John L. Lowry[2]																			23
24	Steamer City of Cairo[2]																			24
25	Streckfus Steamboat Lines[2]																			25
26	Western Transit Co.[3]		4,613	1.95		7,714	1.78								1,619	2.99				26
27	West Shore S. S. Co.[2]																			27
28	Wisherd Line Steamers																			28
	Total and average		4,613	1.95	6	1,762	1.30	9	8,280	2.52	2	495	1.50		1,619	2.99	2	220	0.67	

TABLE VIII—Continued.

No.	Name of company.	Cooks.			All other employees, steward's department.			Stevedores.			Foremen.			All other employees and laborers.			Total.			No.
		Number on June 30.	Total yearly compensation.	Average daily compensation.	Number on June 30.	Total yearly compensation.	Averge daily compensation.	Number on June 30.	Total yearly compensation.	Average daily compensation.	Number on June 30.	Total yearly compensation.	Average daily compensation.	Number on June 30.	Total yearly compensation.	Average daily compensation.	Number on June 30.	Total yearly compensation.	Average daily compensation.	
		55 No.	56 Dols.	57 Dols.	58 No.	59 Dols.	60 Dols.	61 No.	62 Dols.	63 Dols.	64 No.	65 Dols.	66 Dols.	67 No.	68 Dols.	69 Dols.	70 No.	71 Dols.	72 Dols.	
1	Cairo City Ferry Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	.....	.....	1
2	Calhoun Packet Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	.....	.....	2
3	Carnival City Packet Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	17,907	.....	....	19,107	.....	3
4	Chicago, St. Louis & Gulf Trans. Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	.....	.....	4
5	Columbia Excursion Co. of St. Louis[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	.....	.....	5
6	Daily, Edward[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	.....	.....	6
7	Eagle Packet Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	.....	.....	7
8	Erie R. R. Lake Line[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	.....	.....	8
9	Halliday & Phillips Wharfboat Co	.....	.....	.....	.....	.....	.....	.....	1,432	.....	.....	.....	.....	.....	.....	.....	....	3,716	.....	9
10	Illinois River Packet Co	1	258	0.83	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	7	4,590	2.26	10
11	Jaynes, A. C.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	.....	.....	11
12	Lancaster Landing Coal & Trans. Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	.....	.....	12
13	LaSalle & Peoria Packet Line	4	1,100	1.67	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	43	10,434	1.37	13
14	Lee Line Steamers[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	.....	.....	14
15	Mehl, H. F., Excursion Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	.....	.....	15
16	Merchants Lighterage Co	.....	.....	.....	.....	.....	.....	*100	43,926	1.20	.....	.....	.....	12	8,330	1.90	146	88,612	1.66	16
17	Northern Steamboat Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	10,841	.....	....	11,441	.....	17
18	Rutland Transit Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	.....	.....	18
19	St. Louis & Illinois River Packet Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	.....	.....	19
20	St. Louis & Tennessee River Packet Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	.....	.....	20
21	Spring Lake Packet Co	1	449	1.23	.....	.....	.....	.....	.....	.....	2	1,217	1.67	1	382	1.05	8	6,119	2.10	21
22	Starved Rock Ferry Co	1	200	1.33	.....	.....	.....	.....	.....	.....	.....	.....	.....	2	179	.59	10	2,230	1.51	22
23	Steamer John L. Lowry[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	.....	.....	23
24	Steamer City of Cairo[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	.....	.....	24
25	Streckfus Steamboat Lines[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	.....	.....	25
26	Western Transit Co.[3]	.....	644	1.20	.....	620	1.20	.....	.....	.....	.....	6,700	7.30	.....	35,955	3.52	....	185,484	4.13	26

TABLE VIII—Concluded.

No.	Name of company.	Cooks.			All other employees, steward's department.			Stevedores.			Foremen.			All other employees and laborers.			Total.			No.
		Number on June 30.	Total yearly compensation.	Average daily compensation.	Number on June 30.	Total yearly compensation.	Average daily compensation.	Number on June 30.	Total yearly compensation.	Average daily compensation.	Number on June 30.	Total yearly compensation.	Average daily compensation.	Number on June 30.	Total yearly compensation.	Average daily compensations.	Number on June 30.	Total yearly compensation.	Average daily compensation.	
		55 No.	56 Dols.	57 Dols.	58 No.	59 Dols.	60 Dols.	61 No.	62 Dols.	63 Dols.	64 No.	65 Dols.	66 Dols.	67 No.	68 Dols.	69 Dols.	70 No.	71 Dols.	72 Dols.	
27	West Shore S. S. Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	
28	Wisherd Line Steamers	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	3	3,178	3.50	28
	Total and average	7	2,007	1.35	.....	620	1.20	100	45,358	1.20	2	1,217	1.67	15	37,639	1.76	217	149,427	1.55	

[1] Nos. 1, 6, 8, 18—Information not given.
[2] Nos. 2, 4, 5, 7, 11, 12, 14, 15, 19, 20, 23, 24, 25, 27—No report filed.
* Includes other wharf labor.

[3] No. 26—Whole line data. Figures are not included in total. Company discontinued business March 30, 1916.

TABLE IX—CONSUMPTION OF FUEL AND MISCELLANEOUS DATA FOR THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No.	Name of company.	Consumption of fuel.									No
		Coal.		Fuel oil.	Wood.		Total fuel.	Miles run.	Average number of pounds per mile.	Average cost per ton at distributing point.	
		Anthracite.	Bituminous.		Hard (cords).	Soft (cords).					
		1 Tons.	2 Tons.	3 Gallons.	4 Number.	5 Number.	6 Tons.	7 Miles.	8 Number.	9 Dollars.	
1	Cairo City Ferry Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	1
2	Calhoun Packet Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	2
3	Carnival City Packet Co	.....	3,739	.....	.....	.....	3,739	54,034	138	.....	3
4	Chicago, St. Louis & Gulf Trans. Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	4

5	Columbia Excursion Co. of St. Louis[2]										5
6	Daily, Edward							7,300			6
7	Eagle Packet Co.[2]										7
8	Erie R. R. Lake Line[1]										8
9	Halliday & Phillips Wharfboat Co.[1]										9
10	Illinois River Packet Co.[1]										10
11	Jaynes, A. C.[2]										11
12	Lancaster Landing Coal & Trans. Co.[2]										12
13	LaSalle & Peoria Packet Line		1,976				1,976	34,000	116		1
14	Lee Line Steamers[2]										14
15	Mehl, H. F. Excursion Co.[2]										15
16	Merchants Lighterage Co		2,039				2,039				16
17	Northern Steamboat Co		2,316				2,316	15,260	303	2.50	17
18	Rutland Transit Co										18
19	St. Louis & Illinois River Packet Co.[2]										19
20	St. Louis & Tennessee River Packet Co.[2]										20
21	Spring Lake Packet Co		520				520			1.625	21
22	Starved Rock Ferry Co.[1]										22
23	Steamer John L. Lowry[2]										23
24	Steamer City of Cairo [2]										24
25	Streckfus Steamboat Lines[2]										25
26	Western Transit Co.[3]		35,510				35,510	252,076	282		26
27	West Shore S. S. Co.[2]										27
28	Wisherd Line Steamers		1,836				1,836				28
	Total		47,936				47,936	362,670	245		

TABLE IX—Concluded.

No.	Name of company.	Miscellaneous data.														No.
		Freight carried during the year.						Passengers carried during year.						Regular landing points.		
		Between points in Illinois.	Received at Illinois landing for points without Illinois.	Delivered at Illinois landing from points without Illinois.	Total tonnage—Illinois.	Outside Illinois.	Total freight carried—entire line.	Between points in Illinois.	Received at Illinois landings for points without Illinois.	Delivered at Illinois landings from points without Illinois.	Total passengers carried—Illinois.	Outside Illinois.	Total passengers carried—entire line.	Illinois.	Whole line.	
		10 *Tons.*	11 *Tons.*	12 *Tons.*	13 *Tons.*	14 *Tons.*	15 *Tons.*	16 *No.*	17 *No.*	18 *No.*	19 *No.*	20 *No.*	21 *No.*	22 *No.*	23 *No.*	
1	Cairo City Ferry Co.[1]															1
2	Calhoun Packet Co.[2]															2
3	Carnival City Packet Co.						*12,097						*54,933	10	20	3
4	Chicago, St. L. & Gulf Trans. Co.[2]															4
5	Columbia Excursion Co. of St. L.[2]															5
6	Daily, Edward								9,550	11,857	21,407		21,407	1	2	6
7	Eagle Packet Co.[2]															7
8	Erie R. R. Lake Line[1]						*171,908									8
9	Halliday & Phillips Wharfboat Co.[1]															9
10	Illinois River Packet Co.[1]															10
11	Jaynes, A. C.[2]															11
12	Lancaster Landing Coal & Trans. Co.[2]															12
13	LaSalle & Peoria Packet Line	3,905			3,905		3,905	73,633			73,633		73,633	7	7	13
14	Lee Line Steamers[2]															14
15	Mehl, H. F., Excursion Co.[2]															15
16	Merchants Lighterage Co	159,164			159,164		159,164									16
17	Northern Steamboat Co						*991						*6,388	1	17	17
18	Rutland Transit Co		27,730	17,157	44,887	72,649	117,536							1	5	18
19	St. Louis & Illinois River Pack. Co.[2]															19
20	St. L. & Tennessee River Packet Co.[2]															20
21	Spring Lake Packet Co.	20,493			20,493		20,493							30	30	21
22	Starved Rock Ferry Co.[1]															22
23	Steamer John L. Lowry[2]															23
24	Steamer City of Cairo[2]															24
25	Streckfus Steamboat Lines[2]															25

26	Western Transit Co.	.....	64,825	194,146	258,971	473,186	732,157	.....	.....	.....	.....	.....	.....	1	6	26
27	West Shore S. S. Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	27
28	Wisherd Line Steamers	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	*62,699	.....	.....	28
	Total	183,562	92,555	211,303	487,420	545,835	1.218,251	73,633	9,550	11,857	95,040	.....	219,060	51	87	

[1] Nos. 1, 8, 9, 10, 22—Information not given.
[2] Nos. 2, 4, 5, 7, 11, 12, 14, 15, 19, 20, 23, 24, 25, 27—No report filed.

* Not divided.

TABLE X—COMPARATIVE STATEMENT OF TAXES PAID FOR THE YEAR ENDED JUNE 30, 1916—WHOLE LINE AND ILLINOIS.

No.	Name of company.	1914	1915	1916	No.
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	
1	Cairo City Ferry Co				1
2	Calhoun Packet Co.[1]				2
3	Carnival City Packet Co	*1,007	*981	[2] *1,023	3
4	Chicago, St. Louis & Gulf Trans. Co.[1]				4
5	Columbia Excursion Co. of St. Louis[1]	93			5
6	Daily, Edward				6
7	Eagle Packet Co.[1]		73		7
8	Erie R. R. Lake Line				8
9	Halliday & Phillips Wharfboat Co	261	245	98	9
10	Illinois River Packet Co	167	164	158	10
11	Jaynes, A. C.[1]				11
12	Lancaster Landing Coal & Trans. Co.[1]	109			12
13	LaSalle & Peoria Packet Line	137			13
14	Lee Line Steamers[1]	256			14
15	Mehl, H. F., Excursion Co.[1]				15
16	Merchants Lighterage Co	510	1,071	1,184	16
17	Northern Steamboat Co	*982	*934	*942	17
18	Rutland Transit Co	4,606	4,475	12	18
19	St. Louis & Illinois River Packet Co.[1]				19
20	St. Louis & Tennessee River Packet Co.[1]				20
21	Spring Lake Packet Co				21
22	Starved Rock Ferry Co		35	95	22
23	Steamer John L. Lowry[1]				23
24	Steamer City of Cairo[1]				24
25	Streckfus Steamboat Lines[1]				25
26	Western Transit Co	7,449	7,181	10,883	26
27	West Shore S. S. Co.[1]				27
28	Wisherd Line Steamers		402	146	28
	Total—Illinois	13,558	13,646	12,585	
	Total—Whole line	1,989	1,915	1,956	
	Total	15,577	15,561	14,541	

* Whole line.
[1] Nos. 2, 4, 5, 7, 11, 12, 14, 15, 19, 20, 23, 24, 25, 27—No report filed.
[2] No. 3—Includes $9.00 Illinois tax.

TABLE XI—DESCRIPTION OF EQUIPMENT AT THE CLOSE OF THE YEAR ENDED JUNE 30, 1916—WHOLE LINE.

No.	Name of company.	Number of vessels.		Class of vessels.																		No.
		Owned.	Leased.	Passenger steamer.	Freight steamer.	Lighter.	Steam propeller.	Steam screw.	Ferry boat.	Barge.	Towing steamer.	Canal steamer.	Canal barge.	Floating elevator.	Gasoline boat.	Quarter boat.	Tug.	Fuel scow.	Landing barge.	House boat.	Total.	
		1 No.	2 No.	3 No.	No.	5 No.	6 No.	No.	8 No.	9 No.	10 No.	11 No.	12 No.	13 No.	14 No.	15 No.	16 No.	17 No.	18 No.	19 No.	20 No.	
1	Cairo City Ferry Co	1							1												1	1
2	Calhoun Packet Co.[1]																					2
3	Carnival City Packet Co	3		*3																	3	3
4	Chi., St. L. & Gulf T. Co.[1]																					4
5	Col. Excur. Co. of St. L.[1]																					5
6	Daily, Edward	1													1						1	6
7	Eagle Packet Co.[1]																					7
8	Erie R. R. Lake Line[2]																					8
9	Halliday & Phillips W. Co	1																	1		1	9
10	Illinois River Packet Co	6					1			4				1							6	10
11	Jaynes, A. C.[1]																					11
12	Lancaster Land. C. & T. Co.[1]																					12
13	LaSalle & Peoria P. Line	2		*2																	2	13
14	Lee Line Steamers[1]																					14
15	Mehl, H. F., Excur. Co.[1]																					15
16	Merchants Lighterage Co	2						2													2	16
17	Northern Steamboat Co	1		*1																	1	17
18	Rutland Transit Co.[3]																					18
19	St. L. & Ill. R. Packet Co.[1]																					19
20	St. L. & Tenn. R. Pack. Co.[1]																					20
21	Spring Lake Packet Co	6	3							4	1	1	2			1					9	21
22	Starved Rock Ferry Co	7													4				2	1	7	22
23	Steamer John L. Lowry[1]																					23
24	Steamer City of Cairo[1]																					24
25	Streckfus Steamboat Lines[1]																					25
26	Western Transit Co.[4]																					26
27	West Shore S. S. Co.[1]																					27
28	Wisherd Line Steamers	1		1																	1	28
	Total	31	3	7			1	2	1	8	1	1	2	1	5	1			3	1	34	

TABLE XI—Concluded.

No.	Name of company.	Carrying capacity.		Kinds of service in which engaged.											Value as carried in capital account.	No.
		Freight.	Passenger.	Passenger.	Freight.	Excursion.	Packet.	Express.	Fuel.	Lighterage.	Towing.	Ferry.	Landing.	Total.		
		21 *Tons.*	22 *No.*	23 *No.*	24 *No.*	25 *No.*	26 *No.*	27 *No.*	28 *No.*	29 *No.*	30 *No.*	31 *No.*	32 *No.*	33 *No.*	34 *Dollars.*	
1	Cairo City Ferry Co.											1		1	10,000	1
2	Calhoun Packet Co.[1]															2
3	Carnival City Packet Co.	475	1,000				3							3	42,000	3
4	Chicago, St. Louis & Gulf Trans. Co.[1]															4
5	Columbia Excursion Co. of St. Louis[1]															5
6	Daily, Edward											1		1	2,500	6
7	Eagle Packet Co.[1]															7
8	Erie R. R. Lake Line[2]															8
9	Halliday & Phillips Wharfboat Co.												1	1	18,000	9
10	Illinois River Packet Co.	1,202			4						1		1	6	25,499	10
11	Jaynes, A. C.[1]															11
12	Lancaster Land. Coal & Trans. Co.[1]															12
13	LaSalle & Peoria Packet Line	428	1,635			1	1							2	41,000	13
14	Lee Line Steamers[1]															14
15	Mehl, H. F., Excursion Co.[1]															15
16	Merchants Lighterage Co.	334								2				2	50,355	16
17	Northern Steamboat Co.	800	1,000			1								1	50,000	17
18	Rutland Transit Co.[3]															18
19	St. L. & Ill. River Packet Co.[1]															19
20	St. L. & Tennessee River Packet Co.[1]															20
21	Spring Lake Packet Co.	1,050			4						5			9	22,953	21
22	Starved Rock Ferry Co.											4	3	7	22,960	22
23	Steamer John L. Lowry[1]															23
24	Steamer City of Cairo[1]															24
25	Streckfus Steamboat Lines[1]															25
26	Western Transit Co.[4]															26
27	West Shore S. S. Co.[1]															27
28	Wisherd Line Steamers	267	1,529			1								1	29,900	28
	Total	4,556	5,164		8	3	4			2	6	6	5	34	315,167	

[1] Nos. 2, 4, 5, 7, 11, 12, 14, 15, 19, 20, 23, 24, 25, 27—No report filed.
[2] No. 8—See note 3, Table I.
[3] No. 18—See note 5, Table I.
[4] No. 26—See note 6, Table I.
* Passenger and freight steamer.

SYNOPSIS OF REPORTS OF NONOPERATED PROPERTIES FOR RAILROAD COMPANIES IN PROCESS OF CONSTRUCTION (STEAM OR ELECTRICITY).

ALTON AND EASTERN ELECTRIC RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, January 10, 1913.
Proposed route: From Alton, Ill. to a point in Wood River Township, near Illinois Insane Hospital (Approximately).
Proposed mileage: About one and twenty-five hundredths miles.
Proposed motive power: Electricity.
Capital stock: Amount authorized, issued and outstanding, $2,500.
Funded debt: None.
General balance sheet: Assets—cost of road and equipment, $1,108.75; cash and current assets, $1,391.27; total, $2,500.00. Liabilities—capital stock, $2,500.00; total, $2,500.00.

ALTON AND MISSISSIPPI RIVER BELT RAILWAY AND TRANSPORTATION COMPANY.

Incorporated under the general railroad laws of Illinois, October 13, 1910.
No report filed.

ALTON, CALHOUN AND QUINCY RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, July 4, 1906.
No report filed.

ALTON, ST. LOUIS AND CAIRO RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, April 17, 1908.
Proposed route: From Alton, Ill. to Cairo, Ill.
Proposed mileage: One hundred and fifty miles.
Proposed motive power: Steam and gasoline.
Capital stock: Amount authorized, issued and outstanding, $100,000.00.
Funded debt: None.
General balance sheet: No data shown.
Company has not expended 25 per cent of the amount of its capital stock on construction work within five years from the date of its incorporation and is not now exercising and has not exercised for several years last past any of its corporate powers.

AURORA, MENDOTA AND WESTERN RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, May 3, 1912.
Proposed route: From Aurora to Mendota.
Proposed mileage: Forty-seven miles.
Proposed motive power: Electricity.
Capital stock: Amount authorized, issued and outstanding, $2,500.00.
Funded debt: None.
General balance sheet: No data shown.

BELLEVILLE AND MASCOUTAH TRACTION COMPANY.

Incorporated under the general railroad laws of Illinois, June 19, 1909.
Proposed route: Belleville, Ill. to Mascoutah, Ill.
Proposed mileage: 11.03 miles.
Proposed motive power: Has not been decided on.
Capital stock: Amount authorized, $150,000.00. Issued and outstanding, none.
Funded debt: Amount authorized, $150,000.00. All held in treasury.
General balance sheet: Insufficient data.

BENTON SOUTHERN RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, February 20, 1915.
Proposed route: From West Frankfort Jct., Ill. to West Frankfort, Ill.
Proposed mileage: Five and thirty-two hundredths miles.
Proposed motive power: Steam.
Capital stock: Amount authorized, issued and outstanding, $2,500.00.
Funded debt: None.
General balance sheet: Assets—cost of road and equipment, $83,691.68; current assets, $2,500.00; total, $86,191.68. Liabilities—capital stock, $2,500.00; non-negotiable debt to affiliated companies—open accounts, $83,691.68; total, $86,191.68.

This report is for the period July 1 to July 28, 1915.

The property is now operated by the Illinois Central R. R. Co. under lease dated September 10, 1915 for a term of twenty (20) years from July 29, 1915. Lessee to maintain and operate the property and receive all earnings therefrom in consideration of waiving all claims for interest on advances made or to be made to the lessor.

Lease terminable on thirty (30) days notice by either party.

BRIDGEPORT AND LAWRENCEVILLE RAILROAD COMPANY.

Incorporated under general railroad laws of Illinois, October 26, 1915.
Proposed route: From Bridgeport, Ill. to Lawrenceville, Ill.
Proposed mileage: Six miles.
Proposed motive power: Steam.
Capital stock: Application for issuing before Utilities Commission.
Funded debt: None.
General balance sheet: No data shown.

BRIDGEPORT AND SOUTHERN RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois August 15, 1913.
No report filed.

CALHOUN COUNTY RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, June 5, 1915.
No report filed.

CARLYLE AND ST. LOUIS RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, April 10, 1907.
Proposed route: From Carlyle to East St. Louis.
Proposed mileage: Forty-six miles.
Proposed motive power: Steam or electric.
Capital stock: No data given.
Funded debt: None.
General balance sheet: No data shown.

CASEYVILLE RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, December 26, 1912.

Proposed route: From East St. Louis, Ill., to section 24, township 2, north range 9 west of the 3d P. M.

Proposed mileage: Five miles.
Proposed motive power: Steam.
Capital stock: Amount authorized, issued and outstanding, $50,000.00.
Funded debt: None.
General balance sheet: No data shown.

CENTRAL AND WESTERN ILLINOIS TRACTION COMPANY.

Incorporated under the general railroad laws of Illinois, September 10, 1912.
No further data shown.

CENTRAL ILLINOIS INTERURBAN RAILROAD COMPANY.

Incorporated under the general railroad laws of the State of Illinois, October 18, 1911.

General Statement.

Affidavit of H. H. Haines, to whom license of permit was granted, dated January 25, 1917, states:

"The project never developed further than the license or permit to take stock subscriptions; there were some surveys made but nothing further developed; no stock has been bargained or subscribed for and no money paid by anyone for any stock or contract for any stock; the project has been and is entirely abandoned; it is the desire of the deponent to have the matter closed; the deponent, or any one for or on his behalf, or as lessee, assignee, or otherwise of interest through, by or under him having no further interest in the matter."

CENTRAL ILLINOIS RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, January 9, 1912.

Proposed route: From Hawthorne, Ill., to Mississippi River, opposite Muscatine, Iowa.

Proposed mileage: About two hundred miles.
Proposed motive power: Steam.
Capital stock: Amount authorized, issued and outstanding, $25,000.00.
Funded debt: None.

General balance sheet: Assets—cost of road and equipment, $10,453.94; loans and notes receivable, $14,546.06; total, $25,000.00. Liabilities—capital stock, $25,000.00; total, $25,000.00.

CHARLESTON, WESTFIELD, MARSHALL AND TERRE HAUTE INTERURBAN RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, July 5, 1907.

Proposed route: From Charleston, Ill. (via) Westfield and Marshall to Terre Haute, Ind.

Proposed mileage: Forty-four and eight-tenths miles.
Proposed motive power: Electricity.

Capital stock: Amount authorized, $5,000.00. Issued and outstanding, none.
Funded debt: None.
General balance sheet: Assets—Investment in road and equipment, $5,000.00. Liabilities—capital stock, $5,000.00.

CHICAGO AND ELGIN ELECTRIC RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, March 15, 1906.
Proposed route: From River Forest, Ill., to Elgin, Ill.
Proposed mileage: Twenty-four miles.
Proposed motive power: Electricity.
Capital stock: Amount authorized, issued and outstanding, $10,000.00.
Funded debt: None.
General balance sheet: Assets—investment in road and equipment, $9,214.63; cash and loans and notes receivable, $785.37; total, $10,000.00. Liabilities—capital stock, $10,000.00; total, $10,000.00.

CHICAGO AND JOLIET RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, May 20, 1911.
Proposed route: From Chicago to Joliet, Ill.
Proposed mileage: Thirty-five miles.
Proposed motive power: Electricity.
Capital stock: No data shown.
Funded debt: None.
General balance sheet: No data shown.

CHICAGO AND NORTHERN INTERURBAN RAILWAY.

Incorporated under the general railroad laws of Illinois, November 18, 1912.
Proposed route: From Chicago to Antioch, Illinois.
Proposed mileage: Fifty-five miles.
Proposed motive power: Electricity.
Capital stock: Amount authorized, $100,000.00. Amount issued and outstanding, $10,900.00.
Funded debt: None.
General balance sheet: Assets—cost of road and equipment, $1,596.64; current assets, $183.76; unadjusted debits, $9,119.60; total, $10,900.00. Liabilities—capital stock, $10,900.00; total, $10,900.00.

CHICAGO, EVANSTON AND NORTH SHORE RAILWAY COMPANY.

Incorporated under the laws of the State of Illinois, September 16, 1905.
No report filed.

CHICAGO, FOX LAKE AND LAKE GENEVA RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, October 23, 1907.
Proposed route: Chicago to Fox Lake.
Proposed mileage: Fifty-five miles.
Proposed motive power: Electricity.
Capital stock: Amount authorized, $2,000,000.00. Amount issued and outstanding, $1,500,000.00.
Funded debt: None.
General balance sheet: Assets—franchises, $1,500,000.00. Liabilities—capital stock, $1,500,000.00.

CHICAGO, FOX LAKE AND NORTHERN ELECTRIC RAILWAY COMPANY (THE).

Incorporated under the general railroad laws of Illinois, January 10, 1916.
Proposed route: From Evanston, Ill. to Wisconsin State line.
Proposed mileage: Sixty-five miles.
Proposed motive power: Electricity.
Capital stock: Amount authorized, $2,500.00. Issued and outstanding, none.
Funded debt: None.
General balance sheet: No data shown.

CHICAGO, JOLIET AND KANSAS CITY RAILROAD COMPANY.

Incorporated under the laws of the State of Illinois, February 5, 1915.
Project abandoned.

CHICAGO, NORTH SHORE AND MILWAUKEE RAILROAD.

General Statement.

Incorporated under the general railroad laws of Illinois, June 12, 1916.
This Company was incorporated June 12, 1916 for the purpose of taking possession through purchase of the property known as the Chicago & Milwaukee Electric R. R. Co., and of operating same.

CHICAGO, PADUCAH AND THEBES RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, January 22, 1912.
Proposed route: From La Salle County to Brookport.
Proposed mileage: Two hundred and eighty miles.
Proposed motive power: Steam.
Capital stock: Amount authorized, $50,000.00. Amount issued and outstanding, $500.00.
Funded debt: None.
General balance sheet: No data shown.

CHICAGO, PEORIA AND QUINCY TRACTION COMPANY.

Incorporated under the general railroad laws of Illinois, February 8, 1912.
Proposed rouute:From Quincy to Peoria, Ill.
Proposed mileage: One hundred and thirty miles.
Proposed motive power: Electricity.
Capital stock: Amount authorized, $3,000,000.00. Amount issued and outstanding, $113,950.00.
Funded debt: Amount authorizezd, $8,000,000.00.
General balance sheet: Assets—road and equipment, $29,513.19; current assets, $38,186.24; discount on capital stock, $33,020.00; deficit, $26,355.57; total, $127,055.00. Liabilities—capital stock, $113,950.00; loans and notes payable, $13,000.00; matured interest, dividends and rents unpaid, $105.00; total, $127,-055.00.

CHICAGO, SPRINGFIELD AND CAIRO RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, 1912.
Proposed route: From Chicago, Ill., to Cairo, Ill.
Proposed mileage: Four hundred miles.
Proposed motive power: Electricity.
Capital stock: Amount authorized, issued and outstanding, $10,000.00.
Funded debt: None.
General balance sheet: No data shown.

CHICAGO UNION STATION COMPANY.

Incorporated under the general railroad laws of Illinois, July 3, 1913, under name of "The Union Station Co.," name changed May 7, 1915.
Proposed route: The Chicago Union Station Company proposes to construct, maintain and operate a union passenger station and facilities along the west bank of the Chicago River, from Twelfth Street to Carroll Avenue, in the City of Chicago.
Proposed mileage: Not shown.
Proposed motive power: Not shown.
Capital stock: Amount authorized, $3,500,000.00. Amount issued and outstanding, $2,800,000.00.
Funded debt: Total outstanding, $30,850,000.00.
General balance sheet: Assets—total investments, $31,875,556.48; current assets, $6,586.024.21; deferred assets, $1,250.00; unadjusted debits, $1,056,130.50; total, $40,518,961.29. Liabilities—capital stock, $2,800,000.00; funded debt, $30,-850,000.00; current liabilities, $5,303,952.28; unadjusted credits, $1,003,899.06; total, $40,518,961.29.

CHICAGO, WAUKEGAN AND NORTH SHORE RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, April 7, 1898.
Proposed route: From Clayton St., Waukegan, Ill., to Wiscconsin State Line.
Proposed mileage: Nine and one-half miles.
Proposed motive power: Not shown.
Capital stock: Amount authorized, issued and outstanding, $100,000.00.
Funded debt: None.
General balance sheet: Assets—road and equipment, $100,000.00; total, $100,000.00. Liabilities—capital stock, $100,000.00; total, $100,000.00.

CHICAGO, WESTERN ILLINOIS AND IOWA RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, May 11, 1915.
Proposed route: From Arpee, Ill., to Chillicothe, Ill.
Proposed mileage: One hundred and thirty miles.
Proposed motive power: Steam.
Capital stock: Amount authorized, $500,000.00. Outstanding, $750.00.
Funded debt: None.
General balance sheet: Assets—cost of road and equipment, $746.53; Special deposits, $3.47; other current assets, $100.00; total, $850.00. Liabilities—capital stock, $750.00; surplus, $100.00; total, $850.00.

DANVILLE BELT RAILROAD COMPANY (THE).

Incorporated under the general railroad laws of Illinois, September 6, 1905.
Proposed route: From a point in Georgetown Twp., Vermilion Co., Ill., extending north to point of connection with the C. T. H. and S. E. Ry.
Proposed mileage: Seven and forty-six hundredths miles.
Proposed motive powed: Steam.
Capital stock: Amount authorized, issued and outstanding, $10,000.00.
Funded debt: None.
General balance sheet: Assets—road and equipment, $43,506.87; total, $43,-506.87. Liabilities—capital stock, $10,000.00; current liabilities, $33,506.87; total, $43,506.87.

DANVILLE, CRESCENT AND KANKAKEE TRACTION COMPANY.

Incorporated under the general railroad laws of Illinois, April 14, 1909.
Proposed route: From Danville, Ill., to Kankakee, Illinois.
Proposed mileage: Seventy-seven miles.
Proposed motive power: Electricity.
Capital stock: Amount authorized, $250,000.00.
Funded debt: None.
General balance sheet: Data incomplete.

DECATUR, PANA, SOUTHERN RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, November 29, 1911.

This company not having filed any reports, not built or acquired any railroad and apparently having ceased to exercise its corporate functions, its charter is considered as cancelled.

DECATUR SOUTHERN TRACTION RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, January 29, 1910.

No report filed.

DECATUR, SULLIVAN AND MATTOON TRANSIT COMPANY.

Incorporated under the general railroad laws of Illinois, October 26, 1905.

Proposed route: From Mattoon, Ill., to Decatur, Ill.

Proposed mileage: Forty-eight miles.

Proposed motive power: Electricity.

Capital stock: Amount authorized, issued and oustanding, $25,000.00.

Funded debt: None.

General balance sheet: Assets—road and equipment, $15,677.23; other current assets, $9,322.77; total, $25,000.00. Liabilities—capital stock, $25,000.00. Total $25,000.00.

EAST ST. LOUIS AND EASTERN RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, August 10, 1907.

Proposed route: Through Section 18, Township 1, North, Range 8 West, near the City of Belleville, St. Clair County, Ill., in and to Section 26, Township 1, South, Range 7 West, all in the County of St. Clair, Ill.

Proposed mileage: Not given.

Proposed motive power: Steam.

Capital stock: Amount authorized, issued and outstanding, $2,500.00.

Funded debt: None.

General balance sheet. Assets—cost of road and equipment, $20,938.66; cash, $2,500.00; total, $23,438.66. Liabilities—capital stock, $2,500.00; current liabilities, $20,938.66; total, $23,438.66.

EAST ST. LOUIS AND ST. LOUIS TRACTION COMPANY.

Incorporated under the general railroad laws of Illinois, May 13, 1911.

Proposed route: From East St. Louis, Ill., to St. Louis, Mo.

Proposed mileage: About two miles.

Proposed motive power: Electricity.

Capital stock: Amount authorized, issued and outstanding, $2,500.00.

Fund debt: None.

General balance sheet: Assets—cost of road and equipment, $103.75; current assets, $2,590.51; total, $2,694.26. Liabilities—capital stock, $2,500.00; surplus, $194.26; total, $2,694.26.

EAST ST. LOUIS, CASEYVILLE AND EASTERN RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, November 17, 1908.

Proposed route: From 40th Street and Waverly Avenue, East St. Louis, Ill., to Caseyville, Ill.

Proposed mileage: Five miles.

Proposed motive power: Electricity.

Capital stock: Amount authorized, issued and outstanding, $1,000.00.

Funded debt: None.

General balance sheet: Assets—cost of road and equipment, $1,000.00. Liabilities—capital stock, $1,000.00.

EAST ST. LOUIS INTERURBAN ELECTRIC RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, May, 1911.

Proposed route: No data given.

Proposed mileage: No data given.

Proposed motive power: Not decided.

Capital stock: Amount authorized, issued and outstanding, $2,500.00.

Funded debt: None.

General balance sheet: Assets—Investments, $2,500.00. Liabilities—capital stock, $2,500.00.

EASTERN ILLINOIS AND PEORIA RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, April 29, 1912.

Proposed route: It is proposed to construct a railroad from a connection with the Chicago and Easern Illinois Rilroad at or near the City of St. Elmo, in the county of Fayette, in the State of Illinois, to the City of Peoria, in the county of Peoria, in the State of Illinois.

Proposed mileage: One hundred and forty-two miles, approximately.

Proposed motive power: No data shown.

Capital stock: Amount authorized, issued and outstanding, $50,000.00.

Funded debt: None.

General balance sheet: Assets—cost of road and equipment, $432,673.37, subscriptions to capital stock, $50,000.00; total, $482,673.37. Liabilities—capital stock subscribed, $50,000.00; current liabilities, $432,673.37; total, $482,673.37.

EASTERN ILLINOIS RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, March 9, 1910.
Proposed route: From West Hammond, Ill., to Harvey, Ill.
Proposed mileage: Nine and nine-tenths miles.
Proposed motive power: Electricity.
Capital stock: Amount auhorized, issued and outstanding, $1,000,000.00.
Funded debt: Amount authorized, $5,000,000.00. Issued and outstanding, $75,000.00.
General balance sheet: Assets—cost of road and equipment, $32,004.81; cost of property, $1,042,783.56; cash, $211.63; total, $1,075,000.00. Liabilities—capital stock, $1,000,000.00; funded debt, $75,000.00; total, $1,075,000.00.

EGYPTIAN SOUTHERN RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, October 19, 1911.
Proposed route: From McLeansboro, Illinois, to Herrin, Illinois.
Proposed mileage: Thirty-five miles.
Proposed motive power: Steam.
Capital stock: Amount authorized, issued and outstanding, $10,000.00.
Funded debt: None.
General balance sheet: Assets—cost of road and equipment, $10,000.00. Liabilities—capital stock, $10,000.00.

EGYPTIAN STEAM AND ELECTRIC RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, December 4, 1908.
Proposed route: From Herrin to DuQuoin, Ill.
Proposed mileage: Eighteen miles.
Proposed motive power: Electricity.
Capital stock: Amount authorized, issued and outstanding, $5,000.00.
Funded debt: None.
General balance sheet: Assets—road and equipment, $669.40; current assets, $80.60; deficit, $4,250.00; total, $5,000.00. Liabilities—capital stock, $5,000.00; total, $5,000.00.

ELGIN BELT RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, November 25, 1910.
Proposed route: From Batavia, Ill. to DesPlaines, Ill.
Proposed mileage: Thirty-five miles.
Proposed motive power: Steam and electric.
Capital stock: Amount authorized, $25,000.00. In treasury, $25,000.00.
Funded debt: None.
General balance sheet: No data shown.

ELGIN-EVANSTON RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, March 16, 1909.
Proposed route: Elgin, Ill. to Evanston, Ill.
Proposed mileage: Thirty miles.
Proposed motive power: Electricity.
Capital stock: Amount authorized, $2,500.00. Amount issued and outstanding, none.
Funded debt: None.
General balance sheet: No data shown.

ELGIN TERMINAL RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, March 4, 1912.
Proposed route: From E. line State of Illinois, S. E. corner township 34 north, in range 15 E. of 3d P. M., Will County to northeast corner of section 6, township 46 north in range 10 E. 3d P. M., Lake County.
Proposed mileage: One hundred twenty miles.
Proposed motive power: Steam and electricity.
Capital stock: Amount authorized, $2,500.00. Amount issued and outstanding, none.
Funded debt: None.
General balance sheet: No data shown.

EVANSVILLE, MT. CARMEL AND OLNEY INTERURBAN COMPANY.

Incorporated under the general railroad laws of Illinois, May 21, 1910.
Proposed route: Mt. Carmel to Olney, Ill.
Proposed mileage: Thirty miles.
Proposed motive power: Electricity.
Capital stock: Amount authorized, $30,000.00; amount issued and outstanding, $12,400.00; amount in treasury, $17,600.00.
Funded debt: $14,750.00.
General balance sheet: Assets—road and equipment, $31,595.74; cash, $41.50; total, $31,637.24. Liabilities—capital stock, $12,400.00; funded debt, $14,750; loans and notes payable, $3,963.90; surplus, $523.34; total, $31,637.24.

FREDONIA AND REEDS RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, March 16, 1914.
This property is now operated by the Illinois Central R. R. Co. under lease dated March 6, 1915, for a term of twenty (20) years from January 9, 1915. Lessee to maintain and operate the property and receive all earnings therefrom in consideration of waiving all claims for interest on advances made or to be made to the lessor. No reversionary interest.

GALATIA, HARRISBURG AND SOUTHEASTRN RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, July 25, 1908.
Proposed route: From Galatia, Ill. to Rosiclaire, Ill.
Proposed mileage: Thirty-five miles.
Proposed motive power: Steam.
Capital stock: No data shown.
Funded debt: None.
General balance sheet: No data shown.

GALESBURG, LA SALLE AND KANKAKEE RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, March 5, 1907.
Proposed route: From Milla, Ill., LaSalle County, to Illinois River opposite LaSalle, Illinois.
Proposed mileage: Thirty miles.
Proposed motive power: Steam.
Capital stock: Amount authorized, $3,000. Amount issued and outstanding, $418.00.
Funded debt: None.
General balance sheet: Assets—stock in treasury, $2,582.00; issued for services, $391.20; cash, $26.80; total, $3,000.00. Liabilities—capital stock, $3,000.00; total, $3,000.00.

GEORGETOWN RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, May 25, 1914.
No report filed.

GILLESPIE ELECTRIC RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, December 4, 1907.
Proposed route: Not shown.
Proposed mileage: No data shown.
Proposed motive power: No data shown.
Capital stock: Amount authorized, $30,000.00.
Funded debt: None.
General balance sheet: Data incomplete.

GOLCONDA NORTHERN RAILWAY.

Incorporated under the general railroad laws of Illinois, March 13, 1909.
Proposed route: From Golconda, Ill., to Section 34-11-7, Pope Co., Ill.
Proposed mileage: Eleven and twenty-five hundredths miles.
Proposed motive power: Steam.
Capital stock: Amount authorized, issued and outstanding, $60,000.00.
Funded debt: None.
General balance sheet: No data shown.

GULF LINES CONNECTING RAILROAD OF ILLINOIS.

Incorporated under the general railroad laws of Illinois, January 22, 1912.
Proposed route. From Danville to Brookport.
Proposed mileage: Two hundred ten miles.
Proposed motive power: Steam.
Capital stock: Amount authorized, issued and outstanding, $50,000.00.
Funded debt: None.
General balance sheet: Assets—road and equipment, $49,375.45; other current assets, $624.55; total, $50,000.00. Liabilities—capital stock, $50,000.00; total $50,000.00.

HERRIN NORTHERN RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, March 19, 1915.
Proposed route: From Freeman, Ill., to Southwest.
Proposed mileage: One and seven hundredths miles.
Proposed motive power: No data shown.
Capital stock: Amount authorized, issued and outstanding, $2,500.00.
Funded debt: None.
General balance sheet: Assets—road and equipment, $3,378.07; miscellaneous accounts receivable, $2,500.00; total, $5,878.07. Liabilities—capital stock, $2,500.00; long term debt, $3,378.07; total, $5,878.07.
This report is for the period July 1 to August 9, 1915.
This property is now operated by the Illinois Central R. R. Co. under lease dated September 10, 1915, for a term of twenty (20) years from August 10, 1915. Lessee to maintain and operate the property and receive all earnings therefrom in consideration of waiving all claims for interest on advances made or to be made to the Lessor.
No reversionary interest.

ILLINOIS COUNTIES RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, 1914.
Proposed route: From Sandoval, Ill., to Womac, Ill.
Proposed mileage: Ten and one-half miles.
Proposed motive power: Not shown.
Capital stock: None issued.
Funded debt: None.
General balance sheet: No data shown.

ILLINOIS MIDLAND RAILWAY.

Incorporated under the general railroad laws of Illinois, October 22, 1913.
Proposed route: From Rockford to Clark City, Ill.
Proposed mileage: Ninety miles.
Proposed motive power: Steam motor power for a short time.
Capital stock: Amount authorized, issued and outstanding, $25,000.00.
Funded debt: $5,500.00.
General balance sheet: Data incomplete.

ILLINOIS WESTERN RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, September 12, 1905.
Proposed route: From Springfield, Illinois, to Jacksonville, Ill.
Proposed mileage: Thirty-four miles.
Proposed motive power: Electricity.
Capital stock: Amount authorized, issued and outstanding, $500,000.00.
Funded debt: None.
General balance sheet: Assets—road and equipment, $551,537.51; total, $551,537.51. Liabilities—capital stock, $500,000.00; current liabilities, $51,537.51; total, $551,537.51.

INTERSTATE TRACTION COMPANY (THE).

Incorporated under the general railroad laws of Illinois, March 21, 1905.
Proposed route: Through the counties of Edgar, Vermillion, Iroquois, Kankakee, Will, Cook, Todd and McLean in Illinois.
Proposed mileage: Not shown.
Proposed motive power: Electricity and steam.
Capital stock: Amount authorized, $500,000.00. Amount issued and outstanding. None.
Funded debt: None.
General balance sheet: No data shown.

JOHNSON CITY SOUTHERN RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, November 2, 1914.
This property is now operated by the Illinois Central R. R. Co. under lease dated March 6, 1915, for a term of twenty (20) years from January 2, 1915.
Lessee to maintain and operate the property and receive all earnings therefrom in consideration of waiving all claims for interest on advances made or to be made to the Lessor.
No reversionary interest.

KEOKUK, NAUVOO AND FORT MADISON ELECTRIC RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, January 6, 1912.
Proposed route: From Niota to Hamilton and branch to Carthage.
Proposed mileage: Thirty miles.
Proposed motive power: Electricity.
Capital stock: Amount authorized, Common, $500,000.00; preferred, $150,000.00; amount issued and outstanding, Common, $700.00; preferred, none.
Funded debt: Amount authorized $450,000.00; outstanding, none.
General balance sheet: No data shown.

KEWANEE AND EASTERN RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, May 22, 1915.
Proposed route: From Kewanee to Henry Junction, Ill.
Proposed mileage: Forty-five miles.
Proposed motive power: Steam.
Capital stock: No data shown.
Funded debt: None.
General balance sheet: No data given.

LA SALLE COUNTY ELECTRIC RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, September 12, 1911.
No report filed.

LA SALLE TERMINAL RAILWAY COMPANY.

Incorporated March 23, 1914, under the general railroad laws of Illinois.
Proposed route: From La Salle to Oglesby, Ill.
Proposed mileage: Six miles.
Proposed motive power: Steam and Electricity.
Capital stock: Amount authorized, $2,500.00. Amount issued and outstanding, $2,500.00.
Funded debt: None.
General balance sheet: Assets—cost of road and equipment, $3,163.40; total, $3,163.40. Liabilities—capital stock, $2,500.00; miscellaneous accounts payable, $663.40; total, $3,163.40.

LAWRENCEVILLE BRANCH RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, August 14, 1913.
No report filed.

LEHIGH AND SOUTHERN RAILROAD COMPANY (THE).

Incorporated under the general railroad laws of Illinois, November 17, 1913.
Proposed route: From Lehigh, Illinois, to Irwin, Ill.
Proposed mileage: Four miles.
Proposed motive power: Steam.
Capital stock: Amount authorized, issued and outstanding, $30,000.00.
Funded debt: None.
General balance sheet: Assets—cost of road and equipment, $7,258.34; unadjusted debits, $30,000.00; total, $37,258.34. Liabilities—capital stock, $30,000.00; current liabilities, $7,258.34; total, $37,258.34.

LOMAX TERMINAL RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, March 22, 1910.
Proposed route: From Nauvoo, Ill., to Lomax, Ill.
Proposed mileage: Fifty-six miles.
Proposed motive power: Steam and Electricity.
Capital stock: Amount authorized, $25,000.00. Amount issued and outstanding: None.
Funded debt: None.
General balance sheet: No data shown.

MARENGO, LAKE GENEVA AND NORTHERN RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, December 1, 1906.
Proposed route: From Marengo, Ill., to Harvard, Ill.
Proposed mileage: Twelve and one-third miles.
Proposed motive power: Electricity.
Capital stock: Amount of Common stock authorized, $300,000.00. Amount of Preferred stock authorized, $200,000.00.
Funded debt: Amount authorized, issued and outstanding, $200,000.00.
General balance sheet: No data shown.

MATTOON, SHELBYVILLE, PANA AND HILLSBORO TRACTION COMPANY.

Incorporated under the general railroad laws of Illinois, January 13, 1906.
Proposed route: No data given.
Proposed mileage: No data given.
Proposed motive power: Electricity.
Capital stock: Amount authorized, issued and outstanding, $10,000.00.
Funded debt: None.
General balance sheet: Data incomplete.

MILWAUKEE, PEORIA AND ST. LOUIS RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, March 16, 1911.
Proposed route: From Peoria, Ill., to Rockford, Ill.
Proposed mileage: One hundred and seventeen miles.
Proposed motive power: Steam.
Capital stock: Amount authorized—common, $1,750,000.00; amount issued and outstanding, $147,400.00: Preferred—amount authorized, $750,000.00; issued and outstanding, $156,200.00.
Funded debt: None.
General balance sheet: Assets—other Permanent Investments, $303,600.00; liabilities—capital stock, $303,600.00.

MISSISSIPPI VALLEY RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, February 3, 1908.
Proposed route: From Monmouth, Ill., to Oquawka, Ill.
Proposed mileage: Eighteen miles.
Proposed motive power: Not shown.
Capital stock: Amount authorized, $5,000.00. None issued or outstanding.
Funded debt: None.
General balance sheet: No data shown.

MISSISSIPPI VALLEY TRACTION RAILWAY COMPANY.

Incorporated September 24, 1912 under the general railroad laws of Illinois.
No report filed.

MURPHYSBORO AND SOUTHERN ILLINOIS RAILWAY COMPANY (THE).

Incorporated under the general railroad laws of Illinois, September 21, 1909.
Proposed route: From Murphysboro to Carbondale, Ill.
Proposed mileage: Eight miles.
Proposed motive power: Electricity.
Capital stock; amount authorized, issued and outstanding, $250,000.00.
Funded debt: None.
General balance sheet: No data shown.

NORTHERN ILLINOIS INDUSTRIAL COMPANY.

Incorporated under the general railroad laws of Illinois, May 22, 1911.
Proposed route: No data shown.
Proposed mileage: No data shown.
Proposed motive power: No data shown.
Capital stock: Amount authorized, $50,000.00. Amount issued and outstanding, $41,500.00.

Funded debt: None.

General balance sheet: Assets—securities owned, $43,183.56; cash, $1,243.37; Loans & Notes receivable, $5,600.00; other current assets, $10,500.00. Total, $60.526.93. Liabilities—capital stock, $50,000.00; current liabilities, $5,300.00; surplus, $5,226.93; total, $60,526.93.

PADUCAH AND ILLINOIS RAILROAD COMPANY.

Incorporated under the general railroad laws of Kentucky, February 21, 1910.

Proposed route: From Metropolis, Ill., to Paducah, Ky.

Proposed mileage: Thirteen and ninety-six hundredths miles.

Proposed motive power: Steam.

Capital stock: Amount authorized, issued and outstanding, common, $10,000.00. Amount authorized—preferred, $7,000,000.00.

Funded debt: Amount authorized, $7,000,000.00; amount outstanding, $3,500,000.00.

General balance sheet: Assets—road and equipment, $3.486.569.46; current assets, $705,950.94; unadjusted debits, $78,231.42; Total, $4,270,751.82. Liabilities—capital stock, $10,000.00; long term debt, $3,500,000.00; current liabilities, $755,366.45; unadjusted credits, $5,385.37; total, $4,270,751.82.

PANA, GIRARD AND JACKSONVILLE RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, March 13, 1908.

Proposed route: From Jacksonville to Pana, Ill.

Proposed mileage: Eighty miles.

Proposed motive power: Electricity.

Capital stock: Amount authorized, common, $50,000.00. Issued and outstanding $400.00.

Funded debt: No data shown.

General balance sheet: Assets—cash, $400.00. Liabilities—capital stock, $400.00.

PEORIA AND CHILLICOTHE ELECTRIC RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, July 14, 1915.

Proposed route: From Peoria, Ill., to North Chillicothe, Ill.

Proposed mileage: Fifteen and twenty-five one hundredths miles.

Proposed motive power: Electricity.

Capital stock: Amount authorized, $165,000.00. Issued and outstanding, none.

Funded debt: None.

General balance sheet: Assets—road and equipment, $13,556.48; total, $13,556.48. Liabilities—capital stock, $6,100.00; miscellaneous accounts payable, $7,456.48; total, $13,556.48.

PEORIA AND NORTHERN RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, April 4, 1910.

Proposed route: From Peoria, Ill., to Bureau, Ill.

Proposed mileage: Fifty miles.

Proposed motive power: Electricity.

Capital stock: Amount authorized, $2,500. Amount issued and outstanding, $500.00.

Funded debt: None.

General balance sheet: Assets—current assets, $500.00. Liabilities—capital stock, $500.00.

PEORIA AND SOUTHERN RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, November 12, 1910.

Proposed route: From Peoria, Ill., to Pekin, Ill.

Proposed mileage: Ten miles.

Proposed motive power: Electricity.

Capital stock: Amount authorized, $2,500.00. Amount issued and outstanding, $500.00.

Funded debt: None.

General balance sheet: Assets—current assets, $500.00. Liabilities—capital stock, $500.00.

PEORIA, CANTON AND GALESBURG RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, April 9, 1913.

Proposed route: From Peoria, Ill., to Galesburg, Ill.

Proposed mileage: Fifty-one and five-tenths miles.

Proposed motive power: Electricity.

Capital stock: Amount authorized, $517,800.00. Amount issued and outstanding, $62,000.00.

Funded debt: Authorized, $1,500.00.

General balance sheet: Assets—road and equipment, $62,000.00; unadjusted debits, $1,955.80; total, $63,955.80. Liabilities—capital stock, $62,000.00; current liabilities, $1,955.80; total, $63,955.80.

PEORIA, GALESBURG AND WESTERN RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, May 22, 1913.

Proposed route: From Peoria, Ill., to Galesburg, Ill.

Proposed mileage: Forty-six and sixteen-hundredths miles.

Proposed motive power: No data shown.
Capital stock: Amount authorized, common, $2,000,000.00; issued and outstanding, $13,300.00. Amount authorized—preferred, $500,000.00. Issued and outstanding, none.
Funded debt: None.
General balance sheet: Assets—road and equipment, $11,864.87; unadjusted debits, $1,400.00; deficit, $863.47; total, $14,128.34. Liabilities—capital stock, $13,300.00; current liabilities, $828.34; total, $14,128.34.

PEORIA, STREATOR AND OTTAWA RAILWAY COMPANY.

Incorporated under the general railroad laws of Ilinois, March 1, 1906.
Proposed route: From Peoria, to Ottawa, Illinois.
Proposed mileage: Seventy miles.
Proposed motive power: Electricity.
Capital stock: Amount authorized, issued and outstanding, $100,000.00.
Funded debt: None.
General balance sheet: Assets—profit and loss, $100,000.00; total, $100,000.00. Liabilities—capital stock, $100,000.00; total, $100,000.00.

PRAIRIE STATE TRACTION COMPANY.

Incorporated under the general railroad laws of Illinois, March 15, 1907.
Proposed route: From Pana, Christian County, Ill., to White Hall, Greene Co., Ill.
Proposed mileage: About eighty-seven miles.
Proposed motive power: Electricity.
Capital stock: Amount authorized, issued and outstanding, $6,000.00.
Funded debt: None.
General balance sheet: Assets—engineering and surveying expenses and interest, $6,275.00; total, $6,275.00. Liabilities—capital stock, $6,000.00; current liabilities, $275.00; total, $6,275.00.

QUINCY AND HAMILTON ELECTRIC RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, November 3, 1914.
Proposed route: From Quincy, Ill., to Hamilton, Ill.
Proposed mileage: Thirty-five miles.
Proposed motive power: Electricity.
Capital stock: Amount authorized, common, $350,000.00; preferred, $175,000.00.
None issued and outstanding.
Funded debt: None.
General balance sheet: No data shown.

QUINCY AND WESTERN ILLINOIS RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, August 24, 1911.
Proposed route: Niota, Carthage, Quincy, Pearl, all in Illinois.
Proposed mileage: Approximately one hundred miles.
Proposed motive power: Steam and electricicty.
Capital stock: Amount authorized, $250,000. Amount issued and outstanding, $153,000.00.
Funded debt: None.
General balance sheet: Assets—cost of road and equipment, $17,875.45; current assets cash, $16.83; total, $17,892.28. Liabilities—capital stock, $15,300.00; miscellaneous accounts payable, $2,592.28; total, $17,892.28.

RAPID TRANSIT COMPANY OF ILLINOIS.

Incorporated under the general railroad laws of Illinois, August 6, 1915.
Proposed route: No data given.
Proposed mileage: No data given.
Proposed motive power: No data given.
Capital stock: Amount authorized, $100,000.00. Issued and outstanding, none.
Funded debt: $18,825.00.
General balance sheet: Assets—road and equipment, $63,995.43; unadjusted debits, $14,153.03; total, $78,148.46. Liabilities—capital stock, $12,544.57; funded debt, $18,825.00; grants in aid of construction, $12,273.00; current liabilities, $34,505.89; total, $78,148.46.

ROCK FALLS AND SOUTHERN TRACTION COMPANY.

Incorporated under the general railroad laws of Illinois, May 15, 1914.
No first meeting held—no officers elected—organization was never completed.

SOUTHERN ILLINOIS AND ST. LOUIS RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, November 26, 1913.
Proposed route: From Marion, Herrin, Benton, Johnston City (all in Illinois) to Harrisburg, Ill.
Proposed mileage: Sixty miles.
Proposed motive power: Electricity.
Capital stock: Amount authorized, issued and outstanding—common, $3,000,000.00; amount authorized—preferred, $500,000.00; amount issued and outstanding, preferred, $250,000.00.
Funded debt: Amount authorized, issued and outstanding, $2,500,000.00.
General balance sheet: No data shown.

SPRINGFIELD AND CENTRAL ILLINOIS RAILROAD COMPANY (THE).

Incorporated under the general railroad laws of Illinois, May 29, 1913.

Proposed route: From a point in or near the City of Springfield, Ill., thru certain Streets of the City of Springfield, Ill., to divers other points in the City of Springfield, Ill.

Proposed mileage: No data shown.

Proposed motive power: Electricity.

Capital stock: None.

Funded debt: None.

General balance sheet: No data shown.

SPRINGFIELD AND CENTRAL ILLINOIS TRACTION COMPANY (THE).

Incorporated under the general railroad laws of Illinois, October 24, 1910.

Proposed route: Terre Haute Division—From East St. Louis, Ill., to Terre Haute, Ind. Springfield Division—From Springfield, Ill., to DuQuoin, Ill.

Proposed mileage: Terre Haute Division—one hundred seventy-nine and seven-tenths miles. Springfield Division—one hundred thirty-seven and three-tenths miles. Total mileage, three hundred seventeen miles.

Proposed motive power: Electricity.

Capital stock: Amount authorized, common, $15,000,000.00; preferred, $5,000,000.00;. Amount issued and outstanding, common, $315,100.00; preferred, $211,400.00.

Funded debt: None.

General balance sheet: No data shown.

SPRINGFIELD AND JACKSONVILLE ELECTRIC RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, October 31, 1908.

Proposed route: No data shown.

Proposed mileage: Thirty-three miles.

Proposed motive power: No data shown.

Capital stock: Amount authorized, issued and outstanding, $100,000.00.

Funded debt: Amount authorized, $800,000.00. Issued and outstanding, $55,000.00.

General balance sheet: Assets—road and equipment, $196,875.24; cash and other current assets, $15,031.28; discount on funded debt, $3,300.00; total, $215,206.52. Liabilities—capital stock, $100,000.00; funded debt, $55,000.00; current liabilities, $60,206.52; total liabilities, $215,206.52.

SPRINGFIELD AND PANA RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, August 14, 1913.

No report filed.

SPRINGFIELD NORTHWESTERN INTERURBAN RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, July 15, 1911.

Proposed route: From Springfield, Ill., to Mason City, Ill. From Athens, Ill., to Petersburg, Ill.

Proposed mileage: Thirty-eight miles.

Proposed motive power: Electricity.

Capital stock: Amount authorized, $150,000.00. Amount issued and outstanding, $12,000.00.

Funded debt: None.

General balance sheet: Assets—road and equipment, $12,000.00; total, $12,000.00. Liabilities—capital stock, $12,000.00. Total, 12,000.00.

SPRINGFIELD, ROCHESTER AND HILLSBORO RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, December 31, 1913.

Proposed route: From Springfield, Ill., to Hillsboro, Ill.

Proposed mileage: No data shown.

Proposed motive power: No data shown.

Capital stock: None.

Funded debt: None.

General balance sheet: No data shown.

SPRINGFIELD, TAYLORVILLE AND PANA INTERURBAN RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, April 30, 1913.

No report filed.

SPRINGFIELD TRACTION COMPANY.

Incorporated February 13, 1910, under the general railroad laws of Illinois.

Proposed route: From Springfield to Pana, Ill.; from Springfield to Centralia, Ill.

Proposed mileage: One hundred fourteen miles.

Proposed motive power: No data shown.

Capital stock: None issued.

Funded debt: None.

General balance sheet: No data shown.

ST. CLAIR TRACTION COMPANY.

Incorporated under the general railroad laws of Illinois, September 3, 1910.
Proposed route: From Belleville, Ill. to a point two and one-half miles south of Freeburg, Ill.
Proposed mileage: Nine miles.
Proposed motive power: Steam.
Capital stock: Amount authorized, $2,500.00 Issued and outstanding, $500.00.
Funded debt: None.
General balance sheet: No data shown.

ST. LOUIS EAST SIDE BELT TERMINAL RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, April, 1910.
Proposed route: No data shown.
Proposed mileage: No data shown.
Proposed motive power: Plans not definite.
Capital stock: Amount authorized, issued and outstanding, $2,500.00.
Funded debt: None.
General balance sheet: No data shown.

TERMINAL EXTENSION RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, March 14, 1908.
Proposed route: From St. Clair County Line to Madison County Line.
Proposed mileage: Twenty-five miles.
Proposed motive power: Steam.
Capital stock: Amount authorized, $25,000.00. Amount issued and outstanding, none.
Funded debt: None.
General balance sheet: No data shown.

TRI-STATE TRACTION COMPANY.

Incorporated under the general railroad laws of Illinois, February 1, 1913.
No report filed.

VALLEY PARK, ST. LOUIS AND EASTERN RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, July 23, 1910.
No report filed.

VALLEY TERMINAL RAILWAY.

Incorporated under the general railroad laws of Illinois, June 24, 1913.
Proposed route: Terminal facilities only.
Proposed mileage: No data shown.
Proposed motive power: No data shown.
Capital stock: Amount issued and outstanding, $5,000.00.
Funded debt: None.
General balance sheet: Assets—road and equipment, $255,152.30; cash, $967.70; total, $256,120.00. Liabilities—capital stock, $5,000.00; loans and notes payable, $227,120.00; miscellaneous accounts payable, $24,000.00; total, $256-120.00.

VENICE TERMINAL RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, April 27, 1900.
No report filed.

VINCENNES, CENTRALIA AND ST. LOUIS TRANSIT COMPANY.

Incorporated under the general railroad laws of Illinois, June 18, 1908.
Proposed route: East St. Louis, Ill., to Vincennes, Ind.
Proposed mileage: One hundred sixty-five and seventy-hundredths miles.
Proposed motive power: Electricity.
Capital stock: Amount issued and outstanding, $30,000.00.
Funded debt: None.
General balance sheet: No data shown.

WAUKEGAN AND WOODSTOCK TRACTION COMPANY (THE).

Incorporated under the general railroad laws of Illinois, October 13, 1915.
No report filed.

WESTERN INTERURBAN RAILROAD COMPANY.

Incorporated under the general railroad laws of Illinois, July 3, 1915.
Proposed route: From Chicago to Broadview, Illinois.
Proposed mileage: Five miles.
Proposed motive power: Electricity.
Capital stock: Amount authorized, $50,000.00. Issued and outstanding, none.
Funded debt: None.
General balance sheet: Assets—road and equipment, $105.55; unadjusted debits, none; cash, $394.45; total, $500.00. Liabilities—capital stock $500.00; total, $500.00.

WISCONSIN, ILLINOIS AND INDIANA RAILWAY COMPANY.

Incorporated under the general railroad laws of Illinois, December 31, 1913.

Proposed route: From a point at or near the northern line of McHenry County, in a southerly direction to point at or near the east lines of Cook, Kankakee and Iroquois Counties.

Proposed mileage: Two hundred miles.

Proposed motive power: No data given.

Capital stock: Amount authorized, $500.00. Issued and outstanding, none.

Funded debt: None.

General balance sheet: No data shown.

CONDENSED COMPARATIVE TABLES—ELECTRIC, GAS, HEATING AND WATER UTILITIES.

TABLE I—GENERAL BALANCE SHEET.

The following is a comparative statement of the general balance sheet at the close of the years ended June 30, 1916 and June 30, 1915.

Item.	1916	1915
ASSETS.		
Investments—		
Fixed Capital—Plant and equipment[1]	$442,695,018	$422,056,110
Construction work in progress	2,937,660	2,897,874
Securities of system corporations	6,549,786	17,847,322
Securities of other corporations	7,835,160	8,120,097
Miscellaneous physical property	4,192,631	4,199,460
Advances to system corporations	1,836,757	1,493,081
Total investments	$466,047,012	$456,613,944
Treasury securities	14,022,150	9,921,938
Re-acquired securities	102,000	61,500
Current assets	34,538,326	24,903,031
Prepaid accounts	776,188	623,893
Reserve funds	1,951,081	2,247,199
Deferred debit items	4,410,788	3,755,258
Total assets	$521,847,545	$498,126,763
LIABILITIES.		
Capital liabilities—		
Capital stock[2]	$215,048,149	$214,341,963
Receipts outstanding for installments paid	109,725	15,000
Premiums on capital stock	4,000	.....
Funded debt[2]	232,258,351	219,335,278
Receipts outstanding for funded debt	.....	3,500
Receiver's certificates	777	.....
Advances from system corporations	4,426,662	4,082,705
Total capital liabilities	$451,847,664	$437,778,446
Current liabilities	16,640,344	14,519,731
Accrued liabilities not due	1,808,799	1,891,839
Deferred credit items	649,443	235,066
Reserves	21,814,816	17,013,182
Surplus	29,086,479	26,688,499
Total liabilities	$521,847,545	$498,126,763

[1] See Table I—"A" for analysis. [2] See Table I—"B" for analysis.

TABLE I—"A"—GENERAL BALANCE SHEET.

The following is a statement of fixed capital—Plant and equipment, at the close of the year ended June 30, 1916.

Item.	1916
Fixed capital—Plant and equipment—	
Interurban railroads	$ 104,763
Local street car lines	591,211
Electric	156,824,674
Gas	[2] 129,493,480
Water	22,566,470
Heating	[3] 1,440,560
Undistributed[1]	131,673,860
Total fixed capital plant and equipment	$442,695,018

[1] Investment in fixed capital—Plant and equipment not distributed as to departments.
[2] Includes $19,346.00 construction work in progress.
[3] Includes $66,717.00 miscellaneous additions and $163,585.00 ice plants.

TABLE I—"B"—GENERAL BALANCE SHEET.

The following is a comparative statement of the capitalization at the close of the years ended June 30, 1916 and June 30, 1915.

Item.	1916	1915
Capital stock—		
Common	[1] $185,918,474	[2] $185,356,077
Preferred	29,243,400	29,150,600
Total capital stock	$215,161,874	$214,506,677
Funded debt—		
Equipment obligations	.....	$ 400,000
Mortgage bonds	219,663,450	210,935,175
Collateral trust bonds	.....	11,257,706
Plain bonds, debentures and notes	12,424,572	.....
Income bonds	.....	153,500
Miscellaneous funded obligations	170,329	380,067
Total funded debt	$232,258,351	$223,126,448
Receipts outstanding for funded debt	.....	.....
Receivers certificates	777	.....
Advances from system corporations	4,426,662	.....
Total capital liabilities	$451,847,664	$437,633,125

[1] This amount includes capital invested, $427,261.00, receipts outstanding for installments paid, $109,725.00 and premium on capital stock, $4,000.00.

[2] This amount includes $321,419.00 capital invested.

TABLE II—PROFIT AND LOSS ACCOUNT.

The following is a comparative statement of profit and loss account for the years ended June 30, 1916 and June 30, 1915.

Item.	1916	1915
Debits—		
Net loss from income account	$ 124,498	.....
Appropriations of surplus to sinking fund and other reserves	1,240,705	$ 706,804
Dividend appropriations—		
Preferred	1,195,831	1,105,150
Common	[1] 10,061,056	9,410,034
Appropriations of surplus for additions and betterments	75,093	52,538
Stock discount extinguished through surplus	.....	3,201
Debt discount extinguished through surplus	88,447	77,585
Miscellaneous appropriations of surplus	135,669	180,056
Miscellaneous debits	668,153	203,489
Credit balance carried to balance sheet	29,086,479	[2] 26,746,440
Total debits	$42,675,931	$38,485,297
Credits—		
Credit balance at beginning of year	$26,644,791	$23,416,464
Net income from income account	14,994,521	14,446,150
Delayed income	2,066	64,263
Miscellaneous credits	1,034,553	558,420
Total credits	$42,675,931	$38,485,297

[1] Includes $50,000.00 received from sale of oil leases and divided among the stockholders.

[2] The difference between the credit balance carried to balance sheet as shown here and as shown in the balance sheet June 30, 1915, fifty-seven thousand nine hundred forty-one dollars ($57,941.00) represents profit and loss balance shown by reporting companies who failed to furnish proper balance sheets.

TABLE III—INCOME ACCOUNT.

The following is a comparative statement of income account for the years ended June 30, 1916 and June 30, 1915.

Item.	1916		1915	
Operating revenues—				
Electric	$38,645,107		$34,199,381	
Gas	25,051,252		23,868,187	
Water	2,108,116		2,010,734	
Heating	1,022,911		996,391	
Miscellaneous	1,504,398		1,972,207	
Total operating revenues	.....	$68,331,784	.....	$63,046,900

TABLE III—Concluded.

Item.	1916		1915	
Operating expenses—				
Electric	$20,515,378		$17,847,035	
Gas	15,789,282		14,095,718	
Water	994,435		931,806	
Heating	638,384		554,775	
Miscellaneous	1,799,629		2,037,449	
Total operating expenses	.....	$39,737,108		$35,466,783
Net operating revenue—				
Electric	$18,129,729		$16,352,346	
Gas	9,261,970		9,772,469	
Water	1,113,681		1,078,928	
Heating	384,527		441,616	
Miscellaneous	—295,231		—65,242	
Total net operating revenue	.....	$28,594,676		$27,580,117
Taxes	.....	3,625,243		3,439,320
Net operating income	.....	$24,969,433		$24,140,797
Other income	.....	1,550,542		1,586,555
Gross income	.....	$26,519,975		$25,727,352
Deductions from gross income—				
Interest accrued on funded debt	$10,447,672		$9,764,260	
Other interest deductions	618,986		1,175,850	
Rent of equipment	104,007		56,428	
Uncollectible bills	231,385		156,202	
Amortization of debt discount and expense	315,882		74,156	
Amortization of premium on debt—Cr.	.....		.....	
Miscellaneous other deductions	—67,980		54,306	
Total deductions from gross income	.....	$11,649,952		$11,281,202
Net income balance to profit and loss account	.....	$14,870,023		$14,446,150

TABLE III—"A"—DIVIDENDS.

The following is a comparative statement of dividends paid during the years ended June 30, 1916 and June 30, 1915.

Name of company.	1916			1915		
	Amount.	Per cent.		Amount.	Per cent.	
		Common stock.	Preferred stock.		Common stock.	Preferred stock.
Albion Electric Light & Gas Co.[1]	$ 789	3.9	.....	.....	.....	.....
Allen Weir Electric Light & Power Plant	*378	15.1	.....	$ 370	14.8	.....
Alton Gas & Electric Co	.....	.....	.....	6,900	1	2.5
Alton Water Co	59,040	21.3	.....	.....	.....	.....
Athens Electric Light Plant	*	.....	.....	300	6	.....
Ava Electric Light Plant	*1,515	23	.....	.....	.....	.....
Belleville Water Supply Co	7,500	1	.....	15,000	2	.....
Bloomington & Normal Ry. & Light Co.[2]	148,813	10	6	153,863	10.5	6
Bond County Gas Co	8,184	12	.....	.....	.....	.....
Bondville Electric Light Co., (Inc.)	450	43	.....	.....	.....	.....
Bowen Electric Co	*716	7.2	.....	937	9.45	.....
Cairo Electric & Traction Co.[2]	68,555	22	.....	74,410	24	.....
Canton Gas & Electric Co	74,581	24.8	.....	.....	.....	.....
Cedar Point Light & Water Co	2,000	8	.....	1,000	4	.....
Central Illinois Electric Co.[3]	.....	.....	.....	1,800	6	.....
Central Illinois Light Co	450,000	6	6	150,000	.....	6
Central Illinois Public Service Co.[2]	96,750	.....	3	48,375	.....	1.5
Central Illinois Utilities Co	18,750	1.9	.....	15,000	1.5	.....
Champaign & Urbana Water Co	20,920	19	7	23,620	25.6	7
Champaign County Electric Co	360	.....	6	.....	.....	.....
Citizens Lighting Co	19,886	7.9	.....	16,202	6	.....

TABLE III—"A"—Continued.

Name of company.	1916			1915		
	Amount.	Per cent.		Amount.	Per cent.	
		Common stock.	Preferred stock.		Common stock.	Preferred stock.
Citizens Water Works Co.	$ 6,000	6	.....	.....	.....	.....
City Water Co. of E. St. L. & Grantie City.	7,000	1.75	.....	$ 80,000	2	.....
Clinton Gas & Electric Co.	18,532	10	.....	19,121	10	.....
Commonwealth Edison Co.	3,666,612	8	.....	3,645,849	8	.....
Consolidated Light & Power Co.	21,302	6.55	.....	18,464	5.6	.....
Consumers Water & Light Co.	1,980	.4	.....	1,428	.2	.....
Curtis Milling Co.	606	50	.....	.....	.....	.....
Dallas City Light Co.	2,240	4	.....	1,120	2	.....
Danvers Electric Co.	*1,000	100	.....	.....	.....	.....
Danville Street Ry. & Light Co.[2]	250,955	17.4	.....	245,296	17	.....
Decatur Ry. & Light Co.[2]	179,340	13	.....	147,179	10.7	.....
Dixon Water Co.[4]	1,800	3	.....	3,600	6	.....
Dixon Water Co.[5]	1,800	3	.....	.....	.....	.....
East St. Louis Light & Power Co.	73,237	7.4	.....	68,355	7	.....
Edwardsville Water Co.	†5,000	7.5	.....	.....	.....	.....
Elkhart Electric Light Co.	*350	19	.....	.....	.....	.....
Fairmount Gas Co.	700	10	.....	.....	.....	.....
Freeport Gas Co.	12,000	.....	6	12,000	.....	6
Freeport Water Co., (The)	10,000	4	.....	15,625	6.25	.....
Galesburg Ry. Lighting & Power Co.[2]	90,710	2.5	.....	72,727	2	.....
Hebron Gas Co.	700	10	.....	700	10	.....
Home Specialty Co.	.....	.....	.....	660	10	.....
Illinois Northern Utilities Co.	154,830	1	6	154,830	1	6
Interstate Light & Power Co.	200,154	35	7	145,261	24.4	7
Jacksonville Ry. & Light Co.	25,099	25	.....	21,139	21	.....
Keokuk Electric Co.[2]	54,000	6	6	58,050	7	6
Kinderhook Electric Co.	428	43	.....	443	44	.....
Kinmundy Electric Light Co.	*1,145	14.3	.....	.....	.....	.....
Lanark Electric Light Co.	*2,158	21.6	.....	.....	.....	.....
Lena Electric Light & Power Co.	540	3	.....	.....	.....	.....
Lincoln Water & Light Co.	27,544	10.8	.....	45,072	18	.....
Mackinaw Electric Light Co.[6]	3,180	39.7	.....	480	6	.....
Madison County Light & Power Co.	34,961	10	.....	32,528	9	.....
Maroa Electric Light Co.	*3,00	37.5	.....	.....	.....	.....
Medora Electric Light Plant	*1,929	50.5	.....	.....	.....	.....
Monmouth Public Service Co.	.....	.....	.....	6,000	.....	6
Monticello Electric Light Co.	3,389	16	.....	3,960	19	.....
Mound City Light & Water Co.	324	.32	.....	3,353	3.3	.....
N. O. Nelson Manufacturing Co.	870	4.8	.....	.....	.....	.....
North Shore Gas Co.	23,000	.....	2.3	.....	.....	.....
Northern Illinois Light & Traction Co.[2]	75,654	19	.....	61,843	15.5	.....
Oblong Gas	4,000	4	.....	6,000	6	.....
Palmyra Light Plant	*	.....	.....	746	18	.....
People's Gas & Electric Co.	5,949	8	.....	5,204	7	.....
People's Gas Light & Coke Co.	2,886,311	7.5	.....	3,056,379	9.5	.....
People's Power Co.	276,000	8	.....	310,500	9	.....
Peoria Water Works Co.	4,500	1.5	.....	.....	.....	.....
Peotone Electric Light Co.	*170	.7	.....	.....	.....	.....
Prather & Groves	*541	19	.....	467	16.9	.....
Public Service Co. of Northern Illinois	1,033,840	5.7	6	983,155	5	6
Rochelle Gas Co.	2,700	6	.....	3,150	7	.....
Rockford Electric Co.	195,750	12.2	6	157,500	9.7	6
Rockford Gas Light & Coke Co.	78,827	26.2	.....	57,385	19.1	.....
Rossville Electric Light Co.	*1,000	5.7	.....	1,000	5.7	.....
Royal Light & Power Co.	*9,018	46.4	.....	.....	.....	.....
St. Clair County Gas & Electric Co.	2,332	.06	.....	2,833	.12	.....
Saline Electric Co.	3,710	22.5	.....	.....	.....	.....
Saunemin Gas Co.	546	6	.....	637	7	.....
Sherrard Electric Power System	*514	3.4	.....	.....	.....	.....
Sorento Electric Light Co.	*411	23.5	.....	.....	.....	.....
South Beloit Water, Gas & Electric Co.	3,800	3.8	.....	2,150	21.5	.....
Southern Illinois Light & Power Co.	19,472	.....	6	18,000	.....	6
Springfield Gas & Electric Co.	90,000	.....	6	90,000	.....	6
Steeleville Electric Light & Power Plant[7]	*205	6.4	.....	.....	.....	.....
Sterling Water Co.	6,000	6	.....	3,000	6	.....
Streator Aqueduct Co.	21,250	8.5	.....	12,500	5	.....
Tiskilwa Gas Works	*2,729	29.2	.....	2,551	19.1	.....
Twin City Light, Heat & Power Co., (The)	900	36	.....	.....	.....	.....
Union Electric Co. of Dubuque, Ia.	82,594	4	6	41,064	4	6

TABLE III—"A"—Concluded.

Name of company.	1916			1915		
	Amount.	Per cent.		Amount.	Per cent.	
		Common stock.	Preferred stock.		Common stock.	Preferred stock.
Union Gas & Electric Co.	$ 32,500	2	7	$ 25,000	1	7
Union Stock Yard & Transit Co., (The)[8]	‡61,706					
Universal Gas Co.[9]	32,850	2.2				
Urbana & Cham. Ry., Gas & Elec. Ry.[2]	122,162	17		119,148	17	
Urbana Light, Heat & Power Co.	20,762	13		21,836	14.5	
Vandalia Gas Co., (The)	**56,681	90				
Warren Gas Light & Fuel Co.				500	5	
Water Works Plant	*592	36.1				
Wenona Light & Power Co.	2,800	28		2,800	28	
Western United Gas & Electric Co.	247,500	5.25	6	217,500	4.25	6
West Point Electric Co.	*935	24.6		856	23.3	
Whitaker, Sidney	*5,651	101				
Willis Coal & Mining Co.	*1,008	12		463	5.9	
Wilson, R. C., Co.	*415	4.3				
Total	$11,261,887	7.13	5.42	$10,515,184	7.5	5.33

* Dividend paid on capital invested.
** Includes $50,000.00 obtained from sale of oil leases and which was divided among the stockholders.
† This dividend was paid out of income.
‡ Rate of dividend paid not computed because the investment herein is not segregated from the investment of the Union Stock Yard & Transit Co., nor is this figure used in computing rate of dividend paid from total dividends paid.
[1] See note 2, Table I, page 594.
[2] See note 7, Table I, page 594.
[3] See note 6, Table I, page 594.
[4] See note 10, Table I, page 594.
[5] See note 11, Table I, page 594.
[6] See note 1, Table I, page 594.
[8] See note 27, Table I, page 594.
[8] See note 31, Table I, page 594.
[9] See note 34, Table I, page 594.

TABLE IV—OPERATING REVENUES.

The following is a comparative statement of the summary of operating revenues for the years ended June 30, 1916 and June 30, 1915.

Item.	1916	1915
Operating revenues—		
Interurban railroads[1]	$ 47,509	$ 26,653
Local street car lines[2]	1,166,582	1,108,546
Electric[3]	38,645,107	34,199,381
Gas[4]	25,051,252	23,868,187
Water[5]	2,108,116	2,010,734
Heating[6]	1,022,911	996,391
Miscellaneous	290,307	837,008
Total operating revenues	$68,331,784	$63,046,900

[1] For Analysis see Table V, Electric railroad report.
[2] For Analysis see Table V, Electric railroad report.
[3] For Analysis see Table IV—"A" following.
[4] For Analysis see Table IV—"B" following.
[5] For Analysis see Table IV—"C" following.
[6] For Analysis see Table IV—"D" following.

TABLE IV—"A"—OPERATING REVENUE—ELECTRIC CORPORATIONS.

The following is a comparative statement of operating revenues for the years ended June 30, 1916 and June 30, 1915.

Name of account.	1916	1915
Operating revenues—		
Electric operating revenues—		
Street lighting—		
Municipal	$ 1,601,241	$ 1,217,525
Commercial display and ornamental	54,432	361,266
Municipal power	161,716	81,563

TABLE IV—"A"—Concluded.

Name of account.	1916	1915
Operating revenues—		
Electric operating revenues—		
Commercial lighting (including residence)—		
Flat rate	$ 1,033,640	$ 709,424
Metered	16,951,895	14,842,574
Commercial power—		
Flat rate	73,193	204,303
Metered	6,949,163	5,751,376
Minimum bills—Light and power	30,282	25,299
Forfeited discounts—Light and power	46,624	33,793
Sales to other utility companies	7,705,558	6,893,817
Breakdown service	13,429	418
Miscellaneous electric revenues	3,734,907	3,506,611
Undistributed items		428,192
Total electric operating revenues	$38,356,020	$34,056,161
Other operating revenues—		
Rent of electric appliances and equipment—(Net)	$ 5,102	$ 4,791
Electric merchandise sales revenue—(Net)	149,891	101,550
Jobbing revenue—(Net)	53,814	59,462
Steam sales revenue—(Net)	36,592	1,197
Sale of cinders and other byproducts—(Net)	7,033	5,248
Other miscellaneous operating revenues—(Net)	36,655	110,925
Total other operating revenues	$289,087	$283,173
Total operating revenues	$38,645,107	$34,339,334

TABLE IV—"B"—OPERATING REVENUES—GAS CORPORATIONS.

The following is a comparative statement of operating revenues for the years ended June 30, 1916 and June 30, 1915.

Name of account.	1916	1915
Operating revenues—		
Gas operating revenues—		
Municipal street lighting	$ 107,368	$ 124,207
Commercial sales—		
Flat rate	9,238	302,312
Regular meters	21,306,929	20,049,575
Prepayment meters	598,878	570,934
Minimum bills	55,499	35,230
Industrial fuel	209,876	144,663
Forfeited discounts	356,439	320,538
Sales to other gas utilities	735,771	715,016
Miscellaneous gas revenue	35,672	97,051
Undistributed items		41,750
Total gas operating revenues	$23,415,670	$22,401,276
Residual revenue	$1,197,845	$1,124,025
Other operating revenues—		
Rent of gas appliances and equipment—(Net)	$ 73,399	$ 74,018
Gas merchandise revenues—(Net)	351,140	257,167
Jobbing revenues—(Net)	6,757	6,033
Steam sales revenue—(Net)	136	.....
Other miscellaneous operating revenue—(Net)	6,305	5,668
Total other operating revenues	$437,737	$342,886
Total operating revenues	$25,051,252	$23,868,187

TABLE IV—"C"—OPERATING REVENUES—WATER UTILITIES.

The following is a comparative statement of operating revenues for the years ended June 30, 1916 and June 30, 1915.

Name of account.	1916	1915
Operating revenues—		
Water operating revenues—		
Commercial sales—		
Metered	$1,052,093	$788,631
Flat rate	414,594	500,919
Industrial sales—		
Metered	177,387	133,047
Flat rate	16,664	75,739
Municipal sales—		
Metered	4,076	32,533
Flat rate	66,054	28,410
Street sprinkling	4,708	5,580
Municipal hydrant rentals	347,814	296,838

TABLE IV—"C"—Concluded.

Name of account.	1916	1915
Operating revenues—		
Water operating revenues—		
Rent of meters	$ 1,304	$ 2,153
Miscellaneous operating revenues	19,827	18,062
Undistributed items	.....	115,110
Total water operating revenues	$2,104,521	$1,997,022
Other operating revenues—		
Merchandise sales—(Net)	$1,954	$3,650
Piping connections and jobbing revenue—(Net)	1,641	10,062
Total other operating revenues	$3,595	$13,712
Total operating revenues	$2,108,116	$2,010,734

TABLE IV—"D"—OPERATING REVENUES—HEATING CORPORATIONS.

The following is a comparative statement of operating revenues for the years ended June 30, 1916 and June 30, 1915.

Name of account.	1916	1915
Operating revenues—		
Heating operating revenues—		
Municipal heating—		
Steam	$ 5,569	$ 842
Hot water	150	10,991
Commercial heating—		
Steam	681,181	534,970
Hot water	335,739	157,837
Power (steam)—		
Municipal	.....	.....
Commercial	.....	.....
Sales to other utilities	.....	.....
Rent of meters	.....	.....
Breakdown service	.....	.....
Miscellaneous operating revenues	261	11,588
Undistributed items	.....	280,029
Total heating operating revenues	$1,022,900	$996,257
Other operating revenues—		
Merchandise sales—(Net)	$—119	$72
Piping connection and jobbing revenues—(Net)	—7	.....
Miscellaneous other operating revenues—(Net)	137	62
Total other operating revenues	$11	$134
Total operating revenues	$1,022,911	$996,391

TABLE V—OPERATING EXPENSES.

The following is a statement of the summary of operating expenses (combined) for the year ended June 30, 1916.

Classification.	1916
Operating expenses—	
Interurban railroads[1]	$ 35,724
Local street car lines[2]	710,461
Electric[3]	20,515,378
Gas[4]	15,789,282
Water[5]	994,435
Heating[6]	638,384
General—Not apportioned to departments[7]	1,016,312
Depreciation—Other than included above[8]	37,132
Total operating expenses	$39,737,108

Ration of operating expenses to operating revenue: 58.15 per cent.

[1] For analysis see Table VI—"A" and VI—"A1" Electric railroad report.
[2] For analysis see Table VI—"A" and VI—"A1" Electric railroad report.
[3] For analysis see Table V—"A" and V—"A1" this report.
[4] For analysis see Table V—"B" and V—"B1" this report.
[5] For analysis see Table V—"C" and V—"C1" this report.
[6] For analysis see Table V—"D" and V—"D1" this report.
[7] For analysis see Table V"E" this report. The figures shown here include $145,713.00 ice plant expenses and $40,215.00 commercial and new business expenses not distributed as to departments.
[8] For analysis see Table V"E" this report.

TABLE V—"A"—OPERATING EXPENSES—ELECTRIC CORPORATIONS.

The following is a comparative statement of the summary of operating expenses—Electric corporations—For the years ended June 30, 1916 and June 30, 1915.

Classification.	1916	1915
Operating expenses—		
Total production—All methods[1]	$8,622,582	$7,656,654
Total transmission[1]	759,611	614,255
Total distribution[1]	1,718,370	1,362,197
Total utilization[1]	1,655,672	1,466,855
Total commercial[1]	801,091	695,535
Total new business[1]	1,040,272	923,391
Total general[1]	3,113,047	2,906,522
Extraordinary repairs	945	1,917
Depreciation	2,654,002	2,258,275
Amortization of intangibles	149,126	149,581
Not distributed	660	4,000
Total electric operating expense	$20,515,378	$17,917,182

[1] For analysis see Table V—"A1."
For analysis of total expenses not apportioned see Table V—"E."

TABLE V—"A1"—OPERATING EXPENSES—ELECTRIC CORPORATIONS.

The following is a statement of the detail of operating expenses for the year ended June 30, 1916.

Name of account.	1916
Production—Steam power—	
Operation—	
Labor—	
Superintendence	$ 132,292
Boiler plant	444,170
Engine	232,541
Electrical	153,332
Miscellaneous	250,925
Fuel	4,735,448
Water for steam	49,713
Lubricants	62,448
Boiler plant supplies and expenses	45,740
Other station supplies and expenses	97,184
Total operation	$6,203,793
Maintenance—	
Equipment—	
Boilers	$ 71,374
Boiler feed pumps and other boiler equipment	283,878
Engines and turbines	132,843
Auxiliary engine room	50,541
Electrical	132,827
Buildings—	
Boiler plant	108,616
Power plant	33,610
Total maintenance	$813,689
Steam apportioned to other departments—Cr.	$154,914
Total steam power production	$6,862,568
Production—Hydraulic power—	
Operation—	
Labor—	
Superintendence	$19,550
Hydraulic operating	34,096
Electrical	32,466
Miscellaneous	17,367
Water power or rights leased	96,686
Lubricants	1,417
Station supplies and expenses	11,735
Total operation	$213,317
Maintenance—	
Equipment—	
Dams and races	$ 8,158
Turbines and wheels	16,901
Electrical	11,584
Buildings	14,301
Total maintenance	$50,944
Total hydraulic power production	$264,261

TABLE V—"A1"—Continued.

Name of account.	1916
Production—Gas or oil power—	
Operation—	
Operating labor	$10,010
Fuel or purchased gas	10,262
Water	211
Lubricants	1,211
Supplies and expenses	536
Total operation	$22,230
Maintenance—	
Equipment	$3,651
Buildings	98
Total maintenance	$3,749
Total gas or oil power production	$25,979
Purchased electrical energy	$1,595,809
Electrical energy to other departments—Cr.	$133,182
Undistributed production expense	$7,147
Total production—All methods	$8,622,582
Transmission—	
Operation—	
Substation and switching station wages	$314,438
Substation supplies and expenses	116,747
Total operation	$431,185
Maintenance—	
Transmission system—Including patrolling	$194,397
Substation and switching equipment	112,062
Substation buildings	21,967
Total maintenance	$328,426
Total transmission	$759,611
Distribution—	
Operation—	
Superintendence	$234,117
Inspecting, removing and resetting transformers	40,865
Meters—	
Removing and setting	117,314
Inspecting and testing	142,073
Meter department supplies and expense not commercial	62,192
Distribution supplies and expense not maintenance	110,705
Total operation	$707,266
Maintenance—	
Distribution System—	
Overhead	$559,503
Underground	166,422
Service	88,201
Transformers	80,184
Meters	116,794
Total maintenance	$1,011,104
Total distribution	$1,718,370
Utilization—	
Complaint expense	$123,396
Commercial—	
Lamps, signs, etc., labor expense	165,122
Lamp maintenance	53,000
Incandescent installations and renewals	978,351
Municipal—	
Labor	63,435
Lights supplies	75,694
Maintenance of lamps and fixtures	66,476
Free installation—Power consumers	1,389
Other free work	90,739
Miscellaneous	38,070
Total utilization	$1,655,672

TABLE V—"A1"—Concluded.

Name of account.	1916
Commercial—	
Meter reading and delivering bills	$296,190
Collection expense	246,631
Office supplies and expenses	160,910
Miscellaneous	97,360
Total commercial	$801,091
New business—	
Superintendence	$ 86,098
Office supplies and expenses	50,906
Advertising	340,371
Soliciting—	
Lighting department	128,120
Power department	158,661
Appliance demonstrations	28,101
Miscellaneous new business expenses	248,015
Total new business	$1,040,272
General expense—	
Supervision—	
Salaries—Not local	$ 52,187
Expense—Not local	12,943
Salaries—	
General officers—Local	338,892
General office clerks—Local	504,441
Stationery and printing	281,439
General office—	
Supplies	33,830
Rent	689,709
Law expense—General	253,724
Insurance	241,934
Injuries and damages	176,146
State Public Utilities Commission of Illinois expenses	17,422
Electric franchise requirements	13,956
Undistributed—	
Expense of stable and garage	27,070
Operation of stores department expense	127,324
Other clearing accounts	1,958
Miscellaneous general expense	265,914
Maintenance—	
General office equipment	2,936
General structures	71,222
Total general expense	$3,113,047

TABLE V—"B"—OPERATING EXPENSES—GAS CORPORATIONS.

The following is a comparative statement of the summary of operating expenses for the years ended June 30, 1916 and June 30, 1915.

Classification.	1916	1915
Operating expenses—		
Gas operating expenses—		
Production—All methods[1]	$9,426,756	$8,141,598
Distribution[1]	1,419,546	1,322,330
Utilization[1]	321,920	351,785
Commercial[1]	1,004,507	1,049,229
New business[1]	495,215	400,794
General[1]	1,978,655	1,870,670
Other operating expenses—Cr	60,263	7,093
Extraordinary repairs	5,175	126
Depreciation	1,114,041	906,118
Amortization of intangibles	.....	291
Undistributed expense	.....	3,515
Total gas operating expenses	$15,705,552	$14,039,363
Other operating expenses—		
Coal gas residual expense	$83,439	$56,008
Water gas residual expense	291	347
Total other operating expenses	$83,730	$56,355
Total operating expenses	$15,789,282	$14,095,718

[1] For analysis see Table V—"B1."
For analysis of total expenses not apportioned see Table V—"E."

TABLE V—"B1"—OPERATING EXPENSES—GAS CORPORATIONS.

The following is a statement of the detail of operating expenses for the year ended June 30, 1916.

Name of account.	1916
Production—Coal gas—	
Operation—	
Labor—	
Superintendence	$ 55,070
Retort house	179,232
Operating labor for steam	26,022
Purification	8,336
Miscellaneous	22,812
Materials—	
Gas coal carbonized	929,697
Coal gas enricher (not purchased gas)	9,577
Bench fuel	151,954
Boiler fuel	38,675
Water	4,368
Purification materials	7,386
Production supplies and expenses	40,122
Expense handling coke produced (plant expense)	17,228
Expense separating tar	1,605
Expense distilling ammonia	2,338
Undistributed operation expenses	4,959
Total operation	$1,499,381
Maintenance and repairs—	
Benches	$35,022
Coal gas apparatus	41,680
Boiler equipment	4,647
Residual plant	2,991
Coal gas buildings and fixtures	22,957
Total maintenance and repairs	$107,297
Total coal—Gas production	$1,606,678
Production—Water gas—	
Operation—	
Labor—	
Superintendence	$ 186,309
Generator house	357,043
Boiler house	107,048
Purification	16,936
Miscellaneous production	53,430
Materials—	
Enricher	3,592,627
Generator fuel	1,634,057
Boiler fuel	282,035
Water	15,265
Purification materials	16,107
Production supplies and expenses	72,592
Expense separating tar	—995
Total operation	$6,332,454
Maintenance and repairs—	
Water gas apparatus	$118,350
Boiler equipment	30,450
Residual plant	7,909
Water gas buildings and fixtures	34,770
Total maintenance and repairs	$191,479
Total water-gas production	$6,523,933
Purchased gas—	
Cost of gas purchased in lieu of production	$1,259,818
Expense on purchased gas	36,327
Total purchased gas	$1,296,145
Total production—All methods	$9,426,756
Distribution—	
Operation—	
Superintendence	$130,826
Office expense	65,546
Meters—	
Setting and removing	213,882
Testing	5,121
Miscellaneous distribution supplies and expenses	52,254
Miscellaneous meter department supplies and expenses	13,477
Cost of high pressure pumping	179,632
Cost of low pressure boosting	5,646
Total operation	$666,384

TABLE V—"B1"—Concluded.

Name of account.	1916
Distribution—	
Maintenance—	
Mains	$275,612
Services	107,280
Meters	343,913
Miscellaneous	24,900
Total maintenance	$751,705
Undistributed distribution expense	$1,457
Total distribution	$1,419,546
Utilization—	
Complaint expense	$ 66,795
Commercial arc—	
Labor and expense	90,675
Maintenance	7,370
Municipal lighting—	
Labor	720
Supplies	742
Maintenance	6,761
Free installation—	
Industrial	555
Other than industrial or arcs	633
Free maintenance—	
Industrial	43
Other than industrial or arcs	3,087
Miscellaneous consumers premises expense	144,539
Total utilization	$321,920
Commercial expense—	
Meter reading and delivering bills	$198,267
Collection expense	213,709
Office supplies and expense	21,576
Miscellaneous commercial salaries and expense	570,955
Total commercial	$1,004,507
New business—	
Superintendence	$ 46,516
Office supplies and expenses	45,548
Advertising	152,192
Soliciting—	
Lighting department	167,750
Industrial department	7,345
Appliance demonstrations	60,385
Miscellaneous new business expenses	15,479
Total new business	$495,215
General expense—	
Supervision—	
Salaries—Not local	$ 56,978
Expense—Not local	7,430
Salaries—	
General officers—Local	246,979
General office clerks—Local	201,876
Stationery and printing	86,419
General office—	
Supplies	209,627
Rent	220,322
Law expense—General	69,270
Insurance	68,261
Injuries and damages	71,934
State public Utilities Commission of Illinois expense	309,121
Gas franchise requirements	152,624
Undistributed—	
Expense of stables and garages	6,385
Operation of stores department	2,390
Other clearing accounts	1,014
Miscellaneous general expense	242,208
Maintenance—	
General office equipment	3,979
General structures	21,838
Total general expense	$1,978,655

TABLE V—"C"—OPERATING EXPENSES—WATER UTILITIES.

The following is a comparative statement of the summary of operating expenses for the years ended June 30, 1916 and June 30, 1915.

Classification.	1916	1915
Operating expenses—		
Pumping—All methods[1]	$511,996	$486,474
Transmission[1]	.....	1,122
Distribution[1]	111,518	97,049
Utilization[1]	4,340	4,273
Commercial[1]	36,444	48,920
New Business[1]	3,408	1,018
General[1]	233,138	205,233
Extraordinary repairs	15,000	4,762
Depreciation	78,591	63,478
Amortization of intangibles	.....	12,000
Undistributed	.....	7,477
Total operating expenses	$994,435	$931,806

[1] For analysis see Table V—"C1."
For analysis of total expenses not apportioned see Table V—"E."

TABLE V—"C1"—OPERATING EXPENSES—WATER UTILITIES.

The following is a statement of the detail of operating expenses for the year ended June 30, 1916.

Name of account.	1916
Pumping—Steam power—	
Operation—	
Labor—	
Superintendence	$ 19,807
Boiler plant	37,085
Engine	30,013
Purification	16,351
Miscellaneous	30,773
Fuel	137,598
Steam purchased	16,846
Lubricants	22,668
Boiler plant supplies and expenses	11,279
Other station supplies and expenses	29,295
Total operation	$351,715
Maintenance—	
Equipment—	
Boilers	$ 6,281
Boiler feed pumps and other boiler equipment	3,855
Steam pumping	10,822
Auxiliary	2,638
Purification	6,989
Source of supply	9,084
Boiler plant buildings	5,149
Pumping station buildings and grounds	9,370
Total maintenance	$54,178
Total steam power pumping	$405,893
Pumping—Electric power—	
Operation—	
Labor—	
Superintendence	$ 5,697
Pump	11,601
Purification	5,252
Miscellaneous	2,345
Purchased energy	54,566
Lubricants	326
Purification supplies and expenses	6,997
Pumping station supplies and expenses	423
Total operation	$87,207
Maintenance—	
Equipment—	
Electric pumping	$ 2,417
Auxiliary	11
Purification	127
Source of supply	239
Pumping station buildings and grounds	18,811
Total maintenance	$21,605
Total electric power pumping	$108,812
Water supplied to other departments—Cr	$2,709
Total pumping—All methods	$511,996

TABLE V—"C1"—Concluded.

Name of account.	1916
Distribution—	
Operation—	
Superintendence	$ 7,598
Labor—	
And expense used in operation of storage facilities	1,195
Removing and setting of meters	7,974
Street department (not maintenance or construction)	12,520
Meter and fitting department	5,668
Supplies and expenses—	
Street department	10,584
Meter and fitting department	2,038
Total operation	$47,577
Maintenance—	
Transmission mains	$ 699
Reservoirs, tanks and standpipes	2,964
Mains	19,329
Services	12,625
Hydrants	5,490
Meters	17,025
Miscellaneous distribution system maintenance	5,809
Total maintenance	$63,941
Total distribution	$111,518
Utilization—	
Complaint and customers premises expense	$4,340
Commercial—	
Meter reading and delivering bills	$ 7,958
Collection expense	9,931
Office supplies and expenses	3,131
Miscellaneous commercial salaries and expenses	15,424
Total commercial	$36,444
New business—Expense	$3,408
General expense—	
Supervision—	
Salaries—(Not local)	$27,000
Expense—(Not local)	3,956
Salaries—	
General officers—(Local)	65,828
General office clerks	40,329
Stationery and printing	4,822
General office—	
Supplies	13,419
Rent	9,671
Law expense—General	10,320
Insurance	4,524
Injuries and damages	1,819
State Public Utilities Commission of Illinois expense	13,631
Water franchise requirements	4,231
Undistributed—	
Expense of stable and garage	7,287
Other clearing accounts	—67
Miscellaneous general expense	25,495
Maintenance—	
General office equipment	751
General structures	122
Total general expense	$233,138

TABLE V—"D"—OPERATING EXPENSES—HEATING CORPORATIONS.

The following is a comparative statement of the summary of operating expenses for the years ended June 30, 1916 and June 30, 1915.

Classification.	1916	1915
Operating expenses—		
Production—		
Operation	$311,776	$285,865
Maintenance	45,592	50,283
Charge apportioned for steam furnished by other departments	121,191	46,401
Undistributed	.....	26,875
Transmission and distribution—		
Operation	40,973	41,341
Maintenance	26,225	22,113
Undistributed	.....	5,138

TABLE V—"D"—Concluded.

Classification.	1916	1915
Operating expenses—		
General expenses	$90,951	$60,991
Extraordinary repairs	.....	.....
Joint operating expense—Cr.	3,537	1,621
Amortization of intangibles	.....	.....
Depreciation of plant and equipment	5,213	1,866
Undistributed	.....	15,523
Total operating expenses	$638,384	$554,775

For analysis see following table.
For analysis of total expenses not apportioned see Table V—"E."

TABLE V—"D1"—OPERATING EXPENSES—HEATING CORPORATIONS.

The following is a statement of the detail of operating expenses for the year ended June 30, 1916.

Name of account.	1916
Production—	
Operation—	
Labor—	
Superintendence	$ 6,139
Boiler house	43,682
Pump	17,707
Fuel	225,335
Water	12,391
Lubricants, plant supplies and expense	6,522
Total operation	$311,776
Maintenance—	
Plant buildings	$ 2,559
Boiler plant and accessories	26,111
Pumping plant equipment	12,780
Miscellaneous equipment	4,142
Total maintenance	$45,592
Charge apportioned for steam furnished by other departments	$121,191
Total production	$478,559
Transmission and distribution—	
Operation—	
Labor—	
Setting and removing meters	$ 1,845
Street department—(Not maintenance or construction)	10,182
Miscellaneous	19,510
Customers premises expense	9,436
Total operation	$40,973
Maintenance—	
Underground system	$14,665
Services	5,358
Meters and steam traps	6,202
Total maintenance	$26,225
Total transmission and distribution	$67,198
General expense—	
Salaries—	
General officers	$33,863
General office employees	15,155
New business	6,811
Miscellaneous general office supplies and expense	7,001
State Public Utilities Commission of Illinois expense	49
Repairs to general office buildings, fixtures and equipment	424
Injuries and damages	1,513
Franchise requirements	3,742
Miscellaneous general expense	22,393
Total general expense	$90,951
Extraordinary repairs	.....
Joint operating expense—Cr.	$3,537
Amortization of intangibles	.....
Depreciation of plant and equipment	5,213
Total operating expenses	$638,384

TABLE V—"E"—OPERATING EXPENSES—NOT APPORTIONED TO DEPARTMENTS.

The following is a statement of the detail of operating expenses not apportioned to departments, for the year ended June 30, 1916.

Name of account.	1916
Commercial and new business—	
Expense	$40,215
General—	
Supervision salaries—(Not local)	.....
Supervision expense—(Not local)	$192,157
Salaries general officers—(Local)	38,467
Salaries general office clerks—(Local)	66,609
Stationery and printing	14,490
General office supplies	1,078
General office rent	525
Law expense—General	74,678
Insurance	88,401
Injuries and damages	37,554
State Public Utilties Commission of Illinois expense	6,248
Undistributed expense of stable and garage	67
Undistributed operation of stores department expense	77,409
Other undistributed clearing accounts	79,281
Miscellaneous general expense	52,799
Maintenance general office equipment	168
Maintenance general structures	100,453
Total general expense	$830,384
Depreciation	$37,132
Total expense not apportioned to departments	$907,731

TABLE VI—MISCELLANEOUS OPERATING STATISTICS—ELECTRIC CORPORATIONS.

The following is a comparative statement of miscellaneous statistics for the years ended June 30, 1916 and June 30, 1915.

Item.	1916	1915
Distribution line data—		
Overhead wires—		
Municipal M. feet	8,108	8,841
Commercial lighting, M. feet	46,642	36,475
Power, M. feet	4,605	5,170
Not divided, M. feet	5,340	6,041
Total, M. feet	64,695	56,527
Underground wires, M. feet	1,233	1,947
Conduits, M. feet	1,102	798
Meters and transformers owned—June 30—		
Meters—		
Alternating current, number	559,186	436,614
Direct current, number	48,617	48,678
Distribution transformers, number	45,966	36,541
Power house data—		
Maximum load, kws	615,097	.....
Maximum capacity, kws	691,694	.....
Kilowatt hours produced and purchased—		
Produced, Kw-hrs	2,126,229,278	.....
Purchased, Kw-hrs	161,462,413	.....
Total, Kw-hrs	2,287,691,691	1,642,651,014
Consumer data—		
Generating stations operated, number	192	.....
Kind of coal used	.....	.....
Average cost of coal per ton delivered at plant	$1.71	.....
Pounds of coal consumed per Kw-hr. generated	[2] 3.17	.....
Classification of consumers—June 30—		
Lighting—		
Street, number	1,372	1,683
Residence, number	[1] 476,916	358,416
Business, number	29,919	45,301
Power—		
Commercial, number	34,557	25,214
Railway, number	32	45
Other utility companies, number	565	376
Not distributed, number	28,048	33,788
Total, number	571,409	464,823

TABLE VI—Concluded.

Item.	1916	1915
Consumer data—		
Consumers gained during the year—(Net), number	67,882	.....
Annual consumption in kilowatt-hours	1,856,432,138	1,618,694,948
Consumers on meter basis, June 30, number	524,820	.....
Territory served—		
Cities or towns served	674	.....
Population (estimated)	5,535,255	.....
Hours per day service is furnished	.....	.....

[1] In a number of instances reporting companies did not separate the number of business consumers from the residence consumers. For details see Statistical Table VI.

[2] Excluding the figures of the Commonwealth Edison Co., the average number of pounds of coal used per Kw-hr. generated is 5.93.

TABLE VI—"A"—MISCELLANEOUS OPERATING STATISTICS—GAS CORPORATIONS.

The following is a comparative statement of miscellaneous statistics for the years ended June 30, 1916 and June 30, 1915.

Item.	1916	1915
Mains—		
Low pressure street, feet	31,165,193	30,635,236
Booster, feet	4,488,693	673,184
Transmission, feet	3,026,240	283,689
Total, feet	38,680,126	31,592,109
Meters and services in use—June 30—		
Meters, number	991,532	897,308
Services, number	597,418	550,113
Gas produced and purchased—		
Coal, M. Cu. feet	3,259,380	[1] 24,143,557
Water, M. Cu. feet	21,064,614	.....
Other, M. Cu. feet	102,689	.....
Purchased, M. Cu. feet	5,884,516	4,917,600
Total, M. Cu. feet	30,311,199	29,061,157
Delivered to mains, M. Cu. feet	30,202,864	.....
Disposition—		
Sold, M. Cu. ft	27,922,326	26,605,632
Used and otherwise disposed of, M. Cu. feet	34,594	.....
Total, M. Cu. feet	27,956,920	26,605,632
Unaccounted for, M. Cu. feet	2,245,944	.....
Station statistics—		
Maximum amount made in any one day—All methods, M. Cu. feet	85,092	.....
Minimum amount made in any one day—All methods, M. Cu. feet	48,518	.....
Maximum sendout in any one day—All methods, M. Cu. feet	99,342	.....
Minimum sendout in any one day—All methods, M. Cu. feet	59,362	.....
Consumer data—		
Classification of consumers—June 30—		
Fuel and illuminating, number	846,869	808,671
Industrial, number	5,885	6,495
Power, number	10	20
Not divided, number	127,811	119,188
Total, number	980,575	934,374
Consumers gained during the year—(Net), number	37,835	.....
Territory served—		
Cities or towns served, number	219	.....
Population (estimated), number	3,698,592	.....
Miles of main—All kinds, miles	7,326	5,983

[1] Total gas made—All kinds.

TABLE VI—"B"—MISCELLANEOUS OPERATING STATISTICS—WATER CORPORATIONS.

The following is a comparative statement of miscellaneous statistics for the years ended June 30, 1916 and June 30, 1915.

Item.	1916	1915
Reservoirs, gallons	997,336,900	[1] 1,017,430,136
Standpipes	7,106,300	.....
Mains—		
Collecting aqueducts, intakes and supply, feet	85,463	71,969
Transmission, feet	124,756	83,076
Distribution, feet	7,010,621	6,042,427
Total, feet	7,220,840	6,197,472
Services and meters in use June 30—		
Services, number	133,061	.....
Meters—		
Owned or leased by utility, number	36,864	14,679
Owned by consumer, number	9,655	8,253
Not divided, number	4,052	7,148
Total, number	50,571	30,080
Consumer data—		
Class ification of consumers—June 30—		
Commercial, number	77,919	65,722
Industrial, number	1,376	1,222
Public—(Note), number	3,285	3,271
Not divided, number	7,707	8,049
Total, number	90,287	78,264
Consumers gained during year—(Net), number	2,935	.....
Station statistics—		
Amount of water pumped during the year—		
By steam power, gallons	19,072,563,426	.....
By electrical power, gallons	2,193,525,924	.....
Not divided, gallons	78,448,290	21,054,518,342
Total, gallons	21,344,537,640	21,054,518,342
Amount of water passed through consumers' meters during year, gallons	4,299,553,562	3,288,752,075
Average daily pumpage—All methods, gallons	58,451,472	57,407,104
Amount of coal consumed, tons	77,090	.....
Average cost of coal per ton delivered at plant	$1.52	.....

NOTE.—In some instances reporting companies have shown each hydrant as a public consumer.
[1] Includes standpipes.

TABLE VI—"C"—MISCELLANEOUS OPERATING STATISTICS—HEATING CORPORATIONS.

The following is a comparative statement of miscellaneous statistics for the years ended June 30, 1916 and June 30, 1915.

Item.	1916	1915
Nature of service	Steam & Hot Water	Steam & Hot Water
Distribution data—		
Mains, Feet	784,398	[1] 911,424
Period of year heating is furnished	Sept. 1—June 1	Sept. 1—June 1
Services—		
In use June 30, number	4,783	.....
Gained during the year—(Net), number	80	.....
Classification of consumers—June 30—		
Residence, number	2,917	1,862
Business, number	3,675	1,906
Not divided, number	329	1,263
Total, number	6,971	5,031
Consumers gained during the year—(Net), number	156	.....
Consumers' radiating surface—		
Steam, Square Feet	2,272,878	.....
Hot water, Square Feet	999,324	.....
Cities or towns served, number	43	.....

[1] Includes 316,932 feet of mains in excess of proper amount as reported by Clinton Gas & Electric Company.

TABLE VII—NUMBER OF EMPLOYEES, SALARIES AND AVERAGE DAILY COMPENSATION.

"A"

The following is a comparative statement of the number of employees and the classification of their employment at June 30, 1916 and June 30, 1915.

Occupation.	1916	1915
Executive and clerical employees—		
Executive employees—		
Managers and superintendents	534	541
Technical staff (chemists, engineers, etc.)	291	333
Clerical employees—		
Cashiers and bookkeepers—		
Men	672	529
Women	231	219
Male clerks and salesmen	1,499	1,466
Women clerks and saleswomen	332	252
Stenographers and typists—		
Men	92	85
Women	273	244
Collectors and meter readers	733	693
Canvassers and demonstrators	173	160
Other clerical employees—		
Men	519	499
Women	123	243
Total	5,472	5,264
Wage earners—		
Conductors and motormen	433	428
Foremen and assistant foremen	680	638
Switch tenders	9	19
Inspectors	350	430
Stationery engineers	513	457
Firemen (including water tenders)	526	489
Dynamo attendants	68	90
Switchboard attendants	380	373
Other powerhouse and inside men	514	283
Wire men and other outside men	1,983	1,492
Gas stokers	304	333
Coal passers	.....	2
Generator runners (gas)	96	103
Retort house men	55	47
Governor house men	27	36
Pipe layers and calkers	344	172
Meter testers and repairers	531	450
Machinists	107	122
Blacksmiths	35	30
Carpenters	49	42
Pipe fitters	74	319
Other mechanics and skilled workmen	761	767
Teamsters and stablemen	210	178
Watchmen, janitors, porters, messengers	424	228
Other unskilled labor (including helpers)	3,515	2,832
Total	11,988	10,360
Officers	202	143
Total officers and employees	17,662	15,767
Total yearly compensation paid	$13,778,112	$13,469,609

"B"

The following is a statement of the average daily compensation paid during the year ended June 30, 1916.

Occupation.	1916
Executive and clerical employees—	
Executive employees—	
Managers and superintendents	$5.56
Technical staff (chemists, engineers, etc.)	3.43
Clerical employees—	
Cashiers and bookkeepers—	
Men	2.83
Women	1.71
Male clerks and salesmen	2.44
Women clerks and saleswomen	1.48
Stenographers and typists—	
Men	2.02
Women	1.94
Collectors and meter readers	2.35
Canvassers and demonstrators	3.24
Other clerical employees—	
Men	2.08
Women	1.49
Total	$2.70
Wage earners—	
Conductors and motormen	$2.22
Foremen and assistant foremen	3.48
Switch tenders	1.68
Inspectors	2.78
Stationary engineers	2.63
Firemen (including water tenders)	2.32
Dynamo attendants	2.41
Switchboard attendants	2.59
Other powerhouse and inside men	2.39
Wire men and other outside men	2.88
Gas stokers	2.47
Generator runners (gas)	2.91
Retort house men	2.25
Governor house men	2.43
Pipe layers and calkers	2.66
Meter testers and repairers	2.18
Machinists	3.10
Blacksmiths	2.92
Carpenters	2.60
Pipe fitters	2.51
Other mechanics and skilled workmen	2.56
Teamsters and stablemen	2.10
Watchmen, janitors, porters, messengers	2.14
Other unskilled labor (including helpers)	1.87
Total	$2.43
Officers	$11.20
Total officers and employees	$2.62

TABLE I—GENERAL BALANCE SHEET AT THE

No.	Name of company.	Assets.					
		Investments.					
		Fixed capital—plant and equipment.	Construction work in progress.	Securities of system corporations.	Securities of other corporations.	Miscellaneous physical property.	Advances to system corporations.
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*
1	Abbott Light & Power Co., E.[1]	252,567	.....	.....	.....	.....	.....
2	Albion El. Lt. & Gas Co., E.[2]	20,000	.....	.....	.....	.....	.....
3	Allen Weir El. Lt. & P. Plant, E.	2,500	.....	.....	.....	.....	.....
4	Allerton Gas Co.G	4,800	.....	.....	.....	.....	.....
5	Alton Gas & Electric Co., E. G. H.—Com	1,286,044	3,696	.....	.....	.....	.....
6	Alton Water Co., W	655,963	.....	.....	.....	.....	.....
7	American Gas Co., Com.[3]	.....	.....	.....	.....	.....	.....
8	Athens Electric Light Plant, E.	5,500	.....	.....	.....	.....	.....
9	Atlanta El. Lt. & P. Co., E.	36,673	.....	.....	.....	.....	.....
10	A., E. & C. R. R. Co., E.[4]	.....	.....	.....	.....	.....	.....
11	Ava Electric Light Plant, E.	6,485	.....	.....	.....	.....	.....
12	Avon Milling & Mfg. Co., E.	15,812	.....	.....	.....	.....	.....
13	Beardstown Oil Prod. Co., G.[5]	.....	.....	.....	.....	.....	.....
14	Beaverville Lt. & U. Co., G.[6]	.....	.....	.....	.....	.....	.....
15	Belleville Water Sup. Co., W.	1,323,076	.....	.....	100	.....	.....
16	Bement Electric Light & Power Co., (The), E.	20,271	.....	.....	.....	.....	.....
17	Bloomington & Normal Ry. & Light Co., E. H.—Com.[7]	3,271,302	.....	.....	.....	.....	.....
18	Bond County Gas Co., G	67,322	.....	.....	.....	.....	.....
19	Bondville El. Lt. Co., Inc., E.	1,044	.....	.....	.....	.....	.....
20	Bowen Electric Co., E	9,900	.....	.....	.....	.....	.....
21	Brighton El. Lt. & P. Co., E.[8]	5,000	.....	.....	.....	.....	.....
22	Buda Electric Light Co., E.[9]	.....	.....	.....	.....	.....	.....
23	Cairo City Gas Co., G	289,376	.....	.....	.....	.....	.....
24	Cairo El. & T. Co., E.—Com.[7]	655,669	.....	.....	.....	.....	.....
25	Cairo Water Co., W	534,458	.....	.....	.....	.....	.....
26	Canton Gas & Electric Co., E. G. H.—Com	725,023	.....	.....	.....	.....	.....
27	Carlinville Water Sup. Co., W.	75,000	.....	.....	.....	.....	.....
28	Carrier Mills Util. Co., (The), E.	8,615	200	.....	.....	.....	.....
29	Cedar Point Light & Water Co., E. W.—Com	21,981	.....	.....	.....	.....	.....
30	Centralia Gas & Electric Co., E. G.—Com	606,998	.....	.....	.....	.....	.....
31	Central Ill. Elec. Co., E.[6]	.....	.....	.....	.....	.....	.....
32	Central Illinois Light Co., E. G. H.—Com	13,532,454	69,349	146,000	10,126	.....	51,156
33	Central Illinois Public Service Co., E. G. H. W.—Com.[7]	16,220,862	293,418	1,971,000	700	192	23,664
34	Central Illinois Utilities Co., E. H.—Com	2,268,585	2,200	.....	.....	.....	.....
35	Cham. & Urbana W. Co., W.	581,198	11,174	.....	.....	3,596	.....
36	Cham. County Electric Co., E.	2,908	.....	.....	.....	.....	.....
37	Cherry Valley Lt. & P. Co., E.	18,000	.....	.....	.....	.....	.....
38	Chester Light & Ice Plant, E.	50,485	.....	.....	.....	.....	.....
39	Chester Water & Power Co., W.	19,249	.....	.....	.....	.....	.....
40	Chi. & Jol. El. Ry. Co., E.[4]	.....	.....	.....	.....	.....	.....
41	Chicago Heights Gas Co., G	701,123	.....	.....	.....	2,300	.....
42	C., O. & P. Ry. Co., E.[4]	.....	.....	.....	.....	.....	.....
43	Chi. Transfer & Clearing Co., W.	41,225	.....	.....	.....	.....	.....
44	Citizens Gas, Electric & Heating Co., E. G. H. W.—Com	743,809	.....	.....	401	2,700	.....
45	Citizens Lt. Co., E. G.—Com	575,739	.....	.....	.....	.....	.....
46	Citizens Water Works Co., W.	1,057,995	.....	.....	.....	.....	.....
47	City Water Co. of East St. Louis & Granite City, W	7,707,343	.....	.....	.....	.....	.....
48	City Water Co. of Shelbyville, W.	234,367	.....	.....	.....	.....	.....
49	Clinton Gas & Electric Co., E. G. H.—Com	386,647	.....	.....	.....	.....	.....
50	Cobden Light & Power Co., E.	6,202	.....	.....	.....	.....	.....
51	Colfax Electric Light Plant, E	14,550	.....	.....	.....	.....	.....
52	Commonwealth Edison Co., E.	80,550,324	1,248,602	3,351,643	7,117,180	.....	942,551
53	Consolidated Light & Power Co., E. G. H.—Com	1,028,402	7,473	.....	.....	.....	.....

CLOSE OF THE YEAR ENDED JUNE 30, 1916.

Assets.									
Total.	Treasury securities.	Re-acquired securities.	Current assets.	Prepaid accounts.	Reserve funds.	Deferred debit items.	Deficit.	Total.	No.
7	8	9	10	11	12	13	14	15	
Dollars.	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	
252,567	.....	.....	27,087	.....	.....	13,439	.....	293,093	1
20,000	.....	.....	371	.....	.....	.....	.....	20,371	2
2,500	.....	.....	.....	.....	.....	.....	.....	2,500	3
4,800	1,200	.....	558	.....	.....	.....	.....	6,558	4
1,289,740	.....	.....	63,365	4,800	.....	16,278	.....	1,374,183	5
655,963	8,000	.....	29,032	.....	.....	7,375	.....	700,370	6
.....	.....	.....	.....	.....	.....	.....	.....	.....	7
5,500	.....	.....	687	45	.....	.....	.....	6,232	8
36,673	.....	.....	1,510	.....	.....	.....	.....	38,183	9
.....	.....	.....	.....	.....	.....	.....	.....	.....	10
6,485	.....	.....	.....	.....	.....	.....	.....	6,485	11
15,812	.....	.....	7,743	.....	.....	.....	.....	23,555	12
.....	.....	.....	5,000	.....	.....	.....	.....	5,000	13
.....	.....	.....	.....	.....	.....	.....	.....	.....	14
1,323,176	11,000	.....	39,082	187	.....	9,364	.....	1,382,809	15
20,271	.....	.....	2,535	52	.....	.....	.....	22,858	16
3,271,302	.....	.....	101,331	26	165,298	63,420	.....	3,601,377	17
67,322	.....	.....	1,929	.....	.....	.....	17,327	86,578	18
1,044	.....	.....	144	.....	.....	.....	.....	1,188	19
9,900	.....	.....	.....	.....	.....	.....	.....	9,900	20
5,000	.....	.....	.....	.....	.....	.....	.....	5,000	21
.....	.....	.....	897	.....	.....	.....	2,568	8,465	22
289,376	.....	.....	15,028	.....	.....	13,781	.....	318,185	23
655,669	.....	.....	28,753	.....	.....	.....	.....	684,422	24
534,458	.....	.....	4,738	.....	.....	.....	.....	539,196	25
725,023	.....	.....	51,498	.....	.....	.....	.....	776,521	26
75,000	.....	.....	6,327	.....	.....	.....	.....	81,327	27
8,815	.....	.....	234	.....	.....	174	.....	9,223	28
21,981	.....	.....	9,631	.....	.....	.....	.....	31,612	29
606,998	.....	.....	28,001	.....	.....	.....	.....	634,999	30
.....	.....	.....	.....	.....	.....	.....	.....	.....	31
13,809,085	97,000	94,000	757,604	3,527	.....	301,700	.....	15,062,916	32
18,509,836	4,278,000	.....	583,482	20,429	1,494	433,888	.....	23,827,129	33
2,270,785	100,000	.....	36,678	2,443	.....	32,905	.....	2,442,811	34
595,968	.....	.....	29,334	499	9,714	25,569	.....	661,084	35
2,908	.....	.....	3,742	.....	.....	.....	.....	6,650	36
18,000	.....	.....	270	42	.....	.....	326	18,638	37
50,485	.....	.....	2,610	.....	.....	5,094	.....	58,189	38
19,249	.....	.....	133	.....	.....	.....	.....	19,382	39
.....	.....	.....	.....	.....	.....	.....	.....	.....	40
703,423	.....	.....	30,795	217	.....	20,000	.....	754,435	41
.....	.....	.....	.....	.....	.....	.....	.....	.....	42
41,225	.....	.....	.....	.....	.....	.....	.....	41,225	43
746,910	.....	.....	35,649	3,729	.....	.....	.....	786,288	44
575,739	.....	.....	23,646	.....	.....	.....	.....	599,385	45
1,057,995	.....	.....	70,746	.....	.....	.....	.....	1,128,741	46
7,707,343	95,000	.....	114,270	376	1,172	290,013	.....	8,208,174	47
234,367	.....	.....	9,523	.....	.....	.....	.....	243,890	48
386,647	.....	.....	36,291	.....	.....	4,335	.....	427,273	49
6,202	.....	.....	90	.....	.....	.....	157	6,449	50
14,550	.....	.....	654	.....	.....	.....	.....	15,204	51
93,310,300	805,000	.....	12,443,869	616,694	.....	298,469	.....	107,474,332	52
1,035,875	.....	.....	126,156	259	.....	20,664	.....	1,182,954	53

TABLE I—

No.	Name of company.	Assets.					
		Investments.					
		Fixed capital—plant and equipment.	Construction work in progress.	Securities of system corporations.	Securities of other corporations.	Miscellaneous physical property.	Advances to system corporations.
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*
54	Consumers Water & Light Co., E. W.—Com.	600,597					
55	Coulterville E. Lt. & P. Co., E.	12,500					
56	Curtis Milling Co., E.	4,237					
57	Dallas City Light Co., E.	52,987					
58	Danvers Electric Co., E.	172					
59	Danville Street Ry. & Light Co., E. G. H.—Com.[7]	3,203,353					210,286
60	Decatur Ry. & Light Co., E. G. H.—Com.[7]	3,821,857					
61	DeKalb-Sycamore Electric Co., E. H.—Com.[7]	1,414,526					
62	Dixon Water Co., W.[10]	157,400					
63	Dixon Water Works, W.[11]	157,400					
64	Draeger Electric Co., E.[36]	2,146					
65	DuPage County W. Works, W.	7,916	1,740				
66	Dupo El. Lt. & Power Co., E.[37]	6,893					
67	DuQuoin L., H. & P. Co., G.	108,789					
68	DuQuoin Utility Co., E. W.—Com.	180,115	38,396			5,633	
69	E. St. L. & Sub. Co., E.—Com.[3]						
70	E. St. L., C. & W. Ry., E.[4]						
71	E. St. L. Lt. & Power Co., E.	1,995,570	28,623				
72	East. Ill. Utilities Co., E.[12]						
73	Economy E. Lt. & P. Co., E.[13]						
74	Edwards River Power Co., E.	28,238			300,000		
75	Edwardsville Water Co., W.	170,197					
76	Effingham E. Lt. & P. Co., E.	95,055					
77	Effingham Water Works Co., W.	226,945					
78	Egyptian Heat & P. Co., G.[14]						
79	Electric Co., E.	7,500					
80	Electric Plant, E.[15]						
81	El. Serv. Co. of Cissna Park, E.	18,000					
82	Elgin Merchants Lt. Co., E.[16]						
83	Elkhart Elec. Lt. Co., E.	1,831					
84	Elmhurst Spring Water Co., W.	91,945					
85	Emden Water Light & Power Co., (The), E.	5,583					
86	Essex Light Plant, E.[17]	5,000					
87	Fairmount Gas Co., G.	7,000					
88	Flanagan Lighting Co., (The), G.	8,200					
89	Freeport Gas Co., G.	1,098,894	3				
90	Freeport Ry. & Light Co., E.—Com.[7]	1,894,211	5,412				
91	Freeport Water Co., (The), W.	522,449					
92	Galesburg Artificial Ice Co., H.	50,150					
93	Galesburg Ry. Lighting & Power Co., E. G. H.—Com.[7]	5,460,645			800		
94	Galva Electric Light Co., E.	191,376					
95	Gas Light Co., G.	102,146					
96	Golconda Lt. & Water Co., E.	14,144					
97	Granite City Gas Light & Fuel Co., G.	445,352					
98	Greenview Elec. Light & Power Co., E.	13,500					
99	Hamilton Util. Co., E. W.—Com.	214,414					
100	Hebron Gas Co., G.	7,000					
101	Heyworth El. Lt. & P. Co., E.	16,350	1,710				
102	Heyworth Gas Co., G.	23,700					
103	Hillview Elec. Lt. Co., E.[18]						
104	Homer Elec. Lt. & Power Co., E.	30,000					
105	Home Specialty Co., H.	8,311					
106	Hoopeston Gas & Electric Co., E. G.—Com.	490,286					
107	Hoyleton Elec. Lt. Co., E.	4,994					

Continued.

Assets.									
Total.	Treasury securities.	Re-acquired securities.	Current assets.	Prepaid accounts.	Reserve funds.	Deferred debit items.	Deficit.	Total.	No.
7 *Dollars.*	8 *Dollars.*	9 *Dollars.*	10 *Dollars.*	11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	
600,597	.....	.....	9,864	.....	3,669	11,812	.....	625,942	54
12,500	.....	.....	182	.....	.....	.....	.....	12,682	55
4,237	.....	.....	75	.....	.....	.....	.....	4,312	56
52,987	.....	.....	6,324	10	.....	18	.....	59,339	57
172	.....	.....	796	.....	.....	.....	.....	968	58
3,413,639	.....	.....	170,160	.....	.....	98,050	.....	3,681,849	59
3,821,857	.....	.....	112,952	81	4,034	121,160	.....	4,060,084	60
1,414,526	.....	.....	45,103	459	9,699	756	.....	1,470,543	61
157,400	.....	.....	4,849	65	.....	.....	.....	162,314	62
157,400	.....	.....	8,537	50	.....	.....	.....	165,987	63
2,146	.....	.....	1,116	.....	.....	.....	.....	3,262	64
9,656	.....	.....	772	50	.....	.....	618	11,096	65
6,893	.....	.....	76	.....	.....	.....	55	7,024	66
108,789	56,000	.....	3,002	.....	.....	900	7,963	176,654	67
224,144	.....	.....	17,902	392	.....	.....	.....	242,438	68
.....	.....	.....	.....	.....	.....	.....	.....	.....	69
.....	.....	.....	.....	.....	.....	.....	.....	.....	70
2,024,193	.....	.....	148,883	492	.....	98,222	.....	2,271,790	71
.....	.....	.....	.....	.....	.....	.....	.....	.....	72
.....	.....	.....	.....	.....	.....	.....	.....	.....	73
328,238	.....	.....	.....	.....	.....	.....	101,702	429,940	74
170,197	.....	.....	5,907	106	.....	.....	.....	176,210	75
95,055	.....	.....	15,770	.....	.....	79,880	.....	190,705	76
226,945	.....	.....	7,130	.....	.....	.....	.....	234,075	77
.....	.....	.....	.....	.....	.....	.....	.....	.....	78
7,500	.....	.....	1,918	.....	.....	.....	.....	9,418	79
.....	.....	.....	.....	.....	.....	.....	.....	.....	80
18,000	.....	.....	.....	.....	.....	.....	.....	18,000	81
.....	.....	.....	.....	.....	.....	.....	.....	.....	82
1,831	.....	.....	885	.....	.....	.....	.....	2,716	83
91,945	.....	.....	1,146	.....	.....	.....	.....	93,091	84
5,583	.....	.....	371	7	.....	.....	.....	5,961	85
5,000	.....	.....	1,794	.....	.....	.....	.....	6,794	86
7,000	.....	.....	259	.....	.....	.....	.....	7,259	87
8,200	.....	.....	452	.....	.....	.....	.....	8,652	88
1,098,897	.....	.....	47,419	168	.....	7,960	.....	1,154,444	89
1,899,623	35,500	.....	28,601	768	.....	66,669	.....	2,031,161	90
522,449	.....	.....	24,103	68	.....	169,494	.....	716,114	91
50,150	.....	.....	1,500	.....	.....	.....	4,534	56,184	92
5,461,445	.....	.....	134,379	.....	.....	111,570	.....	5,707,394	93
191,376	.....	.....	5,660	.....	.....	863	.....	197,899	94
102,146	.....	.....	8,696	.....	.....	250	.....	111,092	95
14,144	.....	.....	1,513	.....	.....	.....	.....	15,657	96
445,352	.....	.....	50,637	1,263	.....	.....	.....	497,252	97
13,500	.....	.....	2,043	.....	.....	.....	.....	15,543	98
214,414	.....	.....	11,611	333	.....	6,286	26,241	258,885	99
7,000	.....	.....	186	.....	.....	.....	.....	7,186	100
18,060	.....	.....	3,040	64	.....	.....	.....	21,164	101
23,700	.....	.....	.....	.....	.....	59	.....	23,759	102
.....	.....	.....	.....	.....	.....	.....	.....	.....	103
30,000	.....	.....	213	.....	.....	.....	1,787	32,000	104
8,311	.....	.....	190	266	.....	.....	.....	8,767	105
490,286	.....	.....	15,938	81	.....	.....	3,453	509,758	106
4,994	.....	.....	6	.....	.....	.....	.....	5,000	107

TABLE I—

No.	Name of company.	Assets.					
			Investments.				
		Fixed capital—plant and equipment.	Construction work in progress.	Securities of system corporations.	Securities of other corporations.	Miscellaneous physical property.	Advances to system corporations.
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*
108	Hull Mill,. Lt. & Can. Co.—E...	10,000	.....	.....	.....	.....	.....
109	Illinois Northern Utilities Co., E. G. H.—Com.....	10,075,081	49,276	.....	525	.....	6,700
110	Illinois Traction Co., E.—Com.[3].	.....	.....	.....	.....	.....	.....
111	Interstate Lt. & Power Co , E...	1,555,371	86,975	.....	.....	.....	232,286
112	Interstate Pub. Serv. Co., W....	259,095	.....	.....	.....	.....	.....
113	Interstate Water Co., W.....	2,172,988	.....	.....	1,800	.....	.....
114	Jacksonville Ry. & Light Co., E. G.—Com.....	728,364	.....	.....	.....	.....	.....
115	J. J. Dauntler, E.[19].....	.....	.....	.....	.....	.....	.....
116	Kaneville Elec. Lt. Co., E.[6].....	.....	.....	.....	.....	.....	.....
117	Kankakee & Urbana Traction Co., E.[4].....	.....	.....	.....	.....	.....	.....
118	Keokuk Electric Co., E. & G.—Com.[7].....	1,269,067	.....	.....	.....	.....	.....
119	Kinderhook Elec. Lt. Co., E.....	1,508	.....	.....	.....	.....	.....
120	Kinmundy Elec. Lt. Co., E.....	8,000	.....	.....	.....	.....	.....
121	LaHarpe Elec. Lt. & P. Co., E..	20,131	.....	.....	.....	.....	.....
122	Lake Forest Water Co., W.....	167,005	.....	.....	.....	.....	.....
123	Lanark Electric Light Plant, E .	10,000	.....	.....	.....	.....	.....
124	Lawrence Gas Co., G.[20].....	.....	.....	.....	.....	.....	.....
125	Lena Elec. Lt. & Power Co., E..	34,628	.....	.....	.....	.....	.....
126	LeRoy Elec. Lt. P. & H. Co., E.	46,309	.....	.....	.....	.....	.....
127	Lewiston Electric Co., E.....	70,303	.....	.....	.....	.....	.....
128	Lincoln Ry. & Heating Co., H.[4].	.....	.....	.....	.....	.....	.....
129	Lincoln Water & Light Co., E. W.—Com.....	463,676	.....	.....	.....	.....	.....
130	Litchfield Water Sup. Co., W.[6]	.....	.....	.....	.....	.....	.....
131	Little York Elec. Co., E.....	18,644	.....	.....	.....	.....	.....
132	Logan County Gas Co., G.....	349,984	.....	.....	.....	.....	.....
133	Louisville Lt. & Water Co., E...	8,222	.....	.....	.....	.....	.....
134	Mackinaw Elec. Lt. Co., E.[1]	5,625	.....	.....	.....	.....	.....
135	Madison County Light & Power Co., E. G.—Com.....	901,910	.....	.....	.....	.....	.....
136	Mansfield Electric Co., E.....	8,770	.....	.....	.....	.....	.....
137	Marengo Public Service Co., E..	50,812	.....	.....	.....	.....	.....
138	Marine Electric Service Co., E.[38]	10,186	.....	.....	.....	.....	.....
139	Maroa Electric Light Co., E.....	8,130	.....	.....	.....	.....	.....
140	Marshall Ice & Power Co., E....	32,153	.....	.....	.....	.....	.....
141	Martintown El. Lt. & P. Co., E.	10,875	.....	.....	.....	.....	.....
142	Matherville Lt. & Power Co., E.	10,000	.....	.....	40,000	.....	.....
143	Mattoon Clear Water Co., W....	208,764	106	.....	.....	.....	8,585
144	Mattoon Gas Lt. & Coke Co., G .	154,544	2,654	.....	200	.....	20,845
145	Medora Electric Lt. Plant, E....	3,532	.....	.....	.....	.....	.....
146	Mississippi River Power Co., E..	45,310,518	.....	1,020,000	219,801	.....	3,260
147	Momence Utilities Co., E.....	102,676	.....	.....	.....	.....	.....
148	Monmouth Public Service Co., E. G. H.—Com.....	1,630,507	.....	.....	.....	.....	.....
149	Monroe Center Electric Light & Power Co., E.[6].....	.....	.....	.....	.....	.....	.....
150	Monticello Elec. Lt. Co., E.....	49,954	.....	.....	.....	.....	.....
151	Mound City Light & Water Co., E. W.—Com.....	201,245	.....	.....	.....	.....	1,802
152	Mount Carmel Public Utility & Service Co., E. G. H. W.—Com.	445,860	.....	.....	.....	.....	.....
153	Mt. Carroll Electric Lt. Co., E...	25,506	.....	.....	.....	.....	.....
154	Mt. Pulaski Electric Light, Heat & Power Co., E.....	62,620	.....	.....	.....	.....	.....
155	Murphysboro Water Works Elec. & Gas Lt. Co., E. G. W.—Com.	500,320	.....	.....	.....	.....	.....
156	Nashville Elec. Lt. Co., E.[35]....	115,739	.....	.....	.....	.....	.....
157	Nauvoo Elec. Lt. & P. Co., E...	17,666	.....	.....	.....	.....	.....
158	N. O. Nelson Mfg. Co., E. W.—Com.....	18,170	.....	.....	.....	.....	.....
159	New Holland Lt. & P. Co., E.[39]	5,354	.....	.....	.....	.....	.....

Continued.

Assets.									
Total.	Treasury securities.	Re-acquired securities.	Current assets.	Prepaid accounts.	Reserve funds.	Deferred debit items.	Deficit.	Total.	No.
7 *Dollars.*	8 *Dollars.*	9 *Dollars.*	10 *Dollars.*	11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	
10,000	.....	.....	190	37	.....	.....	.....	10,227	108
10,131,582	832,800	.....	237,895	2,092	.....	193,642	.....	11,398,011	109
.....	.....	.....	.....	.....	.....	.....	.....	.....	110
1,874,632	.....	.....	41,298	81	.....	59,265	.....	1,975,276	111
259,095	.....	.....	8,638	6	.....	200	19,104	287,042	112
2,174,788	3,000	2,000	2,292	.....	607,252	.....	.....	2,789,332	113
728,364	.....	.....	43,845	.....	11,460	19,451	.....	803,120	114
.....	.....	.....	.....	.....	.....	.....	.....	.....	115
.....	.....	.....	.....	.....	.....	.....	.....	.....	116
.....	.....	.....	.....	.....	.....	.....	.....	.....	117
1,269,067	.....	.....	75,212	670	5,000	4,514	.....	1,354,463	118
1,508	.....	.....	408	.....	.....	.....	.....	1,916	119
8,000	.....	.....	.....	.....	.....	.....	.....	8,000	120
20,131	.....	.....	5,788	.....	.....	.....	.....	25,919	121
167,005	.....	.....	8,704	65	.....	.....	.....	175,774	122
10,000	.....	.....	1,728	.....	.....	.....	.....	11,728	123
.....	.....	.....	.....	.....	.....	.....	.....	.....	124
34,628	.....	.....	—546	.....	.....	.....	.....	34,082	125
46,309	.....	.....	1,342	85	.....	.....	13,619	61,355	126
70,303	.....	.....	9,482	104	.....	.....	1,852	81,741	127
.....	.....	.....	.....	.....	.....	.....	.....	.....	128
463,676	49,600	.....	29,984	382	.....	3,100	.....	546,742	129
.....	.....	.....	.....	.....	.....	.....	.....	.....	130
18,644	.....	.....	.....	.....	.....	.....	.....	18,644	131
349,984	8,000	.....	12,073	.....	.....	2,285	.....	372,342	132
8,222	.....	.....	.....	.....	.....	.....	.....	8,222	133
5,625	.....	.....	860	.....	.....	.....	1,515	8,000	134
901,910	.....	.....	61,486	243	.....	16,719	.....	980,358	135
8,770	.....	.....	487	.....	.....	.....	7,686	16,493	136
50,812	.....	.....	3,856	.....	.....	.....	9,280	63,948	137
10,186	.....	.....	52	.....	.....	.....	408	10,646	138
8,130	.....	.....	4,034	.....	.....	.....	.....	12,164	139
32,153	.....	.....	3,987	.....	.....	.....	.....	36,140	140
10,875	.....	.....	177	.....	.....	7,646	.....	18,698	141
50,000	.....	.....	3,221	.....	.....	.....	.....	53,221	142
217,455	.....	.....	6,542	79	.....	511	.....	224,587	143
178,243	.....	.....	16,110	899	.....	1,699	.....	196,951	144
3,532	.....	.....	347	.....	.....	.....	.....	3,879	145
46,553,579	2,500,000	.....	574,218	32,900	51	123,692	.....	49,784,440	146
102,676	.....	.....	9,078	.....	.....	.....	.....	111,754	147
1,630,507	4,000	.....	33,024	1,349	.....	3,623	.....	1,672,503	148
.....	.....	.....	.....	.....	.....	.....	.....	.....	149
49,954	.....	.....	5,126	.....	.....	24	.....	55,104	150
203,047	.....	.....	10,098	.....	.....	8,000	514	221,659	151
445,860	.....	.....	21,995	450	.....	263	.....	468,568	152
25,506	.....	.....	6,226	.....	.....	.....	.....	31,732	153
62,620	.....	.....	1,890	.....	.....	.....	.....	64,510	154
500,320	18,000	.....	38,012	713	.....	65	.....	557,110	155
115,739	.....	.....	6,963	66	.....	.....	.....	122,768	156
17,666	.....	.....	492	.....	.....	5,185	.....	23,343	157
18,170	.....	.....	184	.....	.....	.....	.....	18,354	158
5,354	.....	.....	658	.....	.....	.....	.....	6,012	159

TABLE I—

No.	Name of company.	Assets.					
		Investments.					
		Fixed capital—plant and equipment.	Construction work in progress.	Securities of system corporations.	Securities of other corporations.	Miscellaneous physical property.	Advances to system corporations.
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*
160	Northern Illinois Light & Trac. Co., E.—Com.[7]	1,404,853	.....	.....	221	.....	.....
161	Northern Illinois Water Co., W.	599,114	.....	.....	.....	.....	.....
162	North Shore Gas Co., G	5,292,677	.....	.....	700	.....	.....
163	Oblong Gas Co., G	89,390	.....	.....	.....	.....	.....
164	Odin Coal Co., E	4,633	.....	.....	.....	.....	.....
165	Ogden Gas Co., G.[34]	11,490,087	.....	.....	.....	.....	.....
166	Ohio Valley Electric Co., E	23,641	.....	.....	.....	.....	.....
167	Okawville Elec. Lt. & Ice Co., E.	17,330	.....	.....	.....	.....	.....
168	Olney Gas Co., G.[21]	.....	.....	.....	.....	.....	.....
169	Olney Heat. & Light. Co., G.[22]	9,672	.....	.....	.....	.....	.....
170	Ortman Light Plant, F. A., E	4,000	.....	.....	.....	.....	.....
171	Orvil Lt., P. & Water Co., E	6,028	.....	.....	.....	.....	.....
172	Ottawa Water Works, W	2,000	.....	.....	.....	.....	.....
173	Palmyra Light Plant, E	5,550	.....	.....	.....	.....	.....
174	Paxton Gas Co., G	55,001	.....	.....	.....	.....	.....
175	Pecatonica Electric Light Co., E.	15,154	.....	.....	.....	.....	.....
176	Pekin Water Works Co., W	329,204	.....	.....	.....	.....	.....
177	People's Gas Co., G	103,180	.....	.....	.....	.....	.....
178	People's Gas & Electric Co., E. G. —Com	166,645	.....	.....	.....	.....	5,800
179	People's Gas Lt. & Coke Co., G.	93,520,942	159,263	.....	.....	4,174,680	.....
180	People's Power Co., E. G.—Com.	3,524,786	32,294	.....	3,200	.....	.....
181	Peoria Water Works Co., W	3,507,857	.....	.....	.....	.....	.....
182	Peotone Electric Light Co., E	22,402	.....	.....	.....	.....	.....
183	Piasa Light & Power Co., E	1,195	.....	.....	.....	.....	.....
184	Pinckneyville Lt., I. & P. Co., E.	44,394	.....	.....	.....	.....	.....
185	Poplar Grove Elec. Plant, E.[23]	.....	.....	.....	.....	.....	.....
186	P. M. Johnson Water Works	19,779	.....	.....	.....	.....	.....
187	Prather & Groves, E	2,769	.....	.....	.....	.....	.....
188	Produce Terminal Corp., E.[24]	146,603	.....	.....	.....	.....	.....
189	Princeton Gas Co., G	151,847	.....	.....	.....	.....	.....
190	Public Service Co. of Northern Ill., E. G. H. W.—Com	47,899,704	461,509	61,143	132,935	.....	28,480
191	Quincy Gas Electric & Heating Co., E. G. H.—Com	4,739,657	.....	.....	5,000	.....	.....
192	Rankin Electric Light Co., E	13,307	.....	.....	.....	3,200	.....
193	Reddick Light & P. Co., E.[25]	.....	.....	.....	.....	.....	.....
194	Rochelle Gas Co., G	43,180	.....	.....	.....	.....	.....
195	Rockford Elec. Co., E. H.—Com.	3,369,015	198,167	.....	701	.....	200,000
196	Rockford Gas Lt. & Coke Co., G.	2,460,763	66,849	.....	.....	.....	.....
197	Rossville Elec. Lt. Co., E	17,067	.....	.....	.....	.....	.....
198	Royal Light & Power Co., E	17,495	.....	.....	.....	.....	.....
199	St. Clair County Gas & Electric Co., E. G.—Com	1,202,097	10,331	.....	.....	.....	.....
200	Saline Electric Co., E	40,581	5,892	.....	.....	.....	.....
201	San Jose Electric Plant, E	11,942	.....	.....	.....	.....	.....
202	Saunemin Gas Co., G	9,180	.....	.....	.....	.....	.....
203	Seymour & White Heath Light & Power Co., E.[6]	.....	.....	.....	.....	.....	.....
204	Shabbona Gas Plant, G.[26]	.....	.....	.....	.....	.....	.....
205	Shelbyville Gas Co., G	31,787	.....	.....	.....	.....	.....
206	Sherrard Elec. Power Sys., E	15,232	.....	.....	.....	.....	.....
207	Sorento Elec. Lt. Co., E	4,985	.....	.....	.....	.....	.....
208	South Beloit Water, Gas & Elec. Co., E. G. W.—Com	29,276	.....	.....	.....	.....	.....
209	South Elgin Light Plant, E	900	.....	.....	.....	.....	.....
210	Southern Illinois Light & Power Co., E. G. H.—Com.[7]	2,001,364	24,077	.....	.....	.....	.....
211	Sparta Gas & Electric Co., E	66,728	.....	.....	.....	.....	.....
212	Springfield Gas & Electric Co., E. G. H.—Com	5,747,603	.....	.....	400	.....	.....
213	Spring Valley Utilities Co., E. G.—Com	1,416,029	.....	.....	.....	.....	.....
214	Stark County Power Co., E	47,753	.....	.....	.....	.....	.....
215	Staunton Gas Co., G.[6]	.....	.....	.....	.....	.....	.....

Continued.

Assets.									
Total.	Treasury securities.	Re-acquired securities.	Current assets.	Prepaid accounts.	Reserve funds.	Deferred debit items.	Deficit.	Total.	No.
7 *Dollars.*	8 *Dollars.*	9 *Dollars.*	10 *Dollars.*	11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	
1,405,074	.....	.....	32,766	480	.....	43,172	.....	1,481,492	160
599,114	.....	.....	13,611	.....	.....	.....	.....	612,725	161
5,293,377	.....	.....	192,555	941	40,393	10,247	.....	5,537,513	162
89,390	.....	.....	18,575	.....	.....	184	.....	108,149	163
4,633	.....	.....	.....	.....	.....	.....	.....	4,633	164
11,490,087	.....	.....	10,405	.....	.....	.....	.....	11,500,492	165
23,641	193,300	.....	1,541	188	30	335	2,915	221,950	166
17,330	.....	.....	656	.....	.....	.....	.....	17,986	167
.....	.....	.....	.....	.....	.....	.....	.....	.....	168
9,672	.....	.....	10,090	.....	.....	.....	238	20,000	169
4,000	.....	.....	898	.....	.....	.....	.....	4,898	170
6,028	.....	.....	117	.....	.....	.....	5	6,150	171
2,000	.....	.....	.....	.....	.....	.....	60,000	62,000	172
5,550	.....	.....	140	81	.....	.....	.....	5,771	173
55,001	.....	.....	4,809	84	.....	.....	4,742	64,636	174
15,154	.....	.....	3,292	68	.....	.....	.....	18,514	175
329,204	.....	.....	10,843	202	.....	13,730	.....	353,979	176
103,180	.....	.....	2,687	.....	.....	.....	.....	105,867	177
172,445	.....	6,000	25,381	.....	5,500	.....	.....	209,326	178
97,854,885	50,000	.....	8,881,631	55,755	1,038,077	187,820	.....	108,068,168	179
3,560,280	.....	.....	505,247	1,127	.....	4,576	.....	4,071,230	180
3,507,857	200,000	.....	82,910	.....	.....	6,615	.....	3,797,382	181
22,402	.....	.....	1,247	150	.....	.....	.....	23,799	182
1,195	.....	.....	3,794	.....	.....	.....	.....	4,989	183
44,394	.....	.....	6,111	.....	.....	.....	.....	50,505	184
.....	.....	.....	.....	.....	.....	.....	.....	.....	185
19,779	.....	.....	195	.....	.....	.....	.....	19,974	186
2,769	.....	.....	.....	.....	.....	.....	.....	2,769	187
146,603	.....	.....	57,078	80	.....	1,012	.....	204,773	188
151,847	.....	.....	4,395	.....	.....	.....	4,713	160,955	189
48,583,771	4,450,300	.....	5,494,255	.....	3,932	466,563	.....	58,998,821	190
4,744,657	.....	.....	102,783	4,788	.....	6,867	.....	4,859,095	191
16,507	.....	.....	834	12	.....	205	436	17,994	192
.....	.....	.....	.....	.....	.....	.....	.....	.....	193
43,180	.....	.....	1,820	.....	.....	1,773	.....	46,773	194
3,767,883	.....	.....	169,253	2,391	17,298	65,168	.....	4,021,993	195
2,527,612	.....	.....	126,869	2,332	.....	16,366	.....	2,673,179	196
17,067	.....	.....	1,220	.....	.....	.....	.....	18,287	197
17,495	.....	.....	3,586	.....	.....	.....	.....	21,081	198
6,212,428	.....	.....	196,053	1,578	2,080	182,102	10,772	6,605,013	199
46,473	.....	.....	27,434	217	.....	25,393	.....	99,517	200
11,942	.....	.....	.....	.....	.....	.....	.....	11,942	201
9,180	.....	.....	396	.....	.....	.....	.....	9,576	202
.....	.....	.....	.....	.....	.....	.....	.....	.....	203
.....	.....	.....	.....	.....	.....	.....	.....	.....	204
31,787	4,950	.....	7,850	.....	.....	.....	7,892	52,479	205
15,232	.....	.....	.....	.....	.....	.....	.....	15,232	206
4,985	.....	.....	441	.....	.....	100	.....	5,526	207
29,276	.....	.....	3,013	.....	.....	.....	.....	32,289	208
900	.....	.....	.....	.....	.....	.....	.....	900	209
2,025,441	.....	.....	140,537	1,191	8,157	49,651	.....	2,224,977	210
66,728	.....	.....	2,783	.....	.....	.....	.....	69,511	211
5,748,003	.....	.....	215,108	1,783	.....	306,491	.....	6,271,385	212
1,416,029	.....	.....	40,701	.....	.....	.....	.....	1,456,730	213
47,753	.....	.....	3,455	.....	.....	.....	.....	51,208	214
.....	.....	.....	.....	.....	.....	.....	.....	.....	215

TABLE I—

No.	Name of company.	Assets.					
		Investments.					
		Fixed capital—plant and equipment.	Construction work in progress.	Securities of system corporations.	Securities of other corporations.	Miscellaneous physical property.	Advances to system corporations.
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*
216	Steeleville Electric Lt. & Power Plant, E.[27]	3,323					
217	Sterling Water Co., W	330,432				330	
218	Steward Electric Light & Water Works, E. W.—Com.[28]	10,000					
219	Stockton Electric Co., E	45,020					
220	Streator Aqueduct Co., W	649,647					
221	Street Gate Co., G.[29]						
222	Stronghurst Electric Light & Power Plant, E.[25]						
223	Sumner Gas & Oil Co., G.[30]						
224	Tamms Ice, Lt. & Fuel Co., E	5,000					
225	Terre Haute, Indianapolis & Eastern Trac. Co., E.[4]						
226	Tiskilwa Electric Lt. Co., E.[40]	5,069					
227	Tiskilwa Gas Works, G	14,650					
228	Toulon Light & Power Co., E	17,365	171				
229	Tri-County Light & Power Co., E. H.—Com	749,798	15,392				
230	Twin City Light, Heat & Power Co., (The), E	3,471					
231	Tyrone Electric Co., E	88,264					
232	Union Electric Co. of Dubuque, Ia., E	2,932,578					
233	Union Gas & Elec. Co., G	1,745,206			100		
234	Union Stock Yard & Transit Co., (The), E.[31]						
235	Union Telephone Co., E.[6]						
236	United Gas & Electric Co., E. G. —Com.[32]						
237	United Light & Rys. Co., Com.[3]						
238	Universal Gas Co., G.[34]	1,778,094					
239	Urbana & Champaign Ry., Gas & Elec. Co., E. G. H.—Com.[7]	1,997,950					85,018
240	Urbana Light, Heat & Power Co., E. H.—Com	274,567					16,324
241	Utica Electric Lt. & P. Co., E	14,361					
242	Vandalia Gas Co., (The), G	12,429			270		
243	Vienna Gas Co., G	8,444					
244	Wabash Gas Co., G	366,582					
245	Warren Gas Lt. & Fuel Co., G	500					
246	Warren Light & Power Co., E	36,827					
247	Washburn Ht., Lt. & P. Co., E.[6]						
248	Wataga Mill & Light Co., E.[33]						
249	Water Works Plant, W	3,640					
250	Wenona Light & P. Co., E	35,292					
251	West. Rys. & Lt. Co., Com.[3]						
252	Western United Gas & Electric Co., E. G. H.—Com	11,046,710	12,708				
253	West Hammond Gas & Electric Co., E. G.—Com	51,507					
254	West Point Electric Co., E	3,800					
255	West Salem Ice & Lt. Co., E.[6]						
256	Whitaker, Sidney, E	26,235					
257	Williamsfield Electric Light & Power Co., (The), E	4,391					
258	Willis Coal & Minining Co., E	8,260					
259	Wilson R. C. & Co., E	11,700					
260	Wright Brothers Lt. & P. Co., E.	10,741					
261	Wright, W. J. Co., E	4,055					
262	Wyanet Electric Light Co., E	15,600					
263	Xenia Electric Light Co., E	12,000					
	Total	442,695,018	2,937,660	6,549,786	7,835,160	4,192,631	1,836,757

Continued.

Assets.									
Total.	Treasury securities.	Re-acquired securities.	Current assets.	Prepaid accounts.	Reserve funds.	Deferred debit items.	Deficit.	Total.	No.
7 *Dollars.*	8 *Dollars.*	9 *Dollars.*	10 *Dollars.*	11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	
3,323	.....	.....	206	.....	.....	.....	.....	3,529	216
330,762	21,500	.....	5,186	.....	.....	.....	7,901	365,349	217
10,000	.....	.....	710	.....	.....	.....	.....	10,710	218
45,020	.....	.....	1,301	.....	.....	.....	.....	46,321	219
649,647	.....	.....	27,762	126	.....	.....	.....	677,535	220
.....	.....	.....	.....	.....	.....	.....	.....	.....	221
.....	.....	.....	.....	.....	.....	.....	.....	.....	222
.....	.....	.....	.....	.....	.....	.....	.....	.....	223
5,000	.....	.....	1,150	304	.....	.....	.....	6,454	224
.....	.....	.....	.....	.....	.....	.....	.....	.....	225
5,069	.....	.....	149	.....	.....	.....	782	6,000	226
14,650	.....	.....	300	23	.....	.....	.....	14,973	227
17,536	.....	.....	4,391	418	.....	.....	.....	22,345	228
765,190	200,000	.....	16,730	1,038	.....	19,873	6,766	1,009,597	229
3,471	.....	.....	361	.....	.....	.....	.....	3,832	230
88,264	.....	.....	20,907	.....	.....	3,000	5,252	117,423	231
2,932,578	.....	.....	106,920	.....	16,771	42,837	.....	3,099,106	232
1,745,306	.....	.....	72,397	693	.....	12,022	.....	1,830,418	233
.....	.....	.....	.....	.....	.....	.....	.....	.....	234
.....	.....	.....	.....	.....	.....	.....	.....	.....	235
.....	.....	.....	.....	.....	.....	.....	.....	.....	236
.....	.....	.....	.....	.....	.....	.....	.....	.....	237
1,778,094	.....	.....	3,129	.....	.....	.....	.....	1,781,223	238
2,082,968	.....	.....	75,336	.....	.....	90,864	.....	2,249,168	239
290,891	.....	.....	10,710	.....	.....	9,718	.....	311,319	240
14,361	.....	.....	1,695	.....	.....	1,506	.....	17,562	241
12,699	.....	.....	7,628	.....	.....	.....	.....	20,327	242
8,444	.....	.....	.....	.....	.....	.....	.....	8,444	243
366,582	.....	.....	7,586	.....	.....	.....	.....	374,168	244
500	.....	.....	.....	.....	.....	.....	9,500	10,000	245
36,827	.....	.....	1,376	.....	.....	.....	.....	38,203	246
.....	.....	.....	.....	.....	.....	.....	.....	.....	247
.....	.....	.....	.....	.....	.....	.....	.....	.....	248
3,640	.....	.....	.....	.....	.....	.....	.....	3,640	249
35,292	.....	.....	2,123	.....	.....	.....	.....	37,415	250
.....	.....	.....	.....	.....	.....	.....	.....	.....	251
11,059,418	.....	.....	829,270	1,865	.....	62,297	.....	11,952,850	252
51,507	.....	.....	7,092	.....	.....	.....	.....	58,599	253
3,800	.....	.....	.....	.....	.....	.....	.....	3,800	254
.....	.....	.....	.....	.....	.....	.....	.....	.....	255
26,235	.....	.....	4,026	.....	.....	.....	.....	30,261	256
4,391	.....	.....	389	.....	.....	.....	434	5,214	257
8,260	.....	.....	801	.....	.....	.....	.....	9,061	258
11,700	.....	.....	—18	.....	.....	.....	18	11,700	259
10,741	.....	.....	1,776	30	.....	.....	.....	12,547	260
4,055	.....	.....	678	39	.....	.....	95	4,867	261
15,600	.....	.....	470	.....	.....	.....	.....	16,070	262
12,000	.....	.....	834	.....	.....	.....	.....	12,834	263
466,047,012	14,022,150	102,000	34,538,326	776,188	1,951,081	4,410,788	343,170	522,190,715	

TABLE I—

No.	Name of company.	Liabilities.				
		Capital liabilities.				
		Capital stock.†	Receipts outstanding for installments paid.	Premiums on capital stock.	Funded debt.†	Receipts outstanding for funded debt.
		16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	19 *Dollars.*	20 *Dollars.*
1	Abbott Light & Power Co., E.[1]	245,100				
2	Albion Electric Light & Gas Co., E.[2]	20,000				
3	Allen Weir Elec. Lt. & P. Plant, E	2,500				
4	Allerton Gas Co., G	6,000				
5	Alton Gas & Elec. Co., E. G. H.—Com.	576,000			566,000	
6	Alton Water Co., W	276,000			345,000	
7	American Gas Co., Com.[3]					
8	Athens Electric Light Plant, E	5,000				
9	Atlanta Electric Light & Power Co., E.	30,000			6,800	
10	Aurora, Elgin & Chicago R. R. Co., E.[4]					
11	Ava Electric Light Plant, E	6,485				
12	Avon Milling & Mfg. Co., E	15,000				
13	Beardstown Oil Products Co., G.[5]	5,000				
14	Beaverville Light & Utility Co., G.[6]					
15	Belleville Water Supply Co., W	750,000			573,000	
16	Bement Elec. Lt. & P. Co., (The), E	10,000				
17	Bloomington & Normal Ry. & Light Co., E. H.—Com.[7]	1,650,000			1,698,000	
18	Bond County Gas Co., G	68,200				
19	Bondville Electric Light Co., Inc., E	1,044				
20	Bowen Electric Co., E	9,900				
21	Brighton Electric Lt. & Power Co., E.[8]	5,000				
22	Buda Electric Light Co., E.[9]	1,696				
23	Cairo City Gas Co., G	100,000			180,000	
24	Cairo Electric & Trac. Co., E.—Com.[7]	300,000			150,000	
25	Cairo Water Co., W	200,000			190,000	
26	Canton Gas & Elec. Co., E. G. H.—Com.	300,000			100,000	
27	Carlinville Water Supply Co., W	20,000			55,000	
28	Carrier Mills Utilities Co., (The), E	5,000				
29	Cedar Point Lt. & W. Co., E. W.—Com.	25,000				
30	Centralia Gas & Elec. Co., E. G.—Com.	250,000			250,000	
31	Central Illinois Electric Co., E.[6]					
32	Central Illinois Lt. Co., E. G. H.—Com.	7,500,000			6,265,000	
33	Central Illinois Public Service Co., E. G. H. W.—Com.[7]	7,225,000			14,281,000	
34	Central Illinois Utilities Co., E. H.—Com.	1,000,000			1,065,000	
35	Champaign & Urbana Water Co., W	157,900			305,000	
36	Champaign County Electric Co., E	6,000				
37	Cherry Valley Light & Power Co., E	15,000				
38	Chester Light & Ice Plant, E	10,500				
39	Chester Water & Power Co., W	13,300				
40	Chicago & Joliet Electric Ry. Co., E.[4]					
41	Chicago Heights Gas Co., G	500,000			200,000	
42	Chicago Ottawa & Peoria Ry. Co., E.[4]					
43	Chicago Transfer & Clearing Co., W	41,225				
44	Citizens, Gas, Electric & Heating Co., E. G. H. W.—Com	200,000			202,000	
45	Citizens Lighting Co., E. G.—Com	250,000			26,500	
46	Citizens Water Works Co., W	100,000			550,000	
47	City Water Co. of East St. Louis & Granite City, W	4,000,000			3,582,000	
48	City Water Co. of Shelbyville, W	112,500			112,500	
49	Clinton Gas & Elec. Co., E. G. H.—Com.	175,000			175,000	
50	Cobden Light & Power Co., E	5,000				
51	Colfax Electric Light Plant, E	10,500				
52	Commonwealth Edison Co., E	45,838,936			42,631,000	
53	Cons. Lt. & Power Co., E. G. H.—Com.	325,000			700,000	
54	Consumers Water & Lt. Co., E. W.—Com.	500,000			116,000	
55	Coulterville Electric Light & P. Co., E	12,500				
56	Curtis Milling Co., E	1,237			2,100	
57	Dallas City Light Co., E	56,000				
58	Danvers Electric Co., E	968				
59	Danville Street Ry. & Light Co., E. G. H.—Com.[7]	1,438,000			1,789,000	

Continued.

Liabilities.									
Capital liabilities.									
Receiver's certificates.	Advances from system corporations.	Total.	Current liabilities.	Accrued liabilities not due.	Deferred credit items.	Reserves.	Surplus.	Total.	No.
21	22	23	24	25	26	27	28	29	
Dollars.	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	
.....	.....	245,100	46,322	.....	.....	.....	1,671	293,093	1
.....	.....	20,000	226	.....	.....	.....	145	20,371	2
.....	.....	2,500	.....	.....	.....	.....	.....	2,500	3
.....	.....	6,000	.....	.....	.....	.....	558	6,558	4
.....	197,144	1,339,144	19,688	3,365	.....	2,210	9,776	1,374,183	5
.....	.....	621,000	5,559	2,476	.....	56,477	14,858	700,370	6
.....	.....	.....	.....	.....	.....	.....	.....	.....	7
.....	.....	5,000	.....	.....	.....	.....	1,232	6,232	8
.....	.....	36,800	204	.....	.....	1,071	108	38,183	9
.....	.....	.....	.....	.....	.....	.....	.....	.....	10
.....	.....	6,485	.....	.....	.....	.....	.....	6,485	11
.....	.....	15,000	3,165	.....	.....	.....	5,390	23,555	12
.....	.....	5,000	.....	.....	.....	.....	.....	5,000	13
.....	.....	.....	.....	.....	.....	.....	.....	.....	14
.....	.....	1,323,000	31,213	1,810	.....	10,500	16,286	1,382,809	15
.....	.....	10,000	7,611	.....	.....	1,400	3,847	22,858	16
.....	57,682	3,405,682	30,152	12,984	.....	80,978	71,581	3,601,377	17
.....	.....	68,200	95	.....	.....	18,283	.....	86,578	18
.....	.....	1,044	.....	.....	.....	.....	144	1,188	19
.....	.....	9,900	.....	.....	.....	.....	.....	9,900	20
.....	.....	5,000	.....	.....	.....	.....	.....	5,000	21
.....	.....	1,696	1,675	94	.....	.....	.....	3,465	22
.....	13,704	293,704	3,307	945	.....	2,286	17,943	318,185	23
.....	4,291	454,291	68,015	2,344	.....	25,270	134,502	684,422	24
.....	.....	390,000	35,746	.....	.....	.....	113,450	539,196	25
.....	.....	400,000	17,771	.....	.....	11,933	346,817	776,521	26
.....	.....	75,000	3,300	.....	.....	.....	3,027	81,327	27
.....	.....	5,000	4,049	.....	.....	.....	174	9,223	28
.....	.....	25,000	3,231	.....	.....	3,000	381	31,612	29
.....	.....	500,000	25,066	593	.....	9,510	99,830	634,999	30
.....	.....	.....	.....	.....	.....	.....	.....	.....	31
.....	.....	13,765,000	495,325	24,202	10,732	30,201	737,456	15,062,916	32
.....	1,120,585	22,626,585	841,457	64,872	195,000	23,857	75,358	23,827,129	33
.....	.....	2,065,000	347,428	2,406	.....	12,644	15,333	2,442,811	34
.....	.....	462,900	20,268	850	.....	11,989	165,077	661,084	35
.....	.....	6,000	6	.....	.....	.....	644	6,650	36
.....	.....	15,000	3,288	.....	.....	350	.....	18,638	37
.....	.....	10,500	3,000	.....	.....	5,718	38,971	58,189	38
.....	.....	13,300	.....	.....	.....	3,927	2,155	19,382	39
.....	.....	.....	.....	.....	.....	.....	.....	.....	40
.....	.....	700,000	14,940	2,613	.....	2,526	34,356	754,435	41
.....	.....	.....	.....	.....	.....	.....	.....	.....	42
.....	.....	41,225	.....	.....	.....	.....	.....	41,225	43
.....	.....	402,000	333,224	1,348	.....	4,215	45,501	786,288	44
.....	276,555	553,055	6,024	1,070	.....	3,966	35,270	1,599,385	45
.....	.....	650,000	.....	.....	.....	.....	478,741	1,128,741	46
.....	.....	7,582,000	359,275	8,650	181,106	4,626	72,517	8,208,174	47
.....	.....	225,000	2	.....	.....	6,161	12,727	243,890	48
.....	29,601	379,601	4,455	1,612	.....	4,216	37,389	427,273	49
.....	.....	5,000	1,449	.....	.....	.....	.....	6,449	50
.....	.....	10,500	1,231	.....	.....	.....	3,473	15,204	51
.....	.....	88,469,936	1,928,596	600,901	26,310	10,526,951	5,921,638	107,474,332	52
.....	116,331	1,141,331	11,790	8,890	.....	10,410	10,533	1,182,954	53
.....	1,871	617,871	5,084	446	.....	1,224	1,317	625,942	54
.....	.....	12,500	.....	.....	.....	.....	182	12,682	55
.....	.....	3,337	147	.....	.....	.....	828	4,312	56
.....	.....	56,000	569	.....	.....	64	2,706	59,339	57
.....	.....	968	.....	.....	.....	.....	.....	968	58
.....	.....	3,227,000	63,070	10,178	.....	247,069	134,532	3,681,849	59

TABLE I—

No.	Name of company.	Liabilities.				
		Capital liabilities.				
		Capital stock.†	Receipts outstanding for installments paid.	Premiums on capital stock.	Funded debt.†	Receipts outstanding for funded debt.
		16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	19 *Dollars.*	20 *Dollars.*
60	Decatur Ry. & Lt. Co., E. G. H.—Com.[7]	1,375,000	.....	.....	2,323,000	.....
61	DeKalb-Sycamore Elec. Co., E. H.—Com.[7]	697,500	.....	.....	470,000	.....
62	Dixon Water Co., W.[10]	60,000	.....	.....	75,000	.....
63	Dixon Water Co., W.[11]	60,000	.....	.....	75,000	.....
64	Drager Electric Co., E.[36]	3,000	.....	.....	.....	.....
65	DuPage County Water Works, W.	9,755	.....	.....	.....	.....
66	Dupo Electric Light & Power Co., E.[37]	5,000	.....	.....	.....	.....
67	DuQuoin Light, Heat & Power Co., G.	50,000	.....	.....	80,000	.....
68	DuQuoin Utility Co., E. W.—Com.	150,000	.....	.....	35,000	.....
69	E. St. L. & Suburban Co., E.—Com.[3]	.....	.....	.....	.....	.....
70	E. St. L., Columbia & Waterloo Ry., E.[4]	.....	.....	.....	.....	.....
71	E. St. L. Light & Power Co., E.	976,500	.....	.....	973,000	.....
72	Eastern Illinois Utilities Co., E.[12]	.....	.....	.....	.....	.....
73	Economy Electric Light & P. Co., E.[13]	.....	.....	.....	.....	.....
74	Edwards River Power Co., E.	300,000	.....	.....	.....	.....
75	Edwardsville Water Co., W.	80,000	.....	.....	80,000	.....
76	Effingham Elec. Lt. & Power Co., E.	105,000	.....	.....	58,000	.....
77	Effingham Water Works Co., W.	100,000	.....	.....	63,500	.....
78	Egyptian Heat & Power Co., G.[14]	.....	.....	.....	.....	.....
79	Electric Co., E.	7,500	.....	.....	.....	.....
80	Electric Plant, E.[15]	.....	.....	.....	.....	.....
81	Electric Service Co. of Cissna Park, E.	15,000	.....	.....	2,604	.....
82	Elgin Merchants Light Co., E.[16]	.....	.....	.....	.....	.....
83	Elkhart Electric Light Co., E.	1,832	.....	.....	.....	.....
84	Elmhurst Spring Water Co., W.	49,720	.....	.....	20,000	.....
85	Emden Water Light & P. Co., (The), E.	2,400	.....	.....	.....	.....
86	Essex Light Plant, E.[17]	5,000	.....	.....	.....	.....
87	Fairmount Gas Co., G.	7,000	.....	.....	.....	.....
88	Flanagan Lighting Co., (The), G.	7,000	.....	.....	1,200	.....
89	Freeport Gas Co., G.	500,000	.....	.....	556,000	.....
90	Freeport Ry. & Light Co., E.—Com.[7]	851,300	.....	.....	891,500	.....
91	Freeport Water Co., (The), W.	250,000	.....	.....	365,000	.....
92	Galesburg Artificial Ice Co., H.	49,100	.....	.....	.....	.....
93	Galesburg Ry., Lighting & Power Co., E. G. H.—Com.[7]	3,500,000	.....	.....	1,981,000	.....
94	Galva Electric Light Co., E.	150,000	.....	.....	28,500	.....
95	Gas Light Co., G.	63,000	.....	.....	20,000	.....
96	Golconda Light & Water Co., E.	12,000	.....	.....	.....	.....
97	Granite City Gas Light & Fuel Co., G.	200,000	.....	.....	175,000	.....
98	Greenview Electric Lt. & Power Co., E.	10,000	.....	.....	.....	.....
99	Hamilton Utilities Co., E. W.—Com.	100,000	.....	.....	104,000	.....
100	Hebron Gas Co., G.	7,000	.....	.....	.....	.....
101	Heyworth Electric Light & Power Co., E	2,500	.....	.....	.....	.....
102	Heyworth Gas Co., G.	23,700	.....	.....	.....	.....
103	Hillview Electric Light Co., E.[18]	.....	.....	.....	.....	.....
104	Homer Electric Light & Power Co., E.	30,000	.....	.....	.....	.....
105	Home Specialty Co., H.	6,600	.....	.....	.....	.....
106	Hoopeston Gas & Elec. Co., E. G.—Com.	224,000	.....	.....	229,000	.....
107	Hoyleton Elec. Lt. Co., E.	5,000	.....	.....	.....	.....
108	Hull Milling, Light & Canning Co., E.	7,400	.....	.....	2,200	.....
109	Ill. No. Utilities Co., E. G. H.—Com.	7,000,000	.....	.....	4,022,800	.....
110	Illinois Traction Co., E.—Com.[3]	.....	.....	.....	.....	.....
111	Interstate Light & Power Co., E.	832,500	.....	.....	.....	.....
112	Interstate Public Service Co., W.	150,000	.....	.....	100,000	.....
113	Interstate Water Co., W.	1,500,000	.....	.....	1,194,000	.....
114	Jacksonville Ry. & Lt. Co., E. G.—Com.	100,000	.....	.....	459,000	.....
115	J. J. Dauntler, E.[19]	.....	.....	.....	.....	.....
116	Kaneville Electric Lt. Co., E.[6]	.....	.....	.....	.....	.....
117	Kankakee & Urbana Traction Co., E.[4]	.....	.....	.....	.....	.....
118	Keokuk Electric Co., E. G.—Com.[7]	900,000	.....	.....	329,500	.....
119	Kinderhook Electric Light Co., E.	1,000	.....	.....	.....	.....
120	Kinmundy Electric Light Co., E.	8,000	.....	.....	.....	.....
121	LaHarpe Electric Light & P. Co., E.	15,000	.....	.....	.....	.....
122	Lake Forest Water Co., W.	98,000	.....	.....	.....	.....

Continued.

Liabilities.									
Capital liabilities.									
Receiver's certificates.	Advances from system corporations.	Total.	Current liabilities.	Accrued liabilities not due.	Deferred credit items.	Reserves.	Surplus.	Total.	No.
21 *Dollars.*	22 *Dollars.*	23 *Dollars.*	24 *Dollars.*	25 *Dollars.*	26 *Dollars.*	27 *Dollars.*	28 *Dollars.*	29 *Dollars.*	
.....	61,049	3,759,049	54,061	10,366	.....	111,176	125,432	4,060,084	60
.....	119,484	1,286,984	6,550	1,535	—53	360	175,167	1,470,543	61
.....	.....	135,000	1,770	1,512	.....	.....	24,032	162,314	62
.....	.....	135,000	5,777	200	.....	.....	25,010	165,987	63
.....	.....	3,000	.....	.....	.....	.....	262	3,262	64
.....	.....	9,755	1,180	161	.....	.....	.....	11,096	65
.....	.....	5,000	2,024	.....	.....	.....	.....	7,024	66
.....	.....	130,000	46,654	.....	.....	.....	.....	176,654	67
.....	.....	185,000	12,170	1,000	.....	7,655	36,613	242,438	68
.....	.....	.....	.....	.....	.....	.....	.....	.....	69
.....	.....	.....	.....	.....	.....	.....	.....	.....	70
.....	225,214	2,174,714	48,901	12,325	.....	4,838	31,012	2,271,790	71
.....	.....	.....	.....	.....	.....	.....	.....	.....	72
.....	.....	.....	.....	.....	.....	.....	.....	.....	73
.....	.....	300,000	129,940	.....	.....	.....	.....	429,940	74
.....	.....	160,000	718	481	.....	.....	15,011	176,210	75
.....	.....	163,000	20,131	99	.....	.....	7,475	190,705	76
.....	.....	163,500	1,891	180	.....	250	68,254	234,075	77
.....	.....	.....	.....	.....	.....	.....	.....	.....	78
.....	.....	7,500	.....	.....	.....	.....	1,918	9,418	79
.....	.....	.....	.....	.....	.....	.....	.....	.....	80
.....	.....	17,604	.....	.....	.....	.....	396	18,000	81
.....	.....	.....	.....	.....	.....	.....	.....	.....	82
.....	.....	1,832	405	.....	.....	240	239	2,716	83
.....	.....	69,720	12,045	.....	.....	.....	11,326	93,091	84
.....	.....	2,400	3,405	.....	.....	.....	156	5,961	85
.....	.....	5,000	.....	.....	.....	.....	1,794	6,794	86
.....	.....	7,000	.....	.....	.....	.....	259	7,259	87
.....	.....	8,200	.....	.....	.....	.....	452	8,652	88
.....	.....	1,056,000	36,682	2,936	.....	4,828	53,998	1,154,444	89
.....	.....	1,742,800	61,799	2,298	177,148	9,003	38,113	2,031,161	90
.....	.....	615,000	9,354	1,999	.....	36,082	53,679	716,114	91
.....	.....	49,100	.....	.....	7,084	.....	.....	56,184	92
.....	103,660	5,584,660	40,576	5,370	.....	27,131	49,657	5,707,394	93
.....	.....	178,500	8,914	.....	.....	8,784	1,701	197,899	94
.....	.....	83,000	19,259	67	.....	.....	8,766	111,092	95
.....	.....	12,000	674	.....	.....	.....	2,983	15,657	96
.....	.....	375,000	12,058	.....	237	24,128	85,829	497,252	97
.....	.....	10,000	3,500	.....	.....	.....	2,043	15,543	98
.....	.....	204,000	8,071	800	.....	46,014	.....	258,885	99
.....	.....	7,000	.....	.....	.....	.....	186	7,186	100
.....	.....	2,500	.....	.....	.....	.....	18,664	21,164	101
.....	.....	23,700	.....	.....	.....	.....	59	23,759	102
.....	.....	.....	.....	.....	.....	.....	.....	.....	103
.....	.....	30,000	2,000	.....	.....	.....	.....	32,000	104
.....	.....	6,600	.....	.....	.....	.....	2,167	8,767	105
.....	.....	453,000	56,733	25	.....	.....	.....	509,758	106
.....	.....	5,000	.....	.....	.....	.....	.....	5,000	107
.....	.....	9,600	620	.....	.....	.....	7	10,227	108
.....	.....	11,022,800	317,304	—8,303	1,009	13,978	51,223	11,398,011	109
.....	.....	.....	.....	.....	.....	.....	.....	.....	110
.....	94,930	927,430	1,045,455	1,603	.....	788	.....	1,975,276	111
.....	.....	250,000	36,817	226	.....	.....	.....	287,043	112
.....	.....	2,694,000	46,541	3,532	1,540	.....	43,719	2,789,332	113
.....	188,833	747,833	11,444	1,885	.....	33,699	8,259	803,120	114
.....	.....	.....	.....	.....	.....	.....	.....	.....	115
.....	.....	.....	.....	.....	.....	.....	.....	.....	116
.....	.....	.....	.....	.....	.....	.....	.....	.....	117
.....	.....	1,229,500	54,674	6,932	281	38,370	24,706	1,354,463	118
.....	.....	1,000	.....	.....	.....	.....	916	1,916	119
.....	.....	8,000	.....	.....	.....	.....	.....	8,000	120
.....	.....	15,000	.....	.....	.....	1,552	9,367	25,919	121
.....	.....	98,000	5,010	.....	.....	72,764	.....	175,774	122

TABLE I—

No.	Name of company.	Liabilities.				
		Capital liabilities.				
		Capital stock.†	Receipts outstanding for installments paid.	Premiums on capital stock.	Funded debt.†	Receipts outstanding for funded debt.
		16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	19 *Dollars.*	20 *Dollars.*
123	Lanark Electric Light Plant, E	10,000				
124	Lawrence Gas Co., G.[20]					
125	Lena Electric Light & Power Co., E	18,000			4,000	
126	LeRoy Elec. Lt. Power & Heat. Co., E	40,000			20,000	
127	Lewiston Electric Co., E	50,000			15,000	
128	Lincoln Ry. & Heating Co., H.[4]					
129	Lincoln Water & Light Co., E. W.—Com.	255,000			160,000	
130	Litchfield Water Supply Co., W.[6]					
131	Little York Electric Co., E	17,945				
132	Logan County Gas Co., G	200,000			160,000	
133	Louisville Light & Water Co., E	8,222				
134	Mackinaw Electric Light Co., E.[1]	8,000				
135	Madison County Light & Power Co., E. G.—Com	335,000			531,000	
136	Mansfield Electric Co., E	10,000			4,000	
137	Marengo Public Service Co., E	30,000				
138	Marine Electric Service Co., E.[38]	4,172			4,500	
139	Maroa Electric Light Co., E	8,000				
140	Marshall Ice & Power Co., E	14,451				
141	Martintown Elec. Lt. & Power Co., E	10,875			4,000	
142	Matherville Light & Power Co., E	50,000				
143	Mattoon Clear Water Co., W	61,580			125,000	
144	Mattoon Gas Light & Coke Co., G	75,000			75,000	
145	Medora Electric Light Plant, E	3,820				
146	Mississippi River Power Co., E	22,000,000			23,728,900	
147	Momence Utilities Co., E	75,000				
148	Monmouth Public Service Co., E. G. H.—Com	1,000,000			604,000	
149	Monroe Center Elec. Lt. & P. Co., E.[6]					
150	Monticello Electric Light Co., E	20,000				
151	Mound City Lt. & W. Co., E. W.—Com	100,000			118,000	
152	Mount Carmel Public Utility & Service Co., E. G. H. W.—Com	300,000			130,000	
153	Mt. Carroll Electric Light Co., E	12,800			9,653	
154	Mt. Pulaski Elec. Lt., Ht. & P. Co., E	40,000			18,000	
155	Murphysboro Water Works Electric & Gas Light Co., E. G. W.—Com	160,000			142,000	
156	Nashville Electric Light Co., E.[35]	60,000			37,000	
157	Nauvoo Elec. Lt. & Power Co., E	10,000			10,000	
158	N. O. Nelson Mfg. Co., E. W.—Com	17,954				
159	New Holland Lt. & P. Co., E.[39]	4,000				
160	Northern Jll. Lt. & Trac. Co., E.—Com.[7]	398,000			752,000	
161	Northern Illinois Water Co., W	200,000			300,000	
162	North Shore Gas Co., G	3,000,000			2,230,000	
163	Oblong Gas Co., G	100,000				
164	Odin Coal Co., E	4,633				
165	Ogden Gas Co., G.[34]	5,000,000			6,000,000	
166	Ohio Valley Electric Co., E	100,000			100,000	
167	Okawville Electric Lt. & Ice Co., E	10,000				
168	Olney Gas Co., G.[21]					
169	Olney Heating & Lighting Co., G.[22]	20,000				
170	Ortman Light Plant, F. A., E	4,000				
171	Orvil Light, Power & Water Co., E	4,000				
172	Ottawa Water Works, W	2,000				
173	Palmyra Light Plant, E	5,550				
174	Paxton Gas Co., G	55,200				
175	Pecatonica Electric Light Co., E	9,300			5,700	
176	Pekin Water Works Co., W	100,000			118,750	
177	People's Gas Co., G	70,000			25,000	
178	People's Gas & Electric Co., E. G.—Com.	74,360			80,000	
179	People's Gas Light & Coke Co., G	38,500,000			46,762,000	
180	People's Power Co., E. G.—Com	3,450,000				
181	Peoria Water Works Co., W	300,000			2,694,300	
182	Peotone Electric Light Co., E	22,989				

Continued.

Liabilities.									
Capital liabilities.									
Receiver's certificates.	Advances from system corporations.	Total.	Current liabilities.	Accrued liabilities not due.	Deferred credit items.	Reserves.	Surplus.	Total.	No.
21	22	23	24	25	26	27	28	29	
Dollars.	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	*Dollars.*	
.....	.....	10,000	.....	.....	.....	.....	1,728	11,728	123
.....	.....	.....	.....	.....	.....	.....	.....	.....	124
.....	.....	22,000	1,200	.....	8,750	.....	2,132	34,082	125
.....	.....	60,000	1,092	263	.....	.....	.....	61,355	126
.....	.....	65,000	16,683	58	.....	.....	.....	81,741	127
.....	.....	.....	.....	.....	.....	.....	.....	.....	128
.....	.....	415,000	4,689	564	.....	.....	126,489	546,742	129
.....	.....	.....	.....	.....	.....	.....	.....	.....	130
.....	.....	17,945	.....	.....	.....	.....	699	18,644	131
.....	.....	360,000	3,776	1,017	.....	1,747	5,802	372,342	132
.....	.....	8,222	.....	.....	.....	.....	.....	8,222	133
.....	.....	8,000	.....	.....	.....	.....	.....	8,000	134
.....	48,080	914,080	15,829	3,360	.....	20,845	26,244	980,358	135
.....	.....	14,000	2,943	.....	.....	.....	.....	16,943	136
.....	.....	30,000	33,948	.....	.....	.....	.....	63,948	137
.....	.....	8,672	974	.....	.....	1,000	.....	10,646	138
.....	.....	8,000	143	.....	.....	.....	4,021	12,164	139
.....	.....	14,451	21,689	.....	.....	.....	.....	36,140	140
.....	.....	14,875	.....	.....	.....	.....	3,823	18,698	141
.....	.....	50,000	.....	.....	.....	.....	3,221	53,221	142
.....	.....	186,580	6,657	1,099	.....	.....	30,251	224,587	143
.....	.....	150,000	5,824	799	.....	197	40,131	196,951	144
.....	.....	3,820	.....	.....	.....	59	.....	3,879	145
.....	.....	45,728,900	3,175,827	18,210	450	290,039	571,014	49,784,440	146
.....	.....	75,000	15,317	1,183	.....	9,050	11,204	111,754	147
.....	.....	1,604,000	15,228	.....	.....	.....	53,275	1,672,503	148
.....	.....	.....	.....	.....	.....	.....	.....	.....	149
.....	15,971	35,971	2,034	176	.....	1,419	15,504	55,104	150
.....	.....	218,000	1,298	500	.....	1,861	.....	221,659	151
.....	.....	430,000	8,235	838	.....	10,000	19,495	468,568	152
.....	.....	22,453	2,347	34	.....	3,300	3,598	31,732	153
.....	.....	58,000	2,153	.....	.....	.....	4,357	64,510	154
.....	.....	302,000	67,364	745	.....	394	186,607	557,110	155
.....	.....	97,000	3,671	692	.....	10,942	10,463	122,768	156
.....	.....	20,000	1,750	32	.....	.....	1,561	23,343	157
.....	.....	17,954	.....	.....	.....	400	.....	18,354	158
.....	.....	4,000	1,780	21	.....	179	32	6,012	159
.....	222,092	1,372,092	9,783	2,908	.....	64,622	32,087	1,481,492	160
.....	26,515	526,515	65,417	.....	.....	10,500	10,293	612,725	161
.....	56,885	5,286,885	61,498	7,785	.....	17,160	164,185	5,537,513	162
.....	.....	100,000	786	.....	.....	.....	7,363	108,149	163
.....	.....	4,633	.....	.....	.....	.....	.....	4,633	164
.....	.....	11,000,000	.....	.....	.....	.....	500,492	11,500,492	165
.....	.....	200,000	21,118	832	.....	.....	.....	221,950	166
.....	.....	10,000	6,000	.....	.....	.....	1,986	17,986	167
.....	.....	.....	.....	.....	.....	.....	.....	.....	168
.....	.....	20,000	.....	.....	.....	.....	.....	20,000	169
.....	.....	4,000	.....	.....	.....	.....	898	4,898	170
.....	.....	4,000	1,700	.....	.....	450	.....	6,150	171
.....	.....	2,000	60,000	.....	.....	.....	.....	62,000	172
.....	.....	5,550	.....	.....	.....	.....	221	5,771	173
.....	.....	55,200	9,436	.....	.....	.....	.....	64,636	174
.....	.....	15,000	327	.....	.....	.....	3,187	18,514	175
.....	.....	218,750	25,160	2,200	.....	3,000	104,869	353,979	176
.....	.....	95,000	7,373	.....	.....	.....	3,494	105,867	177
.....	5,800	160,160	9,613	1,250	.....	21,963	16,340	209,326	178
.....	.....	85,262,000	1,979,220	658,477	6,475	6,598,582	13,563,414	108,068,168	179
.....	.....	3,450,000	224,889	11,135	183	167,328	217,695	4,071,230	180
.....	.....	2,994,300	178,780	21,000	.....	337,437	265,865	3,797,382	181
.....	.....	22,989	720	90	.....	.....	.....	23,799	182

TABLE I—

No.	Name of company.	Liabilities.				
		Capital liabilities.				
		Capital stock.†	Receipts outstanding for installments paid.	Premiums on capital stock.	Funded debt.†	Receipts outstanding for funded debt.
		16 Dollars.	17 Dollars.	18 Dollars.	19 Dollars.	20 Dollars.
183	Piasa Light & Power Co., E	1,000				
184	Pinckneyville Light, Ice & Power Co., E.	20,000	15,000			
185	Poplar Grove Electric Plant, E.[23]					
186	P. M. Johnson Water Works, W	19,131				
187	Prather & Groves, E	2,769				
188	Produce Terminal Corporation, E.[24]	180,000				
189	Princeton Gas Co., G	75,000			60,000	
190	Public Service Co. of Northern Illinois, E. G. H. W.—Com	19,735,500	94,725		35,190,800	
191	Quincy Gas Electric & Heating Co., E. G. H.—Com	2,000,000			2,000,000	
192	Rankin Electric Light Co., E	5,000				
193	Reddick Light & Power Co., E.[25]					
194	Rochelle Gas Co., G	45,000				
195	Rockford Electric Co., E. H.—Com	1,700,000			1,632,000	
196	Rockford Gas Light & Coke Co., G	300,000			1,621,000	
197	Rossville Electric Light Co., E	17,671				
198	Royal Light & Power Co., E	19,435				
199	St. Clair County Gas & Electric Co., E. G.—Com	3,500,000			2,503,000	
200	Saline Electric Co., E	17,000				
201	San Jose Electric Plant, E	1,775				
202	Saunemin Gas Co., G	9,100				
203	Seymour & White Heath Light & Power Co., E.[6]					
204	Shabbona Gas Plant, G.[26]					
205	Shelbyville Gas Co., G	30,000			21,000	
206	Sherrard Electric Power System, E	15,232				
207	Sorento Electric Light Co., E	1,750			1,000	
208	South Beloit Water, Gas & Electric Co., E. G. W.—Com	10,000			16,329	
209	South Elgin Light Plant, E	900				
210	Southern Illinois Light & Power Co., E. G. H.—Com.[7]	1,073,000			890,800	
211	Sparta Gas & Electric Co., E	25,000			26,015	
212	Springfield Gas & Electric Co., E. G. H.—Com	3,000,000			2,270,000	
213	Spring Valley Utilities Co., E. G.—Com	1,000,000			400,000	
214	Stark County Power Co., E	20,000			13,000	
215	Staunton Gas Co., G.[6]					
216	Steeleville Elec. Lt. & P. Plant, E.[27]	3,322				
217	Sterling Water Co., W	100,000			225,000	
218	Steward Electric Light & Water Works, E. W.—Com.[28]	10,710				
219	Stockton Electric Co., E	25,000		4,000	12,000	
220	Streator Aqueduct Co., W	250,000			200,000	
221	Street Gate Co., G.[29]					
222	Stronghurst Electric Lt. & P. Plant, E.[25]					
223	Sumner Gas & Oil Co., G.[30]					
224	Tamms Ice, Lt. & Fuel Co., E	2,500				
225	Terre Haute, Indianapolis & Eastern Traction Co., E.[4]					
226	Tiskilwa Electric Light Co., E.[40]	6,000				
227	Tiskilwa Gas Works, G	9,341				
228	Toulon Light & Power Co., E	10,000				
229	Tri-County Lt. & P. Co., E. H.—Com	340,000			433,000	
230	Twin City Lt., H. & P. Co., (The), E	2,500				
231	Tyrone Electric Co., E	100,000				
232	Union Electric Co. of Dubuque, Ia., E	1,643,900			856,000	
233	Union Gas & Electric Co., G	1,000,000			578,000	
234	Union Stock Yard & Transit Co., (The), E.[31]					
235	Union Telephone Co., E.[6]					
236	United Gas & Electric Co., E. G.—Com.[32]					

Continued.

Liabilities.									
Capital liabilities.									
Receiver's certificates.	Advances from system corporations.	Total.	Current liabilities.	Accrued liabilities not due.	Deferred credit items.	Reserves.	Surplus.	Total.	No.
21 *Dollars.*	22 *Dollars.*	23 *Dollars.*	24 *Dollars.*	25 *Dollars.*	26 *Dollars.*	27 *Dollars.*	28 *Dollars.*	29 *Dollars.*	
.....	.....	1,000	.....	.....	.....	.....	3,989	4,989	183
.....	.....	35,000	.....	.....	.....	.....	15,505	50,505	184
.....	.....	.....	.....	.....	.....	.....	.....	.....	185
.....	.....	19,131	750	.....	.....	.....	93	19,974	186
.....	.....	2,769	.....	.....	.....	.....	.....	2,769	187
.....	.....	180,000	15,830	125	.....	2,272	6,546	204,773	188
.....	.....	135,000	23,065	597	.....	2,293	.....	160,955	189
.....	.....	55,021,025	1,234,209	150,427	.....	1,599,629	993,531	58,998,821	190
.....	20,858	4,020,858	154,775	4,155	1,616	38,469	639,222	4,859,095	191
.....	.....	5,000	5,600	.....	7,394	.....	.....	17,994	192
.....	.....	.....	.....	.....	.....	.....	.....	.....	193
.....	.....	45,000	.....	.....	.....	.....	1,773	46,773	194
.....	418,764	3,750,764	136,978	16,431	.....	979	116,841	4,021,993	195
.....	596,079	2,517,079	69,947	11,831	.....	41,969	32,353	2,673,179	196
.....	.....	17,671	.....	.....	.....	.....	616	18,287	197
.....	.....	19,435	25	.....	.....	.....	1,621	21,081	198
.....	404,684	6,407,684	180,109	4,908	.....	12,312	.....	6,605,013	199
.....	.....	17,000	80,303	1,209	.....	861	144	99,517	200
.....	.....	1,775	8,625	40	.....	.....	1,502	11,942	201
.....	.....	9,100	.....	.....	.....	139	337	9,576	202
.....	.....	.....	.....	.....	.....	.....	.....	.....	203
.....	.....	.....	.....	.....	.....	.....	.....	.....	204
777	.....	51,777	702	.....	.....	.....	.....	52,479	205
.....	.....	15,232	.....	.....	.....	.....	.....	15,232	206
.....	.....	2,750	2,235	.....	.....	.....	541	5,526	207
.....	.....	26,329	3,382	.....	.....	.....	2,578	32,289	208
.....	.....	900	.....	.....	.....	.....	.....	900	209
.....	.....	1,963,800	88,531	3,874	.....	104,852	63,920	2,224,977	210
.....	.....	51,015	.....	.....	.....	14,410	4,086	69,511	211
.....	.....	5,270,000	353,215	17,788	13,798	9,514	607,070	6,271,385	212
.....	.....	1,400,000	45,480	.....	.....	.....	11,250	1,456,730	213
.....	.....	33,000	695	.....	.....	.....	17,513	51,208	214
.....	.....	.....	.....	.....	.....	.....	.....	.....	215
.....	.....	3,322	.....	.....	.....	.....	207	3,529	216
.....	.....	325,000	40,349	.....	.....	.....	.....	365,349	217
.....	.....	10,710	.....	.....	.....	.....	.....	10,710	218
.....	.....	41,000	1,375	72	.....	2,800	1,074	46,321	219
.....	.....	450,000	10,922	2,115	.....	76,698	137,800	677,535	220
.....	.....	.....	.....	.....	.....	.....	.....	.....	221
.....	.....	.....	.....	.....	.....	.....	.....	.....	222
.....	.....	.....	.....	.....	.....	.....	.....	.....	223
.....	.....	2,500	200	.....	2,242	.....	1,512	6,454	224
.....	.....	.....	.....	.....	.....	.....	.....	.....	225
.....	.....	6,000	.....	.....	.....	.....	.....	6,000	226
.....	.....	9,341	.....	.....	.....	5,632	.....	14,973	227
.....	.....	10,000	5,876	120	22	1,422	4,905	22,345	228
.....	.....	773,000	235,271	858	.....	468	.....	1,009,597	229
.....	.....	2,500	375	.....	.....	.....	957	3,832	230
.....	.....	100,000	1,564	.....	.....	15,859	.....	117,423	231
.....	.....	2,499,900	319,010	36,325	.....	41,729	202,142	3,099,106	232
.....	.....	1,578,000	64,244	1,638	.....	78,542	107,994	1,830,418	233
.....	.....	.....	.....	.....	.....	.....	.....	.....	234
.....	.....	.....	.....	.....	.....	.....	.....	.....	235
.....	.....	.....	.....	.....	.....	.....	.....	.....	236

TABLE I—

No.	Name of company.	Liabilities.				
		Capital liabilities.				
		Capital stock.†	Receipts outstanding for installments paid.	Premiums on capital stock.	Funded debt.†	Receipts outstanding for funded debt.
		16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	19 *Dollars.*	20 *Dollars.*
237	United Light & Rys. Co., Com.[3]	.....	.....	.....	.....	.....
238	Universal Gas Co., G.[34]	1,500,000	.....	.....	.....	.....
239	Urbana & Champaign Ry., Gas & Electric Co., E. G. H.—Com.[7]	700,000	.....	.....	1,312,000	.....
240	Urbana Lt., H. & P. Co., E. H.—Com.	150,000	.....	.....	119,500	.....
241	Utica Elec. Lt. & Power Co., E	12,039	.....	.....	.....	.....
242	Vandalia Gas Co., (The), G	7,424	.....	.....	.....	.....
243	Vienna Gas Co., G	7,500	.....	.....	.....	.....
244	Wabash Gas Co., G	300,000	.....	.....	.....	.....
245	Warren Gas Light & Fuel Co., G	10,000	.....	.....	.....	.....
246	Warren Light & Power Co., E	17,500	.....	.....	10,500	.....
247	Washburn Heat, Light & Power Co., E.[6]	.....	.....	.....	.....	.....
248	Wataga Mill & Light Co., E[33]	.....	.....	.....	.....	.....
249	Water Works Plant, W	1,640	.....	.....	2,000	.....
250	Wenona Light & Power Co., E	10,000	.....	.....	.....	.....
251	Western Rys. & Light Co., Com.[3]	.....	.....	.....	.....	.....
252	Western United Gas & Electric Co., E. G. H.—Com	4,500,000	.....	.....	6,142,900	.....
253	West Hammond Gas & Electric Co., E. G.—Com	15,000	.....	.....	.....	.....
254	West Point Electric Co., E	3,800	.....	.....	.....	.....
255	West Salem Ice & Light Co., E.[6]	.....	.....	.....	.....	.....
256	Whitaker, Sidney, E	5,551	.....	.....	.....	.....
257	Williamsfield Electric Light & Power Co., (The), E	2,500	.....	.....	.....	.....
258	Willis Coal & Mining Co., E	8,260	.....	.....	.....	.....
259	Wilson, R. C. & Co., E	9,750	.....	.....	.....	.....
260	Wright Bros. Light & Power Co., E	8,000	.....	.....	.....	.....
261	Wright, W. J., Co., E	4,000	.....	.....	.....	.....
262	Wyanet Electric Light Co., E	15,000	.....	.....	.....	.....
263	Xenia Electric Light Co., E	12,000	.....	.....	.....	.....
	Total	215,048,149	109,725	4,000	232,258,351	.....

See page 594 for footnotes.

Concluded.

Liabilities.									
Capital liabilities.									
Receiver's certificates.	Advances from system corporations.	Total.	Current liabilities.	Accrued liabilities not due.	Deferred credit items.	Reserves.	Surplus.	Total.	No.
21 *Dollars.*	22 *Dollars.*	23 *Dollars.*	24 *Dollars.*	25 *Dollars.*	26 *Dollars.*	27 *Dollarz.*	28 *Dollars.*	29 *Dollars.*	
.....	.....	.....	.....	.....	.....	.....	.....	.....	237
.....	.....	1,500,000	.....	.....	.....	.....	281,223	1,781,223	238
.....	.....	2,012,000	38,319	5,060	.....	112,234	81,555	2,249,168	239
.....	.....	269,500	4,702	2,933	.....	15,952	18,232	311,319	240
.....	.....	12,039	.....	.....	.....	1,801	3,722	17,562	241
.....	.....	7,424	.....	.....	.....	.....	12,903	20,327	242
.....	.....	7,500	100	.....	.....	.....	844	8,441	243
.....	.....	300,000	22,682	.....	.....	.....	51,486	374,168	244
.....	.....	10,000	.....	.....	.....	.....	.....	10,000	245
.....	.....	28,000	2,713	.....	.....	.....	7,490	38,203	246
.....	.....	.....	.....	.....	.....	.....	.....	.....	247
.....	.....	.....	.....	.....	.....	.....	.....	.....	248
.....	.....	3,640	.....	.....	.....	.....	.....	3,640	249
.....	.....	10,000	251	.....	.....	.....	27,164	37,415	250
.....	.....	.....	.....	.....	.....	.....	.....	.....	251
.....	.....	10,642,900	484,722	14,376	6,082	494,520	310,250	11,952,850	252
.....	.....	15,000	30,491	283	.....	1,109	11,716	58,599	253
.....	.....	3,800	.....	.....	.....	.....	.....	3,800	254
.....	.....	.....	.....	.....	.....	.....	.....	.....	255
.....	.....	5,551	20,784	.....	.....	.....	3,926	30,261	256
.....	.....	2,500	1,935	.....	779	.....	.....	5,214	257
.....	.....	8,260	.....	.....	.....	801	.....	9,061	258
.....	.....	9,750	1,950	.....	.....	.....	.....	11,700	259
.....	.....	8,000	2,959	.....	1,258	.....	330	12,547	260
.....	.....	4,000	463	.....	.....	404	.....	4,867	261
.....	.....	15,000	.....	.....	.....	.....	1,070	16,070	262
.....	.....	12,000	.....	.....	.....	.....	834	12,834	263
777	4,426,662	451,847,664	16,640,344	1,808,799	649,443	21,814,816	29,429,649	522,190,715	

[1] Nos. 1, 134. Formerly were asked to make departmental and combined reports. Are now only required to make departmental report.

[2] No. 2—Formerly shown as Albion Electric Light & Power Co.

[3] Nos. 7, 69, 110, 237, 251—These companies are not classed as public utilities.

[4] Nos. 10, 40, 42, 70, 117, 128, 225—Included in Report of Electric Railroads (Interurban and City Lines).

[5] No. 13—This Company is not in operation—Capital stock was subscribed in anticipation of gas or oil in sufficient quantities to be marketed from wells, which so far has been a failure. No stock issued. Not in operation. Incorporated June 30, 1912.

[6] Nos. 14, 31, 116, 130, 149, 203, 215, 235, 247, 255—No report filed.

[7] Nos. 17, 24, 33, 59, 60, 61, 90, 93, 118, 160, 210, 239—Shown also in Electric Railroads (Interurban and City Lines) as there is no segregation made of capital and financial accounts as between transportation properties and public utilities other than transportation.

[8] No. 21—This plant was not operating during this period and has no operations to report.

[9] No. 22—Property owned by Spring Valley Utilities Co. but operated by Harry E. Brown under agreement, rent free, with Spring Valley Utilities Co. until a franchise is granted to the Spring Valley Utilities Co.

[10] No. 62—This report is for the period July 1, 1915, to March 1, 1916—Charter expired May, 1914. These figures are not included in total.

[11] No. 63—This report is for the period March 1, 1916, to June 30, 1916. Incorporated March 1, 1916 and made a complete purchase of Dixon Water Co., whose charter had expired.

[12] No. 72—Was not in operation during this period—Formerly known as Effingham Electric Light & Power Co.—Name changed June 30, 1916. (C. H. Dale, Receiver.)

[13] No. 73—Insufficient data—Records destroyed by fire.

[14] No. 78—Receivers' report—Was not in operation during this period—Sold at receiver's sale April 1916 to W. L. Black, Bridgeport, Ill. and the proceeds of sale distributed among creditors and receiver discharged.

[15] No. 80—No report filed.

[16] No. 82—Included in report of the Aurora, Elgin & Chicago R. R. Co.

[17] Mo. 86—Formerly shown as Essex Light & Power Co.

[18] No. 103—No report filed. Property was sold to Central Illinois Public Service Co., January 16, 1916.

[19] No. 115—Discontinued making electric light and closed plant.

[20] No. 124—Insufficient data. Sold to Illinois Gas Co., June 14, 1916.

[21] No. 168—Sold at receiver's sale on or about September 1, 1915, to Mr. M. P. Colt, Lima, Ohio.

[22] No. 169—This report is for the period September 1, 1915, to June, 1916. Sold to Illinois Gas Co., June, 1916.

[23] No. 185—Destroyed by fire July 23, 1915—Service now furnished by Illinois Northern Utilities Co.

[24] No. 188—This report is for the period April 1, 1916, to June 30, 1916.

[25] Nos. 193, 222—Insufficient data.

[26] No. 204—Municipal plant. Report not required.

[27] No. 216—Formerly reported as Steelville Electric Light & Power Co.

[28] No. 218—Formerly reported as Steward Electric Light & Water Co.

[29] No. 221—Street Gate Co., as such, did not make a report. Property was leased to Roy O. Price, June 1, 1916. Data furnished was so incomplete that no report of the operations is made.

[30] No. 223—Merged into Olney Heating & Lighting Co.—Was sold December 31, 1915, and receiver discharged.

[31] No. 234—For the period July 1, 1915, to March 31, 1916. The electric utilities business and certain electrical distribution property used in connection with the rendering of the service transferred by sale to the Produce Terminal Corporation balance sheet of the electrical department cannot be segregated from the balance sheet of the Union Stock Yard & Transit Co. as a whole.

[32] No. 236—Sold to the Southern Illinois Light & Power Co., February 2, 1916. Report for the period July 1, 1915, to February 2, 1916, not obtainable.

[33] No. 248—Sold to Galva Electric Light Co., June, 1915.

[34] Nos. 165, 238—Leased to People's Gas Light & Coke Co.

[35] No. 156—This report is for the period July 1, 1915, to February 29, 1916—Sold to Saline Electric Co. as of March 1, 1916.

[36] No. 64—Incorporated December 23, 1915—Commenced operating February 17, 1916.

[37] No. 66—Incorporated January 12, 1916—Commenced operating May 1, 1916.

[38] No. 138—Incorporated September 15, 1915—Formerly shown as Marine Light & Ice Co.

[39] No. 159—Incorporated June 30, 1915—Commenced operating January 29, 1916.

[40] No. 226—Incorporated January 28, 1916—Commenced operating January 28, 1916.

* See Table I—"A" for analysis.

† See Table I—"C" for analysis.

E—Electric utilities.

G—Gas utilities.

H—Heating utilities.

W—Water utilities.

Com.—Companies operating two or more utilities.

TABLE I—"A"—GENERAL BALANCE SHEET AT THE CLOSE OF THE YEAR ENDED JUNE 30, 1916.

ANALYSIS OF FIXED CAPITAL.

No.	Name of company.	Fixed capital—Plant and equipment.								No.
		Inter-urban rail-roads.	Local street car lines.	Electric.	Gas.	Water.	Heating.	Undis-tributed.*	Total.	
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	
1	Abbott Light & Power Co., E.[1]			252,567					252,567	1
2	Albion Electric Light & Gas Co., E.[2]			20,000					20,000	2
3	Allen Weir Electric Light & Power Plant—E			2,500					2,500	3
4	Allerton Gas Co., G				4,800				4,800	4
5	Alton Gas & Electric Co., E. G. H.—Com			117,163	26,179			1,142,702	1,286,044	5
6	Alton Water Co., W					655,963			655,963	6
7	American Gas Co., Com.[3]									7
8	Athens Electric Light Plant, E			5,500					5,500	8
9	Atlanta Electric & Power Co., E			36,673					36,673	9
10	Aurora, Elgin & Chicago R. R. Co., E.[4]									10
11	Ava Electric Light Plant, E			6,485					6,485	11
12	Avon Milling & Mfg. Co., E			15,812					15,812	12
13	Beardstown Oil Products Co., G.[5]									13
14	Beaverville Light & Utility Co., G.[6]									14
15	Belleville Water Supply Co., W					1,323,076			1,323,076	15
16	Bement Electric Light & Power Co., (The), E			20,271					20,271	16
17	Bloomington & Normal Ry. & Light Co., E. H.—Com.[7]		27,332	53,084			707	3,190,179	3,271,302	17
18	Bond County Gas Co., G				67,322				67,322	18
19	Bondville Electric Light Co., (Inc.), E			1,044					1,044	19
20	Bowen Electric Co., E			9,900					9,900	20
21	Brighton Electric Light & Power Co., E.[8]			5,000					5,000	21
22	Buda Electric Light Co., E.[9]									22
23	Cairo City Gas Co., G				289,376				289,376	23
24	Cairo Electric & Traction Co., E.—Com.[7]		12,640	13,193				629,836	655,669	24
25	Cairo Water Co., W					534,458			534,458	25
26	Canton Gas & Electric Co., E. G. H.—Com			450,902	239,014		35,107		725,023	26
27	Carlinville Water Supply Co., W					75,000			75,000	27
28	Carrier Mills Utilities Co., (The), E			8,615					8,615	28
29	Cedar Point Light & Water Co., E. W.—Com			1,970		20,011			21,981	29
30	Centralia Gas & Electric Co., E. G.—Com			21,599	4,369			581,030	606,998	30
31	Central Illinois Electric Co., E.[6]									31
32	Central Illinois Light Co., E. G. H.—Com			196,344	36,800		46,110	13,253,200	13,532,454	32
33	Central Illinois Public Service Co., E. G. H. W.—Com.[7]		68,394	4,068,865	45,228	141,629	60,422	**11,836,324	16,220,862	33
34	Central Illinois Utilities Co., E. H.—Com			681,689			12,297	1,574,599	2,268,585	34
35	Champaign & Urbana Water Co., W					581,198			581,198	35

TABLE I—"A"—Continued.

No.	Name of company.	Fixed capital—Plant and equipment.								No.
		Inter-urban rail-roads.	Local street car lines.	Electric.	Gas.	Water.	Heating.	Undis-tributed.*	Total.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	
36	Champaign County Electric Co., E			2,908					2,908	36
37	Cherry Valley Light & Power Co., E			18,000					18,000	37
38	Chester Light & Ice Plant, E			50,485					50,485	38
39	Chester Water & Power Co., W					19,249			19,249	39
40	Chicago & Joliet Electric Ry. Co., E.[4]									40
41	Chicago Heights Gas Co., G				701,123				701,123	41
42	Chicago Ottawa & Peoria Ry. Co., E.[4]									42
43	Chicago Transfer & Clearing Co., W					41,225			41,225	43
44	Citizens Gas, Electric & Heating Co., E. G. H. W.—Com			191,202	128,562	293,593	130,452		743,809	44
45	Citizens Lighting Co., E. G.—Com			15,581	21,085			539,073	575,739	45
46	Citizens Water Works Co., W					1,057,995			1,057,995	46
47	City Water Co. of East St. Louis & Granite City, W					7,707,343			7,707,343	47
48	City Water Co. of Shelbyville, W					234,367			234,367	48
49	Clinton Gas & Electric Co., E. G. H.—Com			4,341	6,116		1,776	371,414	383,647	49
50	Cobden Light & Power Co., E			6,202					6,202	50
51	Colfax Electric Light Plant, E			14,550					14,550	51
52	Commonwealth Edison Co., E			80,550,324					80,550,324	52
53	Consolidated Light & Power Co., E. G. H.—Com			409,075	447,334	68,582	103,411		1,028,402	53
54	Consumers Water & Light Co., E. W.—Com			1,002		1,521		598,074	600,597	54
55	Coulterville Electric Light & Power Co., E			12,500					12,500	55
56	Curtis Milling Co., E			4,237					4,237	56
57	Dallas City Light Co., E			52,987					52,987	57
58	Danvers Electric Co., E			172					172	58
59	Danville Street Ry. & Light Co., E. G. H.—Com.[7]		29,195	98,941	57,940		5,328	3,011,949	3,203,353	59
60	Decatur Ry. & Light Co., E. G. H.—Com.[7]		28,956	79,643	115,765		14,100	3,583,393	3,821,857	60
61	DeKalb Sycamore Electric Co., E. H.—Com.[7]	107		21,491			19,332	1,373,596	1,414,526	61
62	Dixon Water Co., W.[10]					157,400			157,400	62
63	Dixon Water Co., W.[11]					157,400			157,400	63
64	Drager Electric Co., E.[36]			2,146					2,146	64
65	DuPage County Water Works, W					7,916			7,916	65
66	Dupo Electric Light & Power Co., E.[37]			6,893					6,893	66
67	DuQuoin Light, Heat & Power Co., G				108,789				108,789	67
68	DuQuoin Utility Co., E. W.—Com			50,000		11,100		119,015	180,115	68
69	East St. Louis & Suburban Co., E.—Com.[3]									69
70	East St. Louis, Columbia & Waterloo Ry., E.[1]									70
71	East St. Louis Light & Power Co., E			1,995,570					1,995,570	71
72	Eastern Illinois Utilities Co., E.[12]									72
73	Economy Electric Light & Power Co., E.[13]									73

74	Edwards River Power Co., E.			28,238					28,238	74
75	Edwardsville Water Co., W.					170,197			170,197	75
76	Effingham Electric Light & Power Co., E.			95,055					95,055	76
77	Effingham Water Works Co., W.					226,945			226,945	77
78	Egyptian Heat & Power Co., G.[14]									78
79	Electric Company			7,500					7,500	79
80	Electric Plant, E.[15]									80
81	Electric Service Co. of Cissna Park, E.			18,000					18,000	81
82	Elgin Merchants Light Co., E.[16]									82
83	Elkhart Electric Light Co., E.			1,831					1,831	83
84	Elmhurst Spring Water Co., W.					91,945			91,945	84
85	Emden Water Light & Power Co., (The), E.			5,583					5,583	85
86	Essex Light & Power Plant, E.[17]			5,000					5,000	86
87	Fairmount Gas Co., G.				7,000				7,000	87
88	Flanagan Lighting Co., (The), G.				8,200				8,200	88
89	Freeport Gas Co., G.				1,098,894				1,098,894	89
90	Freeport Ry. & Light Co., E.—Com.[7]		132,029	236,063				1,526,119	1,894,211	90
91	Freeport Water Co., (The), W.					522,449			522,449	91
92	Galesburg Artificial Ice Co., H						50,150		50,150	92
93	Galesburg Ry. Lighting & Power Co., E. G. H.—Com.[7]		40,183	122,130	24,167		28,447	5,245,718	5,460,645	93
94	Galva Electric Light Co., E.			191,376					191,376	94
95	Gas Light Co., G.				†102,146				†102,146	95
96	Golconda Light & Water Co., E.			14,144					14,144	96
97	Granite City Gas Light & Fuel Co., G.				445,352				445,352	97
98	Greenview Electric Light & Power Co., E.			13,500					13,500	98
99	Hamilton Utilities Co., E. W.—Com.			2,551		906		††210,957	214,414	99
100	Hebron Gas Co., G.				7,000				7,000	100
101	Heyworth Electric Light & Power Co., E.			16,350					16,350	101
102	Heyworth Gas Co., G.				23,700				23,700	102
103	Hillview Electric Light Co., E.[18]									103
104	Homer Electric Light & Power Co., E.			30,000					30,000	104
105	Home Specialty Co., H.						8,311		8,311	105
106	Hoopeston Gas & Electric Co., E. G.—Com.			47,401	10,524			432,361	490,286	106
107	Hoyleton Electric Light Co., E.			4,994					4,994	107
108	Hull Milling, Light & Canning Co., E.			10,000					10,000	108
109	Illinois Northern Utilities Co., E. G. H.—Com.			1,381,038	145,447			8,548,596	10,075,081	109
110	Illinois Traction Co., E.—Com.[3]									110
111	Interstate Light & Power Co., E.			1,555,371					1,555,371	111
112	Interstate Public Service Co., W.					259,095			259,095	112
113	Interstate Water Co., W.					2,172,988			2,172,988	113
114	Jacksonville Ry. & Light Co., E. G.—Com.			104,229	25,913			598,222	728,364	114
115	J. J. Dauntler, E.[19]									115
116	Kaneville Electric Light Co., E.[6]									116
117	Kankakee & Urbana Traction Co., E.[4]									117
118	Keokuk Electric Co., E. G.—Com.[7]	104,656		153,905	69,370			941,136	1,269,067	118
119	Kinderhook Electric Light Co., E.			1,508					1,508	119
120	Kinmundy Electric Light Co., E.			8,000					8,000	120
121	LaHarpe Electric Light & Power Co., E.			20,131					20,131	121
122	Lake Forest Water Co., W.					167,005			167,005	122
123	Lanark Electric Light Plant, E.			10,000					10,000	123

TABLE I—"A"—Continued.

No.	Name of company.	Fixed capital—Plant and equipment.								No.
		Inter-urban rail-roads.	Local street car lines.	Electric.	Gas.	Water.	Heating.	Undis-tributed.*	Total.	
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	
124	Lawrence Gas Co., G.[20]									124
125	Lena Electric Light & Power Co., E			34,628					34,628	125
126	LeRoy Electric Light Power & Heating Co., E			46,309					46,309	126
127	Lewiston Electric Co., E			70,303					70,303	127
128	Lincoln Ry. & Heating Co., H.[4]									128
129	Lincoln Water & Light Co., E. W.—Com			153,560		310,116			463,676	129
130	Litchfield Water Supply Co., W.[6]									130
131	Little York Electric Co., E			18,644					18,644	131
132	Logan County Gas Co., G				349,984				349,984	132
133	Louisville Light & Water Co., E			8,222					8,222	133
134	Mackinaw Electric Light Co., E.[1]			5,625					5,625	134
135	Madison County Light & Power Co., E. G.—Com			56,540	617			844,753	901,910	135
136	Mansfield Electric Co., E			8,770					8,770	136
137	Marengo Public Service Co., E			50,812					50,812	137
138	Marine Electric Service Co., E.[38]			10,186					10,186	138
139	Maroa Electric Light Co., E			8,130					8,130	139
140	Marshall Ice & Power Co., E			32,153					32,153	140
141	Martintown Electric Light & Power Co., E			10,875					10,875	141
142	Matherville Light & Power Co., E			10,000					10,000	142
143	Mattoon Clear Water Co., W					208,764			208,764	143
144	Mattoon Gas Light & Coke Co., G				154,544				154,544	144
145	Medora Electric Light Plant, E			3,532					3,532	145
146	Mississippi River Power Co., E			45,310,518					45,310,518	146
147	Momence Utilities Co., E			102,676					102,676	147
148	Monmouth Public Service Co., E. G. H.—Com			18,179	2,003		147	1,610,178	1,630,507	148
149	Monroe Center Electric Light & Power Co., E.[6]									149
150	Monticello Electric Light Co., E			49,954					49,954	150
151	Mound City Light & Water Co., E. W.—Com			3,046		966		197,233	201,245	151
152	Mt. Carmel Public Utility & Service Co., E. G. H. W.—Com.							445,860	445,860	152
153	Mt. Carroll Electric Light Co., E			25,506					25,506	153
154	Mt. Pulaski Electric Light, Heat & Power Co., E			62,620					62,620	154
155	Murphysboro Water Works El. & Gas Co., E. G. W.—Com.			20,872	19,408	32,331		427,709	500,320	155
156	Nashville Electric Light Co., E.[35]			115,739					115,739	156
157	Nauvoo Electric Light & Power Co., E			17,666					17,666	157
158	N. O. Nelson Mfg. Co., E. W.—Com			4,600		13,570			18,170	158
159	New Holland Light & Power Co., E.[39]			5,354					5,354	159
160	Northern Illinois Light & Traction Co., E.—Com.[7]		28,676	132,098				1,244,079	1,404,853	160
161	Northern Illinois Water Co., W					599,114			599,114	161

162	North Shore Gas Co., G				5,292,677				5,292,677	162
163	Oblong Gas Co., G				89,390				89,390	163
164	Odin Coal Co., E			4,633					4,633	164
165	Ogden Gas Co., G.[34]				11,490,087				11,490,087	165
166	Ohio Valley Electric Co., E			23,641					23,641	166
167	Okawville Electric Light & Ice Co., E			17,330					17,330	167
168	Olney Gas Co., G.[21]									168
169	Olney Heating & Lighting Co., G.[22]				9,672				9,672	169
170	Ortman Light Plant, F. A., E			4,000					4,000	170
171	Orvil Light, Power & Water Co., E			6,028					6,028	171
172	Ottawa Water Works, W					2,000			2,000	172
173	Palmyra Light Plant, E			5,550					5,550	173
174	Paxton Gas Co., G				55,001				55,001	174
175	Pecatonica Electric Light Co., E			15,154					15,154	175
176	Pekin Water Works Co., W					329,204			329,204	176
177	People's Gas Co., G				103,180				103,180	177
178	People's Gas & Electric Co., E. G.—Com			81,967	84,678				166,645	178
179	People's Gas Light & Coke Co., G				93,520,942				93,520,942	179
180	People's Power Co., E. G.—Com			108,743	43,805			3,372,238	3,524,786	180
181	Peoria Water Works Co., W					3,507,857			3,507,857	181
182	Peotone Electric Light Co., E			22,402					22,402	182
183	Piasa Light & Power Co., E			1,195					1,195	183
184	Pinckneyville Light, Ice & Power Co., E			44,394					44,394	184
185	Poplar Grove Electric Plant, E.[23]									185
186	P. M. Johnson Water Works, W					19,779			19,779	186
187	Prather & Groves, E			2,769					2,769	187
188	Produce Terminal Corporation E.[24]			146,603					146,603	188
189	Priceton Gas Co., G				151,847				151,847	189
190	Public Service Co. of Northern Illinois, E. G. H. W.—Com			4,514,873	705,401		651,541	42,027,889	47,899,704	190
191	Quincy Gas Electric & Heating Co., E. G. H.—Com			49,555	34,346		699	4,655,057	4,739,657	191
192	Rankin Electric Light Co., E			13,307					13,307	192
193	Reddick Light & Power Co., E.[25]									193
194	Rochelle Gas Co., G				43,180				43,180	194
195	Rockford Electric Co., E. H.—Com			3,267,089			101,926		3,369,015	195
196	Rockford Gas Light & Coke Co., G				2,460,763				2,460,763	196
197	Rossville Electric Light Co., E			17,067					17,067	197
198	Royal Light & Power Co., E			17,495					17,495	198
199	St. Clair County Gas & Electric Co., E. G.—Com			976,044	5,226,053				6,202,097	199
200	Saline Electric Co., E			40,581					40,581	200
201	San Jose Electric Plant, E			11,942					11,942	201
202	Saunemin Gas Co., G				9,180				9,180	202
203	Seymour & White Heath Light & Power Co., E.[6]									203
204	Shabbona Gas Plant, G.[26]									204
205	Shelbyville Gas Co., G				31,787				31,787	205
206	Sherrard Electric Power System, E			15,232					15,232	206
207	Sorento Electric Light Co., E			4,985					4,985	207
208	South Beloit Water, Gas & Electric Co., E. G. W.—Com			8,471	11,330	9,475			29,276	208
209	South Elgin Light Plant, E			900					900	209
210	Southern Illinois Light & Power Co., E. G. H.—Com.[7]		202,218	1,564,200	146,530		55,022	†††33,394	2,001,364	210
211	Sparta Gas & Electric Co., E			66,728					66,728	211

TABLE I—"A"—Concluded.

No.	Name of company.	Fixed capital—Plant and equipment.								No.
		Inter-urban rail-roads.	Local street car lines.	Electric.	Gas.	Water.	Heating.	Undis-tributed.*	Total.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	
212	Springfield Gas & Electric Co., E. G. H.—Com			66,675	45,353		79,611	5,555,964	5,747,603	212
213	Spring Valley Utilities Co., E. G.—Com			1,355,652	60,377				1,416,029	213
214	Stark County Power Co., E			47,753					47,753	214
215	Staunton Gas Co., G.[6]									215
216	Steeleville Electric Light & Power Plant, E.[27]			3,323					3,323	216
217	Sterling Water Co., W					330,432			330,432	217
218	Steward Electric Light & Water Works, E. W.—Com.[28]			4,500		5,500			10,000	218
219	Stockton Electric Co., E			45,020					45,020	219
220	Streator Aqueduct Co., W					649,647			649,647	220
221	Street Gate Co., G.[29]									221
222	Stronghurst Electric Light & Power Plant, E.[25]									222
223	Sumner Gas & Oil Co., G.[30]									223
224	Tamms Ice, Light & Fuel Co., E			5,000					5,000	224
225	Terre Haute, Indianapolis & Eastern Traction Co., E.[4]									225
226	Tiskilwa Electric Light Co., E.[40]			5,069					5,069	226
227	Tiskilwa Gas Works, G				11,650				11,650	227
228	Toulon Light & Power Co., E			17,365					17,365	228
229	Tri-County Light & Power Co., E. H.—Com			748,879		919			749,798	229
230	Twin City Light, Heat & Power Co., (The), E			3,471					3,471	230
231	Tyrone Electric Co., E			88,264					88,264	231
232	Union Electric Co. of Dubuque, Ia., E			2,932,578					2,932,578	232
233	Union Gas & Electric Co., G				1,745,206				1,745,206	233
234	Union Stock Yard & Transit Co., (The), E.[31]									234
235	Union Telephone Co., E.[6]									235
236	United Gas & Electric Co., E. G.—Com.[32]									236
237	United Light & Rys. Co., Com.[3]									237
238	Universal Gas Co., G.[34]				1,778,094				1,778,094	238
239	Urbana & Cham. Ry., Gas & Elec. Co., E. G. H.—Com.[7]		21,588	28,363	34,331		15,058	1,898,610	1,997,950	239
240	Urbana Light, Heat & Power Co., E. H.—Com			10,525			5,256	258,786	274,567	240
241	Utica Electric Light & Power Co., E			14,361					14,361	241
242	Vandalia Gas Co., (The), G				12,429				12,429	242
243	Vienna Gas Co., G				8,444				8,444	243
244	Wabash Gas Co., G				366,582				366,582	244
245	Warren Gas Light & Fuel Co., G				500				500	245
246	Warren Light & Power Co., E			36,827					36,827	246
247	Washburn Heat, Light & Power Co., E.[6]									247
248	Wataga Mill & Light Co., E.[33]									248
249	Water Works Plant, W					3,640			3,640	249

250	Wenona Light & Power Co., E			35,292					35,292	250
251	Western Rys. & Light Co., Com.[3]									251
252	Western United Gas & Electric Co., E. G. H.—Com			146,733	1,107,753		15,350	9,776,874	11,046,710	252
253	West Hammond Gas & Electric Co., E. G.—Com			20,923	15,841			14,743	51,507	253
254	West Point Electric Co., E			3,800					3,800	254
255	West Salem Ice & Light Co., E.[6]									255
256	Whitaker, Sidney, E			26,235					26,235	256
257	Williamsfield Electric Light & Power Co., (The), E			4,391					4,391	257
258	Willis Coal & Mining Co., E			8,260					8,260	258
259	Wilson, R. C. & Co., E			11,700					11,700	259
260	Wright Bros. Light & Power Co., E			10,741					10,741	260
261	Wright, W. J. Co., E			4,055					4,055	261
262	Wyanet Electric Light Co., E			15,600					15,600	262
263	Xenia Electric Light Co., E			12,000					12,000	263
	Total	104,763	591,211	156,824,674	129,493,480	22,566,470	1,440,560	131,673,860	442,695,018	

[1] Nos. 1, 134—See note 1, Table I.
[2] No. 2—See note 2, Table I.
[3] Nos. 7, 69, 110, 237, 251—See note 3, Table I.
[4] Nos. 10, 40, 42, 70, 117, 128, 225—See note 4, Table I.
[5] No. 13—See note 5, Table I.
[6] Nos. 14 31, 116, 130, 149, 203, 215, 235, 247, 255—See note 6, Table I.
[7] Nos. 17, 24, 33, 59, 60, 61, 90, 93, 118, 160, 210, 239—See note 7, Table I.
[8] No. 21—See note 8, Table I.
[9] No. 22—See note 9, Table I.
[10] No. 62—See note 10, Table I.
[11] No. 63—See note 11, Table I.
[12] No. 72—See note 12, Table I.
[13] No. 73—See note 13, Table I.
[14] No. 78—See note 14, Table I.
[15] No. 80—See note 15, Table I.
[16] No. 82—See note 16, Table I.
[17] No. 86—See note 17, Table I.
[18] No. 103—See note 18, Table I.
[19] No. 115—See note 19, Table I.
[20] No. 124—See note 20, Table I.
[21] No. 168—See note 21, Table I.
[22] No. 169—See note 22, Table I.
[23] No. 185—See note 23, Table I.
[24] No. 188—See note 24, Table I.
[25] Nos. 193, 222—See note 25, Table I.
[26] No. 204—See note 26, Table I.
[27] No. 216—See note 27, Table I.
[28] No. 218—See note 28, Table I.
[29] No. 221—See note 29, Table I.
[30] No. 223—See note 30, Table I.
[31] No. 234—See note 31, Table I.
[32] No. 236—See note 32, Table I.
[33] No. 248—See note 33, Table I.
[34] Nos. 165, 238—See note 34, Table I.
[35] No. 156—See note 35, Table I.
[36] No. 64—See note 36, Table I.
[37] No. 66—See note 37, Table I.
[38] No. 138—See note 38, Table I.
[39] No. 159—See note 39, Table I.
[40] No. 226—See note 40, Table I.
* Investment in fixed capital—Not distributed to departments.
** Includes miscellaneous additions, $66,447.00 and Ice plant, $130,191.00.
† Includes $19,346.00 construction work in progress.
†† Includes miscellaneous additions, $270.00.
††† Ice plant.
E—Electric utilities.
G—Gas utilities.
H—Heating utilities.
W—Water utilities.
Com.—Companies operating two or more utilities.

TABLE I—"B"—GENERAL BALANCE SHEET AT THE CLOSE OF THE YEAR ENDED JUNE 30, 1916.

ANALYSIS OF CAPITALIZATION.

No.	Name of company.	Stock.			Funded debt.				Receipts outstanding for funded debt.	Receivers' certificates.	Advances from system corporations.	Total capital liabilities.	No.
		Capital stock.			Total amount outstanding.	Designation of bond or obligation.							
		Common.	Preferred.	Total.		Mortgage bonds.	Plain bonds debentures and notes.	Miscellaneous funded obligations.					
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	11 Dollars.	
1	Abbott Light & Power Co., E.[1]	199,500	45,600	245,100								245,100	1
2	Albion Elec. Lt. & Gas Co., E.[2]	20,000		20,000								20,000	2
3	Allen Weir Elec. Lt. & P. Plant, E.	*2,500		2,500								2,500	3
4	Allerton Gas Co., G	6,000		6,000								6,000	4
5	Alton G. & El. Co., E. G. H.—Com.	500,000	76,000	576,000	566,000	566,000					197,144	1,339,144	5
6	Alton Water Co., W	276,000		276,000	345,000	345,000						621,000	6
7	American Gas Co., Com.[3]												7
8	Athens Electric Light Plant, E	*5,000		5,000								5,000	8
9	Atlanta El. Lt. & Power Co., E	30,000		30,000	6,800	5,000	1,800					36,800	9
10	A., E. & C. R. R. Co., E.[4]												10
11	Ava Electric Light Plant, E	*6,485		6,485								6,485	11
12	Avon Milling & Mfg. Co., E	15,000		15,000								15,000	12
13	Beardstown Oil Products Co., G.[5]	5,000		5,000								5,000	13
14	Beaverville Light & Utility Co., G.[6]												14
15	Belleville Water Supply Co., W	750,000		750,000	573,000	573,000						1,323,000	15
16	Bement El. Lt. & P. Co., (The), E.	10,000		10,000								10,000	16
17	Bloomington & Normal Ry. & Lt. Co., E. H.—Com.[7]	1,200,000	450,000	1,650,000	1,698,000	1,698,000					57,682	3,405,682	17
18	Bond County Gas Co., G	68,200		68,200								68,200	18
19	Bondville Electric Lt. Co., Inc., E.	1,044		1,044								1,044	19
20	Bowen Electric Co., E	*9,900		9,900								9,900	20
21	Brighton El. Lt. & Power Co., E.[8]	5,000		5,000								5,000	21
22	Buda Electric Light Co., E.[9]	*1,696		1,696								1,696	22
23	Cairo City Gas Co., G	100,000		100,000	180,000	75,000	105,000				13,704	293,704	23
24	Cairo El. & Trac. Co., E.—Com.[7]	300,000		300,000	150,000	150,000					4,291	454,291	24
25	Cairo Water Co., W	200,000		200,000	190,000	190,000						390,000	25
26	Canton Gas & Electric Co., E. G. H.—Com	300,000		300,000	100,000	100,000						400,000	26
27	Carlinville Water Supply Co., W	20,000		20,000	55,000		55,000					75,000	27
28	Carrier Mills Util. Co., (The), E	5,000		5,000								5,000	28

29	Cedar Point Light & Water Co., E. W.—Com	25,000		25,000								25,000	29
30	Centralia G. & E. Co., E. G.—Com.	125,000	125,000	250,000	250,000	250,000						500,000	30
31	Central Illinois Electric Co., E.[6]												31
32	Central Illinois Light Co., E. G. H.—Com	5,000,000	2,500,000	7,500,000	6,265,000	6,265,000						13,765,000	32
33	Central Illinois Public Service Co., E. G. H. W.—Com.[7]	4,000,000	3,225,000	7,225,000	14,281,000	9,281,000	5,000,000				1,120,585	22,626,585	33
34	Central Ill. Util. Co., E. H.—Com.	1,000,000		1,000,000	1,065,000	965,000	100,000					2,065,000	34
35	Cha. & Urbana Water Co., W.	81,900	76,000	157,900	305,000	305,000						462,900	35
36	Champaign County Elec. Co., E.		6,000	6,000								6,000	36
37	Cherry Valley Light & P. Co., E.	15,000		15,000								15,000	37
38	Chester Light & Ice Plant, E.	10,500		10,500								10,500	38
39	Chester Water & Power Co., W.	13,300		13,300								13,300	39
40	Chi. & Jol. El. Ry. Co., E.[4]												40
41	Chicago Heights Gas Co., G.	400,000	100,000	500,000	200,000	200,000						700,000	41
42	C., O. & P. Ry. Co., E.[4]												42
43	Chicago Transfer & Clearing Co., W.	*41,225		41,225								41,225	43
44	Citizens' Gas, Electric & Heating Co., E. G. H. W.—Com	200,000		200,000	202,000	202,000						402,000	44
45	Citizens Lighting Co., E. G.—Com.	250,000		250,000	26,500		26,500				276,555	553,055	45
46	Citizens Water Works Co., W.	100,000		100,000	550,000	550,000						650,000	46
47	City Water Co., East St. Louis & Granite City, W.	4,000,000		4,000,000	3,582,000	3,582,000						7,582,000	47
48	City Water Co. of Shelbyville, W.	112,500		112,500	112,500	112,500						225,000	48
49	Clinton Gas & Electric Co., E. G. H.—Com	175,000		175,000	175,000	175,000					29,601	379,601	49
50	Cobden Light & Power Co., E.	5,000		5,000								5,000	50
51	Colfax Electric Light Plant, E.	*10,500		10,500								10,500	51
52	Commonwealth Edison Co., E.	45,838,936		45,838,936	42,631,000	42,631,000						88,469,936	52
53	Consolidated Light & Power Co., E. G. H.—Com	325,000		325,000	700,000	700,000					116,331	1,141,331	53
54	Consumers Water & Light Co., E. W.—Com	500,000		500,000	116,000	116,000					1,871	617,871	54
55	Coulterville El. Lt. & P. Co., E.	*12,500		12,500								12,500	55
56	Curtis Milling Co., E.	1,237		1,237	2,100		2,100					3,337	56
57	Dallas City Light Co., E.	56,000		56,000								56,000	57
58	Danvers Electric Co., E.	*968		968								968	58
59	Danville Street Ry. & Light Co., E. G. H.—Com.[7]	1,438,000		1,438,000	1,789,000	658,000	1,131,000					3,227,000	59
60	Decatur Ry. & Light Co., E. G. H.—Com.[7]	1,375,000		1,375,000	2,323,000	2,323,000					61,049	3,759,049	60
61	DeKalb-Sycamore Electric Co., E. H.—Com.[7]	697,500		697,500	470,000	470,000					119,484	1,286,984	61
62	Dixon Water Co., W.[10]	60,000		60,000	75,000	75,000						135,000	62
63	Dixon Water Co., W.[11]	60,000		60,000	75,000	75,000						135,000	63
64	Draeger Electric Co., E.[36]	3,000		3,000								3,000	64
65	DuPage County Water Works, W.	*9,755		9,755								9,755	65
66	Dupo Elec. Lt. & Power Co., E.[37]	5,000		5,000								5,000	66
67	DuQuoin Lt., Ht. & P. Co., G.	50,000		50,000	80,000	80,000						130,000	67

TABLE I—"B"—Continued.

No.	Name of company.	Stock. Capital stock. Common.	Stock. Capital stock. Preferred.	Stock. Capital stock. Total.	Funded debt. Total amount outstanding.	Funded debt. Designation of bond or obligation. Mortgage bonds.	Funded debt. Designation of bond or obligation. Plain bonds debentures and notes.	Funded debt. Designation of bond or obligation. Miscellaneous funded obligations.	Receipts outstanding for funded debt.	Receivers' certificates.	Advances from system corporations.	Total capital liabilities.	No.
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	11 Dollars.	
68	DuQuoin Utility Co., E. W.—Com.	150,000	.....	150,000	35,000	35,000	.....	.....	.....	.....	.....	185,000	68
69	East St. Louis & Suburban Co., E.—Com.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	69
70	E. St. L., C. & W. Ry., E.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	70
71	E. St. L. Lt. & Power Co., E.	976,500	.....	976,500	973,000	973,000	.....	.....	.....	.....	225,214	2,174,714	71
72	Eastern Illinois Utilities Co., E.[12]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	72
73	Economy El. Lt. & P. Co., E.[13]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	73
74	Edwards River Power Co., E.	200,000	100,000	300,000	.....	.....	.....	.....	.....	.....	.....	300,000	74
75	Edwardsville Water Co., W.	80,000	.....	80,000	80,000	80,000	.....	.....	.....	.....	.....	160,000	75
76	Effingham El. Lt. & P. Co., E.	105,000	.....	105,000	58,000	58,000	.....	.....	.....	.....	.....	163,000	76
77	Effingham Water Works Co., W.	100,000	.....	100,000	63,500	63,500	.....	.....	.....	.....	.....	163,500	77
78	Egyptian Heat & P. Co., G.[14]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	78
79	Electric Co., E.	*7,500	.....	7,500	.....	.....	.....	.....	.....	.....	.....	7,500	79
80	Electric Plant, E.[15]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	80
81	Elec. Serv. Co. of Cissna Park, E.	15,000	.....	15,000	2,604	.....	2,604	.....	.....	.....	.....	17,604	81
82	Elgin Merchants Light Co., E.[16]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	82
83	Elkhart Electric Light Co., E.	*1,832	.....	1,832	.....	.....	.....	.....	.....	.....	.....	1,832	83
84	Elmhurst Spring Water Co., W.	49,720	.....	49,720	20,000	20,000	.....	.....	.....	.....	.....	69,720	84
85	Emden Water, Light & Power Co., (The), E.	.....	2,400	2,400	.....	.....	.....	.....	.....	.....	.....	2,400	85
86	Essex Light Plant, E.[17]	*5,000	.....	5,000	.....	.....	.....	.....	.....	.....	.....	5,000	86
87	Fairmount Gas Co., G.	7,000	.....	7,000	.....	.....	.....	.....	.....	.....	.....	7,000	87
88	Flanagan Lighting Co., (The), G.	7,000	.....	7,000	1,200	.....	1,200	.....	.....	.....	.....	8,200	88
89	Freeport Gas Co., G.	300,000	200,000	500,000	556,000	556,000	.....	.....	.....	.....	.....	1,056,000	89
90	Freeport Ry. & Lt. Co., E.—Com.[7]	701,300	150,000	851,300	891,500	891,500	.....	.....	.....	.....	.....	1,742,800	90
91	Freeport Water Co., (The), W.	250,000	.....	250,000	365,000	365,000	.....	.....	.....	.....	.....	615,000	91
92	Galesburg Artificial Ice Co., H.	49,100	.....	49,100	.....	.....	.....	.....	.....	.....	.....	49,100	92
93	Galesburg Ry. Lighting & Power Co., E. G. H.—Com.[7]	3,500,000	.....	3,500,000	1,981,000	1,981,000	.....	.....	.....	.....	103,660	5,584,660	93
94	Galva Electric Light Co., E.	150,000	.....	150,000	28,500	.....	28,500	.....	.....	.....	.....	178,500	94
95	Gas Light Co., G.	63,000	.....	63,000	20,000	20,000	.....	.....	.....	.....	.....	83,000	95
96	Golconda Light & Water Co., E.	12,000	.....	12,000	.....	.....	.....	.....	.....	.....	.....	12,000	96
97	Granite City Gas Lt. & Fuel Co., G.	200,000	.....	200,000	175,000	175,000	.....	.....	.....	.....	.....	375,000	97

98	Greenview Elec. Lt. & P. Co., E.	10,000		10,000								10,000	98
99	Hamilton Util Co., E. W.—Com.	100,000		100,000	104,000	104,000						204,000	99
100	Hebron Gas Co., G	7,000		7,000								7,000	100
101	Heyworth Elec. Lt. & P. Co., E	2,500		2,500								2,500	101
102	Heyworth Gas Co., G	23,700		23,700								23,700	102
103	Hillview Elec. Lt. Co., E.[18]												103
104	Homer Elec. Lt. & Power Co., E	*30,000		30,000								30,000	104
105	Home Specialty Co., H	6,600		6,600								6,600	105
106	Hoopeston Gas & Electric Co., E. G.—Com	200,000	24,000	224,000	229,000	199,000	30,000					453,000	106
107	Hoyleton Electric Light Co., E	5,000		5,000								5,000	107
108	Hull Milling, Lt. & Canning Co., E.	7,400		7,400	2,200	2,200						9,600	108
109	Illinois Northern Utilities Co., E. G. H.—Com	5,000,000	2,000,000	7,000,000	4,022,800	3,772,800	250,000					11,022,800	109
110	Illinois Traction Co., E.—Com.[3]												110
111	Interstate Light & Power Co., E	500,000	332,500	832,500							94,930	927,430	111
112	Interestate Public Serv. Co., W	150,000		150,000	100,000	100,000						250,000	112
113	Interstate Water Co., W	1,500,000		1,500,000	1,194,000	1,194,000						2,694,000	113
114	Jacksonville Ry. & Light Co., E. G. —Com	100,000		100,000	459,000	459,000					188,833	747,833	114
115	J. J. Dauntler, E.[19]												115
116	Kaneville Elec. Lt. Co., E.[6]												116
117	Kankakee & Urbana Trac. Co., E.[4]												117
118	Keokuk Elec. Co., E. G.—Com.[7]	650,000	250,000	900,000	329,500	329,500						1,229,500	118
119	Kinderhook Electric Lt. Co., E	1,000		1,000								1,000	119
120	Kinmundy Elec. Lt. Co., E	*8,000		8,000								8,000	120
121	LaHarpe Elec. Lt. & P. Co., E	15,000		15,000								15,000	121
122	Lake Forest Water Co., W	98,000		98,000								98,000	122
123	Lanark Elec. Lt. Plant, E	*10,000		10,000								10,000	123
124	Lawrence Gas Co., G.[20]												124
125	Lena Elec. Lt. & Power Co., E	18,000		18,000	4,000	4,000						22,000	125
126	LeRoy Elec. Lt., P. & H. Co., E	40,000		40,000	20,000	20,000						60,000	126
127	Lewiston Electric Co., E	50,000		50,000	15,000	15,000						65,000	127
128	Lincoln Ry. & Ht. Co., H.[4]												128
129	Lincoln Water & Light Co., E. W. —Com	255,000		255,000	160,000	160,000						415,000	129
130	Litchfield Water Sup. Co., W.[6]												130
131	Little York Electric Co., E	*17,945		17,945								17,945	131
132	Logan County Gas Co., G	200,000		200,000	160,000	160,000						360,000	132
133	Louisville Light & Water Co., E	*8,222		8,222								8,222	133
134	Mackinaw Electric Lt. Co., E.[1]	8,000		8,000								8,000	134
135	Madison County Light & Power Co., E. G.—Com	335,000		335,000	531,000	531,000					48,080	914,080	135
136	Mansfield Electric Co., E	10,000		10,000	4,000			4,000				14,000	136
137	Marengo Public Service Co., E	30,000		30,000								30,000	137
138	Marine Electric Service Co., E.[38]	*4,172		4,172	4,500	4,500						8,672	138
139	Maroa Electric Light Co., E	*8,000		8,000								8,000	139
140	Marshall Ice & Power Co., E	*14,451		14,451								14,451	140
141	Martintown El. Lt. & P. Co., E	*10,875		10,875	4,000		4,000					14,875	141
142	Matherville Lt. & Power Co., E	25,000	25,000	50,000								50,000	142

TABLE I—"B"—Continued.

No.	Name of company.	Stock. Capital stock. Common.	Stock. Capital stock. Preferred.	Stock. Capital stock. Total.	Funded debt. Total amount outstanding.	Funded debt. Designation of bond or obligation. Mortgage bonds.	Funded debt. Designation of bond or obligation. Plain bonds debentures and notes.	Funded debt. Designation of bond or obligation. Miscellaneous funded obligations.	Receipts outstanding for funded debt.	Receivers' certificates.	Advances from system corporations.	Total capital liabilities.	No.
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	11 Dollars.	
143	Mattoon Clear Water Co., W.	61,580	.....	61,580	125,000	125,000	.....	.....	.....	.....	.....	186,580	143
144	Mattoon Gas Light & Coke Co., G.	75,000	.....	75,000	75,000	75,000	.....	.....	.....	.....	.....	150,000	144
145	Medora Electric Light Plant, E.	*3,820	.....	3,820	.....	.....	.....	.....	.....	.....	.....	3,820	145
146	Mississippi River Power Co., E.	16,000,000	6,000,000	22,000,000	23,728,900	19,728,900	4,000,000	.....	.....	.....	.....	45,728,900	146
147	Momence Utilities Co., E.	75,000	.....	75,000	.....	.....	.....	.....	.....	.....	.....	75,000	147
148	Monmouth Public Service Co., E. G. H.—Com.	900,000	100,000	1,000,000	604,000	604,000	.....	.....	.....	.....	.....	1,604,000	148
149	Monroe Center Electric Light & Power Co., E.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	149
150	Monticello Elec. Lt. Co., E.	20,000	.....	20,000	.....	.....	.....	.....	.....	.....	15,971	35,971	150
151	Mound City Light & Water Co., E. W.—Com.	100,000	.....	100,000	118,000	118,000	.....	.....	.....	.....	.....	218,000	151
152	Mount Carmel Public Utility & Service Co., E. G. H. W.—Com.	300,000	.....	300,000	130,000	.....	50,000	80,000	.....	.....	.....	430,000	152
153	Mt. Carroll Electric Light Co., E.	12,800	.....	12,800	9,653	.....	9,653	.....	.....	.....	.....	22,453	153
154	Mt. Pulaski Electric Light, Heat & Power Co., E.	40,000	.....	40,000	18,000	18,000	.....	.....	.....	.....	.....	58,000	154
155	Murphysboro Water Works, Elec. & Gas Light Co., E. G. W.—Com.	160,000	.....	160,000	142,000	142,000	.....	.....	.....	.....	.....	302,000	155
156	Nashville Electric Light Co., E.[35]	50,000	10,000	60,000	37,000	37,000	.....	.....	.....	.....	.....	97,000	156
157	Nauvoo Electric Lt. & P. Co., E.	10,000	.....	10,000	10,000	10,000	.....	.....	.....	.....	.....	20,000	157
158	N. O. Nelson Mfg. Co., E. W.—Com.	17,954	.....	17,954	.....	.....	.....	.....	.....	.....	.....	17,954	158
159	New Holland Lt. & P. Co., E.[39]	4,000	.....	4,000	.....	.....	.....	.....	.....	.....	.....	4,000	159
160	Northern Illinois Light & Traction Co., E.—Com.[7]	398,000	.....	398,000	752,000	752,000	.....	.....	.....	.....	222,092	1,372,092	160
161	Northern Illinois Water Co., W.	200,000	.....	200,000	300,000	300,000	.....	.....	.....	.....	26,515	526,515	161
162	North Shore Gas Co., G.	2,000,000	1,000,000	3,000,000	2,230,000	1,830,000	400,000	.....	.....	.....	56,885	5,286,885	162
163	Oblong Gas Co., G.	100,000	.....	100,000	.....	.....	.....	.....	.....	.....	.....	100,000	163
164	Odin Coal Co., E.	4,633	.....	4,633	.....	.....	.....	.....	.....	.....	.....	4,633	164
165	Ogden Gas Co., G.[34]	5,000,000	.....	5,000,000	6,000,000	6,000,000	.....	.....	.....	.....	.....	11,000,000	165
166	Ohio Valley Electric Co., E.	100,000	.....	100,000	100,000	100,000	.....	.....	.....	.....	.....	200,000	166
167	Okawville Elec. Lt. & Ice Co., E.	10,000	.....	10,000	.....	.....	.....	.....	.....	.....	.....	10,000	167

168	Olney Gas Co., G.[21]												168
169	Olney Heating & Lt. Co., G.[22]	20,000		20,000								20,000	169
170	Ortman Light Plant, F. A., E.	*4,000		4,000								4,000	170
171	Orvil Light, Power & W. Co., E.		4,000	4,000								4,000	171
172	Ottawa Water Works, W.	2,000		2,000								2,000	172
173	Palmyra Light Plant, E.	*5,550		5,550								5,550	173
174	Paxton Gas Co., G.	55,200		55,200								55,200	174
175	Pecatonica Electric Lt. Co., E.	*9,300		9,300	5,700	5,700						15,000	175
176	Pekin Water Works Co., W.	100,000		100,000	118,750	100,000	18,750					218,750	176
177	People's Gas Co., G.	70,000		70,000	25,000	25,000						95,000	177
178	People's G. & E. Co., E. G.—Com.	74,360		74,360	80,000	80,000					5,800	160,160	178
179	People's Gas Lt. & Coke Co., G.	38,500,000		38,500,000	46,762,000	46,762,000						85,262,000	179
180	People's Power Co., E. G.—Com.	3,450,000		3,450,000								3,450,000	180
181	Peoria Water Works Co., W.	300,000		300,000	2,694,300	2,500,000	124,300	70,000				2,994,300	181
182	Peotone Electric Light Co., E.	*22,989		22,989								22,989	182
183	Piasa Light & Power Co., E.	1,000		1,000								1,000	183
184	Pinckneyville Lt., Ice & P. Co., E.	†35,000		35,000								35,000	184
185	Poplar Grove Electric Plant, E.[23]												185
186	P. M. Johnson Water Works, W.	†19,131		19,131								19,131	186
187	Prather & Groves, E.	†2,769		2,769								2,769	187
188	Produce Terminal Corp., E.[24]	180,000		180,000								180,000	188
189	Princeton Gas Co., G.	75,000		75,000	60,000	60,000						135,000	189
190	Public Service Co. of Northern Illinois, E. G. H. W.—Com.	**12,158,225	7,672,000	19,830,225	35,190,800	35,190,800						55,021,025	190
191	Quincy Gas, Electric & Heating Co., E. G. H.—Com.	2,000,000		2,000,000	2,000,000	2,000,000					20,858	4,020,858	191
192	Rankin Electric Light Co., E.	5,000		5,000								5,000	192
193	Reddick Lt. & Power Co., E.[25]												193
194	Rochelle Gas Co., G.	45,000		45,000								45,000	194
195	Rockford Elec. Co., E. H.—Com.	1,500,000	200,000	1,700,000	1,632,000	1,632,000					418,764	3,750,764	195
196	Rockford Gas Lt. & Coke Co., G.	300,000		300,000	1,621,000	1,621,000					596,079	2,517,079	196
197	Rossville Electric Lt. Co., E.	*17,671		17,671								17,671	197
198	Royal Light & Power Co., E.	*19,435		19,435								19,435	198
199	St. Clair County Gas & Electric Co., E. G.—Com.	3,500,000		3,500,000	2,503,000	2,503,000					404,684	6,407,684	199
200	Saline Electric, E.	17,000		17,000								17,000	200
201	San Jose Electric Plant, E.	*1,775		1,775								1,775	201
202	Saunemin Gas Co., G.	9,100		9,100								9,100	202
203	Seymour & White Heath Light & Power Co., E.[6]												203
204	Shabbona Gas Plant, G.[26]												204
205	Shelbyville Gas Co., G.	30,000		30,000	21,000	10,000	11,000			777		51,777	205
206	Sherrard Elec. Power System, E.	*15,232		15,232								15,232	206
207	Sorento Electric Lt. Co., E.	*1,750		1,750	1,000		1,000					2,750	207
208	South Beloit Water, Gas & Electric Co., E. G. W.—Com.	10,000		10,000	16,329			16,329				26,329	208
209	South Elgin Light Plant, E.	*900		900								900	209
210	Southern Illinois Light & Power Co., E. G. H.—Com.[7]	700,000	373,000	1,073,000	890,800	890,800						1,963,800	210
211	Sparta Gas & Electric Co., E.	25,000		25,000	26,015	7,850	18,165					51,015	211

TABLE I—"B"—Concluded.

No.	Name of company.	Stock. Capital stock. Common.	Stock. Capital stock. Preferred.	Stock. Capital stock. Total.	Funded debt. Total amount outstanding.	Funded debt. Designation of bond or obligation. Mortgage bonds.	Funded debt. Designation of bond or obligation. Plain bonds debentures and notes.	Funded debt. Designation of bond or obligation. Miscellaneous funded obligations.	Receipts outstanding for funded debt.	Receivers' certificates.	Advances from system corporations.	Total capital liabilities.	No.
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	11 Dollars.	
212	Springfield Gas & Electric Co., E. G. H.—Com.	1,500,000	1,500,000	3,000,000	2,270,000	2,700,000	.....	.....	.....	.....	.....	5,270,000	212
213	Spring Valley Utilities Co., E. G. H.—Com	1,000,000	.....	1,000,000	400,000	400,000	.....	.....	.....	.....	.....	1,400,000	213
214	Stark County Power Co., E.	20,000	.....	20,000	13,000	13,000	.....	.....	.....	.....	.....	33,000	214
215	Staunton Gas Co., G.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	215
216	Steeleville Electric Light & Power Plant, E.[27]	*3,322	.....	3,322	.....	.....	.....	.....	.....	.....	.....	3,322	216
217	Sterling Water Co., W.	100,000	.....	100,000	225,000	225,000	.....	.....	.....	.....	.....	325,000	217
218	Steward Electric Light & Water Works, E. W.—Com.[28]	*10,710	.....	10,710	.....	.....	.....	.....	.....	.....	.....	10,710	218
219	Stockton Electric Co., E.	††29,000	.....	29,000	12,000	12,000	.....	.....	.....	.....	.....	41,000	219
220	Streator Aqueduct Co., W.	250,000	.....	250,000	200,000	200,000	.....	.....	.....	.....	.....	450,000	220
221	Street Gate Co., G.[29]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	221
222	Stronghurst Electric Light & Power Plant, E.[25]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	222
223	Sumner Gas & Oil Co., G.[30]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	223
224	Tamms Ice, Light & Fuel Co., E.	2,500	.....	2,500	.....	.....	.....	.....	.....	.....	.....	2,500	224
225	Terre Haute, Indianapolis & East. Traction Co., E.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	225
226	Tiskilwa Elec. Lt. Co., E.[10]	6,000	.....	6,000	.....	.....	.....	.....	.....	.....	.....	6,000	226
227	Tiskilwa Gas Works, G.	*9,341	.....	9,341	.....	.....	.....	.....	.....	.....	.....	9,341	227
228	Toulon Light & Power Co., E.	10,000	.....	10,000	.....	.....	.....	.....	.....	.....	.....	10,000	228
229	Tri-County Light & Power Co., E. H.—Com.	210,000	100,000	310,000	433,000	233,000	200,000	.....	.....	.....	.....	773,000	229
230	Twin City Light, Heat & Power Co., (The), E.	2,500	.....	2,500	.....	.....	.....	.....	.....	.....	.....	2,500	230
231	Tyrone Electric Co., E.	100,000	.....	100,000	.....	.....	.....	.....	.....	.....	.....	100,000	231
232	Union Elec. Co. of Dubuque, Ia., E.	805,000	838,900	1,643,900	856,000	856,000	.....	.....	.....	.....	.....	2,499,900	232
233	Union Gas & Electric Co., G.	750,000	250,000	1,000,000	578,000	578,000	.....	.....	.....	.....	.....	1,578,000	233
234	Union Stock Yard & Transit Co., (The), E.[31]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	234
235	Union Telephone Co., E.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	235

236	United Gas & Electric Co., E. G.—Com.[32]												236
237	United Lt. & Rys. Co., Com.[3]												237
238	Universal Gas Co., G.[34]	1,500,000		1,500,000								1,500,000	238
239	Urbana & Champaign Ry., Gas & Electric Co., E. G. H.—Com.[7]	700,000		700,000	1,312,000	468,000	844,000					2,012,000	239
240	Urbana Light, Heat & Power Co., E. H.—Com	150,000		150,000	119,500	109,500	10,000					269,500	240
241	Utica Elec. Lt. & Power Co., E	*12,039		12,039								12,039	241
242	Vandalia Gas Co., (The), G	7,424		7,424								7,424	242
243	Vienna Gas Co., G	7,500		7,500								7,500	243
244	Wabash Gas Co., G	300,000		300,000								300,000	244
245	Warren Gas Lt. & Fuel Co., G	10,000		10,000								10,000	245
246	Warren Light & Power Co., E	17,500		17,500	10,500	10,500						28,000	246
247	Washburn Ht., Lt. & P. Co., E.[6]												247
248	Wataga Mill & Light Co., E.[33]												248
249	Water Works Plant, W	*1,640		1,640	2,000	2,000						3,640	249
250	Wenona Light & Power Co., E	10,000		10,000								10,000	250
251	Western Rys. & Light Co., Com.[3]												251
252	Western United Gas & Electric Co., E. G. H.—Com	3,000,000	1,500,000	4,500,000	6,142,900	6,142,900						10,642,900	252
253	West Hammond Gas & Electric Co., E. G.—Com	15,000		15,000								15,000	253
254	West Point Electric Co., E	*3,800		3,800								3,800	254
255	West Salem Ice & Light Co., E.[6]												255
256	Whitaker, Sidney, E	*5,551		5,551								5,551	256
257	Williamsfield Electric Light & P. Co., (The), E	2,500		2,500								2,500	257
258	Willis Coal & Mining Co., E	*8,260		8,260								8,260	258
259	Wilson, R. C. & Co., E	*9,750		9,750								9,750	259
260	Wright Bros. Lt. & P. Co., E		8,000	8,000								8,000	260
261	Wright, W. J. Co., E	4,000		4,000								4,000	261
262	Wyanet Electric Light Co., E	15,000		15,000								15,000	262
263	Xenia Electric Light Co., E	*12,000		12,000								12,000	263
	Grand total	185,918,474	29,243,400	215,161,874	232,258,351	219,663,450	12,424,572	170,329		777	4,426,662	451,847,664	

[1] Nos. 1, 134—See note 1, Table I.
[2] No. 2—See note 2 Table I.
[3] Nos. 7, 69, 110, 237, 251—See note 3, Table I.
[4] Nos. 10, 40, 42, 70, 117, 128, 225—See note 4, Table I.
[5] No. 13—See note 5, Table I.
[6] Nos. 14, 31, 116, 130, 149, 203, 215, 235, 247, 255—See note 6, Table I.
[7] Nos. 17, 24, 33, 59, 60, 61, 90, 93, 118, 160, 210, 239—See note 7, Table I.
[8] No. 21—See note 8, Table I.
[9] No. 22—See note 9, Table I.
[10] No. 62—See note 10, Table I.
[11] No. 63—See note 11, Table I.
[12] No. 72—See note 12, Table I.
[13] No. 73—See note 13, Table I.
[14] No. 78—See note 14, Table I.
[15] No. 80—See note 15, Table I.
[16] No. 82—See note 16, Table I.
[17] No. 86—See note 17, Table I.
[18] No. 103—See note 18, Table I.
[19] No. 115—See note 19, Table I.
[20] No. 124—See note 20, Table I.
[21] No. 168—See note 21, Table I.
[22] No. 169—See note 22, Table I.
[23] No. 185—See note 23, Table I.
[24] No. 188—See note 24, Table I.
[25] Nos. 193, 222—See note 25, Table I.
[26] No. 204—See note 26, Table I.

[27] No. 216—See note 27, Table I.
[28] No. 218—See note 28, Table I.
[29] No. 221—See note 29, Table I.
[30] No. 223—See note 30, Table I.
[31] No. 234—See note 31, Table I.
[32] No. 236—See note 32, Table I.
[33] No. 248—See note 33, Table I.
[34] Nos. 165, 238—See note 34, Table I.
[35] No. 156—See note 35, Table I.
[36] No. 64—See note 36, Table I.
[37] No. 66—See note 37, Table I.
[38] No. 138—See note 38, Table I.
[39] No. 159—See note 39, Table I.
[40] No. 226—See note 40, Table I.
* Capital invested.
** Includes $94, 725.00 receipts outstanding for installments paid.
† Includes $15,000.00 receipts outstanding for installments paid.
†† Includes $4,000.00 premium on capital stock.
E—Electric utilities.
G—Gas utilities.
H—Heating utilities.
W—Water utilities.
Com.—Companies operating two or more utilities.

TABLE II—PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED JUNE 30, 1916.

No.	Name of company.	Debit items.										No.
		Debit balance June 30, 1915.	Net loss from income account.	Appropriations of surplus to sinking fund and other reserves.	Dividend appropriations of surplus.				Appropriations of surplus for additions and betterments.	Stock discount extinguished through surplus.	Debt discount extinguished through surplus.	
					Preferred.	Rate.	Common.	Rate.				
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Per cent.	6 Dollars.	7 Per cent.	8 Dollars.	9 Dollars.	10 Dollars.	
1	Abbott Light & Power Co., E.[1]											1
2	Albion Electric Light & Gas Co., E.[2]						789	3.9				2
3	Allen Weir Electric Light & Power Plant, E						378	15.1				3
4	Allerton Gas Co., G											4
5	Alton Gas & Electric Co., E. G. H.—Com		12,764									5
6	Alton Water Co., W						59,040	21.3				6
7	American Gas Co., Com.[3]											7
8	Athens Electric Light Plant, E											8
9	Atlanta Electric Light & Power Co., E		338									9
10	Aurora, Elgin & Chicago R. R. C., E.[4]											10
11	Ava Electric Light Plant, E						1,515	23				11
12	Avon Milling & Mfg. Co., E											12
13	Beardstown Oil Products Co., G.[5]											13
14	Beaverville Light & Utility Co., G.[6]											14
15	Belleville Water Supply Co., W						7,500	1				15
16	Bement Electric Light & Power Co., (The), E											16
17	Bloomington & Normal Ry. & Light Co., E. H.—Com.[7]				27,000	6	121,813	10			3,921	17
18	Bond County Gas Co., G	16,792					8,184	12				18
19	Bondville Electric Light Co., (Inc.), E						450	43				19

20	Bowen Electric Co., E.						716	7.2				20
21	Brighton Electric Light & Power Co., E.[8]											21
22	Buda Electric Light Co., E.[9]	2,455	113									22
23	Cairo City Gas Co., G		4,933								1,837	23
24	Cairo Electric & Traction Co., E.—Com.[7]						68,555	22				24
25	Cairo Water Co., W											25
26	Canton Gas & Electric Co., E. G. H.—Com						74,581	24.8				26
27	Carlinville Water Supply Co., W											27
28	Carrier Mills Utilities Co., (The), E											28
29	Cedar Point Light & Water Co., E. W.—Com			1,000			2,000	8				29
30	Centralia Gas & Electric Co., E. G.—Com											30
31	Central Illinois Electric Co., E.[6]											31
32	Central Illinois Light Co., E. G.—H			5,000	150,000	6	300,000	6				32
33	Central Illinois Public Service Co., E. G. H. W—Com.[7]				96,750	3						33
34	Central Illinois Utilities Co., E. H.—Com						18,750	1.9				34
35	Champaign & Urbana Water Co., W				5,320	7	15,600	19				35
36	Champaign County Electric Co., E				360	6						36
37	Cherry Valley Light & Power Co., E		898									37
38	Chester Light & Ice Plant, E											38
39	Chester Water & Power Co., W											39
40	Chicago & Joliet Electric Ry. Co., E.[4]											40
41	Chicago Heights Gas Co., G											41
42	Chicago, Ottawa & Peoria Ry. Co., E.[4]											42
43	Chicago Transfer & Clearing Co., W		2,553									43
44	Citizens Gas, Elec. & Heating Co., E. G. H. W.—Com											44
45	Citizens Lighting Co., E. G.—Com						19,886	7.9				45
46	Citizens Water Works Co., W						6,000	6				46
47	City Water Co. of East St. Louis & Granite City, W						7,000	1.75				47
48	City Water Co. of Shelbyville, W											48
49	Clinton Gas & Electric Co., E. G. H.—Com						18,532	10			182	49
50	Cobden Light & Power Co., E	165										50
51	Colfax Electric Light Plant, E											51
52	Commonwealth Edison Co., E			550,000			3,666,612	8			48,818	52
53	Consolidated Light & Power Co., E. G. H.—Com						21,302	6.55				53
54	Consumers Water & Light Co., E. W.—Com	274					1,980	.4			525	54
55	Coulterville Electric Light & Power Co., E											55
56	Curtis Milling Co., E						606	50				56
57	Dallas City Light Co., E						2,240	4				57
58	Danvers Electric Co., E						1,000					58
59	Danville Street Ry. & Light Co., E. G. H.—Com.[7]						250,955	17.4			6,139	59
60	Decatur Ry. & Light Co., E. G. H.—Com.[7]						179,340	13			7,152	60
61	DeKalb-Sycamore Electric Co., E. H.—Com.[7]											61
62	Dixon Water Co., W.[10]						1,800	3				62
63	Dixon Water Co., W.[11]						1,800	3				63
64	Draeger Electric Co., E.[36]											64
65	DuPage County Water Works, W		619									65
66	Dupo Electric Light & Power Co., E.[37]		55									66
67	DuQuoin Light, Heat & Power Co., G	3,601	4,362									67
68	DuQuoin Utility Co., E. W.—Com											68
69	East St. Louis & Suburban Co., E.—Com.[3]											69

TABLE II—Continued.

No.	Name of company.	Debit items.										No.
		Debit balance June 30, 1915.	Net loss from income account.	Appropriations of surplus to sinking fund and other reserves.	Dividend appropriations of surplus.				Appropriations of surplus for additions and betterments.	Stock discount extinguished through surplus.	Debt discount extinguished through surplus.	
					Preferred.	Rate.	Common.	Rate.				
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Per cent.	6 Dollars.	7 Per cent.	8 Dollars.	9 Dollars.	10 Dollars.	
70	East St. Louis, Columbia & Waterloo Ry., E.[4]											70
71	East St. Louis Light & Power Co., E						73,237	7.4				71
72	Eastern Illinois Utilities Co., E.[12]											72
73	Economy Electric Light & Power Co., E.[13]											73
74	Edwards River Power Co., E	62,622	39,081									74
75	Edwardsville Water Co., W											75
76	Effingham Electric Light & Power Co., E											76
77	Effingham Water Works Co., W											77
78	Egyptian Heat & Power Co., G.[14]											78
79	Electric Co., E											79
80	Electric Plant, E.[15]											80
81	Electric Service Co. of Cissna Park, E	89										81
82	Elgin Merchants Light Co., E.[16]											82
83	Elkhart Electric Light Co., E						350	19				83
84	Elmhurst Spring Water Co., W											84
85	Emden Water, Light & Power Co., (The), E											85
86	Essex Light Plant, E.[17]											86
87	Fairmount Gas Co., G						700	10				87
88	Flanagan Lighting Co., (The), G											88
89	Freeport Gas Co., G				12,000	6						89
90	Freeport Ry. & Light Co., E.—Com.[7]											90
91	Freeport Water Co., (The), W			5,000			10,000	4				91
92	Galesburg Artificial Ice Co., H	2,494	2,040									92
93	Galesburg Ry. Lighting & Power Co., E. G. H.—Com.[7]						90,710	2.5			2,554	93
94	Galva Electric Light Co., E	495										94
95	Gas Light Co., G											95
96	Golconda Light & Water Co., E											96
97	Granite City Gas Light & Fuel Co., G											97
98	Greenview Electric Light & Power Co., E											98
99	Hamilton Utilities Co., E. W.—Com											99
100	Hebron Gas Co., G						700	10				100
101	Heyworth Electric Light & Power Co., E											101
102	Heyworth Gas Co., G											102
103	Hillview Electric Light Co., E.[18]											103

104	Homer Electric Light & Power Co., E.	1,891										104
105	Home Specialty Co., H.											105
106	Hoopeston Gas & Electric Co., E. G.—Com.											106
107	Hoyleton Electric Light Co., E.											107
108	Hull Milling, Light & Canning Co., E.	149										108
109	Illinois Northern Utilities Co., E. G. H.—Com.				108,480	6	46,350	1				109
110	Illinois Traction Co., E.—Com.[3]											110
111	Interstate Light & Power Co., E.				23,275	7	176,879	35				111
112	Interstate Public Service Co., W.	18,317	536									112
113	Interstate Water Co., W.											113
114	Jacksonville Ry. & Light Co., E. G.—Com.						25,099	25				114
115	J. J. Dauntler, E.[19]											115
116	Kaneville Electric Light Co., E.[6]											116
117	Kankakee & Urbana Traction Co., E.[4]											117
118	Keokuk Electric Co., E. G.—Com.[7]			5,000	15,000	6	39,000	6	2,329			118
119	Kinderhook Electric Light Co., E.						428	43				119
120	Kinmundy Electric Light Co., E.						1,145	14.3				120
121	LaHarpe Electric Light & Power Co., E.											121
122	Lake Forest Water Co., W.		2,368						72,764			122
123	Lanark Electric Light Plant, E.						2,158	21.6				123
124	Lawrence Gas Co., G.[20]											124
125	Lena Electric Light & Power Co., E.						540	3				125
126	LeRoy Electric Light, Power & Heating Co., E.	16,252										126
127	Lewiston Electric Co., E.	1,076	777									127
128	Lincoln Ry. & Heating Co., H.[4]											128
129	Lincoln Water & Light Co., E. W.—Com.						27,544	10.8				129
130	Litchfield Water Supply Co., W.[6]											130
131	Little York Electric Co., E.											131
132	Logan County Gas Co., G.											132
133	Louisville Light & Water Co., E.											133
134	Mackinaw Electric Light Co., E.[1]						3,180	39.7				134
135	Madison County Light & Power Co., E. G.—Com.						34,961	10			816	135
136	Mansfield Electric Co., E.											136
137	Marengo Public Service Co., E.	10,349										137
138	Marine Electric Service Co., E.[38]		393									138
139	Maroa Electric Light Co., E.						3,000	37.5				139
140	Marshall Ice & Power Co., E.	6,482	940									140
141	Martintown Electric Light & Power Co., E.											141
142	Matherville Light & Power Co., E.											142
143	Mattoon Clear Water Co., W.											143
144	Mattoon Gas Light & Coke Co., G.											144
145	Medora Electric Light Plant, E.						1,929	50.5				145
146	Mississippi River Power Co., E.			198,645								146
147	Momence Utilities Co., E.											147
148	Monmouth Public Service Co., E. G. H.—Com.											148
149	Monroe Center Electric Light & Power Co., E.[6]											149
150	Monticello Electric Light Co., E.						3,389	16				150
151	Mound City Light & Water Co., E. W.—Com.		975				324	.32				151
152	Mt. Carmel Public Utility & Service Co., E. G. H.—Com.											152
153	Mt. Carroll Electric Light Co., E.											153

TABLE II—Continued.

No.	Name of company.	Debit items.										No.
		Debit balance June 30, 1915.	Net loss from income account.	Appropriations of surplus to sinking fund and other reserves.	Dividend appropriations of surplus.				Appropriations of surplus for additions and betterments.	Stock discount extinguished through surplus.	Debt discount extinguished through surplus.	
					Preferred.	Rate.	Common.	Rate.				
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Per cent.	6 Dollars.	7 Per cent.	8 Dollars.	9 Dollars.	10 Dollars.	
154	Mt. Pulaski Electric Light, Heat & Power Co., E.											154
155	Murphysboro Water Works, Electric & Gas Light Co., E. G. W.—Com.											155
156	Nashville Electric Light Co., E.[35]											156
157	Nauvoo Electric Light & Power Co., E.											157
158	N. O. Nelson Mfg. Co., E. W.—Com.	446					870	4.8				158
159	New Holland Light & Power Co., E.[39]											159
160	Northern Illinois Light & Traction Co., E.—Com.[7]						75,654	19			5,573	160
161	Northern Illinois Water Co., W.											161
162	North Shore Gas Co., G.				23,000	2.3						162
163	Oblong Gas Co., G.		1,669				4,000	4				163
164	Odin Coal Co., E.		10									164
165	Ogden Gas Co., G.[34]											165
166	Ohio Valley Electric Co., E.	678	1,828									166
167	Okawville Electric Light & Ice Co., E.											167
168	Olney Gas Co., G.[21]											168
169	Olney Heating & Lighting Co., G.[22]		238									169
170	Ortman Light Plant, F. A., E.											170
171	Orvil Light, Power & Water Co., E.	291										171
172	Ottawa Water Works, W.											172
173	Palmyra Light Plant, E.											173
174	Paxton Gas Co., G.	3,740										174
175	Pecatonica Electric Light Co., E.											175
176	Pekin Water Works Co., W.		407									176
177	People's Gas Co., G.		574									177
178	People's Gas & Electric Co., E. G.—Com.						5,949	8				178
179	People's Gas Light & Coke Co., G.						2,886,311	7.5				179
180	People's Power Co., E. G.—Com.						276,000	8				180
181	Peoria Water Works Co., W.						4,500	1.5				181
182	Peotone Electric Light Co., E.						170	.7				182
183	Piasa Light & Power Co., E.											183
184	Pinckneyville Light, Ice & Power Co., E.											184
185	Poplar Grove Electric Plant, E.[23]											185
186	P. M. Johnson Water Works, W.											186

187	Prather & Groves, E.						541	19				187
188	Produce Terminal Corporation E,[24]											188
189	Princeton Gas Co., G	404	3,318									189
190	Public Service Co. of Northern Ill., E. G. H. W.—Com.			450,000	455,280	6	578,560	5.7				190
191	Quincy Gas, Electric & Heating Co., E. G. H.—Com.											191
192	Rankin Electric Light Co., E		1,980									192
193	Reddick Light & Power Co., E.[25]											193
194	Rochelle Gas Co., G						2,700	6				194
195	Rockford Electric Co., E. H.—Com			10,721	12,000	6	183,750	12.2				195
196	Rockford Gas Light & Coke Co., G						78,827	26				196
197	Rossville Electric Light Co., E						1,000	5.7				197
198	Royal Light & Power Co., E						9,018	46.4				198
199	St. Clair County Gas & Electric Co., E. G.—Com		22,491				2,332	.06				199
200	Saline Electric Co., E						3,710	23				200
201	San Jose Electric Plant, E											201
202	Saunemin Gas Co., G						546	6				202
203	Seymour & White Heath Light & Power Co., E.[6]											203
204	Shabbona Gas Plant, G.[26]											204
205	Shelbyville Gas Co., G	7,457										205
206	Sherrard Electric Power System, E	41					514	3.4				206
207	Sorento Electric Light Co., E						411	23.5				207
208	South Beloit Water, Gas & Electric Co., E. G. W.—Com.						3,800	3.8				208
209	South Elgin Light Plant, E											209
210	Southern Illinois Light & Power Co., E. G. H.—Com.[7]				19,472	6						210
211	Sparta Gas & Electric Co., E											211
212	Springfield Gas & Electric Co., E. G. H.—Com				90,000	6						212
213	Spring Valley Utilities Co., E. G.—Com											213
214	Stark County Power Co., E											214
215	Staunton Gas Co., G.[6]											215
216	Steeleville Electric Light & Power Plant, E.[27]						205	6.4				216
217	Sterling Water Co., W	8,347					6,000	6				217
218	Steward Electric Light & Water Works, E. W.—Com.[28]											218
219	Stockton Electric Co., E											219
220	Streator Aqueduct Co., W						21,250	8.5				220
221	Street Gate Co., G.[29]											221
222	Stronghurst Electric Light & Power Plant, E.[25]											222
223	Sumner Gas & Oil Co., G.[30]											223
224	Tamms' Ice, Light & Fuel Co., E											224
225	Terre Haute, Indianapolis & Eastern Trac. Co., E.[4]											225
226	Tiskilwa Electric Light Co., E.[40]		782									226
227	Tiskilwa Gas Works, G						2,729	29.2				227
228	Toulon Light & Power Co., E											228
229	Tri-County Light & Power Co., E. H.—Com	4,245	12,539									229
230	Twin City Light, Heat & Power Co., (The), E						900	36				230
231	Tyrone Electric Co., E	6,521										231
232	Union Electric Co. of Dubuque, Ia., E			15,000	50,394	6	32,200	4			4,403	232
233	Union Gas & Electric Co., G				17,500	7	15,000	2			581	233
234	Union Stock Yard & Transit Co., (The), E.[31]						61,706					234
235	Union Telephone Co., E.[6]											235
236	United Gas & Electric Co., E. G.—Com.[32]											236

TABLE II—Continued.

No.	Name of company.	Debit items.										No.
		Debit balance June 30, 1915.	Net loss from income account.	Appropriations of surplus to sinking fund and other reserves.	Dividend appropriations of surplus.				Appropriations of surplus for additions and betterments.	Stock discount extinguished through surplus.	Debt discount extinguished through surplus.	
					Preferred.	Rate.	Common.	Rate.				
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Per cent.*	6 *Dollars.*	7 *Per cent.*	8 *Dollars.*	9 *Dollars.*	10 *Dollars.*	
237	United Light & Rys. Co., Com.[3]											237
238	Universal Gas Co., G.[34]						32,850	2.2				238
239	Urbana & Champaign Ry., Gas & Electric Co., E. G. H.—Com.[7]						122,162	17			5,033	239
240	Urbana Light, Heat & Power Co., E. H.—Com						20,762	13			913	240
241	Utica Electric Light & Power Co., E											241
242	Vandalia Gas Co., (The), G						*56,681	90				242
243	Vienna Gas Co., G											243
244	Wabash Gas Co., G		4,362									244
245	Warren Gas Light & Fuel Co., G		297									245
246	Warren Light & Power Co., E											246
247	Washburn Heat, Light & Power Co., E.[6]											247
248	Wataga Mill & Light Co., E.[33]											248
249	Water Works Plant, W						592	36.1				249
250	Wenona Light & Power Co., E						2,800	28				250
251	Western Rys. & Light Co., Com.[3]											251
252	Western United Gas & Electric Co., E. G. H.—Com				90,000	6	157,500	5.25				252
253	West Hammond Gas & Electric Co., E. G.—Com											253
254	West Point Electric Co., E						935	24.6				254
255	West Salem Ice & Light Co., E.[6]											255
256	Whitaker, Sidney, E						5,651					256
257	Williamsfield Electric Light & Power Co., (The), E	732										257
258	Willis Coal & Mining Co., E			339			1,008	12				258
259	Wilson, R. C. & Co., E						415	4.3				259
260	Wright Bros. Light & Power Co., E											260
261	Wright, W. J., Co., E		258									261
262	Wyanet Electric Light Co., E											262
263	Xenia Electric Light Co., E											263
	Total	176,405	124,498	1,240,705	1,195,831	5.42	10,061,056	7.13	75,093		88,447	

TABLE II—Continued.

No.	Name of company.	Debit items.				Credit items.						No.
		Miscellaneous appropriations of surplus.	Miscellaneous debits.	Credit balance June 30, 1916.	Total.	Credit balance June 30, 1915.	Net income from income account.	Delayed income.	Miscellaneous credits.	Debit balance June 30, 1916.	Total.	
		11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	19 *Dollars.*	20 *Dollars.*	
1	Abbott Light & Power Co., E.[1]	.....	33,338	1,671	35,009	14,538	20,471	.....	.....	.....	35,009	1
2	Albion Electric Light & Gas Co., E.[2]	.....	.....	145	934	789	145	.....	.....	.....	934	2
3	Allen Weir Electric Light & Power Plant, E	.....	.....	.....	378	.....	378	.....	.....	.....	378	3
4	Allerton Gas Co., G	.....	.....	558	558	237	321	.....	.....	.....	558	4
5	Alton Gas & Electric Co., E. G. H.—Com	.....	7,943	9,776	30,483	30,483	.....	.....	.....	.....	30,483	5
6	Alton Water Co., W	.....	300	14,858	74,198	53,320	20,878	.....	.....	.....	74,198	6
7	American Gas Co., Com.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	7
8	Athens Electric Light Plant, E	.....	107	1,232	1,339	666	673	.....	.....	.....	1,339	8
9	Atlanta Electric Light & Power Co., E	.....	.....	108	446	242	.....	.....	204	.....	446	9
10	Aurora, Elgin & Chicago R. R. Co., E.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	10
11	Ava Electric Light Plant, E	.....	.....	.....	1,515	665	850	.....	.....	.....	1,515	11
12	Avon Milling & Mfg. Co., E	.....	.....	5,390	5,390	5,224	146	.....	20	.....	5,390	12
13	Beardstown Oil Products Co., G.[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	13
14	Beaverville Light & Utility Co., G.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	14
15	Belleville Water Supply Co., W	.....	239	16,286	24,025	13,071	10,119	.....	835	.....	24,025	15
16	Bement Electric Light & Power Co., (The), E	.....	.....	3,847	3,847	2,000	1,847	.....	.....	.....	3,847	16
17	Bloomington & Normal Ry. & Light Co., E. H.—Com.[7]	11,590	1	71,581	235,906	55,748	180,158	.....	.....	.....	235,906	17
18	Bond County Gas Co., G	.....	1	.....	24,977	.....	7,650	.....	.....	17,327	24,977	18
19	Bondville Electric Light Co., (Inc.), E	.....	.....	144	594	405	189	.....	.....	.....	594	19
20	Bowen Electric Co., E	.....	.....	.....	716	.....	716	.....	.....	.....	716	20
21	Brighton Electric Light & Power Co., E.[8]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	21
22	Buda Electric Light Co., E.[9]	.....	.....	.....	2,568	.....	.....	.....	.....	2,568	2,568	22
23	Cairo City Gas Co., G	.....	.....	17,943	24,713	17,204	.....	.....	7,509	.....	24,713	23
24	Cairo Electric & Traction Co., E.—Com.[7]	8,781	.....	134,502	211,838	141,125	70,713	.....	.....	.....	211,838	24
25	Cairo Water Co., W	.....	.....	113,450	113,450	108,007	5,443	.....	.....	.....	113,450	25
26	Canton Gas & Electric Co., E. G. H.—Com	.....	38,503	346,817	459,901	60,038	34,946	.....	364,917	.....	459,901	26
27	Carlinville Water Supply Co., W	.....	1,350	3,027	4,377	2,151	2,226	.....	.....	.....	4,377	27
28	Carrier Mills Utilities Co., (The), E	.....	.....	174	174	86	88	.....	.....	.....	174	28
29	Cedar Point Light & Water Co., E. W.—Com	.....	.....	381	3,381	2,258	1,123	.....	.....	.....	3,381	29
30	Centralia Gas & Electric Co., E. G.—Com	.....	.....	99,830	99,830	74,977	24,853	.....	.....	.....	99,830	30
31	Central Illinois Electric Co., E.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	31
32	Central Illinois Light Co., E. G.—H	.....	.....	737,456	1,192,456	680,666	511,790	.....	.....	.....	1,192,456	32
33	Central Illinois Public Service Co., E. G. H. W.—Com.[7]	.....	74,160	75,358	246,268	100,234	146,034	.....	.....	.....	246,268	33
34	Central Illinois Utilities Co., E. H.—Com	.....	.....	15,333	34,083	13,233	20,850	.....	.....	.....	34,083	34
35	Champaign & Urbana Water Co., W	.....	.....	165,077	185,997	169,274	16,670	53	.....	.....	185,997	35

TABLE II—Continued.

No.	Name of company.	Debit items.				Credit items.						No.
		Miscellaneous appropriations of surplus.	Miscellaneous debits.	Credit balance June 30, 1916.	Total.	Credit balance June 30, 1915.	Net income from income account.	Delayed income.	Miscellaneous credits.	Debit balance June 30, 1916.	Total.	
		11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	19 *Dollars.*	20 *Dollars.*	
36	Champaign County Electric Co., E.		388	644	1,392	896	496				1,392	36
37	Cherry Valley Light & Power Co., E.				898	572				326	898	37
38	Chester Light & Ice Plant, E.			38,971	38,971	33,522	5,449				38,971	38
39	Chester Water & Power Co., W.			2,155	2,155	1,462	693				2,155	39
40	Chicago & Joliet Electric Ry. Co., E.[4]											40
41	Chicago Heights Gas Co., G.			34,356	34,356	20,584	13,772				34,356	41
42	Chicago, Ottawa & Peoria Ry. Co., E.[4]											42
43	Chicago Transfer & Clearing Co., W.				2,553				2,553		2,553	43
44	Citizens Gas, Electric & Heating Co., E. G. H. W.—Com.			45,501	45,501	29,680	15,821				45,501	44
45	Citizens Lighting Co., E. G.—Com.		1,366	35,270	56,522	28,185	28,337				56,522	45
46	Citizens Water Works Co., W.			478,741	484,741	60,755	53,665		370,321		484,741	46
47	City Water Co. of East St. Louis & Granite City, W.		5,865	72,517	85,382	18,567	64,588		2,227		85,382	47
48	City Water Co. of Shelbyville, W.		705	12,727	13,432	12,288	1,144				13,432	48
49	Clinton Gas & Electric Co., E. G. H.—Com.		1,764	37,389	57,867	36,107	21,760				57,867	49
50	Cobden Light & Power Co., E.		254		419		262			157	419	50
51	Colfax Electric Light Plant, E.		627	3,473	4,100	1,626	2,474				4,100	51
52	Commonwealth Edison Co., E.		82,563	5,921,638	10,269,631	4,656,927	5,509,921		102,783		10,269,631	52
53	Consolidated Light & Power Co., E. G. H.—Com.			10,533	31,835	9,505	22,330				31,835	53
54	Consumers Water & Light Co., E. W.—Com.			1,317	4,096		3,478		618		4,096	54
55	Coulterville Electric Light & Power Co., E.			182	182	86	96				182	55
56	Curtis Milling Co., E.		23	828	1,457	607	850				1,457	56
57	Dallas City Light Co., E.		88	2,706	5,034	2,914	2,120				5,034	57
58	Danvers Electric Co., E.		152		1,152		1,102		50		1,152	58
59	Danville Street Ry. & Light Co., E. G. H.—Com.[7]	30,308	1	131,532	421,935	126,547	295,388				421,935	59
60	Decatur Ry. & Light Co., E. G. H.—Com.[7]	18,183	1	125,432	330,108	97,598	232,510				330,108	60
61	DeKalb-Sycamore Electric Co., E. H.—Com.[7]		1	175,167	175,168	130,978	44,190				175,168	61
62	Dixon Water Co., W.[10]			24,032	25,832	23,367	2,465				25,832	62
63	Dixon Water Co., W.[11]			978	2,778		2,778				2,778	63
64	Drager Electric Co., E.[36]			262	262		262				262	64
65	DuPage County Water Works, W.				619				1	618	619	65
66	Dupo Electric Light & Power Co., E.[37]				55					55	55	66
67	DuQuoin Light, Heat & Power Co., G.				7,963					7,963	7,963	67
68	DuQuoin Utility Co., E. W.—Com.			36,613	36,613	23,445	13,168				36,613	68
69	East St. Louis & Suburban Co., E.—Com.[3]											69
70	East St. Louis, Columbia & Waterloo Ry. E.[4]											70
71	East St. Louis Light & Power Co., E.		3,433	31,012	107,682	31,461	73,221				107,682	71

72	Eastern Illinois Utilities Co., E.[12]											72
73	Economy Electric Light & Power Co., E.[13]											73
74	Edwards River Power Co., E				101,703				1	101,702	101,703	74
75	Edwardsville Water Co., W		435	15,011	15,446	10,977	119		4,350		15,446	75
76	Effingham Electric Light & Power Co., E	3,000	891	7,475	11,366	6,512	4,841		13		11,366	76
77	Effingham Water Works Co., W		408	68,254	68,662	65,645	3,017				68,662	77
78	Egyptian Heat & Power Co.G, .[14]											78
79	Electric Co., E		1	1,918	1,919	1,153	766				1,919	79
80	Electric Plant, E.[15]											80
81	Electric Service Co. of Cissna Park, E			396	485		485				485	81
82	Elgin Merchants Light Co., E.[16]											82
83	Elkhart Electric Light Co., E	415		239	1,004	414	590				1,004	83
84	Elmhurst Spring Water Co., W			11,326	11,326	10,563	763				11,326	84
85	Emden Water, Light & Power Co., (The), E			156	156	75	74		7		156	85
86	Essex Light Plant, E.[17]			1,794	1,794	960	834				1,794	86
87	Fairmount Gas Co., G			259	959	96	643		220		959	87
88	Flanagan Light Co., (The), G			452	452	239	136		77		452	88
89	Freeport Gas Co., G		2,998	53,998	68,996	44,800	23,420		776		68,996	89
90	Freeport Ry. & Light Co., E.—Com.[7]		194	38,113	38,307	16,450	18,663		3,194		38,307	90
91	Freeport Water Co., (The), W			53,679	68,679	62,079	6,600				68,679	91
92	Galesburg Artificial Ice Co., H				4,534					4,534	4,534	92
93	Galesburg Ry., Lighting & Power Co., E. G. H.—Com.[7]		6,168	49,657	149,089	29,983	114,906		4,200		149,089	93
94	Galva Electric Light Co., E			1,701	2,196		2,196				2,196	94
95	Gas Light Co., G		2,314	8,766	11,080	6,100	4,354		626		11,080	95
96	Golconda Light & Water Co., E			2,983	2,983	1,554	762	667			2,983	96
97	Granite City Gas Light & Fuel Co., G			85,829	85,829	72,047	13,782				85,829	97
98	Greenview Electric Light & Power Co., E			2,043	2,043	606	130		1,307		2,043	98
99	Hamilton Utilities Co., E. W.—Com	41,533			41,533	8,170	7,122			26,241	41,533	99
100	Hebron Gas Co., G			186	886	395	491				886	100
101	Heyworth Electric Light & Power Co., E			18,664	18,664	3,071	3,625		11,968		18,664	101
102	Heyworth Gas Co., G		100	59	159	65	94				159	102
103	Hillview Electric Light Co., E.[13]											103
104	Homer Electric Light & Power Co., E				1,891		104			1,787	1,891	104
105	Home Specialty Co., H		190	2,167	2,357	2,103	254				2,357	105
106	Hoopeston Gas & Electric Co., E. G.—Com		95,768		95,768	41,012	5,497		45,806	3,453	95,768	106
107	Hoyleton Electric Light Co., E											107
108	Hull Milling, Light & Canning Co., E			7	156		23		133		156	108
109	Illinois Northern Utilities Co., E. G. H.—Com		3,867	51,223	209,920	57,747	125,469		26,704		209,920	109
110	Illinois Traction Co., E.—Com.[3]											110
111	Interstate Light & Power Co., E				200,154		200,154				200,154	111
112	Interstate Public Service Co., W		251		19,104					19,104	19,104	112
113	Interstate Water Co., W			43,719	43,719	28,391	15,328				43,719	113
114	Jacksonville Ry. & Light Co , E. G.—Com			8,259	33,358	7,481	24,162		1,715		33,358	114
115	J. J. Dauntler, E.[19]		1,860		1,860		60		1,800		1,860	115
116	Kaneville Electric Light Co., E.[6]											116
117	Kankakee & Urbana Traction Co., E.[4]											117
118	Keokuk Electric Co., E. G.—Com.[7]			24,706	86,035	16,964	69,071				86,035	118
119	Kinderhook Electric Light Co., E			916	1,344	362	142		840		1,344	119
120	Kinmundy Electric Light Co., E				1,145	255	890				1,145	120
121	LaHarpe Electric Light & Power Co., E		121	9,367	9,488	9,239	249				9,488	121

TABLE II—Continued.

No.	Name of company.	Debit items.				Credit items.						No.
		Miscellaneous appropriations of surplus.	Miscellaneous debits.	Credit balance June 30, 1916.	Total.	Credit balance June 30, 1915.	Net income from income account.	Delayed income.	Miscellaneous credits.	Debit balance June 30, 1916.	Total.	
		11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	19 *Dollars.*	20 *Dollars.*	
122	Lake Forest Water Co., W		946		76,078	76,078					76,078	122
123	Lanark Electric Light Plant, E		1	1,728	3,887	1,749	2,138				3,887	
124	Lawrence Gas Co., G.[20]											124
125	Lena Electric Light & Power Co., E			2,132	2,672		2,672				2,672	125
126	LeRoy Electric Light Power & Heating Co., E		1,248		17,500		3,881			13,619	17,500	126
127	Lewiston Electric Co., E				1,853				1	1,852	1,853	127
128	Lincoln Ry. & Heating Co., H.[4]											128
129	Lincoln Water & Light Co., E. W.—Com			126,489	154,033	134,843	19,186		4		154,033	129
130	Litchfield Water Supply Co., W.[8]											130
131	Little York Electric Co., E		1	699	700		700				700	131
132	Logan County Gas Co., G			5,802	5,802	1,851	3,951				5,802	132
133	Louisville Light & Water Co., E											133
134	Mackinaw Electric Light Co., E.[1]				3,180	565	500		600	1,515	3,180	134
135	Madison County Light & Power Co., E. G.—Com		2,865	26,244	64,886	14,889	49,997				64,886	135
136	Mansfield Electric Co., E		7,779		7,779	67	26			7,686	7,779	136
137	Marengo Public Service Co., E				10,349		1,069			9,280	10,349	137
138	Marine Electric Service Co., E.[38]		65		458	50				408	458	138
139	Maroa Electric Light Co., E			4,021	7,021	3,332	3,689				7,021	139
140	Marshall Ice & Power Co., E				7,422				7,422		7,422	140
141	Martintown Electric Light & Power Co., E			3,823	3,823	1,980	1,843				3,823	141
142	Matherville Light & Power Co., E			3,221	3,221	1,800	1,421				3,221	142
143	Mattoon Clear Water Co., W			30,251	30,251	21,494	8,757				30,251	143
144	Mattoon Gas Light & Coke Co., G			40,131	40,131	30,811	9,320				40,131	144
145	Medora Electric Light Plant, E				1,929	1,086	843				1,929	145
146	Mississippi River Power Co., E			571,014	769,659	487,951	281,708				769,659	146
147	Momence Utilities Co., E		47	11,204	11,251	7,517	3,656		78		11,251	147
148	Monmouth Public Service Co., E. G. H.—Com		1,000	53,275	54,275	29,055	25,202		18		54,275	148
149	Monroe Center Electric Light & Power Co., E.[6]											149
150	Monticello Electric Light Co., E		318	15,504	19,211	15,271	3,940				19,211	150
151	Mound City Light & Water Co., E. W.—Com				1,299	412			373	514	1,299	151
152	Mount Carmel Public Utility & Service Co., E. G. H. W.—Com		5,390	19,495	24,885	22,057	2,828				24,885	152
153	Mt. Carroll Electric Light Co., E			3,598	3,598	2,478	709		411		3,598	153
154	Mt. Pulaski Electric Light, Heat & Power Co., E			4,357	4,357	1,713	2,644				4,357	154
155	Murphysboro Water Works, Electric & Gas Light Co., E. G. W.—Com		1	186,607	186,608	163,037	23,571				186,608	155

156	Nashville Electric Light Co., E.[35]			10,463	10,463	3,508	4,158		2,797		10,463	156
157	Nauvoo Electric Light & Power Co., E		766	1,561	2,327	1,944	383				2,327	157
158	N. O. Nelson Mfg. Co., E. W.—Com				1,316		870		446		1,316	158
159	New Holland Light & Power Co., E.[39]			32	32		32				32	159
160	Northern Illinois Light & Traction Co., E.—Com.[7]		7,419	32,087	120,733	35,548	80,475		4,710		120,733	160
161	Northern Illinois Water Co., W			10,293	10,293	8,060	2,233				10,293	161
162	North Shore Gas Co., G		1,908	164,185	189,093	116,192	72,866	20	15		189,093	162
163	Oblong Gas Co., G		231	7,363	13,263	13,263					13,263	163
164	Odin Coal Co., E				10				10		10	164
165	Ogden Gas Co., G.[34]			500,492	500,492	499,537	955				500,492	165
166	Ohio Valley Electric Co., E		409		2,915					2,915	2,915	166
167	Okawville Electric Light & Ice Co., E			1,986	1,986		1,630		356		1,986	167
168	Olney Gas Co., G.[21]											168
169	Olney Heating & Lighting Co., G.[22]				238					238	238	169
170	Ortman Light Plant, F. A., E			898	898	300	598				898	170
171	Orvil Light, Power & Water Co., E		1		292		287			5	292	171
172	Ottawa Water Works, W		60,001		60,001		1			60,000	60,001	172
172	Palmyra Light Plant, E			221	221	211	10				221	173
174	Paxton Gas Co., G		1,872		5,612		870			4,742	5,612	174
175	Pecatonica Electric Light Co., E			3,187	3,187	366	1,875		946		3,187	175
176	Pekin Water Works Co., W			104,869	105,276	103,021		40	2,215		105,276	176
177	People's Gas Co., G			3,494	4,068	3,604			464		4,068	177
178	People's Gas & Electric Co., E. G.—Com		1	16,340	22,290	16,763	5,027		500		22,290	178
179	People's Gas Light & Coke Co., G		32,412	13,563,414	16,482,137	13,861,179	2,618,409		2,549		16,482,137	179
180	People's Power Co., E. G.—Com		1	217,695	493,696	131,188	362,508				493,696	180
181	Peoria Water Works Co., W			265,865	270,365	237,353	33,012				270,365	181
182	Peotone Electric Light Co., E		1,988		2,158		2,158				2,158	182
183	Piasa Light & Power Co., E			3,989	3,989	2,440	1,549				3,989	183
184	Pinckneyville Light, Ice & Power Co., E			15,505	15,505	10,869	4,636				15,505	184
185	Poplar Grove Electric Plant, E.[23]											185
186	P. M. Johnson Water Works, W		183	93	276	183	93				276	186
187	Prather & Groves, E				541		541				541	187
188	Produce Terminal Corporation E.[24]			6,546	6,546		6,546				6,546	188
189	Princeton Gas Co., G		991		4,713					4,713	4,713	189
190	Public Service Co. of Northern Ill., E. G. H. W.—Com.		4,740	993,531	2,482,111	917,961	1,536,550		27,600		2,482,111	190
191	Quincy Gas, Electric & Heating Co., E. G. H.—Com			639,222	639,222	565,417	73,805				639,222	191
192	Rankin Electric Light Co., E				1,980	1,544				436	1,980	192
193	Reddick Light & Power Co., E.[25]											193
194	Rochelle Gas Co., G			1,773	4,473	700	3,773				4,473	194
195	Rockford Electric Co , E. H.—Com			116,841	323,312	102,119	221,175		18		323,312	195
196	Rockford Gas Light & Coke Co., G			32,353	111,180	33,714	77,466				111,180	196
197	Rossville Electric Light Co., E		3,000	616	4,616	400	3,918	298			4,616	197
198	Royal Light & Power Co., E			1,621	10,639	6,229	4,410				10,639	198
199	St. Clair County Gas & Electric Co., E. G.—Com				24,823	4,659			9,392	10,772	24,823	199
200	Saline Electric Co., E			144	3,854	144	3,710				3,854	200
201	San Jose Electric Plant, E			1,502	1,502		616		886		1,502	201
202	Saunemin Gas Co., G			337	883	316	428		139		883	202
203	Seymour & White Heath Light & Power Co., E.[6]											203
204	Shabbona Gas Plant, G.[26]											204
205	Shelbyville Gas Co., G		718		8,175		283			7,892	8,175	205

TABLE II—Concluded.

No.	Name of company.	Debit items.				Credit items.						No.
		Miscellaneous appropriations of surplus.	Miscellaneous debits.	Credit balance June 30, 1916.	Total.	Credit balance June 30, 1915.	Net income from income account.	Delayed income.	Miscellaneous credits.	Debit balance June 30, 1916.	Total.	
		11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	19 *Dollars.*	20 *Dollars.*	
206	Sherrard Electric Power System, E				555		555				555	206
207	Sorento Electric Light Co., E			541	952	394	541	17			952	207
208	South Beloit Water, Gas & Elec. Co., E. G. W.—Com.[1]			2,578	6,378	1,735	4,643				6,378	208
209	South Elgin Light Plant, E											209
210	Southern Illinois Light & Power Co., E. G. H.—Com.[7]	3,700		63,920	87,092	63,649	23,172		271		87,092	210
211	Sparta Gas & Electric Co., E		567	4,086	4,653	2,251	2,402				4,653	211
212	Springfield Gas & Electric Co., E. G. H.Com.		31,195	607,070	728,265	474,023	254,242				728,265	212
213	Spring Valley Utilities Co., E. G.—Com		24,922	11,250	36,172	29,273	6,899				36,172	213
214	Stark County Power Co., E	2,000		17,513	19,513	10,185	8,228		1,100		19,513	214
215	Staunton Gas Co., G.[6]											215
216	Steeleville Electric Light & Power Plant, E.[27]		160	207	572	390	182				572	216
217	Sterling Water Co., W		56		14,403		6,502			7,901	14,403	217
218	Steward Electric Light & Water Works E. W.—Com.[28]	882			882		882				882	218
219	Stockton Electric Co., E			1,074	1,074	567	507				1,074	219
220	Streator Aqueduct Co., W			137,800	159,050	136,755	18,841		3,454		159,050	220
221	Street Gate Co., G.[29]											221
222	Stronghurst Electric Light & Power Plant, E.[25]											222
223	Sumner Gas & Oil Co., G.[30]											223
224	Tamms Ice, Light & Fuel Co., E			1,512	1,512		1,512				1,512	224
225	Terre Haute, Indianapolis & Eastern Trac. Co., E.[4]											225
226	Tiskilwa Electric Light Co., E.[40]				782					782	782	226
227	Tiskilwa Gas Works, G		52		2,781		2,781				2,781	227
228	Toulon Light & Power Co., E			4,905	4,905	3,623	682		600		4,905	228
229	Tri-County Light & Power Co., E. H.—Com		503		17,287			853	9,668	6,766	17,287	229
230	Twin City Light, Heat & Power Co., (The), E			957	1,857	203	1,469		185		1,857	230
231	Tyrone Electric Co., E				6,521		1,269			5,252	6,521	231
232	Union Electric Co. of Dubuque, Ia., E		70,917	202,142	375,056	132,691	242,107		258		375,056	232
233	Union Gas & Electric Co., G		356	107,994	141,431	105,476	35,812		143		141,431	233
234	Union Stock Yard & Tansit Co., (The), E.[31]				61,706		61,706				61,706	234
235	Union Telephone Co., E.[6]											235
236	United Gas & Electric Co., E. G.—Com.[32]											236
237	United Light & Rys. Co., Com.[3]											237
238	Universal Gas Co., G.[34]			281,223	314,073	311,022	3,051				314,073	238
239	Urbana & Champaign Ry., Gas & Electric Co., E. G. H.—Com.[7]	12,964		81,555	221,714	56,824	164,890				221,714	239
240	Urbana Light, Heat & Power Co., E. H.—Com	2,313		18,232	42,220	11,710	30,510				42,220	240

241	Utica Electric Light & Power Co., E			3,722	3,722	2,087	1,517	118			3,722	241
242	Vandalia Gas Co., (The), G		17,955	12,903	87,539	73,063	14,476				87,539	242
243	Vienna Gas Co., G			844	844	181	364		299		844	243
244	Wabash Gas Co., G			51,486	55,848	55,848					55,848	244
245	Warren Gas Light & Fuel Co., G		14,392		14,689	5,189				9,500	14,689	245
246	Warren Light & Power Co., E			7,490	7,490	4,010	3,480				7,490	246
247	Washburn Heat, Light & Power Co., E.[6]											247
248	Wataga Mill & Light Co., E.[33]											248
249	Water Works Plant, W		1,465		2,057	1,465	592				2,057	249
250	Wenona Light & Power Co., E			27,164	29,964	26,438	2,800		726		29,964	250
251	Western Rys. & Light Co., Com.[3]											251
252	Western United Gas & Electric Co., E. G. H.—Com			310,250	557,750	195,417	362,333				557,750	252
253	West Hammond Gas & Electric Co., E. G.—Com		1	11,716	11,717	8,049	3,668				11,717	253
254	West Point Electric Co., E				935		935				935	254
255	West Salem Ice & Light Co., E.[6]											255
256	Whitaker, Sidney, E		571	3,926	10,148	5,850	4,298				10,148	256
257	Williamsfield Electric Light & Power Co., (The), E				732		297		1	434	732	257
258	Willis Coal & Mining Co., E				1,347		1,347				1,347	258
259	Wilson R. C. & Co., E				415		367		30	18	415	259
260	Wright Bros., Light & Power Co., E			330	330		330				330	260
261	Wright, W. J. Co., E				258	163				95	258	261
262	Wyanet Electric Light Co., E			1,070	1,070	1,019	33		18		1,070	262
263	Xenia Electric Light Co., E			834	834		759		75		834	263
	Total	135,669	668,153	29,429,649	43,195,506	26,821,196	14,994,521	2,066	1,034,553	343,170	43,195,506	

[1] Nos. 1, 134—See note 1, Table I.
[2] No. 2—See note 2, Table I.
[3] Nos. 7, 69, 110, 237, 251—See note 3, Table I.
[4] Nos. 10, 40, 42, 70, 117, 128, 225—See note 4, Table I.
[5] No. 13—See note 5, Table I.
[6] Nos. 14, 31, 116, 130, 149, 203, 215, 235, 247, 225—See note 6, Table I.
[7] Nos. 17, 24, 33, 59, 60, 61, 90, 93, 118, 160, 210, 239—See note 7, Table I.
[8] No. 21—See note 8, Table I.
[9] No. 22—See note 9, Table I.
[10] No. 62—See note 10, Table I. These figures are included in total.
[11] No. 63—See note 11, Table I.
[12] No. 72—See note 12, Table I.
[13] No. 73—See note 13, Table I.
[14] No. 78—See note 14, Table I.
[15] No. 80—See note 15, Table I.
[16] No. 82—See note 16, Table I.
[17] No. 86—See note 17, Table I.
[18] No. 103—See note 18, Table I.
[19] No. 115—See note 19, Table I.
[20] No. 124—See note 20, Table I.
[21] No. 168—See note 21, Table I.
[22] No. 169—See note 22, Table I.
[23] No. 185—See note 23, Table I.
[24] No. 188—See note 24, Table I.
[25] Nos. 193, 222—See note 25, Table I.
[26] No. 204—See note 26, Table I.
[27] No. 216—See note 27, Table I.
[28] No. 218—See note 28, Table I.
[29] No. 221—See note 29, Table I.
[30] No. 223—See note 30, Table I.
[31] No. 234—See note 31, Table I.
[32] No. 236—See note 32, Table I.
[33] No. 248—See note 33, Table I.
[34] Nos. 165, 238—See note 34, Table I.
[35] No. 156—See note 35, Table I.
[36] No. 64—See note 36, Table I.
[37] No. 66—See note 37, Table I.
[38] No. 138—See note 38, Table I.
[39] No. 159—See note 39, Table I.
[40] No. 226—See note 40, Table I.

* Includes $50,000.00 accrued from the sale of oil leases and divided among the stockholders.

E—Electric utilities.
G—Gas utilities.
H—Heating utilities.
W—Water utilties.
Com.—Companies operating two or more utilities.

TABLE III—INCOME ACCOUNT FOR THE YEAR ENDED JUNE 30, 1916.

No.	Name of company.	Operating revenues.						Operating expenses.			No.
		Electric.	Gas.	Water.	Heating.	Miscellaneous.	Total.	Electric.	Gas.	Water.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	
1	Abbott Light & Power Co., E.[1]	53,976					53,976	30,059			1
2	Albion Electric Light & Gas Co., E.[2]	6,312					6,312	6,032			2
3	Allen Weir Electric Light & Power Plant, E.	1,274					1,274	890			3
4	Allerton Gas Co., G.		1,140				1,140		804		4
5	Alton Gas & Electric Co., E. G. H.—Com.	162,173	51,831		11,482		225,486	135,026	42,136		5
6	Alton Water Co., W.			82,015			82,015			40,199	6
7	American Gas Co., Com.[3]										7
8	Athens Electric Light Plant, E.	3,900					3,900	3,135			8
9	Atlanta Electric Light & Power Co., E.	12,639					12,639	12,433			9
10	Aurora, Elgin & Chicago R. R. Co., E.[4]										10
11	Ava Electric Light Plant, E.	2,475					2,475	1,600			11
12	Avon Milling & Mfg. Co., E.	7,110					7,110	6,830			12
13	Beardstown Oil Products Co., G.[5]										13
14	Beaverville Light & Utility Co., G.[6]										14
15	Belleville Water Supply Co., W.			81,485			81,485			38,586	15
16	Bement Electric Light & Power Co., (The), E.	8,886					8,886	6,313			16
17	Bloomington & Normal Ry. & Light Co., E. H.—Com.[7]	281,691			44,463	B 200,550	526,704	111,044			17
18	Bond County Gas Co., G.		16,967				16,967		8,673		18
19	Bondville Electric Light Co., (Inc.), E.	562					562	373			19
20	Bowen Electric Co., E.	2,946					2,946	2,230			20
21	Brighton Electric Light & Power Co., E.[8]										21
22	Buda Electric Light Co., E.[9]	3,643					3,643	3,665			22
23	Cairo City Gas Co., G.		38,104				38,104		31,023		23
24	Cairo Electric & Traction Co., E.—Com.[7]	123,751				B 54,106	177,857	58,511			24
25	Cairo Water Co., W.			63,043			63,043			42,513	25
26	Canton Gas & Electric Co., E. G. H.—Com.	113,626	41,380		13,636		168,642	65,296	39,062		26
27	Carlinville Water Supply Co., W.			12,754			12,754			6,854	27
28	Carrier Mills Utilities Co., (The), E.	4,646					4,646	4,423			28
29	Cedar Point Light & Water Co., E. W.—Com.	4,928		2,800			7,728	2,616		2,649	29
30	Centralia Gas & Electric Co., E. G.—Com.	70,652	36,236				106,888	36,317	28,697		30
31	Central Illinois Electric Co., E.[6]										31
32	Central Illinois Light Co., E. G. H.—Com.	895,706	526,639		122,602		1,544,947	302,032	298,039		32
33	Central Illinois Public Service Co., E. G. H. W.—Com.[7]	1,324,236	75,756	83,385	70,706	B 39,088 E 222,056	1,815,227	475,788	42,682	50,433	33
34	Central Illinois Utilities Co., E. H.—Com.	185,559			7,827		193,386	64,815			34
35	Champaign & Urbana Water Co., W.			76,148			76,148			37,870	35
36	Champaign County Electric Co., E.	932					932	377			36

37	Cherry Valley Light & Power Co., E.	1,519					1,519	2,732			37
38	Chester Light & Ice Plant, E.	17,476					17,476	11,806			38
39	Chester Water & Power Co., W.			3,984			3,984			2,893	39
40	Chicago & Joliet Electric Ry. Co., E.[4]										40
41	Chicago Heights Gas Co., G.		80,067				80,067		55,972		41
42	Chicago, Ottawa & Peoria Ry. Co., E.[4]										42
43	Chicago Transfer & Clearing Co., W.			2,114			2,114			4,667	43
44	Citizens Gas, Electric & Heating Co., E. G. H. W.—Com.	45,029	15,654	27,570	11,270		99,523	19,254	11,825	12,584	44
45	Citizens Lighting Co., E. G.—Com.	69,178	57,312				126,490	35,366	44,836		45
46	Citizens Water Works Co., W.			126,936			126,936			33,311	46
47	City Water Co. of E. St. Louis & Granite City, W.			444,096			444,096			152,189	47
48	City Water Co. of Shelbyville, W.			13,866			13,866			10,683	48
49	Clinton Gas & Electric Co., E. G. H.—Com.	44,597	22,072		10,757		77,426	20,520	13,597		49
50	Cobden Light & Power Co., E.	3,082					3,082	2,803			50
51	Colfax Electric Light Plant, E.	3,495					3,495	995			51
52	Commonwealth Edison Co., E.	22,224,037					22,224,037	13,410,343			52
53	Consolidated Light & Power Co., E. G. H.—Com.	86,210	79,929		10,184	E 9,782	186,105	46,057	61,855		53
54	Consumers Water & Light Co., E. W.—Com.	14,118		7,330			21,448	6,227		4,181	54
55	Coulterville Electric Light & Power Co., E.	4,071					4,071	3,303			55
56	Curtis Milling Co., E.	1,514					1,514	516			56
57	Dallas City Light Co., E.	9,040					9,040	6,660			57
58	Danvers Electric Co., E.	3,099					3,099	1,997			58
59	Danville St. Ry. & Light Co., E. G. H.—Com.[7]	344,857	108,928		73,604	B 208,748	736,137	128,266	59,515		59
60	Decatur Ry. & Light Co., E. G. H.—Com.[7]	244,611	214,006		43,317	B 212,015	713,949	79,769	117,957		60
61	DeKalb-Sycamore Electric Co., E. H.—Com.[7]	118,989			25,241	A 25,483	169,713	58,797			61
62	Dixon Water Co., W.[10]			14,754			14,754			9,789	62
63	Dixon Water Works, W.[11]			10,366			10,366			4,690	63
64	Drager Electric Co., E.[36]	518					518	256			64
65	DuPage County Water Works, W.			1,128			1,128			1,586	65
66	Dupo Electric Light & Power Co., E.[37]	229					229	275			66
67	DuQuoin Light, Heat & Power Co., G.		9,130				9,130		8,903		67
68	DuQuoin Utility Co., E. W.—Com.	25,764		7,615			33,379	20,764		6,880	68
69	East St. Louis & Suburban Co., E.—Com.[3]										69
70	East St. Louis, Columbia & Waterloo Ry., E.[4]										70
71	East St. Louis Light & Power Co., E.	477,834					477,834	285,892			71
72	Eastern Illinois Utilities Co., E.[12]										72
73	Economy Electric Light & Power Co., E.[13]										73
74	Edwards River Power Co., E.	41,101					41,101	43,282			74
75	Edwardsville Water Co., W.			19,779			19,779			8,335	75
76	Effingham Electric Light & Power Co., E.	28,164					28,164	16,302			76
77	Effingham Water Works Co., W.			17,596			17,596			10,077	77
78	Egyptian Heat & Power Co., G.[14]										78
79	Electric Co., E.	3,091					3,091	2,325			79
80	Electric Plant, E.[15]										80
81	Electric Service Co. of Cissna Park, E.	3,784					3,784	2,959			81
82	Elgin Merchants Light Co., E.[16]										82
83	Elkhart Electric Light Co., E.	1,546					1,546	947			83
84	Elmhurst Spring Water Co., W.			9,103			9,103			6,237	84
85	Emden Water, Light & Power Co., (The), E.	1,559					1,559	1,485			85

TABLE III—Continued.

No.	Name of company.	Operating revenues.						Operating expenses.			No.
		Electric.	Gas.	Water.	Heating.	Miscellaneous.	Total.	Electric.	Gas.	Water.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	
86	Essex Light Plant, E.[17]	1,464					1,464	630			86
87	Fairmount Gas Co., G		1,953				1,953		1,311		87
88	Flanagan Lighting Co., (The), G		1,949				1,949		1,767		88
89	Freeport Gas Co., G		160,214				160,214		102,500		89
90	Freeport Ry. & Light Co., E.—Com.[7]	115,201				B 60,117	175,318	46,185			90
91	Freeport Water Co., (The), W			64,055			64,055			31,832	91
92	Galesburg Artificial Ice Co., H				16,886		16,886				92
93	Galesburg Ry., Lighting & Power Co., E. G. H.—Com.[7]	188,241	162,048		27,228	B 147,597	525,114	81,227	104,343		93
94	Galva Electric Light Co., E	35,266					35,266	31,535			94
95	Gas Light Co., G		19,422				19,422		14,148		95
96	Golconda Light & Water Co., E	7,166					7,166	6,188			96
97	Granite City Gas Light & Fuel Co., G		76,770				76,770		52,229		97
98	Greenview Electric Light & Power Co., E	4,494					4,494	4,114			98
99	Hamilton Utilities Co., E. W.—Com	21,639		7,897			29,536	11,796		5,860	99
100	Hebron Gas Co., G		2,993				2,993		2,427		100
101	Heyworth Electric Light & Power Co., E	8,937					8,937	3,912			101
102	Heyworth Gas Co., G		354				354		184		102
103	Hillview Electric Light Co., E.[18]										103
104	Homer Electric Light & Power Co., E	8,582					8,582	8,369			104
105	Home Specialty Co., H				8,270		8,270				105
106	Hoopeston Gas & Electric Co., E. G.—Com	39,096	13,351				52,447	30,767	9,986		106
107	Hoyleton Electric Light Co., E	796					796	796			107
108	Hull Milling, Light & Canning Co., H	1,477					1,477	1,278			108
109	Illinois Northern Utilities Co., E. G. H.—Com	497,214	268,399		12,779		778,392	229,050	172,150		109
110	Illinois Traction Co., E.—Com.[3]										110
111	Interstate Light & Power Co., E	443,200					443,200	214,271			111
112	Interstate Public Service Co., W			10,760			10,760			4,946	112
113	Interstate Water Co., W			127,399			127,399			65,053	113
114	Jacksonville Ry. & Light Co., E. G.—Com	85,683	73,437				159,120	51,804	55,436		114
115	L. L. Dauntler, E.[19]	79					79	14			115
116	Kaneville Electric Light Co., E.[6]										116
117	Kankakee & Urbana Traction Co., E.[4]										117
118	Keokuk Electric Co., E. G.—Com.[7]	123,870	50,996			A-B 69,361	244,233	59,559	29,128		118
119	Kinderhook Electric Light Co., E	1,123					1,123	950			119
120	Kinmundy Electric Light Co., E	4,240					4,240	3,350			120
121	LaHarpe Electric Light & Power Co., E	7,802					7,802	7,194			121
122	Lake Forest Water Co., W			25,938			25,938			25,554	122
123	Lanark Electric Light Plant, E	7,404					7,404	5,183			123

124	Lawrence Gas Co., G.[20]										124
125	Lena Electric Light & Power Co., E	14,441					14,441	11,454			125
126	LeRoy Electric Light Power & Heating Co., E	15,854					15,854	10,317			126
127	Lewiston Electric Co., E	11,997					11,997	11,559			127
128	Lincoln Ry. & Heating Co., H.[4]										128
129	Lincoln Water & Light Co., E. W.—Com	49,138		34,244			83,382	33,756		21,298	129
130	Litchfield Water Supply Co., W.[6]										130
131	Little York Electric Co., E	2,402					2,402	1,702			131
132	Logan County Gas Co., G		37,329				37,329		22,701		132
133	Louisville Light & Water Co., E	2,700					2,700	2,700			133
134	Mackinaw Electric Light Co., E.[1]	6,384					6,384	5,884			134
135	Madison County Lt. & Power Co., E. G.—Com	190,089	13,310				203,399	107,497	11,900		135
136	Mansfield Electric Co., E	4,886					4,886	4,554			136
137	Marengo Public Service Co., E	12,598					12,598	11,774			137
138	Marine Electric Service Co., E.[38]	3,532					3,532	2,655			138
139	Maroa Electric Light Co., E	6,263					6,263	2,528			139
140	Marshall Ice & Power Co., E	5,333					5,333	6,207			140
141	Martintown Electric Light & Power Co., E	2,093					2,093	250			141
142	Matherville Light & Power Co., E	2,951					2,951	1,530			142
143	Mattoon Clear Water Co., W			27,231			27,231			11,007	143
144	Mattoon Gas Light & Coke Co., G		42,450				42,450		29,429		144
145	Medora Electric Light Plant, E	2,008					2,008	1,148			145
146	Mississippi River Power Co., E	1,662,116					1,662,116	382,871			146
147	Momence Utilities Co., E	23,459					23,459	17,506			147
148	Monmouth Public Service Co., E. G. H.—Com	66,978	37,802		11,891	E 3,835	120,506	28,399	20,462		148
149	Monroe Center Electric Light & Power Co., E.[6]										149
150	Monticello Electric Light Co., E	15,372					15,372	11,064			150
151	Mound City Light & Water Co., E. W.—Com	12,370		6,864			19,234	9,024		3,855	151
152	Mount Carmel Public Utility & Service Co., E. G. H. W.—Com	35,423	7,472	27,482	6,272	C 393	77,042	12,287	5,068	17,864	152
153	Mt. Carroll Electric Light Co., E	10,293					10,293	9,007			153
154	Mt. Pulaski Electric Light, Heat & Power Co., E.	18,386					18,386	14,199			154
155	Murphysboro Water Works, Electric & Gas Light Co., E. G. W.—Com	50,710	10,810	24,186			85,706	19,298	10,068	18,031	155
156	Nashville Electric Light Co., E.[35]	14,897					14,897	9,880			156
157	Nauvoo Electric Light & Power Co., E	5,600					5,600	4,422			157
158	N. O. Nelson Mfg. Co., E. W.—Com	2,684		1,400			4,084	2,004		1,190	158
159	New Holland Light & Power Co., E.[39]	423					423	354			159
160	Northern Illinois Light & Trac. Co., E.—Com.[7]	283,099				B 30,092	313,191	170,916			160
161	Northern Illinois Water Co., W			63,326			63,326			34,985	161
162	North Shore Gas Co., G		498,740				498,740		296,439		162
163	Oblong Gas Co., G		16,494				16,494		17,333		163
164	Odin Coal Co., E	3,449					3,449	3,459			164
165	Ogden Gas Co., G.[34]								1,924		165
166	Ohio Valley Electric Co., E	2,699					2,699	4,113			166
167	Okawville Electric Light & Ice Co., E	6,009					6,009	4,300			167
168	Olney Gas Co., G.[21]										168
169	Olney Heating & Lighting Co., G.[22]		20,609				20,609		19,788		169
170	Ortman Light Plant, F. A., E	4,460					4,460	3,862			170
171	Orvil Light, Power & Water Co., E	2,056					2,056	1,801			171

TABLE III—Continued.

No.	Name of company.	Operating revenues.						Operating expenses.			No.
		Electric.	Gas.	Water.	Heating.	Miscellaneous.	Total.	Electric.	Gas.	Water.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	
172	Ottawa Water Works, W			240			240			239	172
173	Palmyra Light Plant, E	3,200					3,200	3,084			173
174	Paxton Gas Co., G		8,598				8,598		7,337		174
175	Pecatonica Electric Light Co., E	5,435					5,435	3,827			175
176	Pekin Water Works Co., W			32,776			32,776			21,207	176
177	People's Gas Co., G		9,013				9,013		7,697		177
178	People's Gas & Electric Co., E. G.—Com	35,224	18,033				53,257	23,588	21,046		178
179	People's Gas Light & Coke Co., G		16,482,069				16,482,069		10,808,003		179
180	People's Power Co., E. G.—Com	637,875	300,170				938,045	423,086	135,158		180
181	Peoria Water Works Co., W			323,646			323,646			128,361	181
182	Peotone Electric Light Co., E	6,797					6,797	4,398			182
183	Piasa Light & Power Co., E	20,901					20,901	19,321			183
184	Pinckneyville Light, Ice & Power Co., E	14,954					14,954	9,840			184
185	Poplar Grove Electric Co., E.[23]										185
186	P. M. Johnson Water Works, W			1,373			1,373			1,131	186
187	Prather & Groves, E	2,098					2,098	1,557			187
188	Produce Terminal Corporation, E.[24]	49,233					49,233	28,497			188
189	Princeton Gas Co., G		20,571				20,571		19,793		189
190	Public Service Co. of Northern Illinois, E. G. H. W.—Com	4,030,080	2,294,726	110,384	184,435	C 41,365	6,660,990	1,408,462	1,154,533	59,438	190
191	Quincy Gas, El. & Heating Co., E. G. H.—Com.	239,174	204,151		31,399		474,724	133,920	137,079		191
192	Rankin Electric Light Co., E	3,685					3,685	5,680			192
193	Reddick Light & Power Co., E.[25]										193
194	Rochelle Gas Co., G		14,457				14,457		10,210		194
195	Rockford Electric Co., E. H.—Com	549,541			45,710		595,251	219,773			195
196	Rockford Gas Light & Coke Co., G		529,046				529,046		355,320		196
197	Rossville Electric Light Co., E	12,483					12,483	8,306			197
198	Royal Light & Power Co., E	11,606					11,606	7,196			198
199	St. Clair County Gas & Electric Co., E. G.—Com.	114,613	321,880				436,493	74,241	199,261		199
200	Saline Electric, E	17,487					17,487	10,092			200
201	San Jose Electric Plant, E	3,204					3,204	2,588			201
202	Saunemin Gas Co., G		1,491				1,491		1,058		202
203	Seymour & White Heath Lt. & Power Co., E.[6]										203
204	Shabbona Gas Plant, G.[26]										204
205	Shelbyville Gas Co., G		6,099				6,099		4,408		205
206	Sherrard Electric Power System, E	3,807					3,807	3,205			206
207	Sorento Electric Light Co., E	2,547					2,547	1,580			207
208	South Beloit Water, Gas & Electric Co., E. G. W.—Com	20,803	6,577	1,223			28,603	16,602	5,510	665	208

209	South Elgin Light Plant, E.	660					660	660			209
210	So. Illinois Light & P. Co., E. G. H.—Com.[7]	242,985	9,288		8,302	B 23,096 E 12,874	296,545	171,476	7,992		210
211	Sparta Gas & Electric Co., E.	22,198					22,198	17,642			211
212	Springfield Gas & Electric Co., E. G. H.—Com.	395,341	276,084		136,904		808,329	152,401	156,232		212
213	Spring Valley Utilities Co., E. G. H.—Com.	76,392	3,286				79,678	40,726	3,610		213
214	Stark County Power Co., E.	19,882					19,882	11,233			214
215	Staunton Gas Co., G.[6]										215
216	Steeleville Electric Light & Power Plant, E.[27]	2,273					2,273	2,024			216
217	Sterling Water Co., W.			35,958			35,958			15,056	217
218	Steward Electric Light & Water Works, E. W.—Com.[28]	2,050		1,024			3,074	1,767		425	218
219	Stockton Electric Co., E.	11,033					11,033	9,728			219
220	Streator Aqueduct Co., W.			72,131			72,131			39,229	220
221	Street Gate Co., G.[29]										221
222	Stronghurst Electric Light & P. Plant, E.[25]										222
223	Sumner Gas & Oil Co., G.[30]										223
224	Tamms' Ice, Light & Fuel Co., E.	4,590					4,590	3,078			224
225	Terre Haute, Indianapolis & E. Trac. Co., E.[4]										225
226	Tiskilwa Electric Light Co., E.[40]	512					512	1,269			226
227	Tiskilwa Gas Works, G.		5,796				5,796		2,966		227
228	Toulon Light & Power Co., E.	11,593					11,593	10,346			228
229	Tri-County Light & Power Co., E. H.—Com.	58,521			4,102		62,623	38,715			229
230	Twin City Light, Heat & Power Co., (The), E.	4,779					4,779	3,191			230
231	Tyrone Electric Co., E.	23,632					23,632	21,394			231
232	Union Electric Co. of Dubuque, Ia., E.	8,459					8,459	4,822			232
233	Union Gas & Electric Co., G.		183,107				183,107		101,713		233
234	Union Stock Yard & Transit Co., (The), E.[31]	152,723					152,723	92,465			234
235	Union Telephone Co., E.[6]										235
236	United Gas & Electric Co., E. G.—Com.[32]										236
237	United Light & Rys. Co., Com.[3]										237
238	Universal Gas Co., G.[34]										238
239	Urbana & Champaign Ry., Gas & Electric Co., E. G. H.—Com.[7]	153,541	121,268		43,411	B 143,840	462,060	55,904	70,540		239
240	Urbana Light, Heat & Power Co., E. H.—Com.	61,354			10,217		71,571	25,843			240
241	Utica Electric Light & Power Co., E.	7,388					7,388	5,679			241
242	Vandalia Gas Co., (The), G.		11,646				11,646		13,997		242
243	Vienna Gas Co., G.		1,672				1,672		1,250		243
244	Wabash Gas Co., G.		37,034				37,034		39,503		244
245	Warren Gas Light & Fuel Co., G.		1,625				1,625		1,847		245
246	Warren Light & Power Co., E.	11,365					11,365	7,013			246
247	Washburn Heat, Light & Power Co., E.[6]										247
248	Wataga Mill & Light Co., E.[33]										248
249	Water Works Plant, W.			712			712				249
250	Wenona Light & Power Co., E.	14,970					14,970	12,074			250
251	Western Rys. & Light Co., Com.[3]										251
252	Western United Gas & Electric Co., E. G. H.—Com.	276,463	1,273,400		30,016		1,579,879	116,673	663,807		252
253	West Hammond Gas & Electric Co., E. G.—Com.	14,592	18,112				32,704	12,167	14,739		253
254	West Point Electric Co., E.	1,385					1,385	450			254

TABLE III—Continued.

No.	Name of company.	Operating revenues.						Operating expenses.			No.
		Electric.	Gas.	Water.	Heating.	Miscellaneous.	Total.	Electric.	Gas.	Water.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	
255	West Salem Ice & Light Co., E.[6]										255
256	Whitaker, Sidney, E	15,868					15,868	10,199			256
257	Williamsfield El. Lt. & P. Co., (The), E	2,264					2,264	1,887			257
258	Willis Coal & Mining Co., E	4,522					4,522	3,175			258
259	Wilson, R. C. & Co., E	4,406					4,406	3,035			259
260	Wright Bros. Light & Power Co., E	355					355	124			260
261	Wright, W. J. Co., E	1,507					1,507	1,725			261
262	Wyanet Electric Light Co., E	3,647					3,647	3,544			262
263	Xenia Electric Light Co., E	2,840					2,840	1,940			263
	Total	38,645,107	25,051,252	2,108,116	1,022,911	1,504,398	68,331,784	20,515,378	15,789,282	994,435	

TABLE III—Continued.

No.	Name of company.	Operating expenses.			Net operating revenue.						No.
		Heating.	Miscellaneous.	Total.	Electric.	Gas.	Water.	Heating.	Miscellaneous.	Total.	
		10 Dollars.	11 Dollars.	12 Dollars.	13 Dollars.	14 Dollars.	15 Dollars.	16 Dollars.	17 Dollars.	18 Dollars.	
1	Abbott Light & Power Co., E.[1]			30,059	23,917					23,917	1
2	Albion Electric Light & Gas Co., E.[2]			6,032	280					280	2
3	Allen Weir Electric Light & Power Plant, E			890	384					384	3
4	Allerton Gas Co., G			804		336				336	4
5	Alton Gas & Electric Co., E. G. H.—Com	18,879		196,311	27,147	9,395		—7,397		29,145	5
6	Alton Water Co., W			40,199			41,816			41,816	6
7	American Gas Co., Com.[3]										7
8	Athens Electric Light Plant, E			3,135	765					765	8
9	Atlanta Electric Light & Power Co., E			12,433	206					206	9
10	Aurora, Elgin & Chicago R. R. Co., E.[4]										10
11	Ava Electric Light Plant, E			1,600	875					875	11
12	Avon Milling & Mfg. Co., E			6,830	280					280	12

13	Beardstown Oil Products Co., G.[5]										13
14	Beaverville Light & Utility Co., G.[6]										14
15	Belleville Water Supply Co., W			38,586			42,899			42,899	15
16	Bement Electric Light & Power Co., (The), E			6,313	2,573					2,573	16
17	Bloomington & Normal Ry & Light Co., E. H. —Com.[7]	23,750	B 122,220	257,014	170,647			20,713	B 78,330	269,690	17
18	Bond County Gas Co., G			8,673		8,294				8,294	18
19	Bondville Electric Light Co., (Inc.), E			373	189					189	19
20	Bowen Electric Co., E			2,230	716					716	20
21	Brighton Electric Light & Power Co., E.[8]										21
22	Buda Electric Light Co., E.[9]			3,665	—22					—22	22
23	Cairo City Gas Co., G			31,023		7,081				7,081	23
24	Cairo Electric & Traction Co., E.—Com.[7]		B 36,492	95,003	65,240				B 17,614	82,854	24
25	Cairo Water Co., W			42,513			20,530			20,530	25
26	Canton Gas & Electric Co., E. G. H.—Com	11,826		116,184	48,330	2,318		1,810		52,458	26
27	Carlinville Water Supply Co., W			6,854			5,900			5,900	27
28	Carrier Mills Utilities Co., (The), E			4,423	223					223	28
29	Cedar Point Light & Water Co., E. W.—Com			5,265	2,312		151			2,463	29
30	Centralia Gas & Electric Co., E. G.—Com			65,014	34,335	7,539				41,874	30
31	Central Illinois Electric Co., E.[6]										31
32	Central Illinois Light Co., E. G. H.—Com	65,261		665,332	593,674	228,600		57,341		879,615	32
33	Central Illinois Public Service Co., E. G. H. W. —Com.[7]	64,217	B 34,075 C 58,405 D 176,465 E 126,912	1,028,977	848,448	33,074	32,952	6,489	B 5,013 C —58,405 D —176,465 E 95,144	786,250	33
34	Central Illinois Utilities Co., E. H.—Com	7,585	D 13,126	85,526	120,744			242	D —13,126	107,860	34
35	Champaign & Urbana Water Co., W			37,870			38,278			38,278	35
36	Champaign County Electric Co., E			377	555					555	36
37	Cherry Valley Light & Power Co., E			2,732	—1,213					—1,213	37
38	Chester Light & Ice Plant, E			11,806	5,670					5,670	38
39	Chester Water & Power Co., W			2,893			1,091			1,091	39
40	Chicago & Joliet Electric Ry. Co., E.[4]										40
41	Chicago Heights Gas Co., G			55,972		24,095				24,095	41
42	Chicago, Ottawa & Peoria Ry. Co., E.[4]										42
43	Chicago Transfer & Clearing Co., W			4,667			—2,553			—2,553	43
44	Citizens Gas, Electric & Heating Co., E. G. H. W.—Com	5,436		49,099	25,775	3,829	14,986	5,834		50,424	44
45	Citizens Lighting Co., E. G.—Com			80,202	33,812	12,476				46,288	45
46	Citizens Water Works Co., W			33,311			93,625			93,625	46
47	City Water Co. of E. St. L. & Granite City, W			152,189			291,907			291,907	47
48	City Water Co. of Shelbyville, W			10,683			3,183			3,183	48
49	Clinton Gas & Electric Co., E. G. H.—Com	8,304		42,421	24,077	8,475		2,453		35,005	49
50	Cobden Light & Power Co., E			2,803	279					279	50
51	Colfax Electric Light Plant, E			995	2,500					2,500	51
52	Commonwealth Edison Co., E			13,410,343	8,813,694					8,813,694	52
53	Consolidated Light & Power Co., E. G. H.—Com.	3,838	E 6,780	118,530	40,153	18,074		6,346	E 3,002	67,575	53
54	Consumers Water & Light Co., E. W.—Com			10,408	7,891		3,149			11,040	54
55	Coulterville Electric Light & Power Co., E			3,303	768					768	55
56	Curtis Milling Co., E			516	998					998	56
57	Dallas City Light Co., E			6,660	2,380					2,380	57

TABLE III—Continued.

No.	Name of company.	Operating expenses.			Net operating revenue.						No.
		Heating.	Miscellaneous.	Total.	Electric.	Gas.	Water.	Heating.	Miscellaneous.	Total.	
		10 Dollars.	11 Dollars.	12 Dollars.	13 Dollars.	14 Dollars.	15 Dollars.	16 Dollars.	17 Dollars.	18 Dollars.	
58	Danvers Electric Co., E.			1,997	1,102					1,102	58
59	Danville St. Ry. & Light Co., E. G. H.—Com.[7]	38,961	B 108,707	335,449	216,591	49,413		34,643	B 100,041	400,688	59
60	Decatur Ry. & Light Co., E. G. H.—Com.[7]	34,189	B 111,367	346,282	164,842	96,049		9,128	B 97,648	367,667	60
61	DeKalb-Sycamore Electric Co., E. H.—Com.[7]	12,265	A 17,130	88,192	60,192			12,976	A 8,353	81,521	61
62	Dixon Water Co., W.[10]			9,789			4,965			4,965	62
63	Dixon Water Works, W.[11]			4,690			5,676			5,676	63
64	Draeger Electric Co., E.[36]			256	262					262	64
65	DuPage County Water Works, W.			1,586			—458			—458	65
66	Dupo Electric Light & Power Co., E.[37]			275	—46					—46	66
67	DuQuoin Light, Heat & Power Co., G.			8,903		227				227	67
68	DuQuoin Utility Co., E. W.—Com.			27,644	5,000		735			5,735	68
69	East St. Louis & Suburban Co., E.—Com.[3]										69
70	East St. Louis, Columbia & Waterloo Ry., E.[4]										70
71	East St. Louis Light & Power Co., E.			285,892	191,942					191,942	71
72	Eastern Illinois Utilities Co., E.[12]										72
73	Economy Electric Light & Power Co., E.[13]										73
74	Edwards River Power Co., E.			43,282	—2,181					—2,181	74
75	Edwardsville Water Co., W.			8,335			11,444			11,444	75
76	Effingham Electric Light & Power Co., E.			16,392	11,862					11,862	76
77	Effingham Water Works Co., W.			10,077			7,519			7,519	77
78	Egyptian Heat & Power Co., G.[14]										78
79	Electric Co., E.			2,325	766					766	79
80	Electric Plant, E.[15]										80
81	Electric Service Co. of Cissna Park, E.			2,959	825					825	81
82	Elgin Merchants Light Co., E.[16]										82
83	Elkhart Electric Light Co., E.			947	599					599	83
84	Elmhurst Spring Water Co., W.			6,237			2,866			2,866	84
85	Emden Water Light & Power Co., (The), E.			1,485	74					74	85
86	Essex Light Plant, E.[17]			630	834					834	86
87	Fairmount Gas Co., G.			1,311		642				642	87
88	Flanagan Lighting Co., (The), G.			1,767		182				182	88
89	Freeport Gas Co., G.			102,500		57,714				57,714	89
90	Freeport Ry. & Light Co., E.—Com.[7]		B 36,679 C 5,639	88,563	69,016				B 23,438 C —5,639	86,815	90
91	Freeport Water Co., (The), W.			31,832			32,223			32,223	91
92	Galesburg Artificial Ice Co., H.	18,926		18,926				—2,040		—2,040	92
93	Galesburg Ry., Lighting & Power Co., E. G. H.—Com.[7]	20,231	B 98,198	303,999	107,014	57,705		6,997	B 49,399	221,115	93
94	Galva Electric Light Co., E.			31,535	3,731					3,731	94

95	Gas Light Co., G			14,148		5,274				5,274	95
96	Golconda Light & Water Co., E			6,188	978					978	96
97	Granite City Gas & Fuel Co., G			52,229		24,541				24,541	97
98	Greenview Electric Light & Power Co., E			4,114	380					380	98
99	Hamilton Utilities Co., E. W.—Com			17,656	9,813		2,037			11,880	99
100	Hebron Gas Co., G			2,427		566				566	100
101	Heyworth Electric Light & Power Co., E			3,912	5,025					5,025	101
102	Heyworth Gas Co., G			184		170				170	102
103	Hillview Electric Light Co., E.[18]										103
104	Homer Electric Light & Power Co., E			8,369	213					213	104
105	Home Specialty Co., H	7,951		7,951				319		319	105
106	Hoopeston Gas & Electric Co., E. G.—Com			40,753	8,329	3,365				11,694	106
107	Hoyleton Electric Light Co., E			796							107
108	Hull Milling Light & Canning Co., H			1,278	199					199	108
109	Illinois Northern Utilities Co., E. G. H.—Com	6,002	D 59,148	466,350	268,164	96,249		6,777	D —59,148	312,042	109
110	Illinois Traction Co., E.—Com.[3]										110
111	Interstate Light & Power Co., E			214,271	228,929					228,929	111
112	Interstate Public Service Co., W			4,946			5,814			5,814	112
113	Interstate Water Co., W			65,053			62,346			62,346	113
114	Jacksonville Ry. & Light Co., E. G.—Com			107,240	33,879	18,001				51,880	114
115	J. J. Dauntler, E.[19]			14	65					65	115
116	Kaneville Electric Light Co., E.[6]										116
117	Kankakee & Urbana Traction Co., E.[4]										117
118	Keokuk Electric Co., E. G.—Com.[7]		A-B 55,517	144,204	64,320	21,868			A-B 13,844	100,032	118
119	Kinderhook Electric Light Co., E			950	173					173	119
120	Kinmundy Electric Light Co., E			3,350	890					890	120
121	LaHarpe Electric Light & Power Co., E			7,194	608					608	121
122	Lake Forest Water Co., W			25,554			384			384	122
123	Lanark Electric Light Plant, E			5,183	2,221					2,221	123
124	Lawrence Gas Co., G.[20]										124
125	Lena Electric Light & Power Co., E			11,454	2,987					2,987	125
126	LeRoy Electric Light, Power & Heating Co., E.			10,317	5,537					5,537	126
127	Lewiston Electric Co., E			11,559	438					438	127
128	Lincoln Ry. & Heating Co., H.[4]										128
129	Lincoln Water & Light Co., E. W.—Com			55,054	15,382		12,946			28,328	129
130	Litchfield Water Supply Co., W.[6]										130
131	Little York Electric Co., E			1,702	700					700	131
132	Logan County Gas Co., G			22,701		14,628				14,628	132
133	Louisville Light & Water Co., E			2,700							133
134	Mackinaw Electric Light Co., E.[1]			5,884	500					500	134
135	Madison County Lt. & P. Co., E. G.—Com			119,397	82,592	1,410				84,002	135
136	Mansfield Electric Co., E			4,554	332					332	136
137	Marengo Public Service Co., E			11,774	824					824	137
138	Marine Electric Service Co., E.[38]			2,655	877					877	138
139	Maroa Electric Light Co., E			2,528	3,735					3,735	139
140	Marshall Ice & Power Co., E			6,207	—874					—874	140
141	Martintown Electric Light & Power Co., E			250	1,843					1,843	141
142	Matherville Light & Power Co., E			1,530	1,421					1,421	142
143	Mattoon Clear Water Co., W			11,007			16,224			16,224	143
144	Mattoon Gas Light & Coke Co., G			29,429		13,021				13,021	144

TABLE III—Continued.

No.	Name of company.	Operating expenses.			Net operating revenue.						No.
		Heating.	Miscellaneous.	Total.	Electric.	Gas.	Water.	Heating.	Miscellaneous.	Total.	
		10 Dollars.	11 Dollars.	12 Dollars.	13 Dollars.	14 Dollars.	15 Dollars.	16 Dollars.	17 Dollars.	18 Dollars.	
145	Medora Electric Light Plant, E			1,148	860					860	145
146	Mississippi River Power Co., E			382,871	1,279,245					1,279,245	146
147	Momence Utilities Co., E			17,506	5,953					5,953	147
148	Monmouth Public Service Co., E. G. H.—Com.	5,064	E 1,903	55,828	38,579	17,340		6,827	E 1,932	64,678	148
149	Monroe Center Electric Light & Power Co., E.[6]										149
150	Monticello Electric Light Co., E			11,064	4,308					4,308	150
151	Mound City Light & Water Co., E. W.—Com.			12,879	3,346		3,009			6,355	151
152	Mount Carmel Public Utility & Service Co., E. G. H. W.—Com	3,214	C 10,000	48,433	23,136	2,404	9,618	3,058	C —9,607	28,609	152
153	Mt. Carroll Electric Light Co., E			9,007	1,286					1,286	153
154	Mt. Pulaski Electric Light, Heat & Power Co., E.			14,199	4,187					4,187	154
155	Murphysboro Water Works Electric & Gas Light Co., E. G. W.—Com			47,397	31,412	742	6,155			38,309	155
156	Nashville Electric Light Co., E.[35]			9,880	5,017					5,017	156
157	Nauvoo Electric Light & Power Co., E			4,422	1,178					1,178	157
158	N. O. Nelson Mfg. Co., E. W.—Com			3,194	680		210			890	158
159	New Holland Light & Power Co., E.[39]			364	59					59	159
160	Northern Illinois Lt. & Trac. Co., E.—Com.[7]		B 17,569	188,485	112,183				B 12,523	124,706	160
161	Northern Illinois Water Co., W			34,985			28,341			28,341	161
162	North Shore Gas Co., G			296,439		202,301				202,301	162
163	Oblong Gas Co., G			17,333		—839				—839	163
164	Olin Coal Co., E			3,459	—10					—10	164
165	Ogden Gas Co., G.[34]			1,924		—1,924				—1,924	165
166	Ohio Valley Electric Co., E			4,113	—1,414					—1,414	166
167	Okawville Electric Light & Ice Co., E			4,300	1,709					1,709	167
168	Olney Gas Co., G.[21]										168
169	Olney Heating & Lighting Co., G.[22]			19,788		821				821	169
170	Ortman Light Plant, F. A., E			3,862	598					598	170
171	Orvil Light, Power & Water Co., E			1,801	255					255	171
172	Ottawa Water Works, W			239			1			1	172
173	Palmyra Light Plant, E			3,084	116					116	173
174	Paxton Gas Co., G			7,337		1,261				1,261	174
175	Pecatonica Electric Light Co., E			3,827	1,608					1,608	175
176	Pekin Water Works Co. W			21,207			11,569			11,569	176
177	People's Gas Co., G			7,697		1,316				1,316	177
178	People's Gas & Electric Co., E. G.—Com			44,634	11,636	—3,013				8,623	178
179	People's Gas Light & Coke Co., G			10,808,003		5,674,066				5,674,066	179

180	People's Power Co., E. G.—Com.			558,244	214,789	165,012				379,801	180
181	Peoria Water Works Co., W.			128,361			195,285			195,285	181
182	Peotone Electric Light Co., E.			4,398	2,399					2,399	182
183	Piasa Light & Power Co., E.			19,321	1,580					1,580	183
184	Pinckneyville Light, Ice & Power Co., E.			9,840	5,114					5,114	184
185	Poplar Grove Electric Co., E.[23]										185
18	P. M. Johnson Water Works, W.			1,134			239			239	186
187	Prather & Groves, E.			1,557	541					541	187
188	Produce Terminal Corporation E.,[24]			28,497	20,736					20,736	188
189	Princeton Gas Co., G.			19,793		778				778	189
190	Public Service Co. of Northern Illinois, E. G. H. W.—Com.	122,285	D 584,947	3,329,665	2,621,618	1,140,193	50,946	62,150	C 41,365 D —584,947	3,331,325	190
191	Quincy Gas, Elec. & H. Co., E. G. H.—Com.	2,773		273,772	105,254	67,072		28,626		200,952	191
192	Rankin Electric Light Co., E.			5,680	—1,995					—1,995	192
193	Reddick Light & Power Co., E.[25]										193
194	Rochelle Gas Co., G.			10,210		4,247				4,247	194
195	Rockford Electric Co., E. H.—Com.	26,132		245,905	329,768			19,578		349,346	195
196	Rockford Gas Light & Coke Co., G.			355,320		173,726				173,726	196
197	Rossville Electric Light Co., E.			8,306	4,177					4,177	197
198	Royal Light & Power Co., E.			7,196	4,410					4,410	198
199	St. Clair County Gas & Electric Co., E. G.—Com.			273,502	40,372	122,619				162,991	199
200	Saline Electric, E.			10,092	7,395					7,395	200
201	San Jose Electric Plant, E.			2,588	616					616	201
202	Saunemin Gas Co., G.			1,058		433				433	202
203	Seymour & White Heath Light & P. Co., E.[6]										203
204	Shabbona Gas Plant, G.[26]										204
205	Shelbyville Gas Co., G.			4,408		1,691				1,691	205
206	Sherrard Electric Power System, E.			3,205	602					602	206
207	Sorento Electric Light Co., E.			1,580	967					967	207
208	South Beloit Water, Gas & Electric Co., E. G. W.—Com.			22,777	4,201	1,067	558			5,826	208
209	South Elgin Light Plant, E.			660							209
210	Southern Illinois Lt. & P. Co., E. G. H.—Com.[7]	6,652	B 24,806 E 10,118	221,044	71,509	1,296		1,650	B —1,710 E 2,756	75,501	210
211	Sparta Gas & Electric Co., E.			17,642	4,556					4,556	211
212	Springfield Gas & Elec. Co., E. G. H.—Com.	77,173		385,806	242,940	119,852		59,731		422,523	212
213	Spring Valley Utilities Co., E. G. H.—Com.			44,336	35,666	—324				35,342	213
214	Stark County Power Co., E.			11,233	8,649					8,649	214
215	Staunton Gas Co., G.										215
216	Steeleville Electric Light & Power Plant, E.[27]			2,024	249					249	216
217	Sterling Water Co., W.			15,056			20,902			20,902	217
218	Steward Electric Light & Water Works, E. W.—Com.[28]			2,192	283		599			882	218
219	Stockton Electric Co., E.			9,728	1,305					1,305	219
220	Streator Aqueduct Co., W.			39,229			32,902			32,902	220
221	Street Gate Co., G.[29]										221
222	Stronghurst Electric Light & Power Plant, E.[25]										222

TABLE III—Continued.

No.	Name of company.	Operating expenses.			Net operating revenue.						No.
		Heating.	Miscellaneous.	Total.	Electric.	Gas.	Water.	Heating.	Miscellaneous.	Total.	
		10 *Dollars.*	11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	
223	Sumner Gas & Oil Co., G.[30]										223
224	Tamms Ice, Light & Fuel Co., E			3,078	1,512					1,512	224
225	Terre Haute, Indianapolis & E. Trac. Co., E.[4]										225
226	Tiskilwa Electric Light Co., E.[40]			1,269	—757					—757	226
227	Tiskilwa Gas Works, G			2,966		2,830				2,830	227
228	Toulon Light & Power Co., E			10,346	1,247					1,247	228
229	Tri-County Light & Power Co., E H.—Com.	6,327		45,042	19,806			—2,225		17,581	229
230	Twin City Light, Heat & Power Co., (The), E.			3,191	1,588					1,588	230
231	Tyrone Electric Co., E			21,394	2,238					2,238	231
232	Union Electric Co. of Dubuque, Ia., E			4,822	3,637					3,637	232
233	Union Gas & Electric Co., G			101,713		81,394				81,394	233
234	Union Stock Yard & Transit Co., (The), E.[31]			92,465	60,258					60,258	234
235	Union Telephone Co., E.[6]										235
236	United Gas & Electric Co., E. G.—Com.[32]										236
237	United Light & Rys. Co., Com.[3]										237
238	Universal Gas Co., G.[34]										238
239	Urbana & Champaign Ry., Gas & Electric Co., E. G. H.—Com.[7]	19,586	B 80,426	226,456	97,637	50,728		23,825	B 63,414	235,604	239
240	Urbana Light, Heat & Power Co., E. H.—Com.	5,896		31,739	35,511			4,321		39,832	240
241	Utica Electric Light & Power Co., E			5,679	1,709					1,709	241
242	Vandalia Gas Co., (The), G			13,997		—2,351				—2,351	242
243	Vienna Gas Co., G			1,250		422				422	243
244	Wabash Gas Co., G			39,503		—2,469				—2,469	244
245	Warren Gas Light & Fuel Co., G			1,847		—222				—222	245
246	Warren Light & Power Co., E			7,013	4,352					4,352	246
247	Washburn Heat, Light & Power Co., E.[6]										247
248	Wataga Mill & Light Co., E.[33]										248
249	Water Works Plant, W						712			712	249
250	Wenona Light & Power Co., E			12,074	2,896					2,896	250
251	Western Rys. & Light Co., Com.[3]										251
252	Western United Gas & Elec. Co., E. G. H.—Com.	15,661		796,141	159,790	609,593		14,355		783,738	252
253	West Hammond Gas & Electric Co., E. G.—Com.			26,906	2,425	3,373				5,798	253
254	West Point Electric Co., E			450	935					935	254
255	West Salem Ice & Light Co., E.[6]										255
256	Whitaker, Sidney, E			10,199	5,669					5,669	256
257	Williamsfield Elec. Lt. & Power Co., (The), E.			1,887	377					377	257
258	Willis Coal & Mining Co., E			3,175	1,347					1,347	258

259	Wilson R. C. & Co., E	.....	.....	3,035	1,371	.....	.....	.....	.....	1,371	259
260	Wright Bros. Light & Power Co., E	.....	.....	124	231	.....	.....	.....	.....	231	260
261	Wright, W. J. Co., E	.....	.....	1,725	—218	.....	.....	.....	.....	—218	261
262	Wyanet Electric Light Co., E	.....	.....	3,544	103	.....	.....	.....	.....	103	262
263	Xenia Electric Light Co., E	.....	.....	1,940	900	.....	.....	.....	.....	900	263
	Total	638,384	1,799,629	39,737,108	18,129,729	9,261,970	1,113,681	384,527	—295,231	28,594,676	

TABLE II

No.	Name of company.	Taxes.	Net operating income.	Other income.	Gross income.
		19 *Dollars.*	20 *Dollars.*	21 *Dollars.*	22 *Dollars.*
1	Abbott Light & Power Co., E.[1]	583	23,334	.....	23,334
2	Albion Electric Light & Gas Co., E.[2]	135	145	.....	145
3	Allen Weir Electric Light & Power Plant, E	6	378	.....	378
4	Allerton Gas Co., G	15	321	.....	321
5	Alton Gas & Electric Co., E. G. H.—Com	5,880	23,265	.....	23,265
6	Alton Water Co., W	5,223	36,593	15	36,608
7	American Gas Co., Com.[3]	.....	.....	.....	.....
8	Athens Electric Light Plant, E	32	733	.....	733
9	Atlanta Electric Light & Power Co., E	136	70	.....	70
10	Aurora, Elgin & Chicago R. R. Co., E.[4]	.....	.....	.....	.....
11	Ava Electric Light Plant, E	25	850	.....	850
12	Avon Milling & Mfg. Co., E	123	157	216	373
13	Beardstown Oil Products Co., G.[5]	.....	.....	.....	.....
14	Beaverville Light & Utility Co., G.[6]	.....	.....	.....	.....
15	Belleville Water Supply Co	4,803	38,096	1,293	39,389
16	Bement Electric Light & Power Co., (The), E	219	2,354	.....	2,354
17	Bloomington & Normal Ry. & Light Co., E. H.—Com.[7]	11,949	257,741	43	257,784
18	Bond County Gas Co., G	644	7,650	.....	7,650
19	Bondville Electric Light Co., Inc., E	.....	189	.....	189
20	Bowen Electric Co., E	.....	716	.....	716
21	Brighton Electric Light & Power Co., E.[8]	.....	.....	.....	.....
22	Buda Electric Light Co., E.[9]	91	—113	.....	—113
23	Cairo City Gas Co., G	1,364	5,717	.....	5,717
24	Cairo Electric & Traction Co., E.—Com.[7]	2,676	80,178	1,935	82,113
25	Cairo Water Co., W	1,876	18,654	.....	18,654
26	Canton Gas & Electric Co., E. G. H.—Com	2,206	50,252	.....	50,252
27	Carlinville Water Supply Co., W	374	5,526	.....	5,526
28	Carrier Mills Utilities Co., (The), E	49	174	.....	174
29	Cedar Point Light & Water Co., E. W.—Com	125	2,338	.....	2,338
30	Centralia Gas & Electric Co., E. G.—Com	3,086	38,788	89	38,877
31	Central Illinois Electric Co., E.[6]	.....	.....	.....	.....
32	Central Illinois Light Co., E. G. H.—Com	41,000	838,615	18,432	857,047
33	Central Illinois Public Service Co., E. G. H. W.—Com.[7]	32,000	754,250	39,558	793,808
34	Central Illinois Utilities Co., E. H.—Com	5,400	102,460	20	102,480
35	Champaign & Urbana Water Co., W	3,443	34,835	859	35,694
36	Champaign County Electric Co., E	58	497	.....	497
37	Cherry Valley Light & Power Co., E	56	—1,269	551	—718
38	Chester Light & Ice Plant, E	211	5,459	.....	5,459
39	Chester Water & Power Co., W	201	890	.....	890
40	Chicago & Joliet Electric Ry. Co., E.[4]	.....	.....	.....	.....
41	Chicago Heights Gas Co., G	748	23,347	425	23,772
42	Chicago, Ottawa & Peoria Ry. Co., E.[4]	.....	.....	.....	.....
43	Chicago Transfer & Clearing Co., W	.....	—2,553	.....	—2,553
44	Citizens Gas, Electric & Heating Co., E. G. H. W—Com.	4,200	46,224	1,130	47,354
45	Citizens Lighting Co., E. G.—Com	2,125	44,163	.....	44,163
46	Citizens Water Works Co., W	9,155	84,470	1,538	86,008
47	City Water Co. of East St. Louis & Granite City, W	19,064	272,843	2,608	275,451
48	City Water Co. of Shelbyville, W	1,039	2,144	.....	2,144
49	Clinton Gas & Electric Co., E. G. H.—Com	2,710	32,295	150	32,445
50	Cobden Light & Power Co., E	17	262	.....	262
51	Colfax Electric Light Plant, E	26	2,474	.....	2,474
52	Commonwealth Edison Co., E	1,619,104	7,194,590	393,336	7,587,926
53	Consolidated Light & Power Co., E. G. H.—Com	6,104	61,471	771	62,242
54	Consumers Water & Light Co., E. W.—Com	786	10,254	.....	10,254
55	Coulterville Electric Light & Power Co., E	46	722	.....	722
56	Curtis Milling Co., E	.....	998	.....	997
57	Dallas City Light Co., E	260	2,120	.....	2,120
58	Danvers Electric Co., E	.....	1,102	.....	1,102
59	Danville Street Ry. & Light Co., E. G. H.—Com.[7]	16,500	384,188	.....	384,188
60	Decatur Ry. & Light Co., E. G. H.—Com.[7]	18,218	349,449	.....	349,449
61	DeKalb-Sycamore Electric Co., E. H.—Com.[7]	4,830	76,691	145	76,836
62	Dixon Water Co., W.[10]	.....	4,965	.....	4,965
63	Dixon Water Co., W.[11]	1,648	4,028	.....	4,028
64	Drager Electric Co., E.[36]	.....	262	.....	262
65	DuPage County Water Works, W	161	—619	.....	—619

Continued.

Deductions from gross income.								Net income (or loss) to profit and loss account.	No.
Interest accrued on funded debt.	Other interest deductions.	Rent of equipment.	Uncollectible bills.	Amortization of debt discount and expense.	Amortization of premium on debt—Cr.	Miscellaneous other deductions.	Total.		
23 *Dollars.*	24 *Dollars.*	25 *Dollars.*	26 *Dollars.*	27 *Dollars.*	28 *Dollars.*	29 *Dollars.*	30 *Dollars.*	31 *Dollars.*	
.....	2,863	.....	.....	.....	.....	.....	2,863	20,471	1
.....	.....	.....	.....	.....	.....	.....	.....	145	2
.....	.....	.....	.....	.....	.....	.....	.....	378	3
.....	.....	.....	.....	.....	.....	.....	.....	321	4
28,300	6,705	114	350	560	.....	.....	36,029	—12,764	5
15,165	.....	.....	60	500	.....	5	15,730	20,878	6
.....	.....	.....	.....	.....	.....	.....	.....	.....	7
.....	.....	.....	60	.....	.....	.....	60	673	8
408	.....	.....	.....	.....	.....	.....	408	—338	9
.....	.....	.....	.....	.....	.....	.....	.....	.....	10
.....	.....	.....	.....	.....	.....	.....	.....	850	11
.....	205	.....	22	.....	.....	.....	227	146	12
.....	.....	.....	.....	.....	.....	.....	.....	.....	13
.....	.....	.....	.....	.....	.....	.....	.....	.....	14
28,125	1,143	.....	.....	.....	.....	2	29,270	10,119	15
.....	507	.....	.....	.....	.....	.....	507	1,847	16
76,980	.....	.....	646	.....	.....	.....	77,626	180,158	17
.....	.....	.....	.....	.....	.....	.....	.....	7,650	18
.....	.....	.....	.....	.....	.....	.....	.....	189	19
.....	.....	.....	.....	.....	.....	.....	.....	716	20
.....	.....	.....	.....	.....	.....	.....	.....	.....	21
.....	.....	.....	.....	.....	.....	.....	.....	—113	22
3,750	6,300	.....	600	.....	.....	.....	10,650	—4,933	23
7,500	3,480	.....	420	.....	.....	.....	11,400	70,713	24
11,400	1,811	.....	.....	.....	.....	.....	13,211	5,443	25
6,000	407	.....	566	.....	.....	8,333	15,306	34,946	26
3,300	.....	.....	.....	.....	.....	.....	3,300	2,226	27
.....	.....	.....	86	.....	.....	.....	86	88	28
.....	.....	.....	1,215	.....	.....	.....	1,215	1,123	29
12,500	828	.....	258	.....	.....	438	14,024	24,853	30
.....	.....	.....	.....	.....	.....	.....	.....	.....	31
290,728	33,873	1,613	3,012	16,031	.....	.....	345,257	511,790	32
523,299	106,647	.....	12,944	4,884	.....	.....	647,774	146,034	33
56,500	23,274	.....	1,075	781	.....	.....	81,630	20,850	34
14,319	324	.....	992	2,509	.....	880	19,024	16,670	35
.....	.....	.....	.....	.....	.....	1	1	496	36
180	.....	.....	.....	.....	.....	.....	180	—898	37
.....	.....	.....	10	.....	.....	.....	10	5,449	38
.....	182	15	.....	.....	.....	.....	197	693	39
.....	.....	.....	.....	.....	.....	.....	.....	.....	40
10,000	.....	.....	.....	.....	.....	.....	10,000	13,772	41
.....	.....	.....	.....	.....	.....	.....	.....	.....	42
.....	.....	.....	.....	.....	.....	.....	.....	—2,553	43
10,730	19,903	.....	900	.....	.....	.....	31,533	15,821	44
.....	14,526	.....	1,300	.....	.....	.....	15,826	28,337	45
32,317	26	.....	.....	.....	.....	.....	32,343	53,665	46
185,718	15,473	.....	360	9,312	.....	.....	210,863	64,588	47
1,000	.....	.....	.....	.....	.....	.....	1,000	1,144	48
10,125	.....	.....	560	.....	.....	.....	10,685	21,760	49
.....	.....	.....	.....	.....	.....	.....	.....	262	50
.....	.....	.....	.....	.....	.....	.....	.....	2,474	51
2,033,618	.....	.....	44,387	.....	.....	.....	2,078,005	5,509,921	52
34,750	5,036	.....	94	.....	.....	32	39,912	22,330	53
6,776	.....	.....	.....	.....	.....	.....	6,776	3,478	54
.....	625	.....	.....	.....	.....	1	626	96	55
147	.....	.....	.....	.....	.....	.....	147	850	56
.....	.....	.....	.....	.....	.....	.....	.....	2,120	57
.....	.....	.....	.....	.....	.....	.....	.....	1,102	58
86,100	.....	.....	2,700	.....	.....	.....	88,800	295,388	59
115,979	.....	.....	960	.....	.....	.....	116,939	232,510	60
23,489	8,460	.....	350	347	.....	.....	32,646	44,190	61
2,500	.....	.....	.....	.....	.....	.....	2,500	2,465	62
1,250	.....	.....	.....	.....	.....	.....	1,250	2,778	63
.....	.....	.....	.....	.....	.....	.....	.....	262	64
.....	.....	.....	.....	.....	.....	.....	.....	—619	65

TABLE III

No.	Name of company.	Taxes.	Net operating income.	Other income.	Gross income.
		19 *Dollars.*	20 *Dollars.*	21 *Dollars.*	22 *Dollars.*
66	Dupo Electric Light & Power Co., E.[37]	.....	—46	.....	—46
67	DuQuoin Light, Heat & Power Co., G	203	24	.....	24
68	DuQuoin Utility Co., E. W.—Com	758	4,977	12,566	17,543
69	East St. Louis & Suburban Co., E.—Com.[3]	.....	.....	.....	.....
70	East St. Louis, Columbia & Waterloo Ry., E.[4]	.....	.....	.....	.....
71	East St. Louis Light & Power Co., E	10,275	181,667	303	181,970
72	Eastern Illinois Utilities Co., E.[12]	.....	.....	.....	.....
73	Economy Electric Light & Power Co., E.[12]	.....	.....	.....	.....
74	Edwards River Power Co., E	.....	—2,181	.....	—2,181
75	Edwardsville Water Co., W	1,445	9,999	120	10,119
76	Effingham Electric Light & Power Co., E	600	11,262	.....	11,262
77	Effingham Water Works Co., W	823	6,696	.....	6,696
78	Egyptian Heat & Power Co., G.[14]	.....	.....	.....	.....
79	Electric Co., E	.....	766	.....	766
80	Electric Plant, E.[15]	.....	.....	.....	.....
81	Electric Service Co. of Cissna Park, E	100	725	.....	725
82	Elgin Merchants Light Co., E.[16]	.....	.....	.....	.....
83	Elkhart Electric Light Co., E	9	590	.....	590
84	Elmhurst Spring Water Co., W	445	2,421	70	2,491
85	Emden Water, Light & Power Co., (The), E	.....	74	.....	74
86	Essex Light Plant, E.[17]	.....	834	.....	834
87	Fairmount Gas Co., G	.....	643	.....	643
88	Flanagan Lighting Co., (The), G	13	169	.....	169
89	Freeport Gas Co., G	4,820	52,894	697	53,591
90	Freeport Ry. & Light Co., E.—Com.[7]	4,722	82,093	142	82,235
91	Freeport Water Co., (The), W	4,112	28,111	35	28,146
92	Galesburg Artificial Ice Co., H	.....	—2,040	.....	—2,040
93	Galesburg Ry., Lighting & Power Co., E. G. H.—Com.[7]	7,145	213,970	131	214,101
94	Galva Electric Light Co., E	293	3,438	272	3,710
95	Gas Light Co., G	120	5,154	.....	5,154
96	Golconda Light & Water Co., E	159	819	.....	819
97	Granite City Gas Light & Fuel Co., G	1,591	22,950	431	23,381
98	Greenview Electric Light & Power Co., E	40	340	.....	340
99	Hamilton Utilities Co., E. W.—Com	1,300	10,580	3,569	14,149
100	Hebron Gas Co., G	75	491	.....	491
101	Heyworth Electric Light & Power Co., E	.....	5,025	.....	5,025
102	Heyworth Gas Co., G	46	124	.....	124
103	Hillview Electric Light Co., E.[18]	.....	.....	.....	.....
104	Homer Electric Light & Power Co., E	109	104	.....	104
105	Home Specialty Co., H	7	312	.....	312
106	Hoopeston Gas & Electric Co., E. G.—Com	602	11,092	6,547	17,639
107	Hoyleton Electric Light Co., E	.....	.....	.....	.....
108	Hull Milling, Light & Canning Co., E	21	178	.....	178
109	Illinois Northern Utilities Co., E. G. H.—Com	15,589	296,453	25,477	321,930
110	Illinois Traction Co., E.—Com.[3]	.....	.....	.....	.....
111	Interstate Light & Power Co., E	2,537	226,392	23,169	249,561
112	Interstate Public Service Co., W	700	5,114	.....	5,114
113	Interstate Water Co., W	14,098	48,248	340	48,588
114	Jacksonville Ry. & Light Co., E. G.—Com	3,299	48,581	360	48,941
115	J. J. Dauntler, E.[19]	5	60	.....	60
116	Kaneville Electric Light Co., E.[6]	.....	.....	.....	.....
117	Kankakee & Urbana Traction Co., E.[4]	.....	.....	.....	.....
118	Keokuk Electric Co., E. G.—Com	5,994	94,038	.....	94,038
119	Kinderhook Electric Light Co., E	31	142	.....	142
120	Kinmundy Electric Light Co., E	.....	890	.....	890
121	LaHarpe Electric Light & Power Co., E	338	272	34	306
122	Lake Forest Water Co., W	2,614	—2,230	.....	—2,230
123	Lanark Electric Light Plant, E	83	2,138	.....	2,138
124	Lawrence Gas Co., G.[20]	.....	.....	.....	.....
125	Lena Electric Light & Power Co., E	.....	2,987	.....	2,987
126	LeRoy Electric Light, Power & Heating Co., E	262	5,275	.....	5,275
127	Lewiston Electric Co., E	220	218	.....	218
128	Lincoln Ry. & Heating Co., H.[4]	.....	.....	.....	.....
129	Lincoln Water & Light Co., E. W.—Com	3,299	25,029	448	25,477

Continued.

Deductions from gross income.								Net income (or loss) to profit and loss account.	No.
Interest accrued on funded debt.	Other interest deductions.	Rent of equipment.	Uncollectible bills.	Amortization of debt discount and expense.	Amortization of premium on debt—Cr.	Miscellaneous other deductions.	Total.		
23 *Dollars.*	24 *Dollars.*	25 *Dollars.*	26 *Dollars.*	27 *Dollars.*	28 *Dollars.*	29 *Dollars.*	30 *Dollars.*	31 *Dollars.*	
9	.....	.....	.....	.....	.....	.....	9	—55	66
1,358	2,498	.....	32	.....	.....	498	4,386	—4,362	67
1,875	.....	.....	2,500	.....	.....	.....	4,375	13,168	68
.....	.....	.....	.....	.....	.....	.....	.....	.....	69
.....	.....	.....	.....	.....	.....	.....	.....	.....	70
48,650	8,596	46,617	800	4,086	.....	.....	108,749	73,221	71
.....	.....	.....	.....	.....	.....	.....	.....	.....	72
.....	.....	.....	.....	.....	.....	.....	.....	.....	73
.....	.....	36,900	.....	.....	.....	.....	36,900	—39,081	74
4,000	.....	.....	.....	.....	.....	*6,000	10,000	119	75
3,570	1,161	.....	206	250	.....	1,234	6,421	4,841	76
3,395	34	.....	.....	.....	.....	250	3,679	3,017	77
.....	.....	.....	.....	.....	.....	.....	.....	.....	78
.....	.....	.....	.....	.....	.....	.....	.....	766	79
.....	.....	.....	.....	.....	.....	.....	.....	.....	80
.....	240	.....	.....	.....	.....	.....	240	485	81
.....	.....	.....	.....	.....	.....	.....	.....	.....	82
.....	.....	.....	.....	.....	.....	.....	.....	590	83
1,200	528	.....	.....	.....	.....	.....	1,728	763	84
.....	.....	.....	.....	.....	.....	.....	.....	74	85
.....	.....	.....	.....	.....	.....	.....	.....	834	86
.....	.....	.....	.....	.....	.....	.....	.....	643	87
33	.....	.....	.....	.....	.....	.....	33	136	88
27,575	1,592	.....	600	401	.....	3	30,171	23,420	89
41,007	17,887	.....	485	2,303	.....	1,800	63,572	18,663	90
18,457	49	.....	261	2,779	.....	.....	21,546	6,600	91
.....	.....	.....	.....	.....	.....	.....	.....	—2,040	92
97,666	1,049	.....	480	.....	.....	.....	99,195	114,906	93
1,514	.....	.....	.....	.....	.....	.....	1,514	2,196	94
800	.....	.....	.....	.....	.....	.....	800	4,354	95
.....	57	.....	.....	.....	.....	.....	57	762	96
8,750	.....	.....	.....	.....	.....	849	9,599	13,782	97
.....	210	.....	.....	.....	.....	.....	210	130	98
3,965	2,451	.....	554	53	.....	4	7,027	7,122	99
.....	.....	.....	.....	.....	.....	.....	.....	491	100
.....	.....	.....	1,100	.....	.....	300	1,400	3,625	101
.....	30	.....	.....	.....	.....	.....	30	94	102
.....	.....	.....	.....	.....	.....	.....	.....	.....	103
.....	.....	.....	.....	.....	.....	.....	.....	104	104
.....	.....	.....	58	.....	.....	.....	58	254	105
11,837	305	.....	.....	.....	.....	.....	12,142	5,497	106
.....	.....	.....	.....	.....	.....	.....	.....	.....	107
148	7	.....	.....	.....	.....	.....	155	23	108
182,320	9,034	.....	2,685	2,422	.....	.....	196,461	125,469	109
.....	.....	.....	.....	.....	.....	.....	.....	.....	110
26,730	22,305	.....	362	.....	.....	10	49,407	200,154	111
5,650	.....	.....	.....	.....	.....	.....	5,650	—536	112
30,670	2,590	.....	.....	.....	.....	.....	33,260	15,328	113
23,150	.....	.....	720	909	.....	.....	24,779	24,162	114
.....	.....	.....	.....	.....	.....	.....	.....	60	115
.....	.....	.....	.....	.....	.....	.....	.....	.....	116
.....	.....	.....	.....	.....	.....	.....	.....	.....	117
16,520	1,082	.....	722	.....	.....	6,643	24,967	69,071	118
.....	.....	.....	.....	.....	.....	.....	.....	142	119
.....	.....	.....	.....	.....	.....	.....	.....	890	120
.....	.....	.....	57	.....	.....	.....	57	249	121
.....	138	.....	.....	.....	.....	.....	138	—2,368	122
.....	.....	.....	.....	.....	.....	.....	.....	2,138	123
.....	.....	.....	.....	.....	.....	.....	.....	.....	124
315	.....	.....	.....	.....	.....	.....	315	2,672	125
1,285	.....	.....	109	.....	.....	.....	1,394	3,881	126
900	.....	.....	95	.....	.....	.....	995	—777	127
.....	.....	.....	.....	.....	.....	.....	.....	.....	128
5,750	.....	.....	541	.....	.....	.....	6,291	19,186	129

TABLE III

No.	Name of company.	Taxes.	Net operating income.	Other income.	Gross income.
		19 *Dollars.*	20 *Dollars.*	21 *Dollars.*	22 *Dollars.*
130	Litchfield Water Supply Co., W.[6]	.....	.....	.....	.....
131	Little York Electric Co., E	.....	700	.....	700
132	Logan County Gas Co., G	1,200	13,428	166	13,594
133	Louisville Light & Water Co., E	.....	.....	.....	.....
134	Mackinaw Electric Light Co., E.[1]	.....	500	.....	500
135	Madison County Light & Power Co., E. G.—Com	6,275	77,727	600	78,327
136	Mansfield Electric Co., E	56	276	.....	276
137	Marengo Public Service Co., E	256	568	721	1,289
138	Marine Electric Service Co., E.[38]	.....	877	.....	877
139	Maroa Electric Light Co., E	46	3,689	.....	3,689
140	Marshall Ice & Power Co., E	66	—940	.....	—940
141	Martintown Electric Light & Power Co., E	.....	1,843	.....	1,843
142	Matherville Light & Power Co., E	.....	1,421	.....	1,421
143	Mattoon Clear Water Co., W	1,500	14,724	393	15,117
144	Mattoon Gas Light & Coke Co., G	1,080	11,941	1,197	13,138
145	Medora Electric Light Plant, E	17	843	.....	843
146	Mississippi River Power Co., E	25,697	1,253,548	106,044	1,359,592
147	Momence Utilities Co., E	480	5,473	.....	5,473
148	Monmouth Public Service Co., E. G. H.—Com	1,581	63,097	.....	63,097
149	Monroe Center Electric Light & Power Co., E.[6]	.....	.....	.....	.....
150	Monticello Electric Light Co., E	303	4,005	.....	4,005
151	Mound City Light & Water Co., E. W.—Com	900	5,455	.....	5,455
152	Mt. Carmel Public Util. & Serv. Co., E. G. H. W.—Com.	1,678	26,931	.....	26,931
153	Mt. Carroll Electric Light Co., E	52	1,234	.....	1,234
154	Mt. Pulaski Electric Light, Heat & Power Co., E	321	3,866	.....	3,866
155	Murphysboro Water Works, Electric & Gas Light Co., E. G. W.—Com	3,294	35,015	.....	35,015
156	Nashville Electric Light Co., E.[35]	273	4,744	1,655	6,399
157	Nauvoo Electric Light & Power Co., E	107	1,071	.....	1,071
158	N. O. Nelson Mfg. Co., E. W.—Com	20	870	.....	870
159	New Holland Light & Power Co., E.[39]	.....	59	.....	59
160	Northern Illinois Light & Traction Co., E.—Com.[7]	6,120	118,586	329	118,915
161	Northern Illinois Water Co., W	5,441	22,900	.....	22,900
162	North Shore Gas Co., G	15,600	186,701	1,981	188,682
163	Oblong Gas Co., G	543	—1,382	.....	—1,382
164	Odin Coal Co., E	.....	—10	.....	—10
165	Ogden Gas Co., G.[34]	.....	.....	955	955
166	Ohio Valley Electric Co., E	.....	—1,414	.....	—1,414
167	Okawville Electric Light & Ice Co., E	79	1,630	.....	1,630
168	Olney Gas Co., G.[21]	.....	.....	.....	.....
169	Olney Heating & Lighting Co., G.[22]	540	281	.....	281
170	Ortman Light Plant, F. A., E	.....	598	.....	598
171	Orvil Light, Power & Water Co., E	25	230	135	365
172	Ottawa Water Works, W	.....	1	.....	1
173	Palmyra Light Plant, E	.....	116	.....	116
174	Paxton Gas Co., G	178	1,083	401	1,484
175	Pecatonica Electric Light Co., E	88	1,520	787	2,307
176	Pekin Water Works Co., W	5,510	6,059	584	6,643
177	People's Gas Co., G	390	926	.....	926
178	People's Gas & Electric Co., E. G.—Com	934	7,689	2,498	10,187
179	People's Gas Light & Coke Co., G	1,099,653	4,574,413	489,099	5,063,512
180	People's Power Co., E. G.—Com	19,302	360,499	12,388	372,887
181	Peoria Water Works Co., W	47,152	148,133	542	148,675
182	Peotone Electric Light Co., E	91	2,308	.....	2,308
183	Piasa Light & Power Co., E	31	1,549	.....	1,549
184	Pinckneyville Light, Ice & Power Co., E	449	4,665	.....	4,665
185	Poplar Grove Electric Plant, E.[23]	.....	.....	.....	.....
186	P. M. Johnson Water Works, W	67	172	.....	172
187	Prather & Groves, E	.....	541	.....	541
188	Produce Terminal Corporation, E.[24]	95	20,641	1,090	21,731
189	Princeton Gas Co., G	762	16	.....	16
190	Public Service Co. of Northern Ill., E. G. H. W.—Com	248,727	3,082,598	77,253	3,159,851
191	Quincy Gas, Electric & Heating Co., E. G. H.—Com	16,921	184,031	300	184,331
192	Rankin Electric Light Co., E	54	—2,049	139	—1,910

Continued.

Deductions from gross income.								Net income (or loss) to profit and loss account.	No.
Interest accrued on funded debt.	Other interest deductions.	Rent of equipment.	Uncollectible bills.	Amortization of debt discount and expense.	Amortization of premium on debt—Cr.	Miscellaneous other deductions.	Total.		
23 *Dollars.*	24 *Dollars.*	25 *Dollars.*	26 *Dollars.*	27 *Dollars.*	28 *Dollars.*	29 *Dollars.*	30 *Dollars.*	31 *Dollars.*	
.....	.....	.....	.....	.....	.....	.....	.....	.....	130
.....	.....	.....	.....	.....	.....	.....	.....	700	131
8,550	216	.....	277	600	.....	.....	9,643	3,951	132
.....	.....	.....	.....	.....	.....	.....	.....	.....	133
.....	.....	.....	.....	.....	.....	.....	.....	500	134
25,930	.....	.....	2,400	.....	.....	.....	28,330	49,997	135
240	.....	.....	10	.....	.....	.....	250	26	136
.....	220	.....	.....	.....	.....	.....	220	1,069	137
270	.....	.....	.....	.....	.....	1,000	1,270	—393	138
.....	.....	.....	.....	.....	.....	.....	.....	3,689	139
.....	.....	.....	.....	.....	.....	.....	.....	—940	140
.....	.....	.....	.....	.....	.....	.....	.....	1,843	141
.....	.....	.....	.....	.....	.....	.....	.....	1,421	142
6,250	—53	.....	163	.....	.....	.....	6,360	8,757	143
3,750	2	.....	66	.....	.....	.....	3,818	9,320	144
.....	.....	.....	.....	.....	.....	.....	.....	843	145
928,430	126,380	.....	.....	23,074	.....	.....	1,077,884	281,708	146
.....	889	.....	58	.....	.....	870	1,817	3,656	147
30,379	358	.....	1,158	.....	.....	6,000	37,895	25,202	148
.....	.....	.....	.....	.....	.....	.....	.....	.....	149
.....	.....	.....	65	.....	.....	.....	65	3,940	150
5,900	.....	.....	180	350	.....	.....	6,430	—975	151
18,000	.....	.....	5,203	.....	.....	900	24,103	2,828	152
525	.....	.....	.....	.....	.....	.....	525	709	153
1,200	22	.....	.....	.....	.....	.....	1,222	2,644	154
5,924	3,033	.....	1,534	.....	.....	953	11,444	23,571	155
2,220	21	.....	.....	.....	.....	.....	2,241	4,158	156
582	106	.....	.....	.....	.....	.....	688	383	157
.....	.....	.....	.....	.....	.....	.....	.....	870	158
.....	27	.....	.....	.....	.....	.....	27	32	159
38,440	.....	.....	.....	.....	.....	.....	38,440	80,475	160
15,000	5,667	.....	.....	.....	.....	.....	20,667	2,233	161
115,500	.....	.....	316	.....	.....	.....	115,816	72,866	162
.....	35	.....	252	.....	.....	.....	287	—1,669	163
.....	.....	.....	.....	.....	.....	.....	.....	—10	164
.....	.....	.....	.....	.....	.....	.....	.....	955	165
.....	.....	.....	.....	.....	.....	414	414	—1,828	166
.....	.....	.....	.....	.....	.....	.....	.....	1,630	167
.....	.....	.....	.....	.....	.....	.....	.....	.....	168
.....	.....	.....	169	.....	.....	350	519	—238	169
.....	.....	.....	.....	.....	.....	.....	.....	598	170
78	.....	.....	.....	.....	.....	.....	78	287	171
.....	.....	.....	.....	.....	.....	.....	.....	1	172
106	.....	.....	.....	.....	.....	.....	106	10	173
.....	575	.....	39	.....	.....	.....	614	870	174
278	.....	.....	.....	.....	.....	154	432	1,875	175
5,000	1,050	.....	.....	1,000	.....	.....	7,050	—407	176
1,500	.....	.....	.....	.....	.....	.....	1,500	—574	177
4,710	450	.....	.....	.....	.....	.....	5,160	5,027	178
2,383,850	.....	.....	61,253	.....	.....	.....	2,445,103	2,618,409	179
.....	9,446	.....	933	.....	.....	.....	10,379	362,508	180
109,832	5,630	.....	.....	201	.....	.....	115,663	33,012	181
.....	.....	.....	150	.....	.....	.....	150	2,158	182
.....	.....	.....	.....	.....	.....	.....	.....	1,549	183
.....	.....	.....	29	.....	.....	.....	29	4,636	184
.....	.....	.....	.....	.....	.....	.....	.....	.....	185
.....	79	.....	.....	.....	.....	.....	79	93	186
.....	.....	.....	.....	.....	.....	.....	.....	541	187
.....	.....	15,185	.....	.....	.....	.....	15,185	6,546	188
3,000	274	.....	60	.....	.....	.....	3,334	—3,318	189
1,515,849	.....	.....	34,927	192,956	.....	—120,431	1,623,301	1,536,550	190
100,000	9,444	.....	1,082	.....	.....	.....	110,526	73,805	191
.....	70	.....	.....	.....	.....	.....	70	—1,980	192

TABLE III

No.	Name of company.	Taxes.	Net operating income.	Other income.	Gross income.
		19 *Dollars.*	20 *Dollars.*	21 *Dollars.*	22 *Dollars.*
193	Reddick Light & Power Co., E.[25]	.....	.....	.....	.....
194	Rochelle Gas Co., G	474	3,773	.....	3,773
195	Rockford Electric Co., E. H.—Com	31,222	318,124	14,287	332,411
196	Rockford Gas Light & Coke Co., G	20,500	153,226	1,202	154,428
197	Rossville Electric Light Co., E	35	4,142	.....	4,142
198	Royal Light & Power Co., E	.....	4,410	.....	4,410
199	St. Clair County Gas & Electric Co., E. G.—Com	30,037	132,954	213	133,167
200	Saline Electric, E	442	6,953	187	7,140
201	San Jose Electric Plant, E	.....	616	.....	616
202	Saunemin Gas Co., G	87	346	82	428
203	Seymour & White Heath Light & Power Co., E.[6]	.....	.....	.....	.....
204	Shabbona Gas Plant, G.[26]	.....	.....	.....	.....
205	Shelbyville Gas Co., G	148	1,543	.....	1,543
206	Sherrard Electric Power System, E	47	555	.....	555
207	Sorento Electric Light Co., E	17	950	.....	950
208	South Beloit Water, Gas & Elec. Co., E. G. W.—Com	84	5,742	.....	5,742
209	South Elgin Light Plant, E	.....	.....	.....	.....
210	Southern Illinois Lt. & Power Co., E. G. H.—Com.[7]	4,800	70,701	2,711	73,412
211	Sparta Gas & Electric Co., E	231	4,325	103	4,428
212	Springfield Gas & Electric Co., E. G. H.—Com	16,273	406,250	2,147	408,397
213	Spring Valley Utilities Co., E. G.—Com	271	35,071	.....	35,071
214	Stark County Power Co., E	226	8,423	.....	8,423
215	Staunton Gas Co., G.[6]	.....	.....	.....	.....
216	Steeleville Electric Light & Power Plant, E.[27]	25	224	.....	224
217	Sterling Water Co., W	3,003	17,899	.....	17,899
218	Steward Electric Light & Water Works, E. W.—Com.[28]	.....	882	.....	882
219	Stockton Electric Co., E	77	1,228	.....	1,228
220	Streator Aqueduct Co., W	4,700	28,202	737	28,939
221	Street Gate Co., G.[29]	.....	.....	.....	.....
222	Stronghurst Electric Light & Power Plant, E.[25]	.....	.....	.....	.....
223	Sumner Gas, Oil Co., G.[30]	.....	.....	.....	.....
224	Tamms Ice, Light & Fuel Co., E	.....	1,512	.....	1,512
225	Terre Haute, Indianapolis & Eastern Trac. Co., E.[4]	.....	.....	.....	.....
226	Tiskilwa Electric Light Co., E.[40]	.....	—757	.....	—757
227	Tiskilwa Gas Works, G	49	2,781	.....	2,781
228	Toulon Light & Power Co., E	129	1,118	19	1,137
229	Tri-County Light & Power Co., E. H.—Com	1,442	16,139	677	16,816
230	Twin City Light, Heat & Power Co., (The), E	59	1,529	.....	1,529
231	Tyrone Electric Co., E	467	1,771	103	1,874
232	Union Electric Co. of Dubuque, Ia., E	.....	3,637	239,867	243,504
233	Union Gas & Electric Co., G	4,300	77,094	400	77,494
234	Union Stock Yard & Transit Co., (The), E.[31]	1,139	59,119	2,587	61,706
235	Union Telephone Co., E.[6]	.....	.....	.....	.....
236	United Gas & Electric Co., E. G.—Com.[32]	.....	.....	.....	.....
237	United Light & Rys. Co., Com.[3]	.....	.....	.....	.....
238	Universal Gas Co., G.[34]	.....	.....	3,051	3,051
239	Urbana & Cham. Ry., Gas & El. Co., E. G. H.—Com.[7]	7,300	228,304	2,248	230,552
240	Urbana Light, Heat & Power Co., E. H.—Com	3,144	36,688	252	36,940
241	Utica Electric Light & Power Co., E	46	1,663	.....	1,663
242	Vandalia Gas Co., (The), G	.....	—2,351	16,827	14,476
243	Vienna Gas Co., G	39	383	.....	383
244	Wabash Gas Co., G	919	—3,388	.....	—3,388
245	Warren Gas Light & Fuel Co., G	75	—297	.....	—297
246	Warren Light & Power Co., E	242	4,110	.....	4,110
247	Washburn Heat, Light & Power Co., E.[6]	.....	.....	.....	.....
248	Watagа Mill & Light Co., E.[33]	.....	.....	.....	.....
249	Water Works Plant, W	.....	712	.....	712
250	Wenona Light & Power Co., E	96	2,800	.....	2,800
251	Western Rys. & Light Co., Com.[3]	.....	.....	.....	.....
252	Western United Gas & Electric Co., E. G. H.—Com	58,464	725,274	25,661	750,935
253	West Hammond Gas & Elec. Co., E. G.—Com	642	5,156	.....	5,156
254	West Point Electric Co., E	.....	935	.....	935
255	West Salem Ice & Light Co., E.[6]	.....	.....	.....	.....
256	Whitaker, Sidney, E	138	5,531	.....	5,531

Continued.

Deductions from gross income.								Net income (or loss) to profit and loss account.	No.
Interest accrued on funded debt.	Other interest deductions.	Rent of equipment.	Uncollectible bills.	Amortization of debt discount and expense.	Amortization of premium on debt—Cr.	Miscellaneous other deductions.	Total.		
23 *Dollars.*	24 *Dollars.*	25 *Dollars.*	26 *Dollars.*	27 *Dollars.*	28 *Dollars.*	29 *Dollars.*	30 *Dollars.*	31 *Dollars.*	
									193
								3,773	194
79,594	25,316	3,515	816	1,995			111,236	221,175	195
74,000	2,599		363				76,962	77,466	196
52			172				224	3,918	197
								4,410	198
125,100	28,221		2,537				155,658	—22,491	199
2,205	284					941	3,430	3,710	200
								616	201
								428	202
									203
									204
1,260							1,260	283	205
								555	206
70	289		50				409	541	207
	1,099						1,099	4,643	208
									209
44,988	1,527		873	2,852			50,240	23,172	210
2,026							2,026	2,402	211
113,500	25,617		1,081	11,386		2,571	154,155	254,242	212
24,000			4,172				28,172	6,899	213
195							195	8,228	214
									215
	42						42	182	216
10,175	1,222						11,397	6,502	217
								882	218
	721						721	507	219
10,000			98				10,098	18,841	220
									221
									222
									223
								1,512	224
									225
			25				25	—782	226
								2,781	227
	180		275				455	682	228
13,980	15,023		149	203			29,355	—12,539	229
	60						60	1,469	230
			552			53	605	1,269	231
644	251		42	66		394	1,397	242,107	232
29,094	2,238		614			9,736	41,682	35,812	233
								61,706	234
									235
									236
									237
								3,051	238
64,862			800				65,662	164,890	239
6,142			288				6,430	30,510	240
130			16				146	1,517	241
								14,476	242
	19						19	364	243
	974						974	—4,362	244
								—297	245
630							630	3,180	246
									247
									248
120							120	592	249
								2,800	250
									251
310,444	23,708		21,468	32,982			388,602	362,333	252
	1,087		401				1,488	3,668	253
								935	254
									255
1,008			175			50	1,233	4,298	256

TABLE III

No.	Name of company.	Taxes.	Net operating income.	Other income.	Gross income.
		19 *Dollars.*	20 *Dollars.*	21 *Dollars.*	22 *Dollars.*
257	Williamsfield Electric Light & Power Co., (The), E	58	319	.....	319
258	Willis Coal & Mining Co., E	.....	1,347	.....	1,347
259	Wilson, R. C. & Co., E	43	1,328	.....	1,328
260	Wright Bros. Light & Power Co., E	.....	231	99	330
261	Wright, W. J., Co., E	40	—258	.....	—258
262	Wyanet Electric Light Co., E	70	33	.....	33
263	Xenia Electric Light Co., E	59	841	.....	841
	Total	3,625,243	24,969,433	1,550,542	26,519,975

[1] Nos. 1, 134—See note 1, Table I.
[2] No. 2—See note 2, Table I.
[3] Nos. 7, 69, 110, 237, 251—See note 3, Table I.
[4] Nos. 10, 40, 42, 70, 117, 128, 225—See note 4, Table I.
[5] No. 13—See note 5, Table I.
[6] Nos. 14, 31, 116, 130, 149, 203, 215, 235, 247, 255—See note 6, Table I.
[7] Nos. 17, 24, 33, 59, 60, 61, 90, 93, 118, 160, 210, 239—See note 7, Table I.
[8] No. 21, See note 8, Table I.
[9] No. 22—See note 9, Table I.
[10] No. 62—See note 10, Table I. These figures are included in total.
[11] No. 63—See note 11, Table I.
[12] No. 72—See note 12, Table I.
[13] No. 73—See note 13, Table I.
[14] No. 78—See note 14, Table I.
[15] No. 80—See note 15, Table I.
[16] No. 82—See note 16, Table I.
[17] No. 86—See note 17, Table I.
[18] No. 103—See note 18, Table I.
[19] No. 115—See note 19, Table I.
[20] No. 124—See note 20, Table I.
[21] No. 168—See note 21, Table I.
[22] No. 169—See note 22, Table I.
[23] No. 185—See note 23, Table I.
[24] No. 188—See note 24, Table I.
[25] Nos. 193, 222—See note 25, Table I.
[26] No. 204—See note 26, Table I.
[27] No. 216—See note 27, Table I.
[28] No. 218—See note 28, Table I.
[29] No. 221—See note 29, Table I.
[30] No. 223—See note 30, Table I.
[31] No. 234—See note 31, Table I.
[32] No. 236—See note 32, Table I.
[33] No. 248—See note 33, Table I.
[34] Nos. 165, 238—See note 34, Table I.
[35] No. 156—See note 35, Table I.
[36] No. 64—See note 36, Table I.
[37] No. 66—See note 37, Table I.
[38] No. 138—See note 38, Table I.
[39] No. 159—See note 39, Table I.
[40] No. 226—See note 40, Table I.
A—Interurban.
B—Street car.
C—Miscellaneous.
D—Not apportioned to departments.
E—Ice.
* Dividends paid—Rate 7.5 per cent.
E—Electric utilities.
G—Gas utilities.
H—Heating utilities.
W—Water utilities.
Com.—Companies operating two or more utilities.

Concluded.

Deductions from gross income.								Net income (or loss) to profit and loss account.	No.
Interest accrued on funded debt.	Other interest deductions.	Rent of equipment.	Uncollectible bills.	Amortization of debt discount and expense.	Amortization of premium on debt—Cr.	Miscellaneous other deductions.	Total.		
23 *Dollars.*	24 *Dollars.*	25 *Dollars.*	26 *Dollars.*	27 *Dollars.*	28 *Dollars.*	29 *Dollars.*	30 *Dollars.*	31 *Dollars.*	
.....	22	.....	.....	.....	.....	.....	22	297	257
.....	.....	.....	.....	.....	.....	.....	.....	1,347	258
108	105	48	.....	.....	.....	700	961	387	259
.....	.....	.....	.....	.....	.....	.....	.....	330	260
.....	.....	.....	.....	.....	.....	.....	.....	—258	261
.....	.....	.....	.....	.....	.....	.....	.....	33	262
.....	.....	.....	.....	.....	.....	82	82	759	263
10,447,672	618,986	104,007	231,385	315,882	.....	—67,980	11,649,952	14,870,023	

TABLE IV—OPERATING REVENUES FOR THE YEAR ENDED JUNE 30, 1916.

No.	Name of company.	Summary of operating revenues.								No.
		Interurban railroads.*	Local street car lines.**	Electric.***	Gas.†	Water.††	Heating.†††	Miscellaneous.	Total.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	
1	Abbott Light & Power Co., E.[1]			53,976					53,976	1
2	Albion Electric Light & Power Co., E.[2]			6,312					6,312	2
3	Allen Weir Electric Light & Power Plant, E			1,274					1,274	3
4	Allerton Gas Co., G				1,140				1,140	4
5	Alton Gas & Electric Co., E. G. H.—Com			162,173	51,831		11,482		225,486	5
6	Alton Water Co., W					82,015			82,015	6
7	American Gas Co., Com [3]									7
8	Athens Electric Light Plant, E			3,900					3,900	8
9	Atlanta Electric Light & Power Co., E			12,639					12,639	9
10	Aurora, Elgin & Chicago R. R. Co., E.[4]									10
11	Ava Electric Light Plant, E			2,475					2,475	11
12	Avon Milling & Mfg. Co., E			7,110					7,110	12
13	Beardstown Oil Products Co., G.[5]									13
14	Beaverville Light & Utilities Co., G.[6]									14
15	Belleville Water Supply Co., W					81,485			81,485	15
16	Bement Electric Light & Power Co., (The), E			8,886					8,886	16
17	Bloomington & Normal Ry. & Light Co., E. H.—Com.[7]		200,550	281,691			44,463		526,704	17
18	Bond County Gas Co., G				16,967				16,967	18
19	Bondville Electric Light Co., Inc., E			562					562	19
20	Bowen Electric Co., E			2,946					2,946	20
21	Brighton Electric Light & Power Co., E.[8]									21
22	Buda Electric Light Co., E.[9]			3,643					3,643	22
23	Cairo City Gas Co., G				38,104				38,104	23
24	Cairo Electric & Traction Co., E.—Com.[7]		[41] 54,106	123,751					177,857	24
25	Cairo Water Co., W					63,043			63,043	25
26	Canton Gas & Electric Co., E. G. H.—Com			113,626	41,380		13,636		168,642	26
27	Carlinville Water Supply Co., W					12,754			12,754	27
28	Carrier Mills Utilities Co., (The), E			4,646					4,646	28
29	Cedar Point Light & Water Co., E. W.—Com			4,928		2,800			7,728	29
30	Centralia Gas & Electric Co., E. G.—Com			70,652	36,236				106,888	30
31	Central Illinois Electric Co., E.[6]									31
32	Central Illinois Light Co., E. G. H.—Com			895,706	526,639		122,602		1,544,947	32
33	Central Illinois Public Service Co., E. G. H. W.—Com.[7]		39,087	1,324,236	75,756	83,385	70,706	E 222,057	1,815,227	33
34	Central Illinois Utilities Co., E. H.—Com			185,559			7,827		193,386	34
35	Champaign & Urbana Water Co., W					76,148			76,148	35
36	Champaign County Electric Co., E			932					932	36
37	Cherry Valley Light & Power Co., E			1,519					1,519	37
38	Chester Light & Ice Plant, E			17,476					17,476	38

39	Chester Water & Power Co., W					3,984			3,984	39
40	Chicago & Joliet Electric Ry. Co., E.[4]									40
41	Chicago Heights Gas Co., G				80,067				80,067	41
42	Chicago, Ottawa & Peoria Ry. Co., E.[4]									42
43	Chicago Transfer & Clearing Co., W					2,114			2,114	43
44	Citizens Gas, Elec. & Heating Co., E. G. H. W.—Com			45,029	15,654	27,570	11,270		99,523	44
45	Citizens Lighting Co., E. G.—Com			69,178	57,312				126,490	45
46	Citizens Water Works Co., W					126,936			126,936	46
47	City Water Co. of East St. Louis & Granite City, W					444,096			444,096	47
48	City Water Co. of Shelbyville, W					13,866			13,866	48
49	Clinton Gas & Electric Co., E. G. H.—Com			44,597	22,072		10,757		77,426	49
50	Cobden Light & Power Co., E			3,082					3,082	50
51	Colfax Electric Light Plant, E			3,495					3,495	51
52	Commonwealth Edison Co., E			22,224,037					22,224,037	52
53	Consolidated Light & Power Co., E. G. H.—Com			86,210	79,929		10,184	E 9,782	186,105	53
54	Consumers Water & Light Co., E. W.—Com			14,118		7,330			21,448	54
55	Coulterville Electric Light & Power Co., E			4,071					4,071	55
56	Curtis Milling Co., E			1,514					1,514	56
57	Dallas City Light Co., E			9,040					9,040	57
58	Danvers Electric Co., E			3,099					3,099	58
59	Danville Street Ry. & Light Co., E. G. H.—Com.[7]		208,748	344,857	108,928		73,604		736,137	59
60	Decatur Ry. & Light Co., E. G. H.—Com.[7]		212,015	244,611	214,006		43,317		713,949	60
61	DeKalb-Sycamore Electric Co., E. H.—Com.[7]	25,483		118,989			25,241		169,713	61
62	Dixon Water Co., W.[10]					10,366			10,366	62
63	Dixon Water Co., W.[11]					14,754			14,754	63
64	Drager Electric Co., E.[36]			518					518	64
65	DuPage County Water Works, W					1,128			1,128	65
66	Dupo Electric Light & Power Co., E.[37]			229					229	66
67	DuQuoin Light, Heat & Power Co., G				9,130				9,130	67
68	DuQuoin Utility Co., E. W.—Com			25,764		7,615			33,379	68
69	East St. Louis & Suburban Co., E.—Com.[3]									69
70	East St. Louis, Columbia & Waterloo Ry., E.[4]									70
71	East St. Louis Light & Power Co., E			477,834					477,834	71
72	Eastern Illinois Utilities Co., E.[12]									72
73	Economy Electric Light & Power Co., E.[13]									73
74	Edwards River Power Co., E			41,101					41,101	74
75	Edwardsville Water Co., W					19,779			19,779	75
76	Effingham Electric Light & Power Co., E			28,164					28,164	76
77	Effingham Water Works Co., W					17,596			17,596	77
78	Egyptian Heat & Power Co., G.[14]									78
79	Electric Co., E			3,091					3,091	79
80	Electric Plant, E.[15]									80
81	Electric Service Co. of Cissna Park, E			3,784					3,784	81
82	Elgin Merchants Light Co., E.[16]									82
83	Elkhart Electric Light Co., E			1,546					1,546	83
84	Elmhurst Spring Water Co., W					9,103			9,103	84
85	Emden Water, Light & Power Co., (The), E			1,559					1,559	85
86	Essex Light Plant, E.[17]			1,464					1,464	86
87	Fairmount Gas Co., G				1,953				1,953	87
88	Flanagan Lighting Co., G				1,949				1,949	88

TABLE IV—Continued.

No.	Name of company.	Summary of operating revenues.								No.
		Interurban railroads.*	Local street car lines.**	Electric.***	Gas.†	Water.††	Heating.†††	Miscellaneous.	Total.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	
89	Freeport Gas Co., G				160,214				160,214	89
90	Freeport Ry. & Light Co., E.—Com.[7]		60,117	115,201					175,318	90
91	Freeport Water Co., (The), W					64,055			64,055	91
92	Galesburg Artificial Ice Co., H						16,886		16,886	92
93	Galesburg Ry., Lighting & Power Co., E. G. H.—Com.[7]		147,597	188,241	162,048		27,228		525,114	93
94	Galva Electric Co., E			35,266					35,266	94
95	Gas Light Company, G				19,422				19,422	95
96	Golconda Light & Water Co., E			7,166					7,166	96
97	Granite City Gas Light & Fuel Co., G				76,770				76,770	97
98	Greenview Electric Light & Power Co., E			4,494					4,494	98
99	Hamilton Utilities Co., E. W.—Com			21,639		7,897			29,536	99
100	Hebron Gas Co., G				2,993				2,993	100
101	Heyworth Electric Light & Power Co., E			8,937					8,937	101
102	Heyworth Gas Co., G				354				354	102
103	Hillview Electric Light Co., E.[18]									103
104	Homer Electric Light & Power Co., E			8,582					8,582	104
105	Home Specialty Co., H						8,270		8,270	105
106	Hoopeston Gas & Electric Co., E. G.—Com			39,096	13,351				52,447	106
107	Hoyleton Electric Light Co., E			796					796	107
108	Hull Milling, Light & Canning Co., E			1,477					1,477	108
109	Illinois Northern Utilities Co., E. G. H.—Com			497,214	268,399		12,779		778,392	109
110	Illinois Traction Co., E.—Com.[3]									110
111	Interstate Light & Power Co., E			443,200					443,200	111
112	Interstate Public Service Co., W					10,760			10,760	112
113	Interstate Water Co., W					127,399			127,399	113
114	Jacksonville Ry. & Light Co., E. G.—Com			85,683	73,437				159,120	114
115	J. J. Dauntler, E.[19]			79					79	115
116	Kaneville Electric Light Co., E.[6]									116
117	Kankakee & Urbana Traction Co., E.[4]									117
118	Keokuk Electric Co., E. G.—Com.[7]	22,026	47,335	123,879	50,996				244,236	118
119	Kinderhook Electric Light Co., E			1,123					1,123	119
120	Kinmundy Electric Light Co., E			4,240					4,240	120
121	LaHarpe Electric Light & Power Co., E			7,802					7,802	121
122	Lake Forest Water Co., W					25,938			25,938	122
123	Lanark Electric Light Plant, E			7,404					7,404	123
124	Lawrence Gas Co., G.[26]									124
125	Lena Electric Light & Power Co., E			14,441					14,441	125
126	LeRoy Electric Light, Power & Heating Co., E			15,854					15,854	126

127	Lewiston Electric Co., E			11,997					11,997	127
128	Lincoln Ry. & Heating Co., H.[4]									128
129	Lincoln Water & Light Co., E. W.—Com			49,138		34,244			83,382	129
130	Litchfield Water Supply Co., W.[6]									130
131	Little York Electric Co., E			2,402					2,402	131
132	Logan County Gas Co., G				37,329				37,329	132
133	Louisville Light & Water Co., E			2,700					2,700	133
134	Mackinaw Electric Light Co., E.[1]			6,384					6,384	134
135	Madison County Light & Power Co., E. G.—Com			190,089	13,310				203,399	135
136	Mansfield Electric Co., E			4,886					4,886	136
137	Marengo Public Service Co., E			12,598					12,598	137
138	Marine Electric Service Co., E.[38]			3,532					3,532	138
139	Maroa Electric Light Co., E			6,263					6,263	139
140	Marshall Ice & Power Co., E			5,333					5,333	140
141	Martintown Electric Light & Power Co., E			2,093					2,093	141
142	Matherville Light & Power Co., E			2,951					2,951	142
143	Mattoon Clear Water Co., W					27,231			27,231	143
144	Mattoon Gas Light & Coke Co., G				42,450				42,450	144
145	Medora Electric Light Plant, E			2,008					2,008	145
146	Mississippi River Power Co., E			1,662,116					1,662,116	146
147	Momence Utilities Co., E			23,459					23,459	147
148	Monmouth Public Service Co., E. G. H.—Com			66,978	37,802		11,891	E 3,835	120,506	148
149	Monroe Center Electric Light & Power Co., E.[6]									149
150	Monticello Electric Light Co., E			15,372					15,372	150
151	Mound City Light & Water Co., E. W.—Com			12,370		6,864			19,234	151
152	Mt. Carmel Public Utility & Service Co., E. G. H. W.—Com.			35,423	7,472	27,482	6,272	393	77,042	152
153	Mt. Carroll Electric Light Co., E			10,293					10,293	153
154	Mt. Pulaski Electric Light, Heat & Power Co., E			18,386					18,386	154
155	Murphysboro Water Works, Electric & Gas Light Co., E. G. W.—Com			50,710	10,810	24,186			85,706	155
156	Nashville Electric Light Co., E.[35]			14,897					14,897	156
157	Nauvoo Electric Light & Power Co., E			5,600					5,600	157
158	N. O. Nelson Mfg. Co., E. W.—Com			2,684		1,400			4,084	158
159	New Holland Light & Power Co., E.[39]			423					423	159
160	Northern Illinois Light & Traction Co., E.—Com.[7]		30,092	283,099					313,191	160
161	Northern Illinois Water Co., W					63,326			63,326	161
162	North Shore Gas Co., G				498,740				498,740	162
163	Oblong Gas Co., G				16,494				16,494	163
164	Odin Coal Co., E			3,449					3,449	164
165	Ogden Gas Co., G.[34]									165
166	Ohio Valley Electric Co., E			2,699					2,699	166
167	Okawville Electric Light & Ice Co., E			6,009					6,009	167
168	Olney Gas Co., G.[21]									168
169	Olney Heating & Lighting Co., G.[22]				20,609				20,609	169
170	Ortman Light Plant, F. A., E			4,460					4,460	170
171	Orvil Light, Power & Water Co., E			2,056					2,056	171
172	Ottawa Water Works, W					240			240	172
173	Palmyra Light Plant, E			3,200					3,200	173

TABLE IV—Continued.

No.	Name of company.	Summary of operating revenues.								No.
		Interurban railroads.*	Local street car lines.**	Electric.***	Gas.†	Water.††	Heating.†††	Miscellaneous.	Total.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	
174	Paxton Gas Co., G				8,598				8,598	174
175	Pecatonica Electric Light Co., E			5,435					5,435	175
176	Pekin Water Works Co., W					32,776			32,776	176
177	People's Gas Co., G				9,013				9,013	177
178	People's Gas & Electric Co., E. G.—Com			35,224	18,033				53,257	178
179	People's Gas Light & Coke Co., G				16,482,069				16,482,069	179
180	People's Power Co., E. G.—Com			637,875	300,170				938,045	180
181	Peoria Water Works Co., W					323,646			323,646	181
182	Peotone Electric Light Co., E			6,797					6,797	182
183	Piasa Light & Power Co., E			20,901					20,901	183
184	Pinckneyville Light, Ice & Power Co., E			14,954					14,954	184
185	Poplar Grove Electric Plant, E.[23]									185
186	P. M. Johnson Water Works, W					1,373			1,373	186
187	Prather & Groves, E			2,098					2,098	187
188	Produce Terminal Corporation, E.[24]			49,233					49,233	188
189	Princeton Gas Co., G				20,571				20,571	189
190	Public Service Co. of Northern Illinois, E. G. H. W.—Com			4,039,080	2,294,726	110,384	184,435	41,365	6,660,990	190
191	Quincy Gas, Electric & Heating Co., E. G. H.—Com			239,174	204,151		31,399		474,724	191
192	Rankin Electric Light Co., E			3,865					3,685	192
193	Reddick Light & Power Co., E.[25]									193
194	Rochelle Gas Co., G				14,457				14,457	194
195	Rockford Electric Co., E. H.—Com			549,541			45,710		595,251	195
196	Rockford Gas Light & Coke Co., G				529,046				529,046	196
197	Rossville Electric Light Co., E			12,483					12,483	197
198	Royal Light & Power Co., E			11,606					11,606	198
199	St. Clair County Gas & Electric Co., E. G.—Com			114,613	321,880				436,493	199
200	Saline Electric Co., E			17,487					17,487	200
201	San Jose Electric Plant, E			3,204					3,204	201
202	Saunemin Gas Co., G				1,491				1,491	202
203	Seymour & White Heath Light & Power Co., E.[6]									203
204	Shabbona Gas Plant, G.[26]									204
205	Shelbyville Gas Co., G				6,099				6,099	205
206	Sherrard Electric Power System, E			3,807					3,807	206
207	Sorento Electric Light Co., E			2,547					2,547	207
208	South Beloit Water, Gas & Electric Co., E. G. W.—Com			20,803	6,577	1,223			28,603	208
209	South Elgin Light Plant, E			660					660	209
210	Southern Illinois Light & Power Co., E. G. H.—Com.[7]		23,095	242,985	9,288		8,302	E 12,875	296,545	210

211	Sparta Gas & Electric Co., E			22,198					22,198	211
212	Springfield Gas & Electric Co., E. G. H.—Com			395,341	276,084		136,904		808,329	212
213	Spring Valley Utilities Co., E. G.—Com			76,392	3,286				79,678	213
214	Stark County Power Co., E			19,882					19,882	214
215	Staunton Gas Co., G.[6]									215
216	Steeleville Electric Light & Power Plant, E.[27]			2,273					2,273	216
217	Sterling Water Co., W					35,958			35,958	217
218	Steward Electric Light & Water Works, E. W.—Com.[28]			2,050		1,024			3,074	218
219	Stockton Electric Co., E			11,033					11,033	219
220	Streator Aqueduct Co., W					72,131			72,131	220
221	Street Gate Co., G.[29]									221
222	Stronghurst Electric Light & Power Plant, E.[25]									222
223	Sumner Gas & Oil Co., G.[30]									223
224	Tamms Ice, Light & Fuel Co., E			4,590					4,590	224
225	Terre Haute, Indianapolis & Eastern Trac. Co., E.[4]									225
226	Tiskilwa Electric Light Co., E.[48]			512					512	226
227	Tiskilwa Gas Works, G				5,796				5,796	227
228	Toulon Light & Power Co., E			11,593					11,593	228
229	Tri-County Light & Power Co., E. H.—Com			58,521			4,102		62,623	229
230	Twin City Light, Heat & Power Co., (The), E			4,779					4,779	230
231	Tyrone Electric Co., E			23,632					23,632	231
232	Union Electric Co. of Dubuque, Ia., E			8,459					8,459	232
233	Union Gas & Electric Co., G				183,107				183,107	233
234	Union Stock Yard & Transit Co., (The), E.[31]			152,723					152,723	234
235	Union Telephone Co., E.[6]									235
236	United Gas & Electric Co., E. G.—Com.[32]									236
237	United Light & Rys. Co., Com.[3]									237
238	Universal Gas Co., G.[34]									238
239	Urbana & Cham. Ry., Gas & Elec. Co., E. G. H.—Com.[7]		143,840	153,541	121,268		43,411		462,060	239
240	Urbana Light, Heat & Power Co., E. H.—Com			61,354			10,217		71,571	240
241	Utica Electric Light & Power Co., E			7,388					7,388	241
242	Vandalia Gas Co., (The), G				11,646				11,646	242
243	Vienna Gas Co., G				1,672				1,672	243
244	Wabash Gas Co., G				37,034				37,034	244
245	Warren Gas Light & Fuel Co., G				1,625				1,625	245
246	Warren Light & Power Co., E			11,365					11,365	246
247	Washburn Heat, Light & Power Co., E.[6]									247
248	Watagа Mill & Light Co., E.[33]									248
249	Water Works Plant, W					712			712	249
250	Wenona Light & Power Co., E			14,970					14,970	250
251	Western Rys. & Light Co., Com.[3]									251
252	Western United Gas & Electric Co., E. G. H.—Com			276,463	1,273,400		30,016		1,579,879	252
253	West Hammond Gas & Electric Co., E. G.—Com			14,592	18,112				32,704	253
254	West Point Electric Co., E			1,385					1,385	254
255	West Salem Ice & Light Co., E.[6]									255
256	Whitaker, Sidney, E			15,868					15,868	256
257	Williamsfield Electric Light & Power Co., (The), E			2,264					2,264	257
258	Willis Coal & Mining Co., E			4,522					4,522	258

TABLE IV—Concluded.

No.	Name of company.	Summary of operating revenues.								No.
		Interurban railroads.*	Local street car lines.**	Electric.***	Gas.†	Water.††	Heating.†††	Miscellaneous.	Total.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	
259	Wilson R. C. & Co., E	.....	.....	4,406	.....	.....	.....	.....	4,406	259
260	Wright Bros. Light & Power Co., E	.....	.....	355	.....	.....	.....	.....	355	260
261	Wright, W. J. Co., E	.....	.....	1,507	.....	.....	.....	.....	1,507	261
262	Wyanet Electric Light Co., E	.....	.....	3,647	.....	.....	.....	.....	3,647	262
263	Xenia Electric Light Co., E	.....	.....	2,840	.....	.....	.....	.....	2,840	263
	Total	47,569	1,166,582	38,645,107	25,051,252	2,108,116	1,022,911	290,307	68,331,784	

[1] Nos. 1, 134—See note 1, Table I.
[2] No. 2, See note 2, Table I.
[3] Nos. 7, 69, 110, 237, 251—See note 3, Table I.
[4] Nos. 10, 40, 42, 70, 117, 128, 225—See note 4, Table I.
[5] No. 13—See note 5, Table I.
[6] Nos. 14, 31, 116, 130, 149, 203, 215, 235, 247, 255—See note 6, Table I.
[7] Nos. 17, 24, 33, 59, 60, 61, 90, 93, 118, 160, 210, 239—See note 7, Table I.
[8] No. 21—See note 8, Table I.
[9] No. 22—See note 9, Table I.
[10] No. 62—See note 10, Table I. These figures included in total.
[11] No. 63—See note 11, Table I.
[12] No. 72—See note 12, Table I.
[13] No. 73—See note 13, Table I.
[14] No. 78—See note 14, Table I.
[15] No. 80—See note 15, Table I.
[16] No. 82—See note 16, Table I.
[17] No. 86—See note 17, Table I.
[18] No. 103—See note 18, Table I.
[19] No. 115—See note 19, Table I.
[20] No. 124—See note 20, Table I.
[21] No. 168—See note 21, Table I.
[22] No. 169—See note 22, Table I.
[23] No. 185—See note 23, Table I.
[24] No. 188—See note 24, Table I.
[25] Nos. 193, 222—See note 25, Table I.
[26] No. 201—See note 26, Table I.
[27] No. 216—See note 27, Table I.
[28] No. 218—See note 28, Table I.
[29] No. 221—See note 29, Table I.
[30] No. 223—See note 30, Table I.
[31] No. 234—See note 31, Table I.
[32] No. 236—See note 32, Table I.
[33] No. 248—See note 33, Table I.
[34] Nos. 165, 238—See note 34, Table I.
[35] No. 156—See note 35, Table I.
[36] No. 64—See note 36, Table I.
[37] No. 66—See note 37, Table I.
[38] No. 138—See note 38, Table I.
[39] No. 159—See note 39, Table I.
[40] No. 226—See note 40, Table I.
[41] No. 24—The difference between this figure and that shown as "Total Operating Revenue" in electric railroad report, is $968.00 "Rent of Buildings and Other Property," which in this report is shown as "Other Income."

* For analysis see Table V, Electric Railroad Report.
** For analysis see Table V, Electric Railroad Report.
*** For analysis see Table "IV A" of this report.
† For analysis see Table "IV B" of this report.
†† For analysis see Table "IV C" of this report.
††† For analysis see Table "IV D" of this report.
E—Ice.
E—Electric utilities.
G—Gas utilities.
H—Heating utilities.
W—Water utilities.
Com.—Companies operating two or more utilities.

TABLE IV—"A"—OPERATING REVENUES FOR THE YEAR ENDED JUNE 30, 1916.

DETAIL OF OPERATING REVENUES—ELECTRIC CORPORATIONS.

No.	Name of company.	Operating revenues.										No.
		Electric operating revenues.										
		Street lighting.		Municipal power.	Commercial lighting (including residence).		Commercial power.		Minimum bills—light and power.	Forfeited discounts—light and power.	Sales to other utility companies.	
		Municipal.	Commercial display and ornamental.		Flat rate.	Metered.	Flat rate.	Metered.				
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	
1	Abbott Light & Power Co., [29]	.....	.....	.....	.....	41,410	3,397	.....	.....	.....	.....	1
2	Albion Electric Light & Gas Co., [1]	1,552	.....	.....	.....	4,760	.....	.....	.....	.....	.....	2
3	Allen Weir Electric Light & Power Plant	376	.....	556	342	.....	.....	.....	.....	.....	.....	3
4	Alton Gas & Electric Co	20,666	216	.....	2,519	73,409	.....	62,479	.....	596	.....	4
5	Athens Electric Light Plant	950	75	.....	96	2,779	.....	.....	.....	.....	.....	5
6	Atlanta Electric Light & Power Co	2,540	.....	.....	.....	7,494	.....	.....	.....	.....	.....	6
7	Aurora, Elgin & Chicago R. R. Co., [2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	7
8	Ava Electric Light Plant	650	.....	.....	1,800	25	.....	.....	.....	.....	.....	8
9	Avon Milling & Mfg. Co	876	.....	.....	100	3,255	700	110	.....	.....	.....	9
10	Bement Electric Light & Power Co., (The)	1,674	.....	.....	532	6,231	.....	.....	.....	.....	.....	10
11	Bloomington & Normal Ry. & Light Co., [3]	16,983	.....	6,627	3,842	170,486	1,073	65,056	.....	.....	455	11
12	Bondville Electric Light Co., (Inc.)	.....	.....	.....	.....	562	.....	.....	.....	.....	.....	12
13	Bowen Electric Co	706	.....	.....	1,216	1,011	.....	.....	.....	.....	.....	13
14	Brighton Electric Light & Power Co., [4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	14
15	Buda Electric Light Co., [5]	842	.....	.....	.....	2,766	.....	.....	.....	35	.....	15
16	Cairo Electric & Traction Co. [3]	14,940	.....	.....	3,677	68,531	.....	35,328	.....	603	.....	16
17	Canton Gas & Electric Co	8,225	.....	.....	.....	54,598	.....	42,891	.....	149	5,498	17
18	Carrier Mills Utilities Co., (The)	753	.....	.....	3,623	.....	.....	.....	.....	.....	.....	18
19	Cedar Point Light & Water Co	3,230	.....	.....	.....	1,483	.....	215	.....	.....	.....	19
20	Central Illinois Electric Co. [3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	20
21	Central Illinois Light Co	117,318	.....	2,030	566,989	.....	.....	206,195	.....	.....	.....	21
22	Central Illinois Public Service Co. [3]	174,625	.....	24,470	4,842	741,151	.....	329,217	.....	.....	24,530	22
23	Central Illinois Utilities Co	31,598	.....	4,517	1,703	121,299	.....	18,470	.....	.....	156	23
24	Centralia Gas & Electric Co	11,591	.....	.....	2,339	47,622	.....	8,318	.....	.....	.....	24

TABLE IV—"A"—Continued.

No.	Name of company.	Operating revenues.										No
		Electric operating revenues.										
		Street lighting.		Municipal power.	Commercial lighting (including residence).		Commercial power.		Minimum bills—light and power.	Forfeited discounts—light and power.	Sales to other utility companies.	
		Municipal.	Commercial display and ornamental.		Flat rate.	Metered.	Flat rate.	Metered.				
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	
25	Champaign County Electric Co.	240	.....	.....	.....	637	.....	55	.....	.....	.....	25
26	Cherry Valley Light & Power Co.	537	.....	.....	951	.....	.....	.....	.....	.....	.....	26
27	Chester Light & Ice Plant	2,856	.....	.....	4,371	3,831	445	1,615	.....	.....	.....	27
28	Chicago & Joliet Electric Ry. Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	28
29	Chicago, Ottawa & Peoria Ry. Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	29
30	Citizens' Gas Electric & Heating Co.	7,086	.....	.....	3,590	23,302	1,374	5,175	4,020	482	.....	30
31	Citizens' Lighting Co.	2,032	.....	.....	160	47,302	.....	18,977	.....	521	.....	31
32	Clinton Gas & Electric Co.	6,189	.....	.....	2,381	31,274	.....	4,119	.....	.....	.....	32
33	Cobden Light & Power Co.	508	.....	.....	.....	2,232	.....	331	.....	.....	.....	33
34	Colfax Electric Light Plant	720	.....	.....	300	2,100	.....	.....	.....	.....	.....	34
35	Commonwealth Edison Co.	144,788	.....	25,129	314,124	9,960,555	350	2,970,564	.....	.....	4,979,071	35
36	Consolidated Light & Power Co.	13,633	.....	.....	2,059	39,412	.....	24,756	.....	140	.....	36
37	Consumers' Water & Light Co.	3,478	.....	.....	.....	9,126	.....	1,401	.....	.....	.....	37
38	Coulterville Electric Light & Power Co.	692	.....	.....	1,000	2,051	.....	78	.....	.....	.....	38
39	Curtis Milling Co.	523	.....	.....	.....	.....	13	970	.....	8	.....	39
40	Dallas City Light Co.	2,083	.....	282	9	5,143	.....	1,089	.....	65	.....	40
41	Danvers Electric Co.	.....	630	.....	48	2,302	.....	.....	.....	.....	.....	41
42	Danville Street Ry. & Light Co.[2]	35,021	.....	942	6,938	220,391	717	35,207	.....	.....	44,663	42
43	Decatur Ry. & Light Co.[3]	.....	.....	.....	2,008	168,703	.....	71,145	.....	.....	.....	43
44	DeKalb-Sycamore Electric Co.[3]	17,990	.....	10,630	.....	62,121	.....	22,474	.....	.....	5,084	44
45	Draeger Electric Co.[24]	200	.....	.....	.....	288	.....	.....	.....	.....	.....	45
46	Dupo Electric Light & Power Co.[28]	9	.....	.....	.....	203	.....	8	9	.....	.....	46
47	DuQuoin Utility Co.	4,520	.....	.....	6,837	13,175	.....	968	.....	.....	.....	47
48	East St. Louis & Suburban Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	48
49	East St. Louis, Columbia & Waterloo Ry.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	49
50	East St. Louis Light & Power Co.	48,821	.....	.....	4,697	216,033	25,256	170,880	.....	1,948	.....	50
51	Eastern Illinois Utilities Co.[8]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	51
52	Economy Electric Light & Power Co.[9]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	52

53	Edwards River Power Co.						7,042			34,059	53
54	Effingham Electric Light & Power Co.	4,279				17,461	5,010				54
55	Electric Co.	975				2,116					55
56	Electric Plant[10]										56
57	Electric Service Co. of Cissna Park	807				2,944					57
58	Elgin Merchants' Light Co.[11]										58
59	Elkhart Electric Light Co.	187				1,330	29				59
60	Emden Water, Light & Power Co., (The)	405				1,154					60
61	Essex Light Plant[12]	660			804						61
62	Freeport Ry. & Light Co.[3]	14,957				62,091	27,456			8,950	62
63	Galesburg Ry., Lighting & Power Co.[3]	7,399		1,010		127,021	35,806		1,097	14,721	63
64	Galva Electric Light Co.	5,891	904			17,107	6,198	5,627	181		64
65	Golconda Light & Water Co.	1,446			639	4,831					65
66	Greenview Electric Light & Power Co.	955				2,748	791				66
67	Hamilton Utilities Co.	3,690				15,921	962			1,066	67
68	Heyworth Electric Light & Power Co.	948			300	4,900	679				68
69	Hillview Electric Light Co.[13]										69
70	Homer Electric Light & Power Co.	1,640				6,802					70
71	Hoopeston Gas & Electric Co.	4,433				29,191				5,472	71
72	Hoyleton Electric Light Co.	437				273	15	71			72
73	Hull Milling, Light & Canning Co.		409		258	772					73
74	Illinois Northern Utilities Co.	84,072				293,794	100,508		1,825	10,466	74
75	Illinois Traction Co.[7]										75
76	Interstate Light & Power Co.	6,245			1,769	18,081	45,974		65	367,471	76
77	Jacksonville Ry. & Light Co.				2,035	57,016	298	18,260		7,057	77
78	J. J. Dauntler[14]				79						78
79	Kaneville Electric Light Co.[6]										79
80	Kankakee & Urbana Traction Co.[2]										80
81	Keokuk Electric Co.[3]	19,352			464	66,225	353	36,425			81
82	Kinderhook Electric Light Co.	158				965					82
83	Kinmundy Electric Light Co.	1,000	3,240								83
84	LaHarpe Electric Light & Power Co.	1,128	672		42	5,569		175			84
85	Lanark Electric Light Plant	1,440			619	4,281					85
86	Lena Electric Light & Power Co.	2,689		1,860		8,442					86
87	LeRoy Electric Light, Power & Heating Co.	2,514		1,650	180	10,153		1,247		100	87
88	Lewistown Electric Co.	2,252			8,346			709		89	88
89	Lincoln Water & Light Co.	9,350	692	1,580	1,087	30,546	324	4,177	188	401	12	89
90	Little York Electric Co.	576				1,826					90
91	Louisville Light & Water Co.	1,200				1,500					91
92	Mackinaw Electric Light Co.[29]	914				5,470					92
93	Madison County Light & Power Co.	39,870		300	4,683	96,003	24	48,298			93
94	Mansfield Electric Co.	1,375				3,147					94
95	Marengo Public Service Co.	3,058		1,872	300	6,490		646			95
96	Marine Electric Service Co.[25]	2,205				1,327					96
97	Maroa Electric Light Co.	1,470				4,134					97
98	Marshall Ice & Power Co.	1,302	39			1,272		2,303			98
99	Martintown Electric Light & Power Co.	600			420	1,049					99
100	Matherville Light & Power Co.	261			1,790						100
101	Medora Electric Light Plant	538			1,125	345					101
102	Mississippi River Power Co.							272,503		137	1,389,476	102

TABLE IV—"A"—Continued.

No.	Name of company.	Operating revenues.										No.
		Electric operating revenues.										
		Street lighting.		Municipal power.	Commercial lighting (including residence).		Commercial power.		Minimum bills—light and power.	Forfeited discounts—light and power.	Sales to other utility companies.	
		Municipal.	Commercial display and ornamental.		Flat rate.	Metered.	Flat rate.	Metered.				
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	
103	Momence Utilities Co	3,251		2,400		12,807		4,395				103
104	Monmouth Public Service Co	13,108				45,951		6,505		419	351	104
105	Monroe Center Electric Light & Power Co.[6]											105
106	Monticello Electric Light Co	3,266			33	10,565	100	1,346				106
107	Mound City Light & Water Co	2,084			9,428					32	472	107
108	Mt. Carmel Public Utility & Service Co	1,296				33,928				199		108
109	Mt. Carroll Electric Light Co	1,464			25	7,275		111	1,289	70		109
110	Mt. Pulaski Electric Light, Heat & Power Co	4,047				12,184		1,179				110
111	Murphysboro Waterworks Electric & Gas Light Co	8,393			1,259	35,272		1,443			1,880	111
112	Nashville Electric Light Co.[23]	4,433			8,721		965					112
113	Nauvoo Electric Light & Power Co	1,800		443		3,307						113
114	Nelson Mfg. Co., N. O	700				1,984						114
115	New Holland Light & Power Co.[26]					368		43				115
116	Northern Illinois Light & Traction Co.[3]	8,185				69,985		134,305			70,196	116
117	Odin Coal Co	1,184			701	1,485		79				117
118	Ohio Valley Electric Co	511				2,188						118
119	Okawville Electric Light & Ice Co	1,150				2,516						119
120	Ortman, Light Plant, F. A	1,020			1,764	1,676						120
121	Orvil Light, Power & Water Co											121
122	Palmyra Light Plant	585				2,532						122
123	Pecatonica Electric Light Co	1,500			1,713	2,222						123
124	People's Gas & Electric Co	5,630			321	20,547		6,181		417		124
125	People's Power Co	51,133				302,559	13,664	256,084	9,515	4,037		125
126	Peotone Electric Light Co	1,275						5,522				126
127	Piasa Light & Power Co	20,901										127
128	Pinckneyville Light, Ice & Power Co	2,324			16	8,449						128
129	Poplar Grove Electric Plant[15]											129
130	Prather & Groves					1,844		251				130

131	Produce Terminal Corporation[16]				7,388	7,743	1,780	29,407	157	75		131
132	Public Service Co. of Northern Illinois	313,552	28,323	50,823		1,913,706		1,149,019		28,526	546,131	132
133	Quincy Gas, Electric & Heating Co	26,088	6,480			133,879		71,685		432		133
134	Rankin Electric Light Co	672	2,767									134
135	Reddick Light & Power Co.[17]											135
136	Rockford Electric Co	36,272			4,578	231,134	839	161,204			112,570	136
137	Rossville Electric Light Co	1,799			243	8,232		2,059	150			137
138	Royal Light & Power Co	1,859			2,668	4,340						138
139	St. Clair County Gas & Electric Co	24,438				41,301		41,463	5,330	375		139
140	Saline Electric Co	2,840				12,678		1,182				140
141	San Jose Electric Plant	1,110			165	1,929						141
142	Seymour & White Heath Light & Power Co.[6]											142
143	Sherrard Electric Power System	540						3,267				143
144	Sorento Electric Light Co	1,128			1,419							144
145	South Beloit Water, Gas & Electric Co	349				3,106		17,020		328		145
146	South Elgin Light Plant	360				300						146
147	Southern Illinois Light & Power Co.[3]	37,936		7,398		115,294		76,925		777		147
148	Sparta Gas & Electric Co	2,550				12,015		2,813				148
149	Springfield Gas & Electric Co	3,547	5,489	235	5,663	232,233	11,735	85,741			48,343	149
150	Spring Valley Utilities Co	16,382		364		46,580		3,297		96	9,664	150
151	Stark County Power Co	3,060		795		14,073		750				151
152	Steeleville Electric Light & Power Plant[18]	1,128			1,145							152
153	Steward Electric Light & Water Works[19]	510			750	790						163
154	Stockton Electric Co	1,404		2,011	211	7,407						154
155	Stronghurst Electric Light & Power Plant[17]											155
156	Tamms Ice & Light Co				4,350							156
157	Terre Haute, Indianapolis & Eastern Traction Co.[2]											157
158	Tiskilwa Electric Light Co.[27]					512						158
159	Toulon Light & Power Co	1,771				9,737						159
160	Tri-County Light & Power Co	9,235		3,616		40,368		3,726				160
161	Twin City Light, Heat & Power Co., (The)			4,749			30					161
162	Tyrone Electric Co	3,046	143	323	415	18,906		468		25		162
163	Union Electric Co. of Dubuque, Ia	1,788		810			5,861					163
164	Union Stock Yard & Transit Co., (The)[20]		3,753		8,572	31,551	3,123	70,085	2,851	331		164
165	Union Telephone Co.[6]											165
166	United Gas & Electric Co.[21]											166
167	Urbana & Champaign Ry., Gas & Electric Co.[3]	4,299				113,002		21,176			13,643	167
168	Urbana Light, Heat & Power Co	9,268			49	48,930	162	2,780				168
169	Utica Electric Light & Power Co	1,620			15	4,818		935				169
170	Warren Light & Power Co	3,807		1,650		4,547		1,132				170
171	Washburn Heat, Light & Power Co.[5]											171
172	Wataga Mill & Light Co.[22]											172
173	Wenona Light & Power Co	2,118		1,575		7,923		835				173
174	Western United Gas & Electric Co					204,525		68,499		1,901		174
175	West Hammond Gas & Electric Co	4,667		379		7,376		918	840	137		175
176	West Point Electric Co	360			123	820						176
177	West Salem Ice & Light Co.[6]											177
178	Whitaker, Sidney	2,448		690		10,164	600	1,966				178
179	Williamsfield Electric Light & Power Co., (The)		600		25	1,398						179
180	Willis Coal & Mining Co	1,778			2,744							180

TABLE IV—"A"—Continued.

No.	Name of company.	Operating revenues.										No.
		Electric operating revenues.										
		Street lighting.		Municipal power.	Commercial lighting (including residence).		Commercial power.		Minimum bills—light and power.	Forfeited discounts—light and power.	Sales to other utility companies.	
		Municipal.	Commercial display and ornamental.		Flat rate.	Metered.	Flat rate.	Metered.				
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	
182	Wilson, R. C. & Co	1,741	.....	.....	.....	2,666	.....	.....	.....	.....	.....	181
182	Wright Bros. Light & Power Co	206	.....	.....	.....	141	.....	.....	.....	5	.....	182
183	Wright, W. J., Co	427	.....	.....	.....	680	.....	.....	235	.....	.....	183
184	Wyanet Electric Light Co	1,290	.....	.....	.....	2,357	.....	.....	.....	.....	.....	184
185	Xenia Electric Light Co	.....	.....	.....	1,103	1,737	.....	.....	.....	.....	.....	185
	Total	1,601,241	54,432	161,716	1,033,640	16,951,895	73,193	6,949,103	30,282	46,624	7,705,558	

TABLE IV—"A"—Continued.

No.	Name of company.	Operating revenues.											No.
		Electric operating revenues.			Other operating revenues.							Total.	
		Break-down service.	Miscellaneous electric revenues.	Total.	Rent of electric appliances and equipment, (net).	Electric merchandise sales revenue, (net).	Jobbing revenue, (net).	Steam sales revenue, (net).	Sale of cinders and other by-products, (net).	Other miscellaneous operating revenues, (net).	Total.		
		11 Dollars.	12 Dollars.	13 Dollars.	14 Dollars.	15 Dollars.	16 Dollars.	17 Dollars.	18 Dollars.	19 Dollars.	20 Dollars.	21 Dollars.	
1	Abbott Light & Power Co.[29]	7,498	1,044	53,349				627			627	53,976	1
2	Albion Electric Light & Gas Co.[1]			6,312								6,312	2
3	Allen Weir Electric Light & Power Plant			1,274								1,274	3
4	Alton Gas & Electric Co.			159,885		1,546				742	2,288	162,173	4
5	Athens Electric Light Plant			3,900								3,900	5
6	Atlanta Electric Light & Power Co.			10,034	96	1,654				855	2,605	12,639	6
7	Aurora, Elgin & Chicago R. R. Co.[2]												7
8	Ava Electric Light Plant			2,475								2,475	8
9	Avon Milling & Mfg. Co.		25	5,066		300			50	1,694	2,044	7,110	9
10	Bement Electric Light & Power Co., (The)			8,437		449					449	8,886	10
11	Bloomington & Normal Ry. & Light Co.[3]		258	268,881	374	10,041			2,220	175	12,810	281,691	11
12	Bondville Electric Light Co., (Inc.)			562								562	12
13	Bowen Electric Co.			2,933		10				3	13	2,946	13
14	Brighton Electric Light & Power Co.[4]												14
15	Buda Electric Light Co.[5]			3,643								3,643	15
16	Cairo Electric & Traction Co.[3]			123,079		633				39	672	123,751	16
17	Canton Gas & Electric Co.		185	111,546		905				1,175	2,080	113,626	17
18	Carrier Mills Utilities Co., (The)			4,376		270					270	4,646	18
19	Cedar Point Light & Water Co.			4,928								4,928	19
20	Central Illinois Electric Co.[6]												20
21	Central Illinois Light Co.			892,532		2,003	1,171				3,174	895,706	21
22	Central Illinois Public Service Co.[3]	5,927	2,477	1,307,239		13,303	3,694				16,997	1,324,236	22
23	Central Illinois Utilities Co.			177,743		5,156	2,660				7,816	185,559	23
24	Centralia Gas & Electric Co.			69,870		568			214		782	70,652	24
25	Champaign County Electric Co.			932								932	25
26	Cherry Valley Light & Power Co.			1,488			31				31	1,519	26
27	Chester Light & Ice Plant			13,118						4,358	4,358	17,476	27
28	Chicago & Joliet Electric Ry. Co.[2]												28

TABLE IV—"A"—Continued.

No.	Name of company.	Operating revenues.											No.
		Electric operating revenues.			Other operating revenues.							Total.	
		Break-down service.	Miscellaneous electric revenues.	Total.	Rent of electric appliances and equipment, (net).	Electric merchandise sales revenue, (net).	Jobbing revenue, (net).	Steam sales revenue, (net).	Sale of cinders and other by-products, (net).	Other miscellaneous operating revenues, (net).	Total.		
		11 Dollars.	12 Dollars.	13 Dollars.	14 Dollars.	15 Dollars.	16 Dollars.	17 Dollars.	18 Dollars.	19 Dollars.	20 Dollars.	21 Dollars.	
29	Chicago, Ottawa & Peoria Ry. Co.[2]												29
30	Citizens' Gas, Electric & Heating Co.			45,029								45,029	30
31	Citizens' Lighting Co.			68,992		21	165				186	69,178	31
32	Clinton Gas & Electric Co.			43,963			634				634	44,597	32
33	Cobden Light & Power Co.			3,071					11		11	3,082	33
34	Colfax Electric Light Plant			3,120		375					375	3,495	34
35	Commonwealth Edison Co.		3,723,773	22,118,364		55,102	41,941		3,215	5,415	105,673	22,224,037	35
36	Consolidated Light & Power Co.			80,000	40	2,062				4,108	6,210	86,210	36
37	Consumers' Water & Light Co.			14,005		113					113	14,118	37
38	Coulterville Electric Light & Power Co.		60	3,881						190	190	4,071	38
39	Curtis Milling Co.			1,514								1,514	39
40	Dallas City Light Co.			8,671	71	257	34			7	369	9,040	40
41	Danvers Electric Co.			2,980	36	83					119	3,099	41
42	Danville Street Ry. & Light Co.[3]			343,879		905				73	978	344,857	42
43	Decatur Ry. & Light Co.[3]		10	241,866		2,745					2,745	244,611	43
44	DeKalb-Sycamore Electric Co.[3]			118,299		276				414	690	118,989	44
45	Draeger Electric Co.[24]			488		30					30	518	45
46	Dupo Electric Light & Power Co.[28]			229								229	46
47	DuQuoin Utility Co.			25,500		264					264	25,764	47
48	East St. Louis & Suburban Co.[7]												48
49	East St. Louis, Columbia & Waterloo Ry.[2]												49
50	East St. Louis Light & Power Co.			467,635		6,262				3,937	10,199	477,834	50
51	Eastern Illinois Utilities Co.[8]												51
52	Economy Electric Light & Power Co.[9]												52
53	Edwards River Power Co.			41,101								41,101	53
54	Effingham Electric Light & Power Co.		62	26,812	355	997					1,352	28,164	54
55	Electric Co.			3,091								3,091	55
56	Electric Plant[10]												56
57	Electric Service Co. of Cissna Park			3,751						33	33	3,784	57

58	Elgin Merchants' Light Co.[11]												58
59	Elkhart Electric Light Co.			1,546								1,546	59
60	Emden Water, Light & Power Co., (The)			1,559								1,559	60
61	Essex Light Plant[12]			1,464								1,464	61
62	Freeport Ry. & Light Co.[3]			113,454		1,747					1,747	115,201	62
63	Galesburg Ry., Lighting & Power Co.[3]		472	187,526			590		125		715	188,241	63
64	Galva Electric Light Co.			35,908		—642					—642	35,266	64
65	Golconda Light & Water Co.		199	7,115	184	—133					51	7,166	65
66	Greenview Electric Light & Power Co.			4,494								4,494	66
67	Hamilton Utilities Co.			21,639								21,639	67
68	Heyworth Electric Light & Power Co.			6,827		2,110					2,110	8,937	68
69	Hillview Electric Light Co.[13]												69
70	Homer Electric Light & Power Co.			8,442					50	90	140	8,582	70
71	Hoopeston Gas & Electric Co.			39,096								39,096	71
72	Hoyleton Electric Light Co.			796								796	72
73	Hull Milling, Light & Canning Co.			1,439		37				1	38	1,477	73
74	Illinois Northern Utilities Co.			490,665		5,015	1,483	—249		300	6,549	497,214	74
75	Illinois Traction Co.[7]												75
76	Interstate Light & Power Co.			439,605	1,042	2,553					3,595	443,200	76
77	Jacksonville Ry. & Light Co.		2	84,668		—590		1,605			1,015	85,683	77
78	J. J. Dauntler[14]			79								79	78
79	Kanesville Electric Light Co.[6]												79
80	Kankakee & Urbana Traction Co.[2]												80
81	Keokuk Electric Co.[3]			122,819	87	674	70			229	1,060	123,879	81
82	Kinderhook Electric Light Co.			1,123								1,123	82
83	Kinmundy Electric Light Co.			4,240								4,240	83
84	LaHarpe Electric Light & Power Co.			7,586		216					216	7,802	84
85	Lanark Electric Light Plant			6,340		1,064					1,064	7,404	85
86	Lena Electric Light & Power Co.			12,991		1,450					1,450	14,441	86
87	LeRoy Electric Light, Power & Heating Co.			15,844		10					10	15,854	87
88	Lewistown Electric Co.			11,396	47	207			227	120	601	11,997	88
89	Lincoln Water & Light Co.			48,357		781					781	49,138	89
90	Little York Electric Co.			2,402								2,402	90
91	Louisville Light & Water Co.			2,700								2,700	91
92	Mackinaw Electric Light Co.[29]			6,384								6,384	92
93	Madison County Light & Power Co.		208	189,386			703				703	190,089	93
94	Mansfield Electric Co.			4,522						364	364	4,886	94
95	Marengo Public Service Co.			12,366		232					232	12,598	95
96	Marine Electric Service Co.[25]			3,532								3,532	96
97	Maroa Electric Light Co.			5,604	500	159					659	6,263	97
98	Marshall Ice & Power Co.		356	5,272		40			21		61	5,333	98
99	Martintown Electric Light & Power Co.		24	2,093								2,093	99
100	Matherville Light & Power Co.			2,051						900	900	2,951	100
101	Medora Electric Light Plant			2,008								2,008	101
102	Mississippi River Power Co.			1,662,116								1,662,116	102
103	Momence Utilities Co.			22,853		246	360				606	23,459	103
104	Monmouth Public Service Co.			66,334		447				197	644	66,978	104
105	Monroe Center Electric Light & Power Co.[6]												105

TABLE IV—"A"—Continued.

No.	Name of company.	Operating revenues.											No.
		Electric operating revenues.			Other operating revenues.							Total.	
		Break-down service.	Miscellaneous electric revenues.	Total.	Rent of electric appliances and equipment, (net).	Electric merchandise sales revenue, (net).	Jobbing revenue, (net).	Steam sales revenue, (net).	Sale of cinders and other by-products, (net).	Other miscellaneous operating revenues, (net).	Total.		
		11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	19 *Dollars.*	20 *Dollars.*	21 *Dollars.*	
106	Monticello Electric Light Co.			15,310		62					62	15,372	106
107	Mound City Light & Water Co.		100	12,116		254					254	12,370	107
108	Mt. Carmel Public Utility & Service Co.			35,423								35,423	108
109	Mt. Carroll Electric Light Co.		12	10,246		47					47	10,293	109
110	Mt. Pulaski Electric Light, Heat & Power Co.			17,410		976					976	18,386	110
111	Murphysboro Waterworks El. & G. Lt. Co.		1,426	49,583		1,127					1,127	50,710	111
112	Nashville Electric Light Co.[23]			14,119		778					778	14,897	112
113	Nauvoo Electric Light & Power Co.		15	5,565		35					35	5,600	113
114	Nelson Mfg. Co., N. O.			2,684								2,684	114
115	New Holland Light & Power Co.[26]			411						12	12	423	115
116	Northern Illinois Light & Traction Co.[3]			282,671		428					428	283,099	116
117	Odin Coal Co.			3,449								3,449	117
118	Ohio Valley Electric Co.			2,699								2,699	118
119	Okawville Electric Light & Ice Co.			3,666		547				1,796	2,343	6,009	119
120	Ortman, Light Plant, F. A.			4,460								4,460	120
121	Orvil Light, Power & Water Co.		2,056	2,056								2,056	121
122	Palmyra Light Plant		83	3,200								3,200	122
123	Pecatonica Electric Light Co.			5,435								5,435	123
124	People's Gas & Electric Co.			33,096	1,484	644					2,128	35,224	124
125	People's Power Co.		883	637,875								637,875	125
126	Peotone Electric Light Co.			6,797								6,797	126
127	Piasa Light & Power Co.			20,901								20,901	127
128	Pinckneyville Light, Ice & Power Co.			10,789					30	4,135	4,165	14,954	128
129	Poplar Grove Electric Plant[15]												129
130	Prather & Groves			2,098								2,098	130
131	Produce Terminal Corporation[16]		105	46,655	65	735		1,880	—104	2	2,578	49,233	131
132	Public Service Co. of Northern Illinois			4,030,080								4,030,080	132
133	Quincy Gas, Electric & Heating Co.			238,564	513	228	—131				610	239,174	133
134	Rankin Electric Light Co.			3,439			246				246	3,685	134

135	Reddick Light & Power Co.[17]											135
136	Rockford Electric Co.			546,597	32	2,912					2,944	549,541	136
137	Rossville Electric Light Co.			12,483								12,483	137
138	Royal Light & Power Co.		11	8,878		260	788	1,680			2,728	11,606	138
139	St. Clair County Gas & Electric Co.			112,907		1,530				176	1,706	114,613	139
140	Saline Electric Co.			16,700		904				—117	787	17,487	140
141	San Jose Electric Plant			3,204								3,204	141
142	Seymour & White Heath Lt. & Power Co.[6]												142
143	Sherrard Electric Power System			3,807								3,807	143
144	Sorento Electric Light Co.			2,547								2,547	144
145	South Beloit Water, Gas & Electric Co.			20,803								20,803	145
146	South Elgin Light Plant			660								660	146
147	Southern Illinois Light & Power Co.[3]	4		238,334		6,903				—2,252	4,651	242,985	147
148	Sparta Gas & Electric Co.			17,378			—948	215		5,553	4,820	22,198	148
149	Springfield Gas & Electric Co.		726	393,712		2,000	—371				1,629	395,341	149
150	Spring Valley Utilities Co.		9	76,392								76,392	150
151	Stark County Power Co.			18,678		—234				1,438	1,204	19,882	151
152	Steeleville Electric Light & Power Plant[18]			2,273								2,273	152
153	Steward Electric Lt. & Water Works[19]			2,050								2,050	153
154	Stockton Electric Co.			11,033								11,033	154
155	Stronghurst Electric Light & Power Plant[17]												155
156	Tamms Ice & Light Co.			4,350		60				180	240	4,590	156
157	Terre Haute, Ind. & East. Trac. Co.[2]												157
158	Tiskilwa Electric Light Co.[27]			512								512	158
159	Toulon Light & Power Co.			11,508				85			85	11,593	159
160	Tri-County Light & Power Co.			56,945		1,027	549				1,576	58,521	160
161	Twin City Light, Heat & Power Co., (The)			4,779								4,779	161
162	Tyrone Electric Co.			23,326		306					306	23,632	162
163	Union Electric Co. of Dubuque, Ia.			8,459								8,459	163
164	Union Stock Yards & Transit Co., (The)[20]			120,266		2,135		30,322			32,457	152,723	164
165	Union Telephone Co.[6]												165
166	United Gas & Electric Co.[21]												166
167	Urbana & Champaign Ry., Gas & Elec.Co.[3]		—25	152,095		622			824		1,446	153,541	167
168	Urbana Light, Heat & Power Co.		1	61,189	15	77			74		166	61,354	168
169	Utica Electric Light & Power Co.			7,388								7,388	169
170	Warren Light & Power Co.			11,136				207	22		229	11,365	170
171	Washburn Heat, Light & Power Co.[6]												171
172	Wataga Mill & Light Co.[22]												172
173	Wenona Light & Power Co.			12,451	161	1,831		220		307	2,519	14,970	173
174	Western United Gas & Electric Co.		300	275,225		1,191			47		1,238	276,463	174
175	West Hammond Gas & Electric Co.			14,317		215	60				275	14,592	175
176	West Point Electric Co.		52	1,355		30					30	1,385	176
177	West Salem Ice & Light Co.[6]												177
178	Whitaker, Sidney			15,868								15,868	178
179	Williamsfield Electric Light & P. Co., (The)			2,023		151	85			5	241	2,264	179
180	Willis Coal & Mining Co.			4,522								4,522	180
181	Wilson R. C. & Co.			4,406								4,406	181
182	Wright Bros. Light & Power Co.			355								355	182

TABLE IV—"A"—Concluded.

No.	Name of company.	Operating revenues.											No.
		Electric operating revenues.			Other operating revenues.							Total.	
		Break-down service.	Miscellaneous electric revenues.	Total.	Rent of electric appliances and equipment, (net).	Electric merchandise sales revenue, (net).	Jobbing revenue, (net).	Steam sales revenue, (net).	Sale of cinders and other by-products, (net).	Other miscellaneous operating revenues, (net).	Total.		
		11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	19 *Dollars.*	20 *Dollars.*	21 *Dollars.*	
183	Wright, W. J. Co.	.....	.....	1,342	.....	157	.....	.....	7	1	165	1,507	183
184	Wyanet Electric Light Co.	.....	.....	3,647	.....	.....	.....	.....	.....	.....	.....	3,647	184
185	Xenia Electric Light Co.	.....	.....	2,840	.....	.....	.....	.....	.....	.....	.....	2,840	185
	Total	13,429	3,734,907	38,356,020	5,102	149,891	53,814	36,592	7,033	36,655	289,087	38,645,107	

[1] No. 2—See note 2, Table I.
[2] Nos. 7, 28, 29, 49, 80, 157—See note 4, Table I.
[3] Nos. 11, 16, 22, 42, 43, 44, 62, 63, 81, 116, 147, 167—See note 7, Table I.
[4] No. 14—See note 8, Table I.
[5] No. 15—See note 9, Table I.
[6] Nos. 20, 79, 105, 142, 165, 171, 177—See note 6, Table I.
[7] Nos. 48, 75—See note 3, Table I.
[8] No. 51—See note 12, Table I.
[9] No. 52—See note 13, Table I.
[10] No. 56—See note 15, Table I.
[11] No. 58—See note 16, Table I.
[12] No. 61—See note 17, Table I.
[13] No. 69—See note 18, Table I.
[14] No. 78—See note 19, Table I.
[15] No. 129—See note 23, Table I
[16] No. 131—See note 24, Table I.
[17] Nos. 135, 155—See note 25, Table I.
[18] No. 152—See note 27, Table I.
[19] No. 153—See note 28, Table I.
[20] No. 164—See note 31, Table I.
[21] No. 166—See note 32, Table I.
[22] No. 172—See note 33, Table I.
[23] No. 112—See note 35, Table I.
[24] No. 45—See note 36, Table I.
[25] No. 96—See note 38, Table I.
[26] No. 115—See note 39, Table I.
[27] No. 118—See note 40, Table I.
[28] No. 46—See note 37, Table I.
[29] No. 1, 92—See note 1, Table I.

TABLE IV—"B"—OPERATING REVENUES FOR THE YEAR ENDED JUNE 30, 1916.

DETAIL OF OPERATING REVENUES—GAS CORPORATIONS.

No.	Name of company.	Operating revenues.										No.
		Gas operating revenues.										
		Municipal street lighting.	Commercial sales.				Industrial fuel.	Forfeited discounts.	Sales to other gas utilities.	Miscellaneous gas revenue.	Total.	
			Flat rate.	Regular meters.	Prepayment meters.	Minimum bills.						
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	
1	Allerton Gas Co.	450		690							1,140	1
2	Alton Gas & Electric Co.			39,833				537		—8	40,362	2
3	Beardstown Oil Products Co.[1]											3
4	Beaverville Light & Utility Co.[2]											4
5	Bond County Gas Co.		57	16,731				85			16,873	5
6	Cairo City Gas Co.			29,966				232			30,198	6
7	Canton Gas & Electric Co.			27,961	5,000			75		90	33,126	7
8	Centralia Gas & Electric Co.			21,288	6,968			290			28,546	8
9	Central Illinois Light Co.			349,335	12,788	1,645	19,874	4,872			388,514	9
10	Central Illinois Public Service Co.[3]			64,066		2,059	2,638	375			69,138	10
11	Chicago Heights Gas Co.	531	46	56,457	22,844						79,878	11
12	Citizens Gas, Electric & Heating Co.			8,729	1,853		2,250		102		12,934	12
13	Citizens Lighting Co.			43,007				381		2	43,390	13
14	Clinton Gas & Electric Co.			14,272	3,951						18,223	14
15	Consolidated Light & Power Co.			41,143	15,556		3,267	286			60,252	15
16	Danville Street Ry. & Light Co.[3]			100,008	457						100,465	16
17	Decatur Ry. & Light Co.[3]			160,414	2,157					9	162,580	17
18	DuQuoin Light, Heat & Power Co.									7,953	7,953	18
19	Egyptian Heat & Power Co.[4]											19
20	Fairmount Gas Co.			1,946		7					1,953	20
21	Flanagan Lighting Co.,(The)	619		1,281							1,900	21
22	Freeport Gas Co.			74,961	41,936	530		555			117,982	22
23	Galesburg Ry., Light & Power Co.[3]			76,035	46,430			953		531	123,949	23
24	Gas Light Co.			13,879							13,879	24
25	Granite City Gas Light & Fuel Co.	2,425		40,840	6,764	862	8,255	816	420	230	60,612	25
26	Hebron Gas Co.	993		2,000							2,993	26
27	Heyworth Gas Co.		354								354	27
28	Hoopeston Gas & Electric Co.			12,789							12,789	28

TABLE IV—"B"—Continued.

No.	Name of company.	Operating revenues.										No.
		Gas operating revenues.										
		Municipal street lighting.	Commercial sales.				Industrial fuel.	Forfeited discounts.	Sales to other gas utilities.	Miscellaneous gas revenue.	Total.	
			Flat rate.	Regular meters.	Prepayment meters.	Minimum bills.						
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollkrs.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	
29	Illinois Northern Utilities Co.			166,913	42,412			1,031			210,356	29
30	Jacksonville Ry. & Light Co.			53,181	3,322					2	56,505	30
31	Keokuk Electric Co.[3]			40,410	8,831			513			49,754	31
32	Lawrence Gas Co.[5]											32
33	Logan County Gas Co.			28,666	304						28,970	33
34	Madison County Light & Power Co.			10,219	348					3	10,570	34
35	Mattoon Gas Light & Coke Co.			28,953	5,822	148		262			35,185	35
36	Monmouth Public Service Co.			36,970				162			37,132	36
37	Mt. Carmel Public Utility & Service Co.			7,472							7,472	37
38	Murphysboro Waterworks, Electric & Gas Light Co.			10,562							10,562	38
39	North Shore Gas Co.	2,014		310,255	39,182			3,695			355,146	39
40	Oblong Gas Co.	246		15,509		630		109			16,494	40
41	Ogden Gas Co.[6]											41
42	Olney Gas Co.[7]											42
43	Olney Heating & Lighting Co.[8]									19,611	19,611	43
44	Paxton Gas Co.			8,372							8,372	44
45	People's Gas Co.			8,657	356						9,013	45
46	People's Gas & Electric Co.				18,033						18,033	46
47	People's Gas Light & Coke Co.	90,456	866	15,346,189	251		135,825	302,811			15,876,398	47
48	People's Power Co.			268,443		1,939	23,229	2,452		545	296,608	48
49	Princeton Gas Co.			13,149	1,975						15,124	49
50	Public Service Co. of Northern Illinois	7,051		1,414,475	62,118	18,058		19,782	735,249		2,256,733	50
51	Quincy Gas, Electric & Heating Co.			147,448				1,292			148,740	51
52	Rochelle Gas Co.			4,936	8,862	10					13,808	52
53	Rockford Gas Light & Coke Co.		355	185,385	153,998			1,265			341,003	53
54	St. Clair County Gas & Electric Co.	370		243,067	48,520	9,137		4,199			305,293	54
55	Saunemin Gas Co.	392	1,099								1,491	55
56	Shabbona Gas Plant[9]											56
57	Shelbyville Gas Co.			6,099							6,099	57
58	South Beloit Water, Gas & Electric Co.			3,798			2,732	47			6,577	58
59	Southern Illinois Light & Power Co.[3]			8,631				92			8,723	59
60	Springfield Gas & Electric Co.			216,034		12,906	11,806				240,746	60

61	Spring Valley Utilities Co.			3,274				12			3,286	61
62	Staunton Gas Co.[2]											62
63	Street Gate Co.[10]											63
64	Sumner Gas & Oil Co.[11]											64
65	Tiskilwa Gas Works	960	4,836								5,796	65
66	Union Gas & Electric Co.			157,818	20,430	742		1,682			180,672	66
67	United Gas & Electric Co.[12]											67
68	Universal Gas Co.[6]											68
69	Urbana & Champaign Ry., Gas & Electric Co.[3]			103,300	5,069						108,369	69
70	Vandalia Gas Co., (The)			11,631							11,631	70
71	Vienna Gas Co	861		787		17				7	1,672	71
72	Wabash Gas Co			36,318						716	37,034	72
73	Warren Gas Light & Fuel Co		1,625								1,625	73
74	Western United Gas & Electric Co			1,207,240		6,809		7,518		5,981	1,227,548	74
75	West Hammond Gas & Electric Co			5,137	12,341			58			17,536	75
	Total	107,368	9,238	21,306,929	598,878	55,499	209,876	356,439	735,771	35,672	23,415,670	

TABLE IV—"B"—Continued.

No.	Name of company.	Operating revenues.								No.
		Residual revenue.	Other operating revenues.						Total.	
			Rent of gas appliances and equipment, (net).	Gas merchandise revenues, (net).	Jobbing revenues, (net).	Steam sales revenue, (net).	Other miscellaneous operating revenues, (net).	Total.		
		11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	
1	Allerton Gas Co								1,140	1
2	Alton Gas & Electric Co.	9,813	165	1,491				1,656	51,831	2
3	Beardstown Oil Products Co.[1]									3
4	Beaverville Light & Utility Co.[2]									4
5	Bond County Gas Co.				94			94	16,967	5
6	Cairo City Gas Co	7,125		645		136		781	38,104	6
7	Canton Gas & Electric Co	7,987	203		64			267	41,380	7
8	Centralia Gas & Electric Co	6,753	542	395				937	36,236	8
9	Central Illinois Light Co	134,348		2,982	795			3,777	526,639	9
10	Central Illinois Public Service Co.[3]	4,425		707	1,486			2,193	75,756	10

TABLE IV—"B"—Concluded.

No.	Name of company.	Operating revenues.								No.
		Residual revenue.	Other operating revenues.						Total.	
			Rent of gas appliances and equipment, (net).	Gas merchandise revenues, (net).	Jobbing revenues, (net).	Steam sales revenue, (net).	Other miscellaneous operating revenues, (net).	Total.		
		11 Dollars	12 Dollars.	13 Dollars.	14 Dollars.	15 Dollars.	16 Dollars.	17 Dollars.	18 Dollars.	
11	Chicago Heights Gas Co.	.....	111	78	.....	.....	.....	189	80,067	11
12	Citizens Gas, Electric & Heating Co.	2,720	.....	.....	.....	.....	.....	.....	15,654	12
13	Citizens Lighting Co.	13,278	167	477	.....	.....	.....	644	57,312	13
14	Clinton Gas & Electric Co.	3,634	.....	215	.....	.....	.....	215	22,072	14
15	Consolidated Light & Power Co.	17,931	74	1,672	.....	.....	.....	1,746	79,929	15
16	Danville Street Ry. & Light Co.[3]	6,772	.....	1,691	.....	.....	.....	1,691	108,928	16
17	Decatur Ry. & Light Co.[3]	48,302	.....	3,124	.....	.....	.....	3,124	214,006	17
18	DuQuoin Light, Heat & Power Co.	1,065	.....	112	.....	.....	.....	112	9,130	18
19	Egyptian Heat & Power Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	19
20	Fairmount Gas Co.	.....	.....	.....	.....	.....	.....	.....	1,953	20
21	Flanagan Lighting Co., (The)	.....	49	.....	.....	.....	.....	49	1,949	21
22	Freeport Gas Co.	38,273	941	3,018	.....	.....	.....	3,959	160,214	22
23	Galesburg Ry., Light & Power Co.[3]	36,571	26	1,502	.....	.....	.....	1,528	162,048	23
24	Gas Light Co.	.....	.....	516	.....	.....	5,027	5,543	19,422	24
25	Granite City Gas Light & Fuel Co.	12,930	2,176	1,223	.....	.....	—171	3,228	76,770	25
26	Hebron Gas Co.	.....	.....	.....	.....	.....	.....	.....	2,993	26
27	Heyworth Gas Co.	.....	.....	.....	.....	.....	.....	.....	354	27
28	Hoopeston Gas & Electric Co.	.....	562	.....	.....	.....	.....	562	13,351	28
29	Illinois Northern Utilities Co.	52,130	.....	5,228	.....	.....	685	5,913	268,399	29
30	Jacksonville Ry. & Light Co.	16,375	405	152	.....	.....	.....	557	73,437	30
31	Keokuk Electric Co.[3]	361	364	481	.....	.....	36	881	50,996	31
32	Lawrence Gas Co.[5]	.....	.....	.....	.....	.....	.....	.....	.....	32
33	Logan County Gas Co.	7,018	.....	1,341	.....	.....	.....	1,341	37,329	33
34	Madison County Light & Power Co.	2,586	.....	.....	154	.....	.....	154	13,310	34
35	Mattoon Gas Light & Coke Co.	6,435	.....	247	583	.....	.....	830	42,450	35
36	Monmouth Public Service Co.	82	.....	490	.....	.....	98	588	37,892	36
37	Mt. Carmel Public Utility & Service Co.	.....	.....	.....	.....	.....	.....	.....	7,472	37
38	Murphysboro Waterworks Electric & Gas Light Co.	73	.....	.....	.....	.....	175	175	10,810	38
39	North Shore Gas Co.	141,102	—2,670	5,162	.....	.....	.....	2,492	498,740	39
40	Oblong Gas Co.	.....	.....	.....	.....	.....	.....	.....	16,494	40
41	Ogden Gas Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	41

42	Olney Gas Co.[7]									42
43	Olney Heating & Lighting Co.[8]		998					998	20,609	43
44	Paxton Gas Co.		226					226	8,598	44
45	People's Gas Co.								9,013	45
46	People's Gas & Electric Co.								18,033	46
47	People's Gas Light & Coke Co.	281,231	68,930	252,726	2,784			324,440	16,482,069	47
48	People's Power Co.	3,562							300,170	48
49	Princeton Gas Co.	5,283	56		96		12	164	20,571	49
50	Public Service Co. of Northern Illinois	37,993							2,294,726	50
51	Quincy Gas, Electric & Heating Co.	45,886		8,632	—453		1,346	9,525	204,151	51
52	Rochelle Gas Co.			317			332	649	14,457	52
53	Rockford Gas Light & Coke Co.	179,632		7,961			450	8,411	529,046	53
54	St. Clair County Gas & Electric Co.	5,358		10,185			1,044	11,229	321,880	54
55	Saunemin Gas Co.								1,491	55
56	Shabbona Gas Plant[9]									56
57	Shelbyville Gas Co.								6,099	57
58	South Beloit Water, Gas & Electric Co.								6,577	58
59	Southern Illinois Light & Power Co.[3]			528			37	565	9,288	59
60	Springfield Gas & Electric Co.	30,559	74	3,610	1,095			4,779	276,084	60
61	Spring Valley Utilities Co.								3,286	61
62	Staunton Gas Co.[2]									62
63	Street Gate Co.[10]									63
64	Sumner Gas & Oil Co.[11]									64
65	Tiskilwa Gas Works								5,796	65
66	Union Gas & Electric Co.	3,762		1,454			—2,781	—1,327	183,107	66
67	United Gas & Electric Co.[12]									67
68	Universal Gas Co.[6]									68
69	Urbana & Champaign Ry., Gas & Electric Co.[3]	12,569		330				330	121,268	69
70	Vandalia Gas Co., (The)						15	15	11,646	70
71	Vienna Gas Co.								1,672	71
72	Wabash Gas Co.								37,034	72
73	Warren Gas Light & Fuel Co.								1,625	73
74	Western United Gas & Electric Co.	13,921		31,931				31,931	1,273,400	74
75	West Hammond Gas & Electric Co.			517	59			576	18,112	75
	Total	1,197,845	73,399	351,140	6,757	136	6,305	437,737	25,051,252	

[1] No. 3—See note 5, Table I.
[2] Nos. 4, 62—See note 6, Table I.
[3] Nos. 10, 16, 17, 23, 31, 59 and 69—See note 7, Table I.
[4] No. 19—See note 14, Table I.
[5] No. 32—See note 20, Table I.
[6] Nos. 41, 68—See note 34, Table I.
[7] No. 42—See note 21, Table I.
[8] No. 43—See note 22, Table I.
[9] No. 56—See note 26, Table I.
[10] No. 63—See note 29, Table I.
[11] No. 64—See note 30, Table I.
[12] No. 67—See note 32, Table I.

TABLE IV—"C"—OPERATING REVENUES FOR THE YEAR ENDED JUNE 30, 1916.

DETAIL OF OPERATING REVENUES—WATER.

No.	Name of company.	Operating revenues.							No.
		Water operating revenues.							
		Commercial sales.		Industrial sales.		Municipal sales.		Street sprinkling revenues.	
		Metered.	Flat rate.	Metered.	Flat rate.	Metered.	Flat rate.		
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	
1	Alton Water Co.	49,749	14,301						1
2	Belleville Water Supply Co.	53,466					3,419		2
3	Cairo Water Co.	15,469	36,908					180	3
4	Carlinville Water Supply Co.		7,313	82	632		25	387	4
5	Cedar Point Light & Water Co.	128	272		1,200				5
6	Central Illinois Public Service Co.[1]	47,781	12,734	1,584				397	6
7	Champaign & Urbana Water Co.	48,017	3,800	8,350	239	593	318	408	7
8	Chester Water & Power Co.		1,821		680		188		8
9	Chicago Transfer & Clearing Co.	677	211	1,226					9
10	Citizens Gas Electric & Heating Co.	3,403	5,638	10,600				215	10
11	Citizens Water Works Co.	94,975	16,312					1,076	11
12	City Water Co. of East St. Louis & Granite City	353,640					54,217		12
13	City Water Co. of Shelbyville	4,938	2,362	1,671				133	13
14	Consumers Water & Light Co.	4,000							14
15	Dixon Water Co.[2]	2,222	4,923						15
16	Dixon Water Co.[3]	4,240	7,293						16
17	DuQuoin Utility Co.		4,420		57				17
18	DuPage County Water Co.		925		75				18
19	Edwardsville Water Co.			14,236			5,360		19
20	Effingham Water Works Co.	2,511	2,015	9,220	79		75	28	20
21	Elmhurst Spring Water Co.	7,039							21
22	Freeport Water Co., (The)	37,501	1,960	7,648	616			120	22
23	Hamilton Utilities Co.	6,180							23
24	Interstate Public Service Co.		6,733						24
25	Interstate Water Co.	35,654	37,152	32,467	189			320	25
26	Lake Forest Water Co.	17,431							26
27	Lincoln Water & Light Co.	9,701	8,446	2,780					27
28	Litchfield Water Supply Co.[4]								28
29	Mattoon Clear Water Co.	14,458	5,263					108	29
30	Mound City Light & Water Co.		4,999						30
31	Mt. Carmel Public Utilities & Service Co.	250	18,365	8,207	500			160	31
32	Murphysboro Water Works Electric & Gas Light Co.	7,906	10,768						32
33	Nelson Manufacturing Co., N. O.		1,400						33

34	Northern Illinois Water Co	10,285	36,992	4,845					34
35	Ottawa Water Works		240						35
36	P. M. Johnson Water Works	586		288					36
37	Pekin Water Works Co	12,874	10,874	843	1,752			140	37
38	Peoria Water Works Co	109,561	119,044	22,995	8,500	3,483	2,374	375	38
39	Public Service Co. of Northern Illinois	66,412	390	24,563				140	39
40	South Beloit Water Gas & Electric Co	23		126	1,074				40
41	Sterling Water Co	14,133	8,528	3,371	591			483	41
42	Steward Electric Light & Water Works[5]	104	120						42
43	Streator Aqueduct Co	16,779	22,012	22,261				38	43
44	Water Works Plant		120	24	480		78		44
	Total	1,052,093	414,594	177,387	16,664	4,076	66,054	4,708	

TABLE IV—"C"—Continued.

No.	Name of company.	Operating revenues.								No.
		Water operating revenues.				Other operating revenues.			Total.	
		Municipal hydrant rentals.	Rent of meters.	Miscellaneous operating revenues.	Total.	Merchandise sales (net).	Piping connection and jobbing revenue (net).	Total.		
		8 *Dollars.*	9 *Dollars.*	10 *Dollars.*	11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	
1	Alton Water Co	17,667		298	82,015				82,015	1
2	Belleville Water Supply Co	24,600			81,485				81,485	2
3	Cairo Water Co	10,080			62,637		406	406	63,043	3
4	Carlinville Water Supply Co	4,200		115	12,754				12,754	4
5	Cedar Point Light & Water Co	1,200			2,800				2,800	5
6	Central Illinois Public Service Co.[1]	20,889			83,385				83,385	6
7	Champaign & Urbana Water Co	12,648	12	1,057	75,442	537	169	706	76,148	7
8	Chester Water & Power Co	1,295			3,984				3,984	8
9	Chicago Transfer & Clearing Co				2,114				2,114	9
10	Citizens Gas, Electric & Heating Co	3,061		4,653	27,570				27,570	10
11	Citizens Water Works Co	13,991		582	126,936				126,936	11
12	City Water Co. of E. St. Louis & Granite City	36,239			444,096				444,096	12
13	City Water Co. of Shelbyville	4,180	5	416	13,705	161		161	13,866	13
14	Consumers Water & Light Co	3,330			7,330				7,300	14
15	Dixon Water Co.[2]	3,221			10,366				10,366	15
16	Dixon Water Co.[3]	3,221			14,754				14,754	16
17	DuQuoin Utility Co	3,080			7,557		58	58	7,615	17

TABLE IV—"C"—Concluded.

No.	Name of company.	Operating revenues.								No.
		Water operating revenues.				Other operating revenues.			Total.	
		Municipal hydrant rentals.	Rent of meters.	Miscellaneous operating revenues.	Total.	Merchandise sales (net).	Piping connection and jobbing revenue (net).	Total.		
		8 *Dollars.*	9 *Dollars.*	10 *Dollars.*	11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	
18	DuPage County Water Co.				1,000		128	128	1,128	18
19	Edwardsville Water Co.				19,596	183		183	19,779	19
20	Effingham Water Works Co.	3,544		124	17,596				17,596	20
21	Elmhurst Spring Water Co.	1,184	784		9,007		96	96	9,103	21
22	Freeport Water Co., (The)	15,830			63,675		380	380	64,055	22
23	Hamilton Utilities Co.	1,699			7,879	18		18	7,897	23
24	Interstate Public Service Co.	4,027			10,760				10,760	24
25	Interstate Water Co.	20,630		840	127,252	(6)	147	147	127,399	25
26	Lake Forest Water Co.	7,995	289		27,715	(6)	223	223	25,938	26
27	Lincoln Water & Light Co.	7,166		6,479	34,572	—328		—328	34,244	27
28	Litchfield Water Supply Co.[4]									28
29	Mattoon Clear Water Co.	7,208		254	27,231				27,231	29
30	Mound City Light & Water Co.	1,736		95	6,830		34	34	6,864	30
31	Mt. Carmel Public Utilities & Service Co.				27,482				27,482	31
32	Murphysboro W. W., Elec. & G. Lt. Co.	5,221		291	24,186				24,186	32
33	Nelson Manufacturing Co., N. O.				1,400				1,400	33
34	Northern Illinois Water Co.	11,203		1	63,326				63,326	34
35	Ottawa Water Works				240				240	35
36	P. M. Johnson Water Works	455	44		1,373				1,373	36
37	Pekin Water Works Co.	6,280		13	32,776				32,776	37
38	Peoria Water Works Co.	51,999		3,932	322,263	1,383		1,383	323,646	38
39	Public Service Co. of Northern Illinois	18,879			110,384				110,384	39
40	South Beloit Water, Gas & Electric Co.				1,223				1,223	40
41	Sterling Water Co.	8,015	170	667	35,958				35,958	41
42	Steward Electric Light & Water Works[5]	800			1,024				1,024	42
43	Streator Aqueduct Co.	11,041			72,131				72,131	43
44	Water Works Plant			10	712				712	44
	Total	347,814	1,304	19,827	2,104,521	1,954	1,641	3,595	2,108,116	

[1] No. 6—See note 7, Table I.
[2] No. 15—See note 10, Table I. These figures are included in total.
[3] No. 16—See note 11, Table I.
[4] No. 28—See note 6, Table I.
[5] No. 42—See note 28, Table I.
[6] Included in piping connections and jobbing revenue.

TABLE IV—"D"—OPERATING REVENUES FOR THE YEAR ENDED JUNE 30, 1916.

DETAIL OF OPERATING REVENUES—HEATING CORPORATIONS.

No.	Name of company.	Operating revenues.								No.
		Heating operating revenues.								
		Municipal heating.		Commercial heating.		Power (Steam).		Sales to other utilities.	Rent of meters.	
		Steam.	Hot water.	Steam.	Hot water.	Municipal.	Commercial.			
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	
1	Abbott Light & Power Co.[1]									1
2	Alton Gas & Electric Co				11,482					2
3	Bloomington & Normal Ry. & Light Co.[2]		150	22,665	21,648					3
4	Canton Gas & Electric Co				13,636					4
5	Central Illinois Light Co	2,775		119,827						5
6	Central Illinois Public Service Co.[2]	289		29,431	40,986					6
7	Central Illinois Utilities Co			3,207	4,620					7
8	Citizens Gas, Electric & Heating Co				11,270					8
9	Clinton Gas & Electric Co				10,764					9
10	Consolidated Light & Power Co			10,239						10
11	Danville Street Ry. & Light Co.[2]			73,531						11
12	Decatur Ry. & Light Co.[2]			43,312						12
13	DeKalb-Sycamore Electric Co.[2]	1,307		23,934						13
14	Galesburg Artificial Ice Co			16,886						14
15	Galesburg Ry., Light & Power Co.[2]	895		26,195						15
16	Home Specialty Co			8,270						16
17	Illinois Northern Utilities Co				12,779					17
18	Lincoln Ry. & Heating Co.[3]									18
19	Monmouth Public Service Co			11,773						19
20	Mt. Carmel Public Utility & Service Co				6,272					20
21	Public Service Co. of Northern Illinois			38,350	146,085					21
22	Quincy Gas Electric Heating Co			31,399						22
23	Rockford Electric Co	303		45,407						23
24	Southern Illinois Light & Power Co.[2]			8,302						24
25	Springfield Gas & Electric Co			80,707	56,197					25
26	Tri-County Light & Power Co			4,102						26
27	Urbana & Champaign Ry., Gas & Electric Co.[2]			43,411						27
28	[illegible]bana Light, Heat & Power Co			10,217						28
29	[illegible]rn United Gas & Electric Co			30,016						29
	[illegible]	5,569	150	681,181	335,739					

TABLE IV—"D"—Concluded.

No.	Name of company.	Operating revenues.								No.
		Heating operating revenues.			Other operating revenues.				Total.	
		Break-down service.	Miscellaneous operating revenues.	Total.	Merchandise sales(net).	Piping connection and jobbing revenues (net).	Miscellaneous other operating revenues (net).	Total.		
		9 *Dollars.*	10 *Dollars.*	11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	
1	Abbott Light & Power Co.[1]									1
2	Alton Gas & Electric Co			11,482					11,482	2
3	Bloomington & Normal Ry. & Light Co.[2]			44,463					44,463	3
4	Canton Gas & Electric Co			13,636					13,636	4
5	Central Illinois Light Co			122,602					122,602	5
6	Central Illinois Public Service Co.[2]			70,706					70,706	6
7	Central Illinois Utilities Co			7,827					7,827	7
8	Citizens Gas, Electric & Heating Co			11,270					11,270	8
9	Clinton Gas & Electric Co			10,764		—7		—7	10,757	9
10	Consolidated Light & Power Co			10,239	—55			—55	10,184	10
11	Danville Street Ry. & Light Co.[2]			73,531	—64		137	73	73,604	11
12	Decatur Ry. & Light Co.[2]		5	43,317					43,317	12
13	DeKalb-Sycamore Electric Co.[2]			25,241					25,241	13
14	Galesburg Artificial Ice Co			16,886					16,886	14
15	Galesburg Ry., Light & Power Co.[2]		138	27,228					27,228	15
16	Home Specialty Co			8,270					8,270	16
17	Illinois Northern Utilities Co			12,779					12,779	17
18	Lincoln Ry. & Heating Co.[3]									18
19	Monmouth Public Service Co		118	11,891					11,891	19
20	Mt. Carmel Public Utility & Service Co			6,272					6,272	20
21	Public Service Co. of Northern Illinois			184,435					184,435	21
22	Quincy Gas Electric Heating Co			31,399					31,399	22
23	Rockford Electric Co			45,710					45,710	23
24	Southern Illinois Light & Power Co.[2]			8,302					8,302	24
25	Springfield Gas & Electric Co			136,904					136,904	25
26	Tri-County Light & Power Co			4,102					4,102	26
27	Urbana & Champaign Ry., Gas & Electric Co [2]			43,411					43,411	27
28	Urbana Light, Heat & Power Co			10,217					10,217	28
29	Western United Gas & Electric Co			30,016					30,016	29
	Total		261	1,022,900	—119	—7	137	11	1,022,911	

[1] No. 1—See note 1, Table I. [2] Nos. 3, 6, 11, 12, 15, 24 and 27—See note 7, Table I. [3] No. 18—See note 4, Table I.

TABLE V—OPERATING EXPENSES FOR THE YEAR ENDED JUNE 30, 1916.

No.	Name of company.	Summary of operating expenses.									Ratio of operating expenses to operating revenues.	No.
		Inter-urban rail-roads.*	Local street car lines.**	Electric. ***	Gas.†	Water.††	Heating. †††	General—not apportioned to depart-ments.‡	Depreciation—other than included in foregoing accounts.	Total.		
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Per cent.	
1	Abbott Light & Power Co., E.[1]			30,059						30,059	55.69	1
2	Albion Electric Light & Power Co., E.[2]			6,032						6,032	95.57	2
3	Allen Weir Electric Light & Power Plant, E			890						890	69.86	3
4	Allerton Gas Co., G				804					804	70.52	4
5	Alton Gas & Electric Co., E. G. H. & Com			135,026	42,436		18,879			196,341	87.07	5
6	Alton Water Co., W					40,199				40,199	49.01	6
7	American Gas Co., Com.[3]											7
8	Athens Electric Light Plant, E			3,135						3,135	80.38	8
9	Atlanta Electric Light & Power Co., E			12,433						12,433	98.37	9
10	Aurora, Elgin & Chicago R. R. Co., E.[4]											10
11	Ava Electric Light Plant, E			1,600						1,600	64.65	11
12	Avon Milling & Manufacturing Co., E			6,830						6,830	96.06	12
13	Beardstown Oil Products Co., G.[5]											13
14	Beaverville Light & Utility Co., G.[6]											14
15	Belleville Water Supply Co., W					38,586				38,586	47.35	15
16	Bement Electric Light & Power Co., (The), E			6,313						6,313	71.04	16
17	Bloomington & Normal Ry. & Lt. Co., E. H.—Com.[7]		122,220	111,044			23,750			257,014	48.80	17
18	Bond County Gas Co., G				8,673					8,673	51.12	18
19	Bondville Electric Light Co., Inc., E			373						373	66.37	19
20	Bowen Electric Co., E			2,230						2,230	75.70	20
21	Brighton Electric Light & Power Co., E.[8]											21
22	Buda Electric Light Co., E.[9]			3,665						3,665	100.60	22
23	Cairo City Gas Co., G				31,023					31,023	81.42	23
24	Cairo Electric & Traction Co., E.—Com.[7]		36,492	58,511						95,003	53.41	24
25	Cairo Water Co., W					42,513				42,513	67.43	25
26	Canton Gas & Electric Co., E. G. H.—Com			65,296	39,062		11,826			116,184	68.89	26
27	Carlinville Water Supply Co., W					6,854				6,854	53.74	27
28	Carrier Mills Utilities Co., (The), E			4,423						4,423	95.20	28
29	Cedar Point Light & Water Co., E. W.—Com			2,616		2,649				5,265	68.13	29
30	Centralia Gas & Electric Co., E. G.—Com			36,317	28,697					65,014	60.82	30
31	Central Illinois Electric Co., E.[6]											31
32	Central Illinois Light Co., E. G. H.—Com			302,032	298,039		65,261			665,332	43.07	32

TABLE V—Continued.

No.	Name of company.	Summary of operating expenses. Inter-urban rail-roads.*	Local street car lines.**	Electric. ***	Gas.†	Water.††	Heating. †††	General—not apportioned to depart-ments.‡	Depreciation—other than included in foregoing accounts.	Total.	Ratio of operating expenses to operating revenues.	No.
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Per cent.	
33	Central Illinois Public Service Co., E. G. H. W.—Com.[7]	.....	34,075	475,788	42,682	50,433	64,217	C 40,215 D 176,465 E 126,912	18,190	1,028,977	56.69	33
34	Central Illinois Utilities Co., E. H.—Com.	.....	.....	64,815	.....	.....	7,585	13,126	.....	85,526	44.23	34
35	Champaign & Urbana Water Co., W.	.....	.....	.....	.....	37,870	.....	.....	.....	37,870	49.73	35
36	Champaign County Electric Co., E.	.....	.....	377	.....	.....	.....	.....	.....	377	40.45	36
37	Cherry Valley Light & Power Co., E.	.....	.....	2,732	.....	.....	.....	.....	.....	2,732	179.86	37
38	Chester Light & Ice Plant, E.	.....	.....	11,806	.....	.....	.....	.....	.....	11,806	67.56	38
39	Chester Water & Power Co., W.	.....	.....	.....	.....	2,893	.....	.....	.....	2,893	72.62	39
40	Chicago & Joliet Electric Ry. Co., E.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	40
41	Chicago Heights Gas Co., G.	.....	.....	.....	55,972	.....	.....	.....	.....	55,972	69.91	41
42	Chicago, Ottawa & Peoria Ry. Co., E.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	42
43	Chicago Transfer & Clearing Co., W.	.....	.....	.....	.....	4,667	.....	.....	.....	4,667	220.77	43
44	Citizen's Gas, Electric & Heating Co., E. G. H. W.—Com.	.....	.....	19,254	11,825	12,584	5,436	.....	.....	49,099	49.33	44
45	Citizen's Lighting Co., E. G.—Com.	.....	.....	35,366	44,836	.....	.....	.....	.....	80,202	63.41	45
46	Citizen's Water Works Co., W.	.....	.....	.....	.....	33,311	.....	.....	.....	33,311	26.24	46
47	City Water Co. of East St. Louis & Granite City, W.	.....	.....	.....	.....	152,189	.....	.....	.....	152,189	34.37	47
48	City Water Co. of Shelbyville, W.	.....	.....	.....	.....	10,683	.....	.....	.....	10,683	77.04	48
49	Clinton Gas & Electric Co., E. G. H.—Com.	.....	.....	20,520	13,597	.....	8,304	.....	.....	42,421	54.79	49
50	Cobden Light & Power Co., E.	.....	.....	2,803	.....	.....	.....	.....	.....	2,803	90.95	50
51	Colfax Electric Light Plant, E.	.....	.....	995	.....	.....	.....	.....	.....	995	28.47	51
52	Commonwealth Edison Co., E.	.....	.....	13,410,343	.....	.....	.....	.....	.....	13,410,343	60.34	52
53	Consolidated Light & Power Co., E. G. H.—Com.	.....	.....	46,057	61,855	.....	3,838	E 6,780	.....	118,530	63.69	53
54	Consumers Water & Light Co., E. W.—Com.	.....	.....	6,227	.....	4,181	.....	.....	.....	10,408	48.53	54
55	Coulterville Electric Light & Power Co., E.	.....	.....	3,303	.....	.....	.....	.....	.....	3,303	81.13	55
56	Curtis Mining Co., E.	.....	.....	516	.....	.....	.....	.....	.....	516	34.08	56
57	Dallas City Light Co., E.	.....	.....	6,660	.....	.....	.....	.....	.....	6,660	73.67	57
58	Danvers Electric Co., E.	.....	.....	1,997	.....	.....	.....	.....	.....	1,997	64.44	58
59	Danville Street Ry. & Light Co., E. G. H.—Com.[7]	.....	108,707	128,266	59,515	.....	38,961	.....	.....	335,449	45.57	59
60	Decatur Ry. & Light Co., E. G. H.—Com.[7]	.....	114,367	79,769	117,957	.....	34,189	.....	.....	346,282	48.50	60

61	DeKalb-Sycamore Electric Co., E. H.—Com.[7]	17,130		58,797			12,265			88,192	51.96	61
62	Dixon Water Co., W.[10]					9,789				9,789	94.43	62
63	Dixon Water Co., W.[11]					4,690				4,690	31.79	63
64	Drager Electric Co., E.[36]			256						256	49.42	64
65	DuPage County Water Works, W					1,586				1,586	140.60	65
66	Dupo Electric Light & Power Co., E.[37]			275						275	120.09	66
67	DuQuoin Light, Heat & Power Co., G				8,903					8,903	97.51	67
68	DuQuoin Utility Co., E. W.—Com			20,764		6,880				27,644	82.82	68
69	East St. Louis & Suburban Co., E.—Com.[3]											69
70	East St. Louis, Columbia & Waterloo Ry., E.[4]											70
71	East St. Louis Light & Power Co., E			285,892						285,892	59.83	71
72	Eastern Illinois Utilities Co., E.[12]											72
73	Economy Electric Light & Power Co., E.[13]											73
74	Edwards River Power Co., E			43,282						43,282	105.31	74
75	Edwardville Water Co., W					8,335				8,335	42.14	75
76	Effingham Electric Light & Power Co., E			16,302						16,302	57.88	76
77	Effingham Water Works Co., W					10,077				10,077	57.27	77
78	Egyptian Heat & Power Co., G.[14]											78
79	Electric Co., E			2,325						2,325	75.22	79
80	Electric Plant, E.[15]											80
81	Electric Service Co. of Cissna Park, E			2,959						2,959	78.20	81
82	Elgin Merchants Light Co., E.[16]											82
83	Elkhart Electric Light Co., E			947						947	61.25	83
84	Elmhurst Spring Water Co., W					6,237				6,237	68.52	84
85	Emden Water Light & Power Co., (The), E			1,485						1,485	95.25	85
86	Essex Light Plant, E.[17]			630						630	43.03	86
87	Fairmount Gas Co., G				1,311					1,311	67.13	87
88	Flanagan Lighting Co., (The), G				1,767					1,767	90.66	88
89	Freeport Gas Co., G				102,500					102,500	63.98	89
90	Freeport Ry. & Lt. Co., E.—Com.[7]		36,678	46,185				3,904	1,736	88,503	50.48	90
91	Freeport Water Co., (The), W					31,832				31,832	49.70	91
92	Galesburg Artificial Ice Co., H						18,926			18,926	120.08	92
93	Galesburg Ry., Lighting & Power Co., E. G. H.—Com.[7]		98,198	81,227	104,343		20,231			303,999	57.89	93
94	Galva Electric Light Co., E			31,535						31,535	89.42	94
95	Gas Light Co., G				14,148					14,148	72.85	95
96	Golconda Light & Water Co., E			6,188						6,188	86.35	96
97	Granite City Gas Light & Fuel Co., G				52,229					52,229	68.03	97
98	Greenview Electric Light & Power Co., E			4,114						4,114	91.54	98
99	Hamilton Utilities Co., E. W.—Com			11,796		5,860				17,656	59.78	99
100	Hebron Gas Co., G				2,427					2,427	81.09	100
101	Heyworth Electric Light & Power Co., E			3,912						3,912	43.77	101
102	Heyworth Gas Co., G				184					184	51.98	102
103	Hillview Electric Light Co., E.[18]											103
104	Homer Electric Light & Power Co., E			8,369						8,369	97.52	104
105	Home Specialty Co., H						7,951			7,951	96.14	105
106	Hoopeston Gas & Electric Co., E. G.—Com			30,767	9,986					40,753	77.70	106

TABLE V—Continued.

No.	Name of company.	Summary of operating expenses.									Ratio of operating expenses to operating revenues.	No.
		Inter-urban rail-roads.*	Local street car lines.**	Electric. ***	Gas.†	Water.††	Heating. †††	General—not apportioned to depart-ments.‡	Depreciation—other than included in foregoing accounts.	Total.		
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Per Cent.	
107	Hoyleton Electric Light Co., E.			796						796	100.00	107
108	Hull Milling, Light & Canning Co., E.			1,278						1,278	86.53	108
109	Illinois Northern Utilities Co., E. G. H.—Com.			229,050	172,150		6,002	51,942	7,206	466,350	59.91	109
110	Illinois Traction Co., E.—Com.[3]											110
111	Interstate Light & Power Co., E.			214,271						214,271	48.35	111
112	Interstate Public Service Co., W.					4,946				4,946	45.97	112
113	Interstate Water Co., W.					65,053				65,053	51.06	113
114	Jacksonville Ry. & Light Co., E. G.—Com.			51,804	55,436					107,240	67.40	114
115	J. J. Dauntler, E.[19]			14						14	17.72	115
116	Kaneville Electric Light Co., E.[6]											116
117	Kankakee & Urbana Traction Co., E.[4]											117
118	Keokuk Electric Co., E. G.—Com.[7]	18,594	36,923	59,559	29,128					144,204	59.04	118
119	Kinderhook Electric Light Co., E.			950						950	84.59	119
120	Kinmundy Electric Light Co., E.			3,350						3,350	79.00	120
121	LaHarpe Electric Light & Power Co., E.			7,194						7,194	92.21	121
122	Lake Forest Water Co., W.					25,554				25,554	98.52	122
123	Lanark Electric Light Plant, E.			5,183						5,183	70.00	123
124	Lawrence Gas Co., G[20]											124
125	Lena Electric Light and Power Co., E.			11,454						11,454	96.35	125
126	LeRoy Electric Light, Power & Heating Co., E.			10,317						10,317	65.08	126
127	Lewiston Electric Co., E.			11,559						11,559	96.35	127
128	Lincoln Ry. & Heating Co., H.[4]											128
129	Lincoln Water & Light Co., E. W.—Com.			33,756		21,298				55,054	66.03	129
130	Litchfield Water Supply Co., W.[6]											130
131	Little York Electric Co., E.			1,702						1,702	70.86	131
132	Logan County Gas Co., G.				22,701					22,701	60.81	132
133	Louisville Light & Water Co., E.			2,700						2,700	100.00	133
134	Mackinaw Electric Light Co., E.[1]			5,884						5,884	92.17	134
135	Madison County Light & Power Co., E. G.—Com.			107,497	11,900					119,397	58.70	135
136	Mansfield Electric Co., E.			4,554						4,554	93.82	136
137	Marengo Public Service Co., E.			11,774						11,774	93.46	137
138	Marine Electric Service Co., E.[38]			2,655						2,655	75.17	138

139	Maroa Electric Light Co., E.			2,528						2,528	40.36	139
140	Marshall Ice & Power Co., E.			6,207						6,207	116.39	140
141	Martintown Electric Light & Power Co., E.			250						250	11.94	141
142	Matherville Light & Power Co., E.			1,530						1,530	51.86	142
143	Mattoon Clear Water Co., W.					11,007				11,007	40.42	143
144	Mattoon Gas Light & Coke Co., G.				29,429					29,429	69.33	144
145	Medora Electric Light Plant, E.			1,148						1,148	57.17	145
146	Mississippi River Power Co., E.			382,871						382,871	23.04	146
147	Momence Utilities Co., E.			17,506						17,506	74.62	147
148	Monmouth Public Service Co., E. G. H.—Com.			28,399	20,462		5,064	E 1,903		55,828	46.32	148
149	Monroe Center Electric Light & Power Co., E.[6]											149
150	Monticello Electric Light Co., E.			11,064						11,064	71.98	150
151	Mound City Light & Water Co., E. W.—Com.			9,024		3,855				12,879	66.96	151
152	Mt. Carmel Public Utility & Service Co., E. G. H. W.—Com.			12,287	5,068	17,864	3,214		10,000	48,433	62.87	152
153	Mt. Carroll Electric Light Co., E.			9,007						9,007	87.51	153
154	Mt. Pulaski Electric Light, Heat & Power Co., E.			14,199						14,199	77.23	154
155	Murphysboro Water Works Electric & Gas Light Co., E. G. W.—Com.			19,298	10,068	18,031				47,397	55.30	155
156	Nashville Electric Light Co., E.[35]			9,880						9,880	66.32	156
157	Nauvoo Electric Light & Power Co., E.			4,422						4,422	78.96	157
158	N. O. Nelson Mfg. Co., E. W.—Com.			2,004		1,190				3,194	78.21	158
159	New Holland Light & Power Co., E.[39]			364						364	86.26	159
160	Northern Illinois Light & Traction Co., E.—Com.[7]		17,569	170,916						188,485	60.18	160
161	Northern Illinois Water Co., W.					34,985				34,985	55.25	161
162	North Shore Gas Co., G.				296,439					296,439	59.44	162
163	Oblong Gas Co., G.				17,333					17,333	105.08	163
164	Odin Coal Co., E.			3,459						3,459	100.29	164
165	Ogden Gas Co., G.[34]											165
166	Ohio Valley Electric Co., E.			4,113						4,113	152.39	166
167	Okawville Electric Light & Ice Co., E.			4,300						4,300	71.56	167
168	Olney Gas Co., G.[21]											168
169	Olney Heating & Lighting Co., G.[22]				19,788					19,788	96.02	169
170	Ortman Light Plant, F. A., E.			3,862						3,862	86.59	170
171	Orvil Light, Power & Water Co., E.			1,801						1,801	87.60	171
172	Ottawa Water Works, W.					239				239	99.50	172
173	Palmyra Light Plant, E.			3,084						3,084	96.38	173
174	Paxton Gas Co., G.				7,337					7,337	85.33	174
175	Pecatonica Electric Light Co., E.			3,827						3,827	70.41	175
176	Pekin Water Works Co., W.					21,207				21,207	64.70	176
177	People's Gas Co., G.				7,697					7,697	85.40	177
178	People's Gas & Electric Co., E. G.—Com.			23,588	21,046					44,634	83.81	178
179	People's Gas Light & Coke Co., G.				10,808,003					10,808,003	65.57	179
180	People's Power Co., E. G.—Com.			423,086	135,158					558,244	59.51	180
181	Peoria Water Works Co., W.					128,361				128,361	39.66	181
182	Peotone Electric Light Co., E.			4,398						4,398	64.71	182
183	Piasa Light & Power Co., E.			19,321						19,321	92.44	183
184	Pinckneyville Light, Ice & Power Co., E.			9,840						9,840	65.80	184

TABLE V—Continued.

No.	Name of company.	Summary of operating expenses.									Ratio of operating expenses to operating revenues.	No.
		Inter-urban rail-roads.*	Local street car lines.**	Electric. ***	Gas.†	Water.††	Heating. †††	General—not apportioned to depart-ments.‡	Depreciation—other than included in foregoing accounts.	Total.		
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Per cent.	
185	Poplar Grove Electric Plant, E.[23]											185
186	P. M. Johnson Water Works, W.					1,134				1,134	82.59	186
187	Prather & Groves, E.			1,557						1,557	74.21	187
188	Produce Terminal Corporation, E.[24]			28,497						28,497	57.88	188
189	Princeton Gas Co., G.				19,793					19,793	96.22	189
190	Public Service Co. of Northern Illinois, E. G. H. W.—Com.			1,408,462	1,154,533	59,438	122,285	584,947		3,329,665	49.99	190
191	Quincy Gas, Electric & Heating Co., E. G. H.—Com.			133,920	137,079		2,773			273,772	57.65	191
192	Rankin Electric Light Co., E.			5,680						5,680	154.14	192
193	Reddick Light & Power Co., E.[25]											193
194	Rochelle Gas Co., G.				10,210					10,210	70.62	194
195	Rockford Electric Co., E. H.—Com.			219,773			26,132			245,905	41.31	195
196	Rockford Gas Light & Coke Co., G.				355,320					355,320	67.16	196
197	Rossville Electric Light Co., E.			8,306						8,306	66.54	197
198	Royal Light & Power Co., E.			7,196						7,196	62.00	198
199	St. Clair County Gas & Electric Co., E. G.—Com.			74,244	199,261					273,502	62.66	199
200	Saline Electric Co., E.			10,092						10,092	57.71	200
201	San Jose Electric Plant, E.			2,588						2,588	80.77	201
202	Saunemin Gas Co., G.				1,058					1,058	70.96	202
203	Seymour & White Heath Light & Power Co., E.[6]											203
204	Shabbona Gas Plant, G.[26]											204
205	Shelbyville Gas Co., G.				4,408					4,408	72.27	205
206	Sherrard Electric Power System, E.			3,205						3,205	84.19	206
207	Serento Electric Light Co., E.			1,580						1,580	62.03	207
208	S. Beloit Water, Gas & Elec. Co., E. G. W.—Com.			16,602	5,510	665				22,777	79.63	208
209	South Elgin Light Plant, E.			660						660	100.00	209
210	Southern Ill. Lt. & Power Co., E. G. H.—Com.[7]		24,806	171,476	7,992		6,652	E 10,118		221,044	74.54	210
211	Sparta Gas & Electric Co., E.			17,642						17,642	79.48	211
212	Springfield Gas & Electric Co., E. G. H.—Com.			152,401	156,232		77,173			385,806	47.73	212
213	Spring Valley Utilities Co., E. G.—Com.			40,726	3,610					44,336	55.64	213

214	Stark County Power Co., E.			11,233						11,233	56.50	214
215	Staunton Gas Co., G.[6]											215
216	Steeleville Electric Light & Power Plant, E.[27]			2,024						2,024	89.05	216
217	Sterling Water Co., W.					15,056				15,056	41.87	217
218	Steward Elec. Lt. & Water Works, E. W.—Com.[28]			1,767		425				2,192	71.31	218
219	Stockton Electric Co., E.			9,728						9,728	88.17	219
220	Streator Aqueduct Co., W.					39,229				39,229	54.39	220
221	Street Gate Co., G.[29]											221
222	Stronghurst Electric Light & Power Plant, E.[25]											222
223	Sumner Gas & Oil Co., G.[30]											223
224	Tamms Ice, Light & Fuel Co., E.			3,078						3,078	67.06	224
225	Terre Haute, Indianapolis & Eastern Trac. Co., E.[4]											225
226	Tiskilwa Electric Light Co., E.[40]			1,269						1,269	240.04	226
227	Tiskilwa Gas Works, G.				2,966					2,966	51.17	227
228	Toulon Light & Power Co., E.			10,346						10,346	89.24	228
229	Tri-County Light & Power Co., E. H.—Com.			38,715			6,327			45,042	71.93	229
230	Twin City Light, Heat & Power Co., (The), E.			3,191						3,191	66.77	230
231	Tyrone Electric Co., E.			21,394						21,394	90.53	231
232	Union Electric Co. of Dubuque, Ia., E.			4,822						4,822	57.00	232
233	Union Gas & Electric Co., G.				101,713					101,713	55.55	233
234	Union Stock Yard & Transit Co., (The), E.[31]			92,465						92,465	60.54	234
235	Union Telephone Co., E.[6]											235
236	United Gas & Electric Co., E. G.—Com.[32]											236
237	United Light & Rys. Co., Com.[3]											237
238	Universal Gas Co., G.[34]											238
239	Urbana & Champaign Ry., Gas & Electric Co., E. G. H.—Com.[7]		80,426	55,904	70,540		19,586			226,456	49.01	239
240	Urbana Light, Heat & Power Co., E. H.—Com.			25,843			5,896			31,739	44.35	240
241	Utica Electric Light & Power Co., E.			5,679						5,679	76.87	241
242	Vandalia Gas Co., (The), G.				13,997					13,997	120.19	242
243	Vienna Gas Co., G.				1,250					1,250	74.76	243
244	Wabash Gas Co., G.				39,503					39,503	106.67	244
245	Warren Gas Light & Fuel Co., G.				1,847					1,847	113.66	245
246	Warren Light & Power Co., E.			7,013						7,013	61.71	246
247	Washburn Heat, Light & Power Co., E.[6]											247
248	Wataga Mill & Light Co., E.[33]											248
249	Water Works Plant, W.											249
250	Wenona Light & Power Co., E.			12,074						12,074	80.65	250
251	Western Rys. & Light Co., Com.[3]											251
252	Western United Gas & Electric Co., E. G. H.—Com.			116,673	663,807		15,661			796,141	50.39	252
253	West Hammond Gas & Electric Co., E. G.—Com.			12,167	14,739					26,906	82.27	253
254	West Point Electric Co., E.			450						450	32.49	254
255	West Salem Ice & Light Co., E.[6]											255
256	Whitaker, Sidney, E.			10,199						10,199	64.27	256
257	Williamsfield Electric Light & Power Co., (The), E.			1,887						1,887	83.35	257
258	Willis Coal & Mining Co., E.			3,175						3,175	70.21	258
259	Wilson, R. C. & Co., E.			3,035						3,035	68.88	259
260	Wright Bros. Light & Power Co., E.			124						124	34.93	260

TABLE V—Concluded.

No.	Name of company.	Summary of operating expenses.									Ratio of operating expenses to operating revenues.	No.
		Inter-urban rail-roads.*	Local street car lines.**	Electric. ***	Gas.†	Water.††	Heating. †††	General—not apportioned to depart-ments.§	Depreciation—other than included in foregoing accounts.	Total.		
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	9 *Dollars.*	10 *Per cent.*	
261	Wright, W. J. Co., E.	.....	.....	1,725	.....	.....	.....	.....	.....	1,725	114.47	261
262	Wyanet Electric Light Co., E.	.....	.....	3,544	.....	.....	.....	.....	.....	3,544	97.18	262
263	Xenia Electric Light Co., E.	.....	.....	1,940	.....	.....	.....	.....	.....	1,950	68.31	263
	Total	35,724	710,461	20,515,378	15,789,282	994,435	638,384	§§1,016,312	37,132	39,737,108	58.15	

[1] Nos. 1, 134—See note 1, Table I.
[2] No. 2—See note 2, Table I.
[3] Nos. 7, 69, 110, 237, 251—See note 3, Table I.
[4] Nos. 10, 40, 42, 70, 117, 128, 225—See note 4, Table I.
[5] No. 13—See note 5, Table I.
[6] Nos. 14, 31, 116, 130, 149, 203, 215, 235, 247, 255—See note 6, Table I.
[7] Nos. 17, 24, 33, 59, 60, 61, 90, 93, 118, 160, 210, 239—See note 7, Table I.
[8] No. 21—See note 8, Table I.
[9] No. 22—See note 9, Table I.
[10] No. 62—See note 10, Table I. These figures are included in total.
[11] No. 63—See note 11, Table I.
[12] No. 72—See note 12, Table I.
[13] No. 73—See note 13, Table I.
[14] No. 78—See note 14, Table I.
[15] No. 80—See note 15, Table I.
[16] No. 82—See note 16, Table I.
[17] No. 86—See note 17, Table I.
[18] No. 103—See note 18, Table I.
[19] No. 115—See note 19, Table I.
[20] N0. 124—See note 20, Table I.
[21] No. 168—See note 21, Table I.
[22] No. 169—See note 22, Table I.
[23] No. 185—See note 23, Table I.
[30] No. 223—See note 30, Table I.
[31] No. 234—See note 31, Table I.
[32] No. 236—See note 32, Table I.
[33] No. 248—See note 33, Table I.
[34] Nos. 165, 238—See note 34, Table I.
[35] No. 156—See note 35, Table I.
[36] No. 64—See note 36, Table I.
[37] No. 66—See note 37, Table I.
[38] No. 138—See note 38, Table I.
[39] No. 159—See note 39, Table I.
[40] No. 226—See note 40, Table I

* For analysis see Table VI—"A" and VI—"A1" Electric Railroad Report.
** For analaysis see Table VI—"A" and VI—"A1" Electric Railroad Report.
*** For analaysis see Table V—"A" and V—"A1" of this report.
† For analysis see Table V—"B" and V—"B1" of this report.
†† For analysis see Table V—"C" and V—"C1" of this report.
††† For analysis see Table V—"D" and V—"D1" of this report.
C—Miscellaneous.
D—Not apportioned to departments.
E—Ice.
§ For analysis see Table V—"E" of this report.
§§ Includes $145,713 ice plant expenses and $10,215 commercial and new business expenses not distributed.

[24] No. 188—See note 24, Table I.
[25] Nos. 193, 222—See note 25, Table I.
[26] No. 204—See note 26, Table I.
[27] No. 216—See note 27, Table I.
[28] No. 218—See note 28, Table I.
[29] No. 221—See note 29, Table I.

E—Electric utilities.
G—Gas utilities.
H—Heating utilities.
W—Water utilities.
Com.—Companies operating two or more utilities.

TABLE V—"A"—OPERATING EXPENSES FOR THE YEAR ENDED JUNE 30, 1916.

SUMMARY OF OPERATING EXPENSES—ELECTRIC CORPORATIONS.

No.	Name of company.	Operating expenses.											No.
		Production—all methods **	Transmission.**	Distribution.**	Utilization.**	Commercial.**	New business. **	General. **	Extraordinary repairs.	Depreciation.	Amortization of intangibles.	Total.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	11 Dollars.	
1	Abbott Light & Power Co.[29]	22,707	.....	493	.....	.....	.....	6,859	.....	.....	.....	30,059	1
2	Albion Electric Light & Power Co.[1]	5,656	.....	75	91	150	.....	60	.....	.....	.....	6,032	2
3	Allen Weir Electric Light & Power Plant	890	.....	.....	.....	.....	.....	.....	.....	.....	.....	890	3
4	Alton Gas & Electric Co.	87,539	2,441	12,637	8,576	1,037	3,625	19,171	.....	.....	.....	135,026	4
5	Athens Electric Light Plant	3,135	.....	.....	.....	.....	.....	.....	.....	.....	.....	3,135	5
6	Atlanta Electric Light & Power Co.	6,895	.....	196	.....	.....	.....	4,271	.....	1,071	.....	12,433	6
7	Aurora, Elgin & Chicago R. R. Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	7
8	Ava Electric Light Plant	1,160	.....	90	55	35	.....	40	.....	220	.....	1,600	8
9	Avon Milling & Mfg. Co.	4,785	.....	.....	.....	.....	.....	2,045	.....	.....	.....	6,830	9
10	Bement Electric Light & Power Co., (The)	3,595	.....	.....	.....	.....	.....	1,318	.....	1,400	.....	6,313	10
11	Bloomington & Normal Ry. & Light Co.[3]	64,960	3,243	9,107	2,245	3,908	7,090	20,491	.....	.....	.....	111,044	11
12	Bondville Electric Light Co., Inc.	280	.....	.....	.....	.....	.....	93	.....	.....	.....	373	12
13	Bowen Electric Co.	2,230	.....	.....	.....	.....	.....	.....	.....	.....	.....	2,230	13
14	Brighton Electric Light & Power Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	14
15	Buda Electric Light Co.[5]	1,800	100	751	186	239	.....	589	.....	.....	.....	3,665	15
16	Cairo Electric & Traction Co.[3]	40,473	6	4,407	2,489	244	1,210	9,682	.....	.....	.....	58,511	16
17	Canton Gas & Electric Co.	29,241	600	4,927	692	350	486	13,764	.....	15,236	.....	65,296	17
18	Carrier Mills Utilities Co., (The)	2,523	5	74	175	125	30	1,491	.....	.....	.....	4,423	18
19	Cedar Point Light & Water Co.	.....	.....	1,500	140	.....	.....	976	.....	.....	.....	2,616	19
20	Central Illinois Electric Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	20
21	Central Illinois Light Co.	114,497	14,962	51,415	23,824	25,602	16,428	55,304	.....	.....	.....	302,032	21
22	Central Illinois Public Service Co.[3]	351,454	44,894	54,066	25,374	*	*	*	.....	*	.....	475,788	22
23	Central Illinois Utilities Co.	32,242	7,062	8,359	4,478	9,401	1,496	*	.....	1,777	.....	64,815	23
24	Centralia Gas & Electric Co.	20,925	.....	2,789	1,730	1,440	602	6,711	.....	2,120	.....	36,317	24

TABLE V—"A"—Continued.

No.	Name of company.	Operating expenses.											No.
		Production—all methods **	Transmission.**	Distribution.**	Utilization.**	Commercial.**	New business. **	General. **	Extraordinary repairs.	Depreciation.	Amortization of intangibles.	Total.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	11 Dollars.	
25	Champaign County Electric Co.	260		22		60		35				377	25
26	Cherry Valley Light & Power Co.	2,281						101		350		2,732	26
27	Chester Light & Ice Plant	3,881		1,088	257	360		2,845		3,375		11,806	27
28	Chicago & Joliet Electric Ry. Co.[2]												28
29	Chicago, Ottawa & Peoria Ry. Co.[2]												29
30	Citizens' Gas, Electric & Heating Co.	7,057		1,513	1,208	1,629	2,280	5,567				19,254	30
31	Citizens' Lighting Co.	25,360		2,566	25	352	2,352	4,711				35,366	31
32	Clinton Gas & Electric Co.	12,508		1,526	247	176	364	5,699				20,520	32
33	Cobden Light & Power Co.	2,011		43	12	72		665				2,803	33
34	Colfax Electric Light Plant	930			5	3		57				995	34
35	Commonwealth Edison Co.	4,414,346	368,551	1,061,858	1,327,377	560,373	810,724	2,248,587		2,171,252	147,275	13,410,343	35
36	Consolidated Light & Power Co.	24,582	298	2,528	2,462	3,489	1,476	4,911		6,311		46,057	36
37	Consumers' Water & Light Co.	3,182		783	767	52	76	1,367				6,227	37
38	Coulterville Electric Light & Power Co.	3,243			60							3,303	38
39	Curtis Milling Co.	473		13				30				516	39
40	Dallas City Light Co.	2,843	696	281	133	245	183	2,279				6,660	40
41	Danvers Electric Co.	999		40				958				1,997	41
42	Danville Street Ry. & Light Co.[3]	72,142	1,948	12,771	7,818	2,534	3,460	27,593				128,266	42
43	Decatur Ry. & Light Co.[3]	48,983		8,773	349	1,586	2,244	17,834				79,769	43
44	DeKalb-Sycamore Electric Co.[3]	38,730	191	5,689	3,049	699	269	10,170				58,797	44
45	Drager Electric Co.[24]	180		26				50				256	45
46	Dupo Electric Light & Power Co.[28]	101		79		6		89				275	46
47	DuQuoin Utility Co.	11,378		2,467	239	616	218	3,166		2,680		20,764	47
48	East St. Louis & Suburban Co.[7]												48
49	East St. Louis, Columbia & Waterloo Ry.[7]												49
50	East St. Louis Light & Power Co.	163,923	8,114	26,029	15,002	5,571	12,253	55,000				285,892	50
51	Eastern Illinois Utilities Co.[8]												51
52	Economy Electric Light & Power Co.[9]												52
53	Edwards River Power Co.	42,082						1,200				43,282	53
54	Effingham Electric Light & Power Co.	9,132		2,002	89		13	5,066				16,302	54
55	Electric Co.	2,325										2,325	55
56	Electric Plant[10]												56
57	Electric Service Co. of Cissna Park	1,936						1,023				2,959	57

58	Elgin Merchants' Light Co.[11]												58
59	Elkhart Electric Light Co	490		104	70	84	15	64		120		947	59
60	Emden Water, Light & Power Co., (The)	884					408	193				1,485	60
61	Essex Light Plant[12]	630										630	61
62	Freeport Ry. & Light Co.[3]	28,198	106	2,831	3,658	978	1,753	†8,661		*		46,185	62
63	Galesburg Ry., Lighting & Power Co.[3]	52,747	1,459	5,404	2,225	2,878	4,238	12,276				81,227	63
64	Galva Electric Light Co	12,052	1,181	1,511	695	783	144	7,669		7,500		31,535	64
65	Golconda Light & Water Co	4,217		640	401	215	361	354				6,188	65
66	Greenview Electric Light & Power Co	2,801		895				418				4,114	66
67	Hamilton Utilities Co	5,300		815	229	1,417	27	4,008				11,796	67
68	Heyworth Electric Light & Power Co	2,975		100	50		25	762				3,912	68
69	Hillview Electric Light Co.[13]												69
70	Homer Electric Light & Power Co	5,246		340	79	112		2,592				8,369	70
71	Hoopeston Gas & Electric Co	23,246		2,818	1,438	745		2,520				30,767	71
72	Hoyleton Electric Light Co	445		32	11			308				796	72
73	Hull Milling, Light & Canning Co	746		202	220	60		50				1,278	73
74	Illinois Northern Utilities Co	146,251	12,920	18,873	10,399	8,325	5,181	***27,101		*		229,050	74
75	Illinois Traction Co.[7]												75
76	Interstate Light & Power Co	184,551	291	2,535	722	130	1,054	24,988				214,271	76
77	Jacksonville Ry. & Light Co	35,153		3,139	805	999	1,005	10,703				51,804	77
78	J. J. Dauntler[14]	14										14	78
79	Kaneville Electric Light Co.[6]												79
80	Kankakee & Urbana Traction Co.[2]												80
81	Keokuk Electric Co.[3]	31,061	2,865	3,541	3,399	2,715	2,071	13,907				59,559	81
82	Kinderhook Electric Light Co	437	37	476								950	82
83	Kinmundy Electric Light Co	3,350										3,350	83
84	LaHarpe Electric Light & Power Co	4,004		13			7	1,618		1,552		7,194	84
85	Lanark Electric Light Plant	3,511		129				1,543				5,183	85
86	Lena Electric Light & Power Co	11,454										11,454	86
87	LeRoy Electric Lt., Power & Heating Co.	4,542	120	298	235	100	5	5,017				10,317	87
88	Lewistown Electric Co	5,488	451	516	193		55	4,856				11,559	88
89	Lincoln Water & Light Co	13,579		1,524	1,478	273	547	13,320		3,035		33,756	89
90	Little York Electric Co	1,627				75						1,702	90
91	Louisville Light & Water Co	1,912		45	85	105		553				2,700	91
92	Mackinaw Electric Light Co.[29]	2,221		2,192	519			952				5,884	92
93	Madison County Light & Power Co	67,899	932	9,056	5,998	5,844	2,347	15,421				107,497	93
94	Mansfield Electric Co	4,179				293		82				4,554	94
95	Marengo Public Service Co	11,294						480				11,774	95
96	Marine Electric Service Co.[25]	2,236			34	173	6	206				2,655	96
97	Maroa Electric Light Co	1,330		660				538				2,528	97
98	Marshall Ice & Power Co	5,758		178	65	24		182				6,207	98
99	Martintown Electric Light & Power Co	250										250	99
100	Matherville Light & Power Co	302						1,228				1,530	100
101	Medora Electric Light Plant	980						18		150		1,148	101
102	Mississippi River Power Co	89,701	170,875			252	12,977	109,066				382,871	102
103	Momence Utilities Co	7,023		1,307	1,239	1,143	686	2,358		3,750		17,506	103
104	Monmouth Public Service Co	17,096	5	2,636	732	231	298	7,401				28,399	104

TABLE V—"A"—Continued.

No.	Name of company.	Operating expenses.											No.
		Production—all methods **	Transmission.**	Distribution.**	Utilization.**	Commercial.**	New business. **	General. **	Extraordinary repairs.	Depreciation.	Amortization of intangibles.	Total.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	11 Dollars.	
105	Monroe Center Electric Light & Power Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	105
106	Monticello Electric Light Co.	6,369	29	1,213	199	99	54	3,101	.....	.....	.....	11,064	106
107	Mound City Light & Water Co.	5,825	105	1,084	77	124	.....	1,809	.....	.....	.....	9,024	107
108	Mt. Carmel Public Utility & Service Co.	11,267	.....	901	.....	.....	.....	119	.....	*	.....	12,287	108
109	Mt. Carroll Electric Light Co.	5,036	.....	1,082	53	748	41	1,637	.....	1,000	10	9,007	109
110	Mt. Pulaski Electric Lt., Ht. & Power Co.	8,070	.....	500	.....	143	.....	5,486	.....	.....	.....	14,199	110
111	Murphysboro Waterworks E. & G. Lt. Co.	11,101	.....	4,301	344	.....	.....	3,552	.....	.....	.....	19,298	111
112	Nashville Electric Light Co.[23]	5,007	.....	158	171	43	292	4,209	.....	.....	.....	9,880	112
113	Nauvoo Electric Light & Power Co.	1,612	.....	311	608	.....	.....	1,891	.....	.....	.....	4,422	113
114	Nelson Mfg. Co., N. O.	1,740	.....	264	.....	.....	.....	.....	.....	.....	.....	2,004	114
115	New Holland Light & Power Co.[26]	175	.....	.....	.....	.....	.....	10	.....	179	.....	364	115
116	Northern Illinois Light & Traction Co.[3]	138,005	4,535	4,377	2,320	627	185	20,867	.....	.....	.....	170,916	116
117	Odin Coal Co.	2,896	.....	167	148	89	.....	159	.....	.....	.....	3,459	117
118	Ohio Valley Electric Co.	2,730	.....	137	131	28	.....	1,087	.....	.....	.....	4,113	118
119	Okawville Electric Light & Ice Co.	4,132	.....	.....	.....	.....	.....	168	.....	.....	.....	4,300	119
120	Ortman Light Plant, F. A.	3,862	.....	.....	.....	.....	.....	.....	.....	.....	.....	3,862	120
121	Orvil Light Power & Water Co.	1,299	.....	7	.....	5	.....	215	.....	275	.....	1,801	121
122	Palmyra Light Plant	3,084	.....	.....	.....	.....	.....	.....	.....	.....	.....	3,084	122
123	Pecatonica Electric Light Co.	3,664	.....	.....	80	27	.....	56	.....	.....	.....	3,827	123
124	People's Gas & Electric Co.	13,719	.....	2,800	.....	904	.....	2,448	.....	3,717	.....	23,588	124
125	People's Power Co.	325,856	.....	18,927	5,388	3,451	6,182	34,112	.....	29,170	.....	423,086	125
126	Peotone Electric Light Co.	2,803	17	817	146	45	25	170	.....	375	.....	4,398	126
127	Piasa Light & Power Co.	19,147	.....	.....	.....	.....	.....	174	.....	.....	.....	19,321	127
128	Pinckneyville Light, Ice & Power Co.	6,303	.....	.....	.....	.....	.....	1,539	.....	1,998	.....	9,840	128
129	Poplar Grove Electric Plant[15]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	129
130	Prather & Groves	1,307	.....	.....	.....	.....	.....	250	.....	.....	.....	1,557	130
131	Produce Terminal Corporation[16]	20,061	.....	1,881	743	80	213	3,502	.....	2,017	.....	28,497	131
132	Public Service Co. of Northern Illinois	775,112	92,845	217,838	132,885	103,040	86,742	*	.....	.....	.....	1,408,462	132
133	Quincy Gas, Electric & Heating Co.	61,703	2	13,828	6,594	1,485	3,702	23,157	.....	23,449	.....	133,920	133
134	Rankin Electric Light Co.	4,874	.....	.....	13	135	67	191	.....	400	.....	5,680	134
135	Reddick Light & Power Co.[17]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	135
136	Rockford Electric Co.	131,026	3,275	12,146	15,329	7,227	16,973	33,497	.....	.....	.....	219,773	136

137	Rossville Electric Light Co	5,572		750	25			1,959				8,306	137
138	Royal Light & Power Co	6,092		101	142	36		825				7,196	138
139	St. Clair County Gas & Electric Co	42,573	287	6,764	3,285	4,035	4,601	7,591		5,105		74,241	139
140	Saline Electric Co	6,217	101	605	293		115	2,761				10,092	140
141	San Jose Electric Plant	2,588										2,588	141
142	Seymour & White Heath Lt. & P. Co.[6]												142
143	Sherrard Electric Power System	1,228						1,977				3,205	143
144	Sorento Electric Light Co	1,524						56				1,580	144
145	South Beloit Water, Gas & Electric Co	16,451						151				16,602	145
146	South Elgin Light Plant											††668	146
147	Southern Illinois Light & Power Co.[3]	75,144	2,877	9,529	4,758		4,913	33,240		41,015		171,476	147
148	Sparta Gas & Electric Co	10,661				123	122	2,854		3,882		17,642	148
149	Springfield Gas & Electric Co	80,415		16,325	8,473	10,040	11,318	25,830				152,401	149
150	Spring Valley Utilities Co	24,649	3,613	4,226	1,049	1,879	984	4,326				40,726	150
151	Stark County Power Co	5,024		3,073				3,136				11,233	151
152	Steeleville Electric Light & Power Plant[18]	2,024										2,024	152
153	Steward Electric Light & Water Works[19]	1,767										1,767	153
154	Stockton Electric Co	5,727		1,189	62	132		1,418		1,200		9,728	154
155	Stronghurst Elec. Light & Power Plant[17]												155
156	Tamms Ice, Light & Fuel Co., (The)	2,867		65	25	25		96				3,078	156
157	Terre Haute, Ind. & E. Trac. Co.[2]												157
158	Tiskilwa Electric Light Co.[27]	227		482		80		480				1,269	158
159	Toulon Light & Power Co	5,006		685	526	1,300	524	1,333		972		10,346	159
160	Tri-County Light & Power Co	21,051	2,674	3,270	1,080	2,508	579	6,608	945			38,715	160
161	Twin City Light, Ht. & P. Co., (The)	1,680		596				915				3,191	161
162	Tyrone Electric Co	6,913	2,005	1,791	240		49	3,898		4,661	1,837	21,394	162
163	Union Electric Co. of Dubuque, Ia	4,822										4,822	163
164	Union Stock Yard & Transit Co., (The)[20]	71,323	2,893	9,643	2,711	458		5,437				92,465	164
165	Union Telephone Co.[6]												165
166	United Gas & Electric Co.[21]												166
167	Urbana & Cham. Ry., G. & Elec. Co.[3]	35,362		7,465	211	1,186	1,109	10,571				55,904	167
168	Urbana Light, Heat & Power Co	16,274		3,425	440	222	54	5,428				25,843	168
169	Utica Electric Light & Power Co	2,649		854				2,176				5,679	169
170	Warren Light & Power Co	5,949			114	263	19	668				7,013	170
171	Washburn Heat, Light & Power Co.[6]												171
172	Wataga Mill & Light Co.[22]												172
173	Wenona Light & Power Co	5,370		586	502	26	70	4,420		1,100		12,074	173
174	Western United Gas & Electric Co	64,878		14,114	661	10,783	1,249	14,263		10,725		116,673	174
175	West Hammond Gas & Electric Co	4,850		3,930	1,565	1,231		591				12,167	175
176	West Point Electric Co	450										450	176
177	West Salem Ice & Light Co.[6]												177
178	Whitaker, Sidney	7,431		229				2,539				10,199	178
179	Williamsfield Electric Lt. & P. Co., (The)	1,748				15		124				1,887	179
180	Willis Coal & Mining Co	1,601		271				840		463		3,175	180
181	Wilson, R. C. & Co	2,875		160								3,035	181
182	Wright Bros. Light & Power Co	105						19				124	182

TABLE V—"A"—Concluded.

No.	Name of company.	Operating expenses.											No.
		Production—all methods **	Transmission.**	Distribution.**	Utilization.**	Commercial.**	New business. **	General. **	Extraordinary repairs.	Depreciation.	Amortization of intangibles.	Total.	
		1 *Dollars.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	9 *Dollars.*	10 *Dollars.*	11 *Dollars.*	
183	Wright, W. J., Co	883	.....	7	.....	.....	1	430	.....	400	4	1,725	183
184	Wyanet Electric Light Co	1,852	.....	1,403	148	141	.....	.....	.....	.....	.....	3,544	184
185	Xenia Electric Light Co	1,940	.....	.....	.....	.....	.....	.....	.....	.....	.....	1,940	185
	Total	8,622,582	759,611	1,718,370	1,655,672	801,091	1,040,272	3,113,047	945	2,654,002	149,126	*$20,515,378	

[1] No. 2—See note 2, Table I.
[2] Nos. 7, 28, 29, 49, 80, 157—See note 4, Table I.
[3] Nos. 11, 16, 22, 42, 43, 44, 62, 63, 81, 116, 147, 167—See note 7, Table I.
[4] No. 14—See note 8, Table I.
[5] No. 15—See note 9, Table I.
[6] Nos. 20, 79, 105, 142, 165, 171, 177—See note 6, Table I.
[7] Nos. 48, 75—See note 3, Table I.
[8] No. 51—See note 12, Table I.
[9] No. 52—See note 13, Table I.
[10] No. 56—See note 15, Table I.
[11] No. 58—See note 16, Table I.
[12] No. 61—See note 17, Table I.
[13] No. 69—See note 18, Table I.
[14] No. 78—See note 19, Table I.
[15] No. 129—See note 23, Table I.
[16] No. 131—See note 24, Table I.
[17] Nos. 135, 155—See note 25, Table I.
[18] No. 152—See note 27, Table I.
[19] No. 153—See note 28, Table I.
[20] No. 164—See note 31, Table I.
[21] No. 166—See note 32, Table I.
[22] No. 172—See note 33, Table I.
[23] No. 112—See note 35, Table I.
[24] No. 45—See note 36, Table I.
[25] No. 96—See note 38, Table I.
[26] No. 115—See note 39, Table I.
[27] No. 158—See note 40, Table I.
[28] No. 46—See note 37, Table I.
[29] Nos. 1, 92—See note 1, Table I.

* Not apportioned. For analysis of total expense not apportioned see Table V—"E."

** For analysis see Table V—"A1."

*** In addition hereto there is $51,942.00 not apportioned. See Table V—"E."

† In addition hereto there is insurance amounting to $3,904.00 not apportioned. See Table V—"E."

†† Not distributed.

* Includes $660.00 not distributed.

TABLE V—"A1"—OPERATING EXPENSES FOR THE YEAR ENDED JUNE 30, 1916.

DETAIL OF OPERATING EXPENSES—ELECTRIC CORPORATIONS.

No.	Name of company.	Production—Steam power. Operation. Labor. Superintendence.	Boiler plant.	Engine.	Electrical.	Miscellaneous.	Fuel.	Water for steam.	Lubricants.	Boiler plant supplies and expenses.	Other station supplies and expenses.	Total.	No.
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	11 Dollars.	
1	Abbott Light & Power Co.[29]	.....	.....	.....	.....	*14,990	5,508	.....	267	.....	.....	20,765	1
2	Albion Electric Light & Gas Co.[1]	1,000	1,650	.....	.....	.....	1,675	.....	61	45	.....	4,431	2
3	Allen Weir Electric Light & Power Plant	.....	.....	.....	.....	480	400	.....	10	.....	.....	890	3
4	Alton Gas & Electric Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	4
5	Athens Electric Light Plant	.....	.....	.....	.....	*1,300	1,200	120	75	125	40	2,860	5
6	Atlanta Electric Light & Power Co.	.....	.....	.....	1,500	600	4,403	.....	.....	158	.....	6,661	6
7	Aurora, Elgin & Chicago R. R. Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	7
8	Ava Electric Light Plant	.....	.....	.....	.....	.....	1,000	10	35	50	.....	1,095	8
9	Avon Milling & Mfg. Co.	.....	.....	.....	.....	*2,160	2,500	.....	125	.....	.....	4,785	9
10	Bement Electric Light & Power Co., (The)	.....	522	522	1,063	154	1,022	105	90	117	.....	3,595	10
11	Bloomington & Normal Ry. & Lt. Co.[3]	2,219	8,831	3,656	581	895	59,332	544	1,247	497	360	78,162	11
12	Bondville Electric Light Co., (Inc.)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	12
13	Bowen Electric Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	13
14	Brighton Electric Light & Power Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	14
15	Buda Electric Light Co.[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	15
16	Cairo Electric & Traction Co.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	16
17	Canton Gas & Electric Co.	8,481	.....	.....	.....	.....	14,313	334	240	.....	1,655	25,023	17
18	Carrier Mills Utilities Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	18
19	Cedar Point Light & Water Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	19
20	Central Illinois Electric Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	20
21	Central Illinois Light Co.	2,836	10,539	5,710	1,445	1,239	64,804	608	582	1,312	1,674	90,749	21
22	Central Illinois Public Service Co.[3]	.....	.....	.....	.....	*57,656	137,859	6,603	6,272	.....	6,657	215,047	22
23	Central Illinois Utilities Co.	.....	7,761	.....	.....	.....	21,157	99	399	**—677	556	29,295	23
24	Centralia Gas & Electric Co.	600	2,993	2,549	.....	537	11,191	571	180	325	.....	18,946	24
25	Champaign County Electric Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	25
26	Cherry Valley Light & Power Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	26
27	Chester Light & Ice Plant	.....	1,272	290	1,165	.....	2,973	.....	163	132	200	6,195	27
28	Chicago & Joliet Electric Ry. Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	28
29	Chicago, Ottawa & Peoria Ry. Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	29

TABLE V—"A1"—Continued.

No.	Name of company.	Production—Steam power. Operation. Labor. Superintendence.	Boiler plant.	Engine.	Electrical.	Miscellaneous.	Fuel.	Water for steam.	Lubricants.	Boiler plant supplies and expenses.	Other station supplies and expenses.	Total.	No.
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	11 Dollars.	
30	Citizens' Gas, Electric & Heating Co.	834	1,927	894	8	.....	7,460	226	225	.....	319	11,893	30
31	Citizens' Lighting Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	31
32	Clinton Gas & Electric Co.	360	2,706	.....	1,900	58	12,462	678	284	53	.....	18,501	32
33	Cobden Light & Power Co.	.....	630	.....	.....	.....	1,023	.....	58	.....	300	2,011	33
34	Colfax Electric Light Plant	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	34
35	Commonwealth Edison Co.	41,798	209,520	113,418	96,377	44,094	3,063,371	11,208	22,798	6,600	38,253	3,647,437	35
36	Consolidated Light & Power Co.	868	3,340	.....	.....	*2,390	13,719	1,609	369	579	655	23,529	36
37	Consumers' Water & Light Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	37
38	Coulterville Electric Light & Power Co.	.....	960	500	480	100	900	.....	75	54	42	3,111	38
39	Curtis Milling Co.	.....	464	.....	.....	.....	.....	.....	5	.....	.....	469	39
40	Dallas City Light Co.	.....	.....	.....	.....	.....	187	.....	.....	.....	.....	187	40
41	Danvers Electric Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	41
42	Danville Street Ry. & Light Co.[3]	1,800	8,310	7,050	.....	.....	72,606	508	2,031	2,148	165	94,618	42
43	Decatur Ry. & Light Co.[3]	1,860	9,233	2,512	2,653	1,843	51,755	3,080	1,098	1,383	2,919	78,336	43
44	DeKalb-Sycamore Electric Co.[3]	84	5,211	4,195	.....	458	25,016	193	381	415	100	36,053	44
45	Draeger Electric Co.[24]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	45
46	Dupo Electric Light & Power Co.[28]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	46
47	DuQuoin Utility Co.	600	2,911	.....	.....	2,358	3,215	.....	292	.....	.....	9,376	47
48	East St. Louis & Suburban Co.[7]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	48
49	East St. Louis, Columbia & Waterloo Ry.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	49
50	East St. Louis Light & Power Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	50
51	Eastern Illinois Utilities Co.[8]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	51
52	Economy Electric Light & Power Co.[9]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	52
53	Edwards River Power Co.	1,380	1,200	3,600	5,550	.....	21,043	.....	.....	6,348	2,961	42,082	53
54	Effingham Electric Light & Power Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	54
55	Electric Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	55
56	Electric Plant[10]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	56
57	Electric Service Co. of Cissna Park	900	.....	.....	.....	84	769	.....	183	.....	.....	1,936	57
58	Elgin Merchants' Light Co.[11]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	58
59	Elkhart Electric Light Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	59
60	Emden Water, Light & Power Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	60
61	Essex Light Plant[12]	.....	.....	.....	.....	.....	600	.....	30	.....	.....	630	61
62	Freeport Ry. & Light Co.[2]	1,126	2,632	†176	565	849	20,319	102	411	576	335	28,091	62

63	Galesburg Ry., Lighting & Power Co.[3]	2,167	10,609	3,349	2,299	1,158	46,056	2,723	938	1,560	977	71,836	63
64	Galva Electric Light Co		1,711	2,688			6,861	383	158	71		11,872	64
65	Golconda Light & Water Co	300	552	542	24	19	2,174		84	16	131	3,842	65
66	Greenview Electric Light & Power Co												66
67	Hamilton Utilities Co	3,190					2,728		135	133	99	6,285	67
68	Heyworth Electric Light & Power Co				90	65						155	68
69	Hillview Electric Light Co.[13]												69
70	Homer Electric Light & Power Co		540	720	64	112	1,584		118	1,488	525	5,151	70
71	Hoopeston Gas & Electric Co	740	1,949	2,708	271	353	13,302	89	606	33	859	20,910	71
72	Hoyleton Electric Light Co												72
73	Hull Milling, Light & Canning Co												73
74	Illinois Northern Utilities Co	1,043	7,718	2,319	1,839	279	50,722	2,187	1,114	761	620	68,602	74
75	Illinois Traction Co.[7]												75
76	Interstate Light & Power Co					*30,193	118,719	947	2,610		4,107	156,576	76
77	Jacksonville Ry. & Light Co	1,609	3,954	2,308		816	22,190	415	797	134	319	32,542	77
78	J. J. Dauntler[14]												78
79	Kaneville Electric Light Co.[6]												79
80	Kankakee & Urbana Traction Co.[2]												80
81	Keokuk Electric Co.[3]												81
82	Kinderhook Electric Light Co												82
83	Kinmundy Electric Light Co					*1,200	1,200		250	300		2,950	83
84	LaHarpe Electric Light & Power Co	998			[1] 1,574	3	930	206	158	55	15	3,939	84
85	Lanark Electric Light Plant	1,200				1,320	967		24			3,511	85
86	Lena Electric Light & Power Co					5,088	3,320		342		2,704	11,454	86
87	LeRoy Electric Light, Power & Heating Co												87
88	Lewistown Electric Co												88
89	Lincoln Water & Light Co	1,326	2,338		1,586	96	6,394		192	196	32	12,160	89
90	Little York Electric Co												90
91	Louisville Light & Water Co					50	1,784		65			1,899	91
92	Mackinaw Electric Light Co.[29]												92
93	Madison County Light & Power Co	491	1,297	540	1,317	36	3,597	220	97	162	270	8,027	93
94	Mansfield Electric Co	900		649		330	2,027		66		207	4,179	94
95	Marengo Public Service Co	1,225				3,002	4,737			2,330		11,294	95
96	Marine Electric Service Co.[25]					*1,041	971		204			2,216	96
97	Maroa Electric Light Co												97
98	Marshall Ice & Power Co	1,250		*1,139	724	17	2,063		49	60	24	5,326	98
99	Martintown Electric Light & Power Co												99
100	Matherville Light & Power Co												100
101	Medora Electric Light Plant						780		25		25	830	101
102	Mississippi River Power Co												102
103	Momence Utilities Co					2,280	4,255		190	75	50	6,850	103
104	Monmouth Public Service Co					*5,541	8,685	561	443		687	15,917	104
105	Monroe Center Electric Light & Power Co.[6]												105
106	Monticello Electric Light Co		780	779	4	5	1,694	119	111	99	50	3,641	106
107	Mound City Light & Water Co	125	3		1,007		236		15	2	91	1,479	107
108	Mt. Carmel Public Utility & Service Co	1,000	1,200	1,200	200	600	4,681	300	300	500	311	10,292	108
109	Mt. Carroll Electric Light Co	500	535	535		248	2,475		66		129	4,488	109
110	Mt. Pulaski Electric Light, Heat & Power Co.		1,355			*1,396	2,453	220	131	1,289		6,844	110
111	Murphysboro Waterworks, Electric & Gas Light Co					*4,001	4,557		190	70		8,818	111

TABLE V—"A1"—Continued.

No.	Name of company.	Production—Steam power. Operation. Labor. Superintendence.	Boiler plant.	Engine.	Electrical.	Miscellaneous.	Fuel.	Water for steam.	Lubricants.	Boiler plant supplies and expenses.	Other station supplies and expenses.	Total.	No.
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	11 Dollars.	
112	Nashville Electric Light Co.[23]	810	.....	.....	.....	*2,770	2,192	.....	127	146	.....	6,045	112
113	Nauvoo Electric Light & Power Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	113
114	Nelson Mfg. Co., N. O.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	114
115	New Holland Light & Power Co.[26]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	115
116	Northern Illinois Light & Traction Co.[3]	240	23,712	.....	.....	.....	50,115	2,379	1,371	822	924	79,563	116
117	Odin Coal Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	117
118	Ohio Valley Electric Co.	142	.....	438	417	.....	1,340	.....	.....	.....	91	2,428	118
119	Okawville Electric Light & Ice Co.	.....	.....	1,200	.....	.....	2,256	.....	248	.....	428	4,132	119
120	Ortman, Light Plant, F. A.	540	.....	720	.....	.....	2,352	.....	100	150	.....	3,862	120
121	Orvil Light, Power & Water Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	121
122	Palmyra Light Plant	1,994	.....	.....	.....	95	935	10	50	.....	.....	3,084	122
123	Pecatonica Electric Light Co.	1,500	.....	537	.....	77	1,237	40	55	193	.....	3,639	123
124	People's Gas & Electric Co.	.....	.....	3,621	.....	.....	8,623	300	130	.....	65	12,739	124
125	People's Power Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	125
126	Peotone Electric Light Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	126
127	Piasa Light & Power Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	127
128	Pinckneyville Light, Ice & Power Co.	.....	.....	.....	.....	*2,594	3,117	120	235	28	.....	6,094	128
129	Poplar Grove Electric Plant[15]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	129
130	Prather & Groves	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	130
131	Produce Terminal Corporation[16]	1,195	1,373	856	.....	568	10,918	677	172	125	68	15,952	131
132	Public Service Co. of Northern Illinois	23,850	52,750	35,000	19,000	25,298	366,433	874	4,038	3,380	9,038	539,661	132
133	Quincy Gas, Electric & Heating Co.	420	4,095	2,833	360	316	19,733	43	262	389	1,483	29,934	133
134	Rankin Electric Light Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	134
135	Reddick Light & Power Co.[17]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	135
136	Rockford Electric Co.	3,178	6,069	4,807	2,142	.....	113,907	890	772	5,420	3,172	140,357	136
137	Rossville Electric Light Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	137
138	Royal Light & Power Co.	1,500	.....	.....	.....	*1,622	2,192	.....	80	73	66	5,533	138
139	St. Clair County Gas & Electric Co.	822	183	3,884	.....	.....	118	320	57	.....	1,963	7,347	139
140	Saline Electric Co.	.....	995	.....	.....	.....	1,564	126	61	.....	187	2,933	140
141	San Jose Electric Plant	600	780	.....	.....	100	783	.....	325	.....	.....	2,588	141
142	Seymour & White Heath Light & P. Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	142
143	Sherrard Electric Power System	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	143
144	Sorento Electric Light Co.	.....	141	.....	.....	.....	1,093	100	.....	190	.....	1,524	144

145	South Beloit Water, Gas & Electric Co.												145
146	South Elgin Light Plant												146
147	Southern Illinois Light & Power Co.[3]					*13,809	34,139	2,210	764	829	4,681	56,432	147
148	Sprata Gas & Electric Co.					*5,129	3,245		276		2,011	10,661	148
149	Springfield Gas & Electric Co.	2,792	9,628	4,929	3,980	699	39,369	4,494	1,509	862	1,076	69,338	149
150	Spring Valley Utilities Co.												150
151	Stark County Power Co.					*1,464	2,962				*598	5,024	151
152	Steeleville Electric Light & Power Plant[18]	240	144	900		18	493		33	90	106	2,024	152
153	Steward Electric Light & Water Works[19]	500		400	400	50	300		60	57		1,767	153
154	Stockton Electric Co.		901	1,077			3,109	117	220	80		5,504	154
155	Stronghurst Electric Light & Power Plant[17]												155
156	Tamms Ice & Light Co.					*840	1,752		125	50		2,767	156
157	Terre Haute, Ind. & E. Trac. Co.[2]												157
158	Tiskilwa Electric Light Co.[27]												158
159	Toulon Light & Power Co.					*2,050	2,488				*286	4,824	159
160	Tri-County Light & Power Co.		995				2,856		61		29	3,941	160
161	Twin City Light, Heat & Power Co., (The)												161
162	Tyrone Electric Co.												162
163	Union Electric Co. of Dubuque, Iowa												163
164	Union Stock Yard & Transit Co., (The)[20]	1,644	2,660	2,248		736	23,703	274	1,199	379		32,843	164
165	Union Telephone Co.[6]												165
166	United Gas & Electric Co.[21]												166
167	Urbana & Champaign Ry., Gas & Elec. Co.[3]	1,320	6,210	1,708	488	317	37,723	192	680	298	707	49,643	167
168	Urbana Light, Heat & Power Co.	144	1,015	995	397	337	8,300	617	115	31	339	12,290	168
169	Utica Electric Light & Power Co.												169
170	Warren Light & Power Co.		2,455				3,043		268			5,766	170
171	Washburn Heat, Light & Power Co.[6]												171
172	Wataga Mill & Light Co.[22]												172
173	Wenona Light & Power Co.	970	660		900	64	2,338	63	153	42	11	5,201	173
174	Western United Gas & Electric Co.	621	9,437				29,231	864	874	1,924	96	43,047	174
175	West Hammond Gas & Electric Co.												175
176	West Point Electric Co.												176
177	West Salem Ice & Light Co.[6]												177
178	Whitaker, Sidney	1,200	1,759		962		2,685	35	386	404		7,431	178
179	Williamsfield Elec. Lt. & P. Co., (The)	1,080				28	276		74	29	196	1,683	179
180	Willis Coal & Mining Co.												180
181	Wilson, R. C. & Co.	180	690			450	1,237		18	150		2,725	181
182	Wright Bros. Lt. & Power Co.												182
183	Wright, W. J., Co.		365				382		16		120	883	183
184	Wyanet Electric Light Co.												184
185	Xenia Electric Light Co.			840			985		70	25	20	1,940	185
	Total	132,292	444,170	232,541	153,332	250,925	4,735,448	49,713	62,448	45,740	97,184	6,203,793	

TABLE V—"A1"—Continued.

No.	Name of company.	Production—Steam power. Maintenance. Equipment. Boilers.	Boiler feed pumps and other boiler equipment.	Engines and turbines.	Auxiliary engine room.	Electrical.	Buildings. Boiler plant.	Power plant.	Total.	Steam apportioned to other departments—Cr.	Total.	No.
		12 Dollars.	13 Dollars.	14 Dollars.	15 Dollars.	16 Dollars.	17 Dollars.	18 Dollars.	19 Dollars.	20 Dollars.	21 Dollars.	
1	Abbott Light & Power Co.[29]	96				1,846			1,942		22,707	1
2	Albion Electric Light & Gas Co.[1]			150		650	425		1,225		5,656	2
3	Allen Weir Electric Light & Power Plant										890	3
4	Alton Gas & Electric Co											4
5	Athens Electric Light Plant	175	10	20			50	20	275		3,135	5
6	Atlanta Electric Light & Power Co		25	209					234		6,895	6
7	Aurora, Elgin & Chicago R. R. Co.[2]											7
8	Ava Electric Light Plant	10	10	30			15		65		1,160	8
9	Avon Milling & Mfg. Co										4,785	9
10	Bement Electric Light & Power Co., (The)										3,595	10
11	Bloomington & Normal Ry. & Light Co.[3]	5,338	5,742	2,015	376	930	1,033	547	15,981	12,064	82,079	11
12	Bondville Electric Light Co., (Inc.)											12
13	Bowen Electric Co											13
14	Brighton Electric Light & Power Co.[4]											14
15	Buda Electric Light Co.[5]											15
16	Cairo Electric & Traction Co.[3]											16
17	Canton Gas & Electric Co	1,900	105			1,611		602	4,218		29,241	17
18	Carrier Mills Utilities Co., (The)											18
19	Cedar Point Light & Water Co											19
20	Central Illinois Electric Co.[6]											20
21	Central Illinois Light Co	20,652				397	2,699		23,748		114,497	21
22	Central Illinois Public Service Co.[3]		14,017		519	4,290		1,588	20,444		235,491	22
23	Central Illinois Utilities Co		2,415			894	279		3,588	641	32,242	23
24	Centralia Gas & Electric Co	546	218	200	168	231		616	1,979		20,925	24
25	Champaign County Electric Co											25
26	Cherry Valley Light & Power Co											26
27	Chester Light & Ice Plant	81						46	127	2,441	3,881	27
28	Chicago & Joliet Electric Ry. Co.[2]											28

29	Chicago, Ottawa & Peoria Ry. Co.[2]										29
30	Citizens' Gas, Electric & Heating Co		687	122		47		11	867	3,371	9,389	30
31	Citizens' Lighting Co											31
32	Clinton Gas & Electric Co	547	15	179	79	65	2	135	1,022	7,015	12,508	32
33	Cobden Light & Power Co										2,011	33
34	Colfax Electric Light Plant											34
35	Commonwealth Edison Co		194,915	68,177	33,146	81,270	87,251		464,759		4,112,196	35
36	Consolidated Light & Power Co	718		221		51		63	1,053		24,582	36
37	Consumers' Water & Light Co											37
38	Coulterville Electric Light & Power Co	40	25		5	27	30	5	132		3,243	38
39	Curtis Milling Co					4			4		473	39
40	Dallas City Light Co										187	40
41	Danvers Electric Co											41
42	Danville Street Ry. & Light Co.[3]	5,051	991	—240	1,135	1,022	238	205	8,402	19,559	83,461	42
43	Decatur Ry. & Light Co.[3]	6,589	2,435	1,884	683	174	103	29	11.897	25,732	64,501	43
44	DeKalb-Sycamore Electric Co.[3]			2,257		75	345		2,677		38,730	44
45	Draeger Electric Co.[24]											45
46	Dupo Electric Light & Power Co.[28]											46
47	DuQuoin Utility Co			250	200	1,552			2,002		11,378	47
48	East St. Louis & Suburban Co.[7]											48
49	East St. Louis, Columbia & Waterloo Ry.[2]											49
50	East St. Louis Light & Power Co											50
51	Eastern Illinois Utilities Co.[8]											51
52	Economy Electric Light & Power Co.[9]											52
53	Edwards River Power Co										42,082	53
54	Effingham Electric Light & Power Co											54
55	Electric Co											55
56	Electric Plant[10]											56
57	Electric Service Co. of Cissna Park										1,936	57
58	Elgin Merchants' Light Co.[11]											58
59	Elkhart Electric Light Co											59
60	Emden Water, Light & Power Co., (The)											60
61	Essex Light Plant[12]										630	61
62	Freeport Ry. & Light Co.[3]		1,369	565	393	261	75	93	2,756	10,233	20,614	62
63	Galesburg Ry., Lighting & Power Co.[3]	9,628	1,149	2,665	1,881	212	391	404	16,330	15,888	72,278	63
64	Galva Electric Light Co			180					180		12,052	64
65	Golconda Light & Water Co	198		138		18	21		375		4,217	65
66	Greenview Electric Light & Power Co											66
67	Hamilton Utilities Co		3					1	4	989	5,300	67
68	Heyworth Electric Light & Power Co										155	68
69	Hillview Electric Light Co.[13]											69
70	Homer Electric Light & Power Co	95							95		5,246	70
71	Hoopeston Gas & Electric Co	246	418	1,305		124		243	2,336		23,246	71
72	Hoyleton Electric Light Co											72
73	Hull Milling, Light & Canning Co											73
74	Illinois Northern Utilities Co	3,355		1,898	164	524	169	174	6,284	11,974	62,912	74
75	Illinois Traction Co.[7]											75
76	Interstate Light & Power Co			23,661		2,999		1,315	27,975		184,551	76
77	Jacksonville Ry. & Light Co	540	737	949	79	179	37	90	2,611		35,153	77

TABLE V—"A1"—Continued.

No.	Name of company.	Production—Steam power.										No.
		Maintenance.								Steam apportioned to other departments—Cr.	Total.	
		Equipment.					Buildings.		Total.			
		Boilers.	Boiler feed pumps and other boiler equipment.	Engines and turbines.	Auxiliary engine room.	Electrical.	Boiler plant.	Power plant.				
		12 Dollars.	13 Dollars.	14 Dollars.	15 Dollars.	16 Dollars.	17 Dollars.	18 Dollars.	19 Dollars.	20 Dollars.	21 Dollars.	
78	J. J. Dauntler[14]											78
79	Kaneville Electric Light Co.[6]											79
80	Kankakee & Urbana Traction Co.[2]											80
81	Keokuk Electric Co.[3]											81
82	Kinderhook Electric Light Co											82
83	Kinmundy Electric Light Co					400			400		3,350	83
84	LaHarpe Electric Light & Power Co		65						65		4,004	84
85	Lanark Electric Light Plant										3,511	85
86	Lena Electric Light & Power Co										11,454	86
87	LeRoy Electric Light, Power & Heating Co											87
88	Lewistown Electric Co											88
89	Lincoln Water & Light Co		757	183	19	38		422	1,419		13,579	89
90	Little York Electric Co											90
91	Louisville Light & Water Co		5	8					13		1,912	91
92	Mackinaw Electric Light Co.[29]											92
93	Madison County Light & Power Co	87	112	7		164	12	6	388	72	8,343	93
94	Mansfield Electric Co										4,179	94
95	Marengo Public Service Co										11,294	95
96	Marine Electric Service Co.[25]	20							20		2,236	96
97	Maroa Electric Light Co											97
98	Marshall Ice & Power Co							432	432		5,758	98
99	Martintown Electric Light & Power Co											99
100	Matherville Light & Power Co											100
101	Medora Electric Light Plant						150		150		980	101
102	Mississippi River Power Co											102
103	Momence Utilities Co	50	30	50	25	18			173		7,023	103

104	Monmouth Public Service Co.	808		65	91	79		136	1,179		17,096	104
105	Monroe Center Electric Light & Power Co.[6]											105
106	Monticello Electric Light Co.	115	20	24	87	178	2	30	456		4,097	106
107	Mound City Light & Water Co.	1		1	1	7		2	12		1,491	107
108	Mt. Carmel Public Utility & Service Co.		150	75				750	975		11,267	108
109	Mt. Carroll Electric Light Co.	131		380	24	6	7		548		5,036	109
110	Mt. Pulaski Electric Light, Heat & Power Co.							*1,226	1,226		8,070	110
111	Murphysboro Waterworks Elec. & Gas Light Co.	1,136						*1,147	2,283		11,101	111
112	Nashville Electric Light Co.[23]							*237	237	1,275	5,007	112
113	Nauvoo Electric Light & Power Co.											113
114	Nelson Mfg. Co., N. O.											114
115	New Holland Light & Power Co.[26]											115
116	Northern Illinois Light & Traction Co.[3]		1,547	1,761	324			3,000	6,632		86,195	116
117	Odin Coal Co.											117
118	Ohio Valley Electric Co.	14		105		182		1	302		2,730	118
119	Okawville Electric Light & Ice Co.										4,132	119
120	Ortman, Light Plant, F. A.										3,862	120
121	Orvil Light, Power & Water Co.											121
122	Palmyra Light Plant										3,084	122
123	Pecatonica Electric Light Co.			25					25		3,664	123
124	People's Gas & Electric Co.		626			241		113	980		13,719	124
125	People's Power Co.											125
126	Peotone Electric Light Co.											126
127	Piasa Light & Power Co.											127
128	Pinckneyville Light, Ice & Power Co.			8		201			209		6,303	128
129	Poplar Grove Electric Plant[15]											129
130	Prather & Groves											130
131	Produce Terminal Corporation[16]	282	640	1,279	378		1,235	715	4,529	8,192	12,289	131
132	Public Service Co. of Northern Illinois		33,630	7,491	6,755	23,893	9,635	9,634	91,038		630,699	132
133	Quincy Gas, Electric & Heating Co.		2,582			112		5,541	8,235		38,169	133
134	Rankin Electric Light Co.											134
135	Reddick Light & Power Co.[17]											135
136	Rockford Electric Co.			6,503	2,158	498	1,753	238	11,150	23,579	127,928	136
137	Rossville Electric Light Co.											137
138	Royal Light & Power Co.	204			301	41		13	559		6,092	138
139	St. Clair County Gas & Electric Co.			974	162	1,166	488	350	3,140		10,487	139
140	Saline Electric Co.	568		10			27	41	646		3,579	140
141	San Jose Electric Plant										2,588	141
142	Seymour & White Heat Light & Power Co.[6]											142
143	Sherrard Electric Power System											143
144	Sorento Electric Light Co.										1,524	144
145	South Beloit Water, Gas & Electric Co.											145
146	South Elgin Light Plant											146
147	Southern Illinois Light & Power Co.[3]	9,837		2,945	1,217	2,409		526	16,934		73,366	147
148	Sparta Gas & Electric Co.										10,661	148
149	Springfield Gas & Electric Co.		5,468	2,142		2,134	712	621	11,077		80,415	149
150	Spring Valley Utilities Co.											150
151	Stark County Power Co.										5,024	151
152	Steeleville Electric Light & Power Plant[18]										2,024	152

TABLE V—"A1"—Continued.

No.	Name of company.	Production—Steam power.										No.
		Maintenance.								Steam apportioned to other departments—Cr.	Total.	
		Equipment.					Buildings.		Total.			
		Boilers.	Boiler feed pumps and other boiler equipment.	Engines and turbines.	Auxiliary engine room.	Electrical.	Boiler plant.	Power plant.				
		12 Dollars.	13 Dollars.	14 Dollars.	15 Dollars.	16 Dollars.	17 Dollars.	18 Dollars.	19 Dollars.	20 Dollars.	21 Dollars.	
153	Steward Electric Light & Water Works[19]										1,767	153
154	Stockton Electric Co	68	81				21	14	184		5,688	154
155	Stronghurst Electric Light & Power Plant[17]											155
156	Tamms Ice & Light Co		25	25		50			100		2,867	156
157	Terre Haute, Indianapolis & Eastern Trac. Co.[2]											157
158	Tiskilwa Electric Light Co.[27]											158
159	Toulon Light & Power Co	182							182		5,006	159
160	Tri-County Light & Power Co		741			83		12	836		4,777	160
161	Twin City Light, Heat & Power Co., (The)											161
162	Tyrone Electric Co											162
163	Union Electric Co. of Dubuque, Ia											163
164	Union Stock Yard & Transit Co., (The)[20]	1,169	1,102	344		735		1,593	4,943		37,786	164
165	Union Telephone Co.[6]											165
166	United Gas & Electric Co.[21]											166
167	Urbana & Champaign Ry., Gas & Electric Co.[3]		4,999	1,525	69	69	126	352	7,140	8,315	48,468	167
168	Urbana Light, Heat & Power Co	747	70	78	67	24		58	1,044	3,574	9,760	168
169	Utica Electric Light & Power Co											169
170	Warren Light & Power Co							183	183		5,949	170
171	Washburn Heat, Light & Power Co.[6]											171
172	Wataga Mill & Light Co.[22]											172
173	Wenona Light & Power Co					169			169		5,370	173
174	Western United Gas & Electric Co		5,912			477	1,285		7,674		50,721	174
175	West Hammond Gas & Electric Co											175
176	West Point Electric Co											176
177	West Salem Ice & Light Co.[6]											177
178	Whitaker, Sidney										7,431	178
179	Williamsfield Electric Light & Power Co., (The)				35			30	65		1,748	179

180	Willis Coal & Mining Co											180
181	Wilson, R. C. & Co	150							150		2,875	181
182	Wright Bros. Light & Power Co											182
183	Wright, W. J., Co										883	183
184	Wyanet Electric Light Co										1,940	184
185	Xenia Electric Light Co											185
	Total	71,374	283,878	132,843	50,541	132,827	108,616	33,610	813,689	154,914	6,862,568	

TABLE V—"A1"—Continued.

No.	Name of company.	Production—Hydraulic power.								No.
		Operation.								
		Labor.				Water power or rights leased.	Lubricants.	Station supplies and expenses.	Total.	
		Superintendence.	Hydraulic operating.	Electrical.	Miscellaneous.					
		22 *Dollars.*	23 *Dollars.*	24 *Dollars.*	25 *Dollars.*	26 *Dollars.*	27 *Dollars.*	28 *Dollars.*	29 *Dollars.*	
1	Abbott Light & Power Co.[29]									1
2	Albion Electric Light & Gas Co.[1]									2
3	Allen Weir Electric Light & Power Plant									3
4	Alton Gas & Electric Co									4
5	Athens Electric Light Plant									5
6	Atlanta Electric Light & Power Co									6
7	Aurora, Elgin & Chicago R. R. Co.[2]									7
8	Ava Electric Light Plant									8
9	Avon Milling & Mfg. Co									9
10	Bement Electric Light & Power Co., (The)									10
11	Bloomington & Normal Ry. & Light Co.[3]									11
12	Bondville Electric Light Co., Inc									12
13	Bowen Electric Co									13
14	Brighton Electric Light & Power Co.[4]									14
15	Buda Electric Light Co.[5]									15
16	Cairo Electric & Traction Co.[3]									16
17	Canton Gas & Electric Co									17
18	Carrier Mills Utilities Co., (The)									18
19	Cedar Point Light & Water Co									19
20	Central Illinois Electric Co.[6]									20
21	Central Illinois Light Co									21

TABLE V—"A1"—Continued.

No.	Name of company.	Production—Hydraulic power. Operation. Labor. Superintendence.	Hydraulic operating.	Electrical.	Miscellaneous.	Water power or rights leased.	Lubricants.	Station supplies and expenses.	Total.	No.
		22 *Dollars.*	23 *Dollars.*	24 *Dollars.*	25 *Dollars.*	26 *Dollars.*	27 *Dollars.*	28 *Dollars.*	29 *Dollars.*	
22	Central Illinois Public Service Co.[3]									22
23	Central Illinois Utilities Co									23
24	Centralia Gas & Electric Co									24
25	Champaign County Electric Co									25
26	Cherry Valley Light & Power Co	1,231		501				187	1,919	26
27	Chester Light & Ice Plant									27
28	Chicago & Joliet Electric Ry. Co.[2]									28
29	Chicago, Ottawa & Peoria Ry. Co.[2]									29
30	Citizens' Gas, Electric & Heating Co									30
31	Citizens' Lighting Co									31
32	Clinton Gas & Electric Co									32
33	Cobden Light & Power Co									33
34	Colfax Electric Light Plant									34
35	Commonwealth Edison Co									35
36	Consolidated Light & Power Co									36
37	Consumers' Water & Light Co									37
38	Coulterville Electric Light & Power Co									38
39	Curtis Milling Co									39
40	Dallas City Light Co									40
41	Danvers Electric Co									41
42	Danville Street Ry. & Light Co.[3]									42
43	Decatur Ry. & Light Co.[3]									43
44	DeKalb-Sycamore Electric Co.[3]									44
45	Draeger Electric Co.[24]									45
46	Dupo Electric Light & Power Co.[28]									46
47	DuQuoin Utility Co									47
48	East St. Louis & Suburban Co.[7]									48
49	East St. Louis, Columbia & Waterloo Ry.[2]									49
50	East St. Louis Light & Power Co									50
51	Eastern Illinois Utilities Co.[8]									51
52	Economy Electric Light & Power Co.[9]									52
53	Edwards River Power Co									53
54	Effingham Electric Light & Power Co									54

55	Electric Co									55
56	Electric Plant[10]									56
57	Electric Service Co. of Cissna Park									57
58	Elgin Merchants' Light Co.[11]									58
59	Elkhart Electric Light Co									59
60	Emden Water, Light & Power Co., (The)									60
61	Essex Light Plant[12]									61
62	Freeport Ry. & Light Co.[3]	33	664	560	379	1,800		294	3,730	62
63	Galesburg Ry., Lighting & Power Co.[3]									63
64	Galva Electric Light Co									64
65	Golconda Light & Water Co									65
66	Greenview Electric Light & Power Co									66
67	Hamilton Utilities Co									67
68	Heyworth Electric Light & Power Co									68
69	Hillview Electric Light Co.[13]									69
70	Homer Electric Light & Power Co									70
71	Hoopeston Gas & Electric Co									71
72	Hoyleton Electric Light Co									72
73	Hull Milling, Light & Canning Co									73
74	Illinois Northern Utilities Co	2,171	2,625	1,583	1,889	39,116	178	1,820	49,382	74
75	Illinois Traction Co.[7]									75
76	Interstate Light & Power Co									76
77	Jacksonville Ry. & Light Co									77
78	J. J. Dauntler[14]									78
79	Kaneville Electric Light Co.[6]									79
80	Kankakee & Urbana Traction Co.[2]									80
81	Keokuk Electric Co.[3]									81
82	Kinderhook Electric Light Co									82
83	Kinmundy Electric Light Co									83
84	LaHarpe Electric Light & Power Co									84
85	Lanark Electric Light Plant									85
86	Lena Electric Light & Power Co									86
87	LeRoy Electric Light, Power & Heating Co									87
88	Lewistown Electric Co									88
89	Lincoln Water & Light Co									89
90	Little York Electric Co									90
91	Louisville Light & Water Co									91
92	Mackinaw Electric Light Co.[29]									92
93	Madison County Light & Power Co									93
94	Mansfield Electric Co									94
95	Marengo Public Service Co									95
96	Marine Electric Service Co.[25]									96
97	Maroa Electric Light Co									97
98	Marshall Ice & Power Co									98
99	Martintown Electric Light & Power Co				240		10		250	99
100	Matherville Light & Power Co									100
101	Medora Electric Light Plant									101
102	Mississippi River Power Co	12,466	15,163	22,069	9,414		560	6,854	66,526	102
103	Momence Utilities Co									103

TABLE V—"A1"—Continued.

No.	Name of company.	Production—Hydraulic power. Operation. Labor. Superintendence.	Hydraulic operating.	Electrical.	Miscellaneous.	Water power or rights leased.	Lubricants.	Station supplies and expenses.	Total.	No.
		22 Dollars.	23 Dollars.	24 Dollars.	25 Dollars.	26 Dollars.	27 Dollars.	28 Dollars.	29 Dollars.	
104	Monmouth Public Service Co									104
105	Monroe Center Electric Light & Power Co.[6]									105
106	Monticello Electric Light Co									106
107	Mound City Light & Water Co				1				1	107
108	Mt. Carmel Public Utility & Service Co									108
109	Mt. Carroll Electric Light Co									109
110	Mt. Pulaski Electric Light, Heat & Power Co									110
111	Murphysboro Waterworks Electric & Gas Light Co									111
112	Nashville Electric Light Co.[23]									112
113	Nauvoo Electric Light & Power Co									113
114	Nelson Mfg. Co., N. O									114
115	New Holland Light & Power Co.[26]									115
116	Northern Illinois Light & Traction Co.[3]	1,080	3,389		90	44,370	399	533	49,861	116
117	Odin Coal Co.									117
118	Ohio Valley Electric Co									118
119	Okawville Electric Light & Ice Co									119
120	Ortman Light Plant, F. A									120
121	Oryil Light, Power & Water Co									121
122	Palmyra Light Plant									122
123	Pecatonica Electric Light Co									123
124	People's Gas & Electric Co									124
125	People's Power Co									125
126	Peotone Electric Light Co									126
127	Piasa Light & Power Co									127
128	Pinckneyville Light, Ice & Power Co									128
129	Poplar Grove Electric Plant[15]									129
130	Prather & Groves									130
131	Produce Terminal Corporation[16]									131
132	Public Service Co. of Northern Illinois	2,569	12,255	7,753	5,354	9,642	270	2,047	39,890	132
133	Quincy Gas, Electric & Heating Co									133
134	Rankin Electric Light Co									134

135	Reddick Light & Power Co.[17]									135
136	Rockford Electric Co					1,758			1,758	136
137	Rossville Electric Light Co									137
138	Royal Light & Power Co									138
139	St. Clair County Gas & Electric Co									139
140	Saline Electric Co									140
141	San Jose Electric Plant									141
142	Seymour & White Heath Light & Power Co.[6]									142
143	Sherrard Electric Power System									143
144	Sorento Electric Light Co									144
145	South Beloit Water, Gas & Electric Co									145
146	South Elgin Light Plant									146
147	Southern Illinois Light & Power Co.[3]									147
148	Sparta Gas & Electric Co									148
149	Springfield Gas & Electric Co									149
150	Spring Valley Utilities Co									150
151	Stark County Power Co									151
152	Steeleville Electric Light & Power Plant[18]									152
153	Steward Electric Light & Water Works[19]									153
154	Stockton Electric Co									154
155	Stronghurst Electric Light & Power Plant[17]									155
156	Tamms Ice & Light Co									156
157	Terre Haute, Indianapolis & Eastern Trac. Co.[2]									157
158	Tiskilwa Electric Light Co.[27]									158
159	Toulon Light & Power Co									159
160	Tri-County Light & Power Co									160
161	Twin City Light, Heat & Power Co., (The)									161
162	Tyrone Electric Co									162
163	Union Electric Co. of Dubuque, Ia									163
164	Union Stock Yard & Transit Co., (The)[20]									164
165	Union Telephone Co.[6]									165
166	United Gas & Electric Co.[21]									166
167	Urbana & Champaign Ry., Gas & Electric Co.[3]									167
168	Urbana Light, Heat & Power Co									168
169	Utica Electric Light & Power Co									169
170	Warren Light & Power Co									170
171	Washburn Heat, Light & Power Co.[6]									171
172	Wataga Mill & Light Co.[22]									172
173	Wenona Light & Power Co									173
174	Western United Gas & Electric Co									174
175	West Hammond Gas & Electric Co									175
176	West Point Electric Co									176
177	West Salem Ice & Light Co.[6]									177
178	Whitaker, Sidney									178
179	Williamsfield Electric Light & Power Co., (The)									179
180	Willis Coal & Mining Co									180
181	Wilson, R. C. & Co									181
182	Wright Bros. Light & Power Co									182

TABLE V—"A1"—Continued.

No.	Name of company.	Production—Hydraulic power. Operation. Labor. Superintendence.	Hydraulic operating.	Electrical.	Miscellaneous.	Water power or rights leased.	Lubricants.	Station supplies and expenses.	Total.	No.
		22 *Dollars.*	23 *Dollars.*	24 *Dollars.*	25 *Dollars.*	26 *Dollars.*	27 *Dollars.*	28 *Dollars.*	29 *Dollars.*	
183	Wright, W. J. Co.	.....	.....	.....	.....	.....	.....	.....	.....	183
184	Wyanet Electric Light Co.	.....	.....	.....	.....	.....	.....	.....	.....	184
185	Xenia Electric Light Co.	.....	.....	.....	.....	.....	.....	.....	.....	185
	Total	19,550	34,096	32,466	17,367	96,686	1,417	11,735	213,317	

TABLE V—"A1"—Continued.

No.	Name of company.	Production—Hydraulic power. Maintenance. Equipment. Dams and races.	Turbines and wheels.	Electrical.	Buildings.	Total.	Total.	Production—Gas or oil power. Operation. Operating labor.	Fuel or purchased gas.	Water.	Lubricants.	No.
		30 *Dollars.*	31 *Dollars.*	32 *Dollars.*	33 *Dollars.*	34 *Dollars.*	35 *Dollars.*	36 *Dollars.*	37 *Dollars.*	38 *Dollars.*	39 *Dollars.*	
1	Abbott Light & Power Co.[29]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1
2	Albion Electric Light & Gas Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2
3	Allen Weir Electric Light & Power Plant	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	3
4	Alton Gas & Electric Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	4
5	Athens Electric Light Plant	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	5

6	Atlanta Electric Light & Power Co.										6
7	Aurora, Elgin & Chicago R. R. Co.[2]										7
8	Ava Electric Light Plant										8
9	Avon Milling & Mfg. Co										9
10	Bement Electric Light & Power Co., (The)										10
11	Bloomington & Normal Ry. & Light Co.[3]										11
12	Bondville Electric Light Co., Inc										12
13	Bowen Electric Co							1,200	600	130	13
14	Brighton Electric Light & Power Co.[4]										14
15	Buda Electric Light Co.[5]										15
16	Cairo Electric & Traction Co.[3]										16
17	Canton Gas & Electric Co										17
18	Carrier Mills Utilities Co., (The)										18
19	Cedar Point Light & Water Co										19
20	Central Illinois Electric Co.[6]										20
21	Central Illinois Light Co										21
22	Central Illnois Public Service Co.[3]							2,040	2,783	36	334	22
23	Central Illinois Utilities Co										23
24	Centralia Gas & Electric Co										24
25	Champaign County Electric Co										25
26	Cherry Valley Light & Power Co	103		259		362	2,281				26
27	Chester Light & Ice Plant										27
28	Chicago & Joliet Electric Ry. Co.[2]										28
29	Chicago, Ottawa & Peoria Ry. Co.[2]										29
30	Citizens' Gas, Electric & Heating Co										30
31	Citizens' Lighting Co										31
32	Clinton Gas & Electric Co										32
33	Cobden Light & Power Co										33
34	Colfax Electric Light Plant								656	50	195	34
35	Commonwealth Edison Co										35
36	Consolidated Light & Power Co										36
37	Consumers' Water & Light Co										37
38	Coulterville Electric Light & Power Co										38
39	Curtis Milling Co										39
40	Dallas City Light Co										40
41	Danvers Electric Co										41
42	Danville Street Ry. & Light Co.[3]										42
43	Decatur Ry. & Light Co.[3]										43
44	DeKalb-Sycamore Electric Co.[3]										44
45	Drager Electric Co.[24]										45
46	Dupo Electric Light & Power Co.[28]										46
47	DuQuoin Utility Co										47
48	East St. Louis & Suburban Co.[7]										48
49	East St. Louis, Columbia & Waterloo Ry.[2]										49
50	East St. Louis Light & Power Co										50
51	Eastern Illinois Utilities Co.[8]										51
52	Economy Electric Light & Power Co.[9]										52
53	Edwards River Power Co										53
54	Effingham Electric Light & Power Co							2,418	3,762	120	354	54
55	Electric Co										55

TABLE V—"A1"—Continued.

No.	Name of company.	Production—Hydraulic power.						Production—Gas or oil power.				No.
		Maintenance.					Total.	Operation.				
		Equipment.			Buildings.	Total.		Operating labor.	Fuel or purchased gas.	Water.	Lubricants.	
		Dams and races.	Turbines and wheels.	Electrical.								
		30 *Dollars.*	31 *Dollars.*	32 *Dollars.*	33 *Dollars.*	34 *Dollars.*	35 *Dollars.*	36 *Dollars.*	37 *Dollars.*	38 *Dollars.*	39 *Dollars.*	
56	Electric Plant[10]											56
57	Electric Service Co. of Cissna Park											57
58	Elgin Merchants' Light Co.[11]											58
59	Elkhart Electric Light Co.											59
60	Emden Water, Light & Power Co., (The)											60
61	Essex Light Plant[12]											61
62	Freeport Ry. & Light Co.[3]	36	120	1,035		1,191	4,921					62
63	Galesburg Ry., Lighting & Power Co.[3]											63
64	Galva Electric Light Co.											64
65	Golconda Light & Water Co.											65
66	Greenview Electric Light & Power Co											66
67	Hamilton Utilities Co											67
68	Heyworth Electric Light & Power Co											68
69	Hillview Electric Light Co.[13]											69
70	Homer Electric Light & Power Co											70
71	Hoopeston Gas & Electric Co											71
72	Hoyleton Electric Light Co											72
73	Hull Milling, Light & Canning Co.											73
74	Illinois Northern Utilities Co.	377	808	1,135	681	3,001	52,383					74
75	Illinois Traction Co.[7]											75
76	Interstate Light & Power Co.											76
77	Jacksonville Ry. & Light Co											77
78	J. J. Dauntler[14]							5	8		1	78
79	Kaneville Electric Light Co.[6]											79
80	Kankakee & Urbana Traction Co.[2]											80
81	Keokuk Electric Co.[3]											81
82	Kinderhook Electric Light Co											82
83	Kinmundy Electric Light Co											83
84	LaHarpe Electric Light & Power Co											84
85	Lanark Electric Light Plant											85
86	Lena Electric Light & Power Co											86
87	LeRoy Electric Light, Power & Heating Co											87

88	Lewistown Electric Co.										88
89	Lincoln Water & Light Co.										89
90	Little York Electric Co.							780	750	72	90
91	Louisville Light & Water Co.										91
92	Mackinaw Electric Light Co.[29]										92
93	Madison County Light & Power Co.										93
94	Mansfield Electric Co.										94
95	Marengo Public Service Co.										95
96	Marine Electric Service Co.[25]										96
97	Maroa Electric Light Co.										97
98	Marshall Ice & Power Co.										98
99	Martintown Electric Light & Power Co.						250				99
100	Matherville Light & Power Co.										100
101	Medora Electric Light Plant										101
102	Mississippi River Power Co.	115	6,193	5,004	11,863	23,175	89,701				102
103	Momence Utilities Co.										103
104	Monmouth Public Service Co.										104
105	Monroe Center Electric Light & Power Co.[6]										105
106	Monticello Electric Light Co.										106
107	Mound City Light & Water Co.						1				107
108	Mt. Carmel Public Utility & Service Co.										108
109	Mt. Carroll Electric Light Co.										109
110	Mt. Pulaski Electric Light, Heat & Power Co.										110
111	Murphysboro Waterworks Electric & Gas Light Co.										111
112	Nashville Electric Light Co.[23]										112
113	Nauvoo Electric Light & Power Co.										113
114	Nelson Mfg. Co., N. O.										114
115	New Holland Light & Power Co.[26]										115
116	Northern Illinois Light & Traction Co.[3]	3,701	1,716	816	86	6,319	56,180				116
117	Odin Coal Co.										117
118	Ohio Valley Electric Co.										118
119	Okawville Electric Light & Ice Co.										119
120	Ortman, Light Plant, F. A.										120
121	Orvil Light, Power & Water Co.										121
122	Palmyra Light Plant										122
123	Pecatonica Electric Light Co.										123
124	People's Gas & Electric Co.										124
125	People's Power Co.										125
126	Peotone Electric Light Co.										126
127	Piasa Light & Power Co.										127
128	Pinckneyville Light, Ice & Power Co.										128
129	Poplar Grove Electric Plant[15]										129
130	Prather & Groves										130
131	Produce Terminal Corporation[16]										131
132	Public Service Co. of Northern Illinois	3,826	7,909	2,150	1,671	15,556	55,446				132
133	Quincy Gas, Electric & Heating Co.										133
134	Rankin Electric Light Co.							3,310	1,462	60	134
135	Reddick Light & Power Co.[17]										135
136	Rockford Electric Co.		155	1,185		1,340	3,098				136
137	Rossville Electric Light Co.										137

TABLE V—"A1"—Continued.

No.	Name of company.	Production—Hydraulic power.						Production—Gas or oil power.				No.
		Maintenance.					Total.	Operation.				
		Equipment.			Buildings.	Total.		Operating labor.	Fuel or purchased gas.	Water.	Lubricants.	
		Dams and races.	Turbines and wheels.	Electrical.								
		30 Dollars.	31 Dollars.	32 Dollars.	33 Dollars.	34 Dollars.	35 Dollars.	36 Dollars.	37 Dollars.	38 Dollars.	39 Dollars.	
138	Royal Light & Power Co											138
139	St. Clair County Gas & Electric Co											139
140	Saline Electric Co											140
141	San Jose Electric Plant											141
142	Seymour & White Heath Light & Power Co.[6]											142
143	Sherrard Electric Power System											143
144	Sorento Electric Light Co											144
145	South Beloit Water, Gas & Electric Co											145
146	South Elgin Light Plant											146
147	Southern Illinois Light & Power Co.[3]											147
148	Sparta Gas & Electric Co											148
149	Springfield Gas & Electric Co											149
150	Spring Valley Utilities Co											150
151	Stark County Power Co											151
152	Steeleville Electric Light & Power Plant[18]											152
153	Steward Electric Light & Water Works[19]											153
154	Stockton Electric Co								26		13	154
155	Stronghurst Electric Light & Power Plant[17]											155
156	Tamms Ice & Light Co											156
157	Terre Haute, Indianapolis & Eastern Traction Co.[2]											157
158	Tiskilwa Electric Light Co[27]											158
159	Toulon Light & Power Co											159
160	Tri-County Light & Power Co											160
161	Twin City Light, Heat & Power Co., (The)											161
162	Tyrone Electric Co											162
163	Union Electric Co. of Dubuque, Ia											163
164	Union Stock Yard & Transit Co., (The)[20]											164
165	Union Telephone Co[6]											165
166	United Gas & Electric Co.[21]											166
167	Urbana & Champaign Ry., Gas & Electric Co.[3]											167
168	Urbana Light, Heat & Power Co											168
169	Utica Electric Light & Power Co											169

170	Warren Light & Power Co.											170
171	Washburn Heat, Light & Power Co.[6]											171
172	Wataga Mill & Light Co.[22]											172
173	Wenona Light & Power Co.											173
174	Western United Gas & Electric Co.											174
175	West Hammond Gas & Electric Co.											175
176	West Point Electric Co.							240	132		52	176
177	West Salem Ice & Light Co.[6]											177
178	Whitaker, Sidney											178
179	Williamsfield Electric Light & Power Co., (The)											179
180	Willis Coal & Mining Co.											180
181	Wilson, R. C. & Co.											181
182	Wright Bros. Light & Power Co.							17	83	5		182
183	Wright, W. J., Co.											183
184	Wyanet Electric Light Co.											184
185	Xenia Electric Light Co.											185
	Total	8,158	16,901	11,584	14,301	50,944	264,261	10,010	10,262	211	1,211	

TABLE V—"A1"—Continued.

No.	Name of company.	Production—Gas or oil power.						Purchased electrical energy.	Electrical energy to other departments—Cr.	Total production—all methods.	No.
		Operation.		Maintenance.			Total.				
		Supplies and expenses.	Total.	Equipment.	Buildings.	Total.					
		40 *Dollars.*	41 *Dollars.*	42 *Dollars.*	43 *Dollars.*	44 *Dollars.*	45 *Dollars.*	46 *Dollars.*	47 *Dollars.*	48 *Dollars.*	
1	Abbott Light & Power Co.[29]									22,707	1
2	Albion Electric Light & Gas Co.[1]									5,656	2
3	Allen Weir Electric Light & Power Plant									890	3
4	Alton Gas & Electric Co.							87,539		87,539	4
5	Athens Electric Light Plant									3,135	5
6	Atlanta Electric Light & Power Co.									6,895	6
7	Aurora, Elgin & Chicago R. R. Co.[2]										7
8	Ava Electric Light Plant									1,160	8
9	Avon Milling & Mfg. Co.									4,785	9
10	Bement Electric Light & Power Co., (The)									3,595	10
11	Bloomington & Normal Ry. & Light Co.[3]							2,837	19,956	64,960	11
12	Bondville Electric Light Co., Inc.							280		280	12
13	Bowen Electric Co.		1,930	300		300	2,230			2,230	13

TABLE V—"A1"—Continued.

No.	Name of company.	Production—Gas or oil power. Operation. Supplies and expenses.	Operation. Total.	Maintenance. Equipment.	Maintenance. Buildings.	Maintenance. Total.	Total.	Purchased electrical energy.	Electrical energy to other departments—Cr.	Total production—all methods.	No.
		40 Dollars.	41 Dollars.	42 Dollars.	43 Dollars.	44 Dollars.	45 Dollars.	46 Dollars.	47 Dollars.	48 Dollars.	
14	Brighton Electric Light & Power Co.[4]										14
15	Buda Electric Light Co.[5]							1,800		1,800	15
16	Cairo Electric & Traction Co.[3]							40,473		40,473	16
17	Canton Gas & Electric Co									29,241	17
18	Carrier Mills Utilities Co., (The)							2,523		2,523	18
19	Cedar Point Light & Water Co										19
20	Central Illinois Electric Co.[6]										20
21	Central Illinois Light Co									114,497	21
22	Central Illinois Public Service Co.[3]	105	5,298	1,002	18	1,020	6,318	129,027	19,382	351,454	22
23	Central Illinois Utilities Co									32,242	23
24	Centralia Gas & Electric Co									20,925	24
25	Champaign County Electric Co							260		260	25
26	Cherry Valley Light & Power Co									2,281	26
27	Chester Light & Ice Plant									3,881	27
28	Chicago & Joliet Electric Ry. Co.[2]										28
29	Chicago, Ottawa & Peoria Ry. Co.[2]										29
30	Citizens' Gas Electric & Heating Co								2,332	7,057	30
31	Citizens' Lighting Co							25,360		25,360	31
32	Clinton Gas & Electric Co									12,508	32
33	Cobden Light & Power Co									2,011	33
34	Colfax Electric Light Plant	4	905	25		25	930			930	34
35	Commonwealth Edison Co							309,983	7,833	4,414,346	35
36	Consolidated Light & Power Co									24,582	36
37	Consumers' Water & Light Co							3,182		3,182	37
38	Coulterville Electric Light & Power Co									3,243	38
39	Curtis Milling Co									473	39
40	Dallas City Light Co							2,656		2,843	40
41	Danvers Electric Co							999		999	41
42	Danville Street Ry. & Light Co.[3]								11,319	72,142	42
43	Decatur Ry. & Light Co.[3]							55	15,573	48,983	43
44	DeKalb-Sycamore Electric Co.[3]									38,730	44
45	Drager Electric Co.[24]							180		180	45
46	Dupo Electric Light & Power Co.[28]							101		101	46
47	DuQuoin Utility Co									11,378	47
48	East St. Louis & Suburban Co.[7]										48

49	East St. Louis, Columbia & Waterloo Ry.[9]										49
50	East St. Louis Light & Power Co.							163,923		163,923	50
51	Eastern Illinois Utilities Co.[8]										51
52	Economy Electric Light & Power Co.[9]										52
53	Edwards River Power Co.									42,082	53
54	Effingham Electric Light & Power Co.	82	6,736	2,316	80	2,396	9,132			9,132	54
55	Electric Co.									*2,325	55
56	Electric Plant[10]										56
57	Electric Service Co. of Cissna Park									1,936	57
58	Elgin Merchants' Light Co.[11]										58
59	Elkhart Electric Light Co.							490		490	59
60	Emden Water, Light & Power Co., (The)							884		884	60
61	Essex Light Plant[12]									630	61
62	Freeport Ry. & Light Co.[3]							2,663		28,198	62
63	Galesburg Ry., Lighting & Power Co.[3]								19,531	52,747	63
64	Galva Electric Light Co.									12,052	64
65	Golconda Light & Water Co.									4,217	65
66	Greenview Electric Light & Power Co.							2,801		2,801	66
67	Hamilton Utilities Co.									5,300	67
68	Heyworth Electric Light & Power Co.	260	260				260	2,560		2,975	68
69	Hillview Electric Light Co.[13]										69
70	Homer Electric Light & Power Co.									5,246	70
71	Hoopeston Gas & Electric Co.									23,246	71
72	Hoyleton Electric Light Co.							445		445	72
73	Hull Milling Light & Canning Co.							746		746	73
74	Illinois Northern Utilities Co.							30,956		146,251	74
75	Illinois Traction Co.[7]										75
76	Interstate Light & Power Co.									184,551	76
77	Jacksonville Ry. & Light Co.									35,153	77
78	J. J. Dauntler[14]		14				14			14	78
79	Kaneville Electric Light Co.[6]										79
80	Kankakee & Urbana Traction Co.[2]										80
81	Keokuk Electric Co.[3]							31,061		31,061	81
82	Kinderhook Electric Light Co.							437		437	82
83	Kinmundy Electric Light Co.									3,350	83
84	LaHarpe Electric Light & Power Co.									4,004	84
85	Lanark Electric Light Plant									3,511	85
86	Lena Electric Light & Power Co.									11,454	86
87	LeRoy Electric Light, Power & Heating Co.							4,542		4,542	87
88	Lewistown Electric Co.							5,488		5,488	88
89	Lincoln Water & Light Co.									13,579	89
90	Little York Electric Co.	25	1,627				1,627			1,627	90
91	Louisville Light & Water Co.									1,912	91
92	Mackinaw Electric Light Co.[29]							2,221		2,221	92
93	Madison County Light & Power Co.							59,556		67,899	93
94	Mansfield Electric Co.									4,179	94
95	Marengo Public Service Co.									11,294	95
96	Marine Electric Service Co.[25]									2,236	96
97	Maroa Electric Light Co.							1,330		1,330	97

TABLE V—"A1"—Continued.

No.	Name of company.	Production—Gas or oil power.						Purchased electrical energy.	Electrical energy to other departments—Cr.	Total production—all methods.	No.
		Operation.		Maintenance.			Total.				
		Supplies and expenses.	Total.	Equipment.	Buildings.	Total.					
		40 *Dollars.*	41 *Dollars.*	42 *Dollars.*	43 *Dollars.*	44 *Dollars.*	45 *Dollars.*	46 *Dollars.*	47 *Dollars.*	48 *Dollars.*	
98	Marshall Ice & Power Co.									5,758	98
99	Martintown Electric Light & Power Co.									250	99
100	Matherville Light & Power Co.							302		302	100
101	Medora Electric Light Plant									980	101
102	Mississippi River Power Co.									89,701	102
103	Momence Utilities Co.									7,023	103
104	Monmouth Public Service Co.									17,096	104
105	Monroe Center Electric Light & Power Co.[6]										105
106	Monticello Electric Light Co.							2,272		6,369	106
107	Mound City Light & Water Co.							4,333		5,825	107
108	Mt. Carmel Public Utility & Service Co.									11,267	108
109	Mt. Carroll Electric Light Co.									5,036	109
110	Mt. Pulaski Electric Light, Heat & Power Co.									8,070	110
111	Murphysboro Waterworks, El. & G. Lt. Co.									11,101	111
112	Nashville Electric Light Co.[23]									5,007	112
113	Nauvoo Electric Light & Power Co.							1,612		1,612	113
114	Nelson Mfg. Co., N. O.							1,740		1,740	114
115	New Holland Light & Power Co.[26]							175		175	115
116	Northern Illinois Light & Traction Co.[3]								4,370	138,005	116
117	Odin Coal Co.							2,896		2,896	117
118	Ohio Valley Electric Co.									2,730	118
119	Okawville Electric Light & Ice Co.									4,132	119
120	Ortman Light Plant, F. A.									3,862	120
121	Orvil Light, Power & Water Co.							1,299		1,299	121
122	Palmyra Light Plant									3,084	122
123	Pecatonica Electric Light Co.									3,664	123
124	People's Gas & Electric Co.									13,719	124
125	People's Power Co.							325,856		325,856	125
126	Peotone Electric Light Co.							2,803		2,803	126
127	Piasa Light & Power Co.							19,147		19,147	127
128	Pinckneyville Light, Ice & Power Co.									6,303	128
129	Poplar Grove Electric Plant[15]										129
130	Prather & Groves							1,307		1,307	130
131	Produce Terminal Corporation[16]							11,317	3,545	20,061	131

132	Public Service Co. of Northern Illinois						105,202	16,235	775,112	132
133	Quincy Gas, Electric & Heating Co.						23,534		61,703	133
134	Rankin Electric Light Co.	42	4,874				4,874		4,874	134
135	Reddick Light & Power Co.[17]									135
136	Rockford Electric Co.								131,026	136
137	Rossville Electric Light Co.						5,572		5,572	137
138	Royal Light & Power Co.								6,092	138
139	St. Clair County Gas & Electric Co.						32,086		42,573	139
140	Saline Electric Co.						2,638		6,217	140
141	San Jose Electric Plant								2,588	141
142	Seymour & White Heath Lt. & Power Co.[6]									142
143	Sherrard Electric Power System						1,228		1,228	143
144	Sorento Electric Light Co.								1,524	144
145	South Beloit Water, Gas & Electric Co.						16,451		16,451	145
146	South Elgin Light Plant									146
147	Southern Illinois Light & Power Co.[3]						1,778		75,144	147
148	Sparta Gas & Electric Co.								10,661	148
149	Springfield Gas & Electric Co.								80,415	149
150	Spring Valley Utilities Co.						24,649		24,649	150
151	Stark County Power Co.								5,024	151
152	Steeleville Electric Light & Power Plant[18]								2,024	152
153	Steward Electric Light & Water Works[19]								1,767	153
154	Stockton Electric Co.		39				39		5,727	154
155	Stronghurst Electric Light & Power Plant[17]									155
156	Tamms Ice & Light Co.								2,867	156
157	Terre Haute, Indianapolis & East. Trac. Co.[2]									157
158	Tiskilwa Electric Light Co.[27]						227		227	158
159	Toulon Light & Power Co.								5,006	159
160	Tri-County Light & Power Co.						16,274		21,051	160
161	Twin City Light, Heat & Power Co., (The)						1,680		1,680	161
162	Tyrone Electric Co.						6,913		6,913	162
163	Union Electric Co. of Dubuque, Iowa								*4,822	163
164	Union Stock Yard & Transit Co., (The)[20]						33,537		71,323	164
165	Union Telephone Co.[6]									165
166	United Gas & Electric Co.[21]									166
167	Urbana & Champaign Ry., Gas & Elec. Co.[3]							13,106	35,362	167
168	Urbana Light, Heat & Power Co.						6,514		16,274	168
169	Utica Electric Light & Power Co.						2,649		2,649	169
170	Warren Light & Power Co.								5,949	170
171	Washburn Heat, Light & Power Co.[6]									171
172	Wataga Mill & Light Co.[22]									172
173	Wenona Light & Power Co.								5,370	173
174	Western United Gas & Electric Co.						14,157		64,878	174
175	West Hammond Gas & Electric Co.						4,850		4,850	175
176	West Point Electric Co.	18	442	8		8	450		450	176
177	West Salem Ice & Light Co.[6]									177
178	Whitaker, Sidney								7,431	178
179	Williamsfield Electric Light & Power Co., (The)								1,748	179
180	Willis Coal & Mining Co.						1,601		1,601	180
181	Wilson, R. C. & Co.								2,875	181

TABLE V—"A1"—Continued.

No.	Name of company.	Production—gas or oil power.						Purchased electrical energy.	Electrical energy to other departments—Cr.	Total production—all methods.	No.
		Operation.		Maintenance.			Total.				
		Supplies and expenses.	Total.	Equipment.	Buildings.	Total.					
		40 *Dollars.*	41 *Dollars.*	42 *Dollars.*	43 *Dollars.*	44 *Dollars.*	45 *Dollars.*	46 *Dollars.*	47 *Dollars.*	48 *Dollars.*	
182	Wright Bros. Light & Power Co.	.....	105	.....	.....	.....	105	.....	.....	105	182
183	Wright, W. J., Co.	.....	.....	.....	.....	.....	.....	.....	.....	883	183
184	Wyanet Electric Light Co.	.....	.....	.....	.....	.....	.....	1,852	.....	1,852	184
185	Xenia Electric Light Co.	.....	.....	.....	.....	.....	.....	.....	.....	1,940	185
	Total	536	22,230	3,651	98	3,749	25,979	1,595,809	133,182	8,615,435	
	Not distributed	.....	.....	.....	.....	.....	.....	.....	.....	*7,147	
										8,622,582	

TABLE V—"A1"—Continued.

No.	Name of company.	Transmission.								Distribution.		No.
		Operation.			Maintenance.				Total.	Operation.		
		Sub-station and switching station wages.	Sub-station supplies and expenses.	Total.	Transmission system—including patrolling.	Sub-station and switching equipment.	Sub-station buildings.	Total.		Superintendence.	Inspecting removing and resetting transformers.	
		49 *Dollars.*	50 *Dollars.*	51 *Dollars.*	52 *Dollars.*	53 *Dollars.*	54 *Dollars.*	55 *Dollars.*	56 *Dollars.*	57 *Dollars.*	58 *Dollars.*	
1	Abbott Light & Power Co.[29]									168		1
2	Albion Electric Light & Gas Co.[1]											2
3	Allen Weir Electric Light & Power Plant											3
4	Alton Gas & Electric Co	1,756	159	1,915		526		526	2,441	1,850		4
5	Athens Electric Light Plant											5
6	Atlanta Electric Light & Power Co										8	6
7	Aurora, Elgin & Chicago R. R. Co.[2]											7
8	Ava Electric Light Plant											8
9	Avon Milling & Manufacturing Co											9
10	Bement Electric Light & Power Co., (The)											10
11	Bloomington & Normal Ry. & Light Co.[3]	699	385	1,084	1,555	496	108	2,159	3,243	2,207	193	11
12	Bondville Electric Light Co., Inc											12
13	Bowen Electric Co											13
14	Brighton Electric Light & Power Co.[4]											14
15	Buda Electric Light Co.[5]	80		80		20		20	100	275	20	15
16	Cairo Electric & Traction Co.[3]				6			6	6	459	11	16
17	Canton Gas & Electric Co				600			600	600	2,411		17
18	Carrier Mills Utilities Co., (The)		5	5					5		15	18
19	Cedar Point Light & Water Co											19
20	Central Illinois Electric Co.[6]											20
21	Central Illinois Light Co	3,484	664	4,148	3,607	6,607	600	10,814	14,962	8,034	859	21
22	Central Illinois Public Service Co.[3]	8,199	1,116	9,315	29,186	5,255	1,138	35,579	44,894	2,655		22
23	Central Illinois Utilities Co	1,303	43	1,346	4,433	1,109	174	5,716	7,062	601		23
24	Centralia Gas & Electric Co									600		24
25	Champaign County Electric Co											25
26	Cherry Valley Light & Power Co											26
27	Chester Light & Ice Plant										42	27
28	Chicago & Joliet Electric Ry. Co.[2]											28
29	Chicago, Ottawa & Peoria Ry. Co.[2]											29
30	Citizens' Gas, Electric & Heating Co									24	17	30

TABLE V—"A1"—Continued.

No.	Name of company.	Transmission.								Distribution.		No.
		Operation.			Maintenance.				Total.	Operation.		
		Sub-station and switching station wages.	Sub-station supplies and expenses.	Total.	Transmission system—including patrolling.	Sub-station and switching equipment.	Sub-station buildings.	Total.		Superintendence.	Inspecting removing and resetting transformers.	
		49 *Dollars.*	50 *Dollars.*	51 *Dollars.*	52 *Dollars.*	53 *Dollars.*	54 *Dollars.*	55 *Dollars.*	56 *Dollars.*	57 *Dollars.*	58 *Dollars.*	
31	Citizens' Lighting Co.									524	10	31
32	Clinton Gas & Electric Co.									240	17	32
33	Cobden Light & Power Co.										6	33
34	Colfax Electric Light Plant											34
35	Commonwealth Edison Co.	147,726	79,363	227,089	43,580	82,173	15,709	141,462	368,551	123,540	21,526	35
36	Consolidated Light & Power Co.	213	63	276	16	2	4	22	298	603	19	36
37	Consumers' Water & Light Co.									127	3	37
38	Coulterville Electric Light & Power Co.											38
39	Curtis Milling Co.											39
40	Dallas City Light Co.	559	51	610		2	84	86	696	53		40
41	Danvers Electric Co.											41
42	Danville Street Ry. & Light Co.[3]	557	191	748	959	236	5	1,200	1,948	2,283	61	42
43	Decatur Ry. & Light Co.[3]									1,980	46	43
44	DeKalb-Sycamore Electric Co.[3]				18	173		191	191	1,204	234	44
45	Drager Electric Co.[24]											45
46	Dupo Electric Light & Power Co.[28]									75		46
47	DuQuoin Utility Co.										62	47
48	East St. Louis & Suburban Co.[7]											48
49	East St. Louis, Columbia & Waterloo Ry.[2]											49
50	East St. Louis Light & Power Co.	5,202	1,487	6,689		1,410	15	1,425	8,114	2,742		50
51	Eastern Illinois Utilities Co.[8]											51
52	Economy Electric Light & Power Co.[9]											52
53	Edwards River Power Co.											53
54	Effingham Electric Light & Power Co.									1,234		54
55	Electric Co.											55
56	Electric Plant[10]											56
57	Electric Service Co. of Cissna Park											57
58	Elgin Merchants' Light Co.[11]											58
59	Elkhart Electric Light Co.											59
60	Emden Water, Light & Power Co., (The)											60
61	Essex Light Plant[12]											61

62	Freeport Ry. & Light Co.[8]				98	11		106	106		116	62
63	Galesburg Ry., Lighting & Power Co.[3]	846	17	863	266	330		596	1,459	75	276	63
64	Galva Electric Light Co.				1,181			1,181	1,181	608		64
65	Golconda Light & Water Co.									300	34	65
66	Greenview Electric Light & Power Co.											66
67	Hamilton Utilities Co.										7	67
68	Heyworth Electric Light & Power Co.											68
69	Hillview Electric Light Co.[12]											69
70	Homer Electric Light & Power Co.											70
71	Hoopeston Gas & Electric Co.									766	8	71
72	Hoyleton Electric Light Co.											72
73	Hull Milling Light & Canning Co.											73
74	Illinois Northern Utilities Co.	2,574	3,378	5,952	4,375	2,360	233	6,968	12,920	1,654	370	74
75	Illinois Traction Co.[7]											75
76	Interstate Light & Power Co.				291			291	291			76
77	Jacksonville Ry. & Light Co.									323	53	77
78	J. J. Dauntler[14]											78
79	Kaneville Electric Light Co.[6]											79
80	Kankakee & Urbana Traction Co.[2]											80
81	Keokuk Electric Co.[3]		*2,277	2,277			*588	588	2,865	1,106		81
82	Kinderhook Electric Light Co.	37		37					37			82
83	Kinmundy Electric Light Co.											83
84	LaHarpe Electric Light & Power Co.											84
85	Lanark Electric Light Plant											85
86	Lena Electric Light & Power Co.											86
87	LeRoy Electric Light, Power & Heating Co.				120			120	120	146	75	87
88	Lewistown Electric Co.	394	57	451					451			88
89	Lincoln Water & Light Co.									138		89
90	Little York Electric Co.											90
91	Louisville Light & Water Co.											91
92	Mackinaw Electric Light Co.[29]											92
93	Madison County Light & Power Co.	374	8	382	291	241	18	550	932	1,337	363	93
94	Mansfield Electric Co.											94
95	Marengo Public Service Co.											95
96	Marine Electric Service Co.[25]											96
97	Maroa Electric Light Co.									660		97
98	Marshall Ice & Power Co.											98
99	Martintown Electric Light & Power Co.											99
100	Matherville Light & Power Co.											100
101	Medora Electric Light Plant											101
102	Mississippi River Power Co.	††107,556	4,401	111,957	54,872	3,657	389	58,918	170,875			102
103	Momence Utilities Co.										60	103
104	Monmouth Public Service Co.				5			5	5			104
105	Monroe Center Electric Light & Power Co.[6]											105
106	Monticello Electric Light Co.	7		7	22			22	29		5	106
107	Mound City Light & Water Co.	67	6	73	4		28	32	105	287	9	107
108	Mt. Carmel Public Utility & Service Co.									100	75	108
109	Mt. Carroll Electric Light Co.									500	20	109
110	Mt. Pulaski Electric Light, Heat & Power Co.											110
111	Murphysboro Waterworks Electric & Gas Light Co.									792		111

TABLE V—"A1"—Continued.

No.	Name of company.	Transmission.								Distribution.		No.
		Operation.			Maintenance.				Total.	Operation.		
		Sub-station and switching station wages.	Sub-station supplies and expenses.	Total.	Transmission system—including patrolling.	Sub-station and switching equipment.	Sub-station buildings.	Total.		Superintendence.	Inspecting removing and resetting transformers.	
		49 *Dollars.*	50 *Dollars.*	51 *Dollars.*	52 *Dollars.*	53 *Dollars.*	54 *Dollars.*	55 *Dollars.*	56 *Dollars.*	57 *Dollars.*	58 *Dollars.*	
112	Nashville Electric Light Co.[23]											112
113	Nauvoo Electric Light & Power Co											113
114	Nelson Manufacturing Co., N. O									180		114
115	New Holland Light & Power Co.[26]											115
116	Northern Illinois Light & Traction Co.[3]	570	487	1,057	2,521	957		3,478	4,535			116
117	Odin Coal Co											117
118	Ohio Valley Electric Co									77	8	118
119	Okawville Electric Light & Ice Co											119
120	Ortman, Light Plant, F. A											120
121	Orvil Light, Power & Water Co										7	121
122	Palmyra Light Plant											122
123	Pecatonica Electric Light Co											123
124	Peoples' Gas & Electric Co											124
125	Peoples' Power Co									1,470	483	125
126	Peotone Electric Light Co		17	17					17	720	75	126
127	Piasa Light & Power Co											127
128	Pinckneyville Light, Ice & Power Co											128
129	Poplar Grove Electric Plant[15]											129
130	Prather & Groves											130
131	Produce Terminal Corporation[16]									763	—113	131
132	Public Service Co. of Northern Illinois	25,941	21,621	47,562	37,648	5,165	2,470	45,283	92,845	49,732	13,258	132
133	Quincy Gas, Electric & Heating Co					2		2	2	3,391	138	133
134	Rankin Electric Light Co											134
135	Reddick Light & Power Co.[17]											135
136	Rockford Electric Co	2,845	353	3,198		77		77	3,275	1,010	222	136
137	Rossville Electric Light Co									750		137
138	Royal Light & Power Co											138
139	St. Clair County Gas & Electric Co		136	136	151			151	287	723	454	139
140	Saline Electric Co	74	2	76		2	23	25	101			140
141	San Jose Electric Plant											141
142	Seymour & White Heath Light & Power Co.[6]											142

143	Sherrard Electric Power System											143
144	Sorento Electric Light Co											144
145	South Beloit Water, Gas & Electric Co											145
146	South Elgin Light Plant											146
147	Southern Illinois Light & Power Co.[3]	802	379	1,181	689	717	290	1,696	2,877			147
148	Sparta Gas & Electric Co											148
149	Springfield Gas & Electric Co									1,281	359	149
150	Spring Valley Utilities Co		1	1	3,127	485		3,612	3,613	1,078	329	150
151	Stark County Power Co											151
152	Steeleville Electric Light & Power Plant[18]											152
153	Steward Electric Light & Water Works[19]											153
154	Stockton Electric Co											154
155	Stronghurst Electric Light & Power Plant[17]											155
156	Tamms Ice & Light Co										15	156
157	Terre Haute, Indianapolis & Eastern Traction Co.[2]											157
158	Tiskilwa Electric Light Co.[2]									420	5	158
159	Toulon Light & Power Co											159
160	Tri-County Light & Power Co	593	55	648	1,886	49	91	2,026	2,674	696		160
161	Twin City Light, Heat & Power Co., (The)									555		161
162	Tyrone Electric Co	1,980	25	2,005					2,005	1,200		162
163	Union Electric Co. of Dubuque, Iowa											163
164	Union Stock Yard & Transit Co., (The)[20]				2,893			2,893	2,893	2,430	864	164
165	Union Telephone Co.[6]											165
166	United Gas & Electric Co.[21]											166
167	Urbana & Champaign Ry., Gas & Electric Co.[3]									673	110	177
168	Urbana Light, Heat & Power Co									480	9	168
169	Utica Electric Light & Power Co									827		169
170	Warren Light & Power Co											170
171	Washburn Heat, Light & Power Co.[6]											171
172	Wataga Mill & Light Co.[22]											172
173	Wenona Light & Power Co											173
174	Western United Gas & Electric Co									1,030		174
175	West Hammond Gas & Electric Co									1,170		175
176	West Point Electric Co											176
177	West Salem Ice & Light Co.[6]											177
178	Whitaker, Sidney											178
179	Williamsfield Electric Light & Power Co., (The)											179
180	Willis Coal & Mining Co											180
181	Wilson, R. C. & Co											181
182	Wright Bros. Light & Power Co											182
183	Wright, W. J., Co											183
184	Wyanet Electric Light Co									780	22	184
185	Xenia Electric Light Co											185
	Total	314,438	116,747	431,185	194,397	112,062	21,967	328,426	759,611	234,117	40,865	

TABLE V—"A1"—Continued.

No.	Name of company.	Distribution.												No.
		Operation.					Maintenance.						Total.	
		Meters.		Meter department supplies and expense.	Distribution supplies and expense.	Total.	Distribution system.		Service.	Trans formers.	Meters.	Total.		
		Removing and setting.	Inspecting and testing.				Overhead.	Underground.						
		59 Dols.	60 Dols.	61 Dols.	62 Dols.	63 Dols.	64 Dols.	65 Dols.	66 Dols.	67 Dols.	68 Dols.	69 Dollars.	70 Dollars.	
1	Abbott Light & Power Co.[29]			70		238			213		42	255	493	1
2	Albion Electric Light & Gas Co.[1]				75	75							75	2
3	Allen Weir Electric Light & Power Plant													3
4	Alton Gas & Electric Co					1,850	8,030		1,310	84	1,363	10,787	12,637	4
5	Athens Electric Light Plant													5
6	Atlanta Electric Light & Power Co					8			185		3	188	196	6
7	Aurora, Elgin & Chicago R. R. Co.[2]													7
8	Ava Electric Light Plant						80	10				90	90	8
9	Avon Milling & Manufacturing Co													9
10	Bement Electric Light & Power Co., (The)													10
11	Bloomington & Normal Ry. & Light Co.[3]	900	1,015	261	713	5,289	2,434	305	488	52	539	3,818	9,107	11
12	Bondville Electric Light Co., Inc													12
13	Bowen Electric Co													13
14	Brighton Electric Light & Power Co.[4]													14
15	Buda Electric Light Co.[5]	44	20			359	278		114			392	751	15
16	Cairo Electric & Traction Co.[3]	336	345	247	792	2,190	2,032		62	17	106	2,217	4,407	16
17	Canton Gas & Electric Co		400			2,811	1,599			67	450	2,116	4,927	17
18	Carrier Mills Utilities Co., (The)	15	25			55			2	15	2	19	74	18
19	Cedar Point Light & Water Co						1,500					1,500	1,500	19
20	Central Illinois Electric Co.[6]													20
21	Central Illinois Light Co	2,719	4,671	1,277	6,548	24,108	19,257	2,401	2,160	604	2,885	27,307	51,415	21
22	Central Illinois Public Service Co.[3]	4,900			1,816	9,371	17,208		2,882	6,235	18,370	44,695	54,066	22
23	Central Illinois Utilities Co	675		23		1,299	2,690		1,022	1,188	2,160	7,060	8,359	23
24	Centralia Gas & Electric Co	400	500			1,500			928	174	187	1,289	2,789	24
25	Champaign County Electric Co						9				13	22	22	25
26	Cherry Valley Light & Power Co													26
27	Chester Light & Ice Plant	122	124	49	267	604	309		125	23	27	484	1,088	27
28	Chicago & Joliet Electric Ry. Co.[2]													28
29	Chicago, Ottawa & Peoria Ry. Co.[2]													29
30	Citizens' Gas Electric & Heating Co	344			115	500	612	9		199	193	1,013	1,513	30
31	Citizens' Lighting Co	222	256	241		1,253	1,121	32	98	61	1	1,313	2,566	31

32	Clinton Gas & Electric Co.	128	157	7	20	569	878		5	1	73	957	1,526	32
33	Cobden Light & Power Co.	10	12			28	15					15	43	33
34	Colfax Electric Light Plant													34
35	Commonwealth Edison Co.	78,793	91,021	34,196	62,766	411,842	347,638	159,107	51,133	44,323	47,815	650,016	1,061,858	35
36	Consolidated Light & Power Co.	150			373	1,145	501	27	91	2	762	1,383	2,528	36
37	Consumers' Water & Light Co.	135	226		86	577	165		29	7	5	206	783	37
38	Coulterville Electric Light & Power Co.													38
39	Curtis Milling Co.						13					13	13	39
40	Dallas City Light Co.	21	24	9	18	125	123			22	11	156	281	40
41	Danvers Electric Co.		40			40							40	41
42	Danville Street Ry. & Light Co.[3]	1,489	1,521	28	426	5,808	5,205		303	429	1,026	6,963	12,771	42
43	Decatur Ry. & Light Co.[3]	820	1,666	15	3,046	7,573	603		370	130	97	1,200	8,773	43
44	DeKalb-Sycamore Electric Co.[3]	245		206	2,354	4,243			165	94	1,187	1,446	5,689	44
45	Drager Electric Co.[24]		26			26							26	45
46	Dupo Electric Light & Power Co.[28]				4	79							79	46
47	DuQuoin Utility Co.	8	50			120	1,522		600	175	50	2,347	2,467	47
48	East St. Louis & Suburban Co.[7]													48
49	East St. Louis, Columbia & Waterloo Ry.[2]													49
50	East St. Louis Light & Power Co.			433	473	3,648	14,301		4,650	1,617	1,813	22,381	26,029	50
51	Eastern Illinois Utilities Co.[8]													51
52	Economy Electric Light & Power Co.[9]													52
53	Edwards River Power Co.													53
54	Effingham Electric Light & Power Co.				190	1,424			578			578	2.002	54
55	Electric Co.													55
56	Electric Plant[10]													56
57	Electric Service Co. of Cissna Park													57
58	Elgin Merchants' Light Co.[11]													58
59	Elkhart Electric Light Co.		37			37	67					67	104	59
60	Emden Water, Light & Power Co., (The)													60
61	Essex Light Plant[12]													61
62	Freeport Ry. & Light Co.[3]	308	395	388	107	1,314	1,358			53	106	1,517	2,831	62
63	Galesburg Ry., Lighting & Power Co.[3]	917	285	28	1,397	2,978	2,011	22	41	172	180	2,426	5,404	63
64	Galva Electric Light Co.	68	19	762	54	1,511							1,511	64
65	Golconda Light & Water Co.	12	20			366	49			45	180	274	640	65
66	Greenview Electric Light & Power Co.				*895	895							895	66
67	Hamilton Utilities Co.	15	26			48	736		31			767	815	67
68	Heyworth Electric Light & Power Co.						100					100	100	68
69	Hillview Electric Light Co.[13]													69
70	Homer Electric Light & Power Co.						145				195	340	340	70
71	Hoopeston Gas & Electric Co.	148	71	115	142	1,250	1,277	4	286	1		1,568	2,818	71
72	Hoyleton Electric Light Co.				9	9	23					23	32	72
73	Hull Milling, Light & Canning Co.				202	202							202	73
74	Illinois Northern Utilities Co.	895	2,716	1,489	1,287	8,411	8,606			1,169	687	10,462	18,873	74
75	Illinois Traction Co.[7]													75
76	Interstate Light & Power Co.	585			983	1,568	612		17	308	30	967	2,535	76
77	Jacksonville Ry. & Light Co.	576	325		555	1,832	690		223	39	355	1,307	3,139	77
78	J. J. Dauntler[14]													78
79	Kaneville Electric Light Co.[6]													79
80	Kankakee & Urbana Traction Co.[2]													80
81	Keokuk Electric Co.[3]	338	413	147	324	2,328	867			104	242	1,213	3,541	81

TABLE V—"A1"—Continued.

No.	Name of company.	Distribution. Operation. Meters. Removing and setting.	Inspecting and testing.	Meter department supplies and expense.	Distribution supplies and expense.	Total.	Maintenance. Distribution system. Overhead.	Underground.	Service.	Transformers.	Meters.	Total.	Total.	No.
		59 Dols.	60 Dols.	61 Dols.	62 Dols.	63 Dols.	64 Dols.	65 Dols.	66 Dols.	67 Dols.	68 Dols.	69 Dollars.	70 Dollars.	
82	Kinderhook Electric Light Co.				190	190	16			129	141	286	476	82
83	Kinmundy Electric Light Co.													83
84	LaHarpe Electric Light & Power Co.										13	13	13	84
85	Lanark Electric Light Plant									16	113	129	129	85
86	Lena Electric Light & Power Co.													86
87	LeRoy Electric Light, Power & Heating Co.	60	17			298							298	87
88	Lewistown Electric Co.						254	262				516	516	88
89	Lincoln Water & Light Co.	166	302			606	750		14	69	85	918	1,524	89
90	Little York Electric Co.													90
91	Louisville Light & Water Co.		45			45							45	91
92	Mackinaw Electric Light Co.[29]						720		881	365	226	2,192	2,192	92
93	Madison County Light & Power Co.	1,088	667	193	1,276	4,924	3,160	37	212	625	98	4,132	9,056	93
94	Mansfield Electric Co.													94
95	Marengo Public Service Co.													95
96	Marine Electric Service Co.[25]													96
97	Maroa Electric Light Co.					660							660	97
98	Marshall Ice & Power Co.				178	178							178	98
99	Martintown Electric Light & Power Co.													99
100	Matherville Light & Power Co.													100
101	Medora Electric Light Plant													101
102	Mississippi River Power Co.													102
103	Momence Utilities Co.	25	150	50	100	385	750		75	50	47	922	1,307	103
104	Monmouth Public Service Co.		*675		238	913	1,292	290			141	1,723	2,636	104
105	Monroe Center Electric Light & Power Co.[6]													105
106	Monticello Electric Light Co.	135	458	37	201	836	339		3	1	34	377	1,213	106
107	Mound City Light & Water Co.	91	25	26	511	949	96		13	24	2	135	1,084	107
108	Mt. Carmel Public Utility & Service Co.	280	200	16	30	701	75			50	75	200	901	108
109	Mt. Carroll Electric Light Co.					520	200	351			11	562	1,082	109
110	Mt. Pulaski Electric Light, Heat & Power Co.				*200	200					*300	300	500	110
111	Murphysboro Waterworks, Electric & Gas Light Co.	2,562			947	4,301							4,301	111
112	Nashville Electric Light Co.[23]						158					158	158	112

113	Nauvoo Electric Light & Power Co	26		22		48	263					263	311	113
114	Nelson Manufacturing Co., N. O					180	84					84	264	114
115	New Holland Light & Power Co.[26]													115
116	Northern Illinois Light & Traction Co.[3]	528	747		421	1,696	2,681					2,681	4,377	116
117	Odin Coal Co	15	21			36	30				101	131	167	117
118	Ohio Valley Electric Co	3				88	21		5	22	1	49	137	118
119	Okawville Electric Light & Ice Co													119
120	Ortman, Light Plant, F. A													120
121	Orvil Light, Power & Water Co					7							7	121
122	Palmyra Light Plant													122
123	Pecatonica Electric Light Co													123
124	Peoples Gas & Electric Co		767			767	1,919				114	2,033	2,800	124
125	Peoples' Power Co	2,595	1,592	196	114	6,450	10,126			1,220	1,131	12,477	18,927	125
126	Peotone Electric Light Co			12	10	817							817	126
127	Piasa Light & Power Co													127
128	Pickneyville Light, Ice & Power Co													128
129	Poplar Grove Electric Plant[15]													129
130	Prather & Groves													130
131	Produce Terminal Corporation[16]		125	23	2	800	632			347	102	1,081	1,881	131
132	Public Service Co. of Northern Illinois	7,543	25,105	12,554	5,022	113,214	50,839	2,946	15,252	15,252	20,335	104,624	217,838	132
133	Quincy Gas, Electric & Heating Co	698	1,042	57	1,931	7,257	4,918	17	240	9	1,387	6,571	13,828	133
134	Rankin Electric Light Co													134
135	Reddick Light & Power Co.[17]													135
136	Rockford Electric Co	561		2,938	764	5,495	4,011		637	1,499	804	6,951	12,446	136
137	Rossville Electric Light Co					750							750	137
138	Royal Light & Power Co						101					101	101	138
139	St. Clair County Gas & Electric Co	334			1,291	2,802	2,960		239	245	518	3,962	6,764	139
140	Saline Electric Co		111			111	440			54		494	605	140
141	San Jose Electric Plant													141
142	Seymour & White Heath Light & Power Co.[6]													142
143	Sherrard Electric Power System													143
144	Sorento Electric Light Co													144
145	South Beloit Water, Gas & Electric Co													145
146	South Elgin Light Plant													146
147	Southern Illinois Light & Power Co.[3]			*1,966	2,151	4,117	3,458				1,954	5,412	9,529	147
148	Sparta Gas & Electric Co													148
149	Springfield Gas & Electric Co	1,273	517	315	1,286	5,031	6,654		976		3,664	11,294	16,325	149
150	Spring Valley Utilities Co	119	788	71		2,385	1,212		108	513	8	1,841	4,226	150
151	Stark County Power Co				*3,073	3,073							3,073	151
152	Steeleville Electric Light & Power Plant[18]													152
153	Steward Electric Light & Water Works[19]													153
154	Stockton Electric Co			*640	59	699	465				25	490	1,189	154
155	Stronghurst Electric Light & Power Plant[17]													155
156	Tamms Ice & Light Co					15	50					50	65	156
157	Terre Haute, Indianapolis & Eastern Traction Co.[2]													157
158	Tiskilwa Electric Light Co.[27]	10	18			453	16		8	2	3	29	482	158
159	Toulon Light & Power Co				*368	368					*317	317	685	159
160	Tri-County Light & Power Co		334		4	1,034	857		174	400	805	2,236	3,270	160
161	Twin City Light, Heat & Power Co., (The)					555	41					41	596	161
162	Tyrone Electric Co				*355	1,555	236					236	1,791	162

TABLE V—"A1"—Continued.

No.	Name of company.	Distribution.												No.
		Operation.					Maintenance.						Total.	
		Meters.		Meter department supplies and expense.	Distribution supplies and expense.	Total.	Distribution system.		Service.	Transformers.	Meters.	Total.		
		Removing and setting.	Inspecting and testing.				Overhead.	Underground.						
		59 *Dols.*	60 *Dols.*	61 *Dols.*	62 *Dols.*	63 *Dols.*	64 *Dols.*	65 *Dols.*	66 *Dols.*	67 *Dols.*	68 *Dols.*	69 *Dollars.*	70 *Dollars.*	
163	Union Electric Co. of Dubuque, Iowa	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	163
164	Union Stock Yard & Transit Co., (The)[20]	486	162	.....	1,458	5,400	2,461	552	849	339	42	1,243	9,643	164
165	Union Telephone Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	165
166	United Gas & Electric Co.[21]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	166
167	Urbana & Champaign Ry., Gas & Electric Co.[3]	944	678	941	1,817	5,193	1,744	.....	183	177	168	2,272	7,165	167
168	Urbana Light, Heat & Power Co	418	761	66	31	1,765	1,560	.....	67	5	28	1,660	3,425	168
169	Utica Electric Light & Power Co	.....	.....	.....	.....	827	13	.....	5	7	2	27	854	169
170	Warren Light & Power Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	170
171	Washburn Heat, Light & Power Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	171
172	Wataga Mill & Light Co.[22]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	172
173	Wenona Light & Power Co	.....	.....	.....	586	586	.....	.....	.....	.....	.....	.....	586	173
174	Western United Gas & Electric Co	822	348	2,078	.....	4,278	6,137	.....	.....	1,035	2,664	9,836	14,114	174
175	West Hammond Gas & Electric Co	177	.....	.....	24	1,371	2,507	.....	28	10	14	2,559	3,930	175
176	West Point Electric Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	176
177	West Salem Ice & Light Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	177
178	Whitaker, Sidney	.....	.....	.....	.....	.....	.....	.....	121	86	22	229	229	178
179	Williamsfield Electric Light & Power Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	179
180	Willis Coal & Mining Co	.....	.....	.....	.....	.....	271	.....	.....	.....	.....	271	271	180
181	Wilson, R. C. & Co	.....	.....	.....	.....	.....	.....	50	.....	50	60	160	160	181
182	Wright Bros. Light & Power Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	182
183	Wright, W. J., Co	.....	.....	.....	.....	.....	7	.....	.....	.....	.....	7	7	183
184	Wyanet Electric Light Co	17	12	.....	.....	831	315	.....	.....	173	84	572	1,403	184
1 5	Xenia Electric Light Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	185
	Total	117,314	142,073	62,192	110,705	707,266	559,503	166,422	88,201	80,184	116,794	1,011,101	1,718,370	

TABLE V—"A1"—Continued.

No.	Name of company.	Utilization.											Commercial.	No.
			Commercial.			Municipal.								
		Complaint expense.	Lamps, signs, etc., labor and expense.	Lamp maintenance.	Incandescent installations and renewals.	Labor.	Lights supplies.	Maintenance of lamps and fixtures.	Free installation—power consumers.	Other free work.	Miscellaneous customers premises expenses.	Total.	Meter reading and delivering bills.	
		71 *Dols.*	72 *Dols.*	73 *Dols.*	74 *Dols.*	75 *Dols.*	76 *Dols.*	77 *Dols.*	78 *Dols.*	79 *Dols.*	80 *Dols.*	81 *Dollars.*	82 *Dols.*	
1	Abbott Light & Power Co.[29]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1
2	Albion Electric Light & Gas Co.[1]	.....	91	.....	.....	.....	.....	.....	.....	.....	.....	91	.....	2
3	Allen Weir Electric Light & Power Plant	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	3
4	Alton Gas & Electric Co	.....	90	5	311	4,880	.....	1,348	.....	.....	1,942	8,576	808	4
5	Athens Electric Light Plant	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	5
6	Atlanta Electric Light & Power Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	6
7	Aurora, Elgin & Chicago R. R. Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	7
8	Ava Electric Light Plant	.....	.....	.....	.....	15	.....	40	.....	.....	.....	55	.....	8
9	Avon Milling & Manufacturing Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	9
10	Bement Electric Light & Power Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	10
11	Bloomington & Normal Ry. & Light Co.[3]	34	157	89	—3	496	627	372	8	34	431	2,245	1,589	11
12	Bondville Electric Light Co., (Inc.)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	12
13	Bowen Electric Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	13
14	Brighton Electric Light & Power Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	14
15	Buda Electric Light Co.[5]	.....	.....	.....	.....	156	30	.....	.....	.....	.....	186	119	15
16	Cairo Electric & Traction Co.[3]	186	20	.....	10	909	1,100	566	.....	.....	—302	2,489	95	16
17	Canton Gas & Electric Co	.....	.....	.....	.....	.....	.....	692	.....	.....	.....	692	350	17
18	Carrier Mills Utilities Co., (The)	5	.....	.....	.....	25	25	105	15	.....	.....	175	41	18
19	Cedar Point Light & Water Co	.....	.....	.....	.....	.....	.....	140	.....	.....	.....	140	.....	19
20	Central Illinois Electric Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	20
21	Central Illinois Light Co	4,752	1,114	.....	381	.....	15,774	.....	518	.....	1,285	23,824	3,372	21
22	Central Illinois Public Service Co.[3]	.....	.....	21	631	3,893	8,673	7,324	.....	.....	4,832	25,374	.....	22
23	Central Illinois Utilities Co	.....	24	46	24	.....	.....	3,676	.....	394	314	4,478	1,609	23
24	Centralia Gas & Electric Co	.....	.....	.....	333	785	.....	612	.....	.....	.....	1,730	350	24
25	Champaign County Electric Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	60	25
26	Cherry Valley Light & Power Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	26
27	Chester Light & Ice Plant	.....	.....	.....	.....	150	107	.....	.....	.....	.....	257	59	27
28	Chicago & Joliet Electric Ry. Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	28
29	Chicago, Ottawa & Peoria Ry. Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	29
30	Citizens' Gas, Electric & Heating Co	166	73	4	25	353	459	128	.....	.....	.....	1,208	152	30

TABLE V—"A1"—Continued.

No.	Name of company.	Utilization.											Commercial.	No.
			Commercial.			Municipal.								
		Complaint expense.	Lamps, signs, etc., labor and expense.	Lamp maintenance.	Incandescent installations and renewals.	Labor.	Lights supplies.	Maintenance of lamps and fixtures.	Free installation—power consumers.	Other free work.	Miscellaneous customers premises expenses.	Total.	Meter reading and delivering bills.	
		71 Dols.	72 Dols.	73 Dols.	74 Dols.	75 Dols.	76 Dols.	77 Dols.	78 Dols.	79 Dols.	80 Dols.	81 Dollars.	82 Dols.	
31	Citizens' Lighting Co.										25	25		31
32	Clinton Gas & Electric Co.					23	288	—65		1		247	166	32
33	Cobden Light & Power Co.					12						12	72	33
34	Colfax Electric Light Plant							5				5		34
35	Commonwealth Edison Co.	112,009	158,892	48,027	906,858	7,725	12,893	18,211		62,762		1,327,377	221,886	35
36	Consolidated Light & Power Co.		145		258		1,265	516		31	247	2,462	201	36
37	Consumers' Water & Light Co.	2	20	14	3	454	185		50		39	767	39	37
38	Coulterville Electric Light & Power Co.							60				60		38
39	Curtis Milling Co.													39
40	Dallas City Light Co.					1	76	2			54	133	67	40
41	Danvers Electric Co.													41
42	Danville Street Ry. & Light Co.[3]	135	85		871	1,937	2,554	1,254	8	304	670	7,818	1,046	42
43	Decatur Ry. & Light Co.[3]	47	8	17	50						227	349	696	43
44	DeKalb-Sycamore Electric Co.[3]		—1				2,452		343		255	3,049	241	44
45	Drager Electric Co.[24]													45
46	Dupo Electric Light & Power Co.[28]												6	46
47	DuQuoin Utility Co.						104				135	239	350	47
48	East St. Louis & Suburban Co.[7]													48
49	East St. Louis, Columbia & Waterloo Ry.[2]													49
50	East St. Louis Light & Power Co.		367	115	4,257	5,123		2,574			2,566	15,002	2,948	50
51	Eastern Illinois Utilities Co.[8]													51
52	Economy Electric Light & Power Co.[9]													52
53	Edwards River Power Co.													53
54	Effingham Electric Light & Power Co.							89				89		54
55	Electric Co.													55
56	Electric Plant[10]													56
57	Electric Service Co. of Cissna Park													57
58	Elgin Merchants' Light Co.[11]													58
59	Elkhart Electric Light Co.					60		10				70	84	59
60	Emden Water, Light & Power Co., (The)													60
61	Essex Light Plant[12]													61

62	Freeport Ry. & Light Co.[8]		356		1,092	1,287	268	335			320	3,658	554	62
63	Galesburg Ry., Lighting & Power Co.[3]	351	141	20		200	575	389			549	2,225	750	63
64	Galva Electric Light Co.					464	231					695	441	64
65	Golconda Light & Water Co.			238		30		118			15	401	23	65
66	Greenview Electric Light & Power Co.													66
67	Hamilton Utilities Co.					27	197				5	229	164	67
68	Heyworth Electric Light & Power Co.							50				50		68
69	Hillview Electric Light Co.[13]													69
70	Homer Electric Light & Power Co.						79					79	48	70
71	Hoopeston Gas & Electric Co.	176	707	140	236		44	135				1,438	181	71
72	Hoyleton Electric Light Co.						11					11		72
73	Hull Milling Light & Canning Co.		220									220	60	73
74	Illinois Northern Utilities Co.		405	1,123	2,440	2,344	619	1,924			1,544	10,399	3,750	74
75	Illinois Traction Co.[7]													75
76	Interstate Light & Power Co.				130	147	160	259		26		722	130	76
77	Jacksonville Ry. & Light Co.	12	229	48						5	511	805	124	77
78	J. J. Dauntler[14]													78
79	Kaneville Electric Light Co.[6]													79
80	Kankakee & Urbana Traction Co.[2]													80
81	Keokuk Electric Co.[3]					1,155	1,002	563			679	3,399	789	81
82	Kinderhook Electric Light Co.													82
83	Kinmundy Electric Light Co.													83
84	LaHarpe Electric Light & Power Co.													84
85	Lanark Electric Light Plant													85
86	Lena Electric Light & Power Co.													86
87	LeRoy Electric Light, Power & Heating Co.	60				100		75				235	100	87
88	Lewistown Electric Co.					180	13					193		88
89	Lincoln Water & Light Co.		151			599	283	445				1,478	185	89
90	Little York Electric Co.												35	90
91	Louisville Light & Water Co.							85				85		91
92	Mackinaw Electric Light Co.[29]		519									519		92
93	Madison County Light & Power Co.		95	46	30	2,331	1,550	1,320	72	6	548	5,998	834	93
94	Mansfield Electric Co.													94
95	Marengo Public Service Co.													95
96	Marine Electric Service Co.[25]						34					34		96
97	Maroa Electric Light Co.													97
98	Marshall Ice & Power Co.							65				65		98
99	Martintown Electric Light & Power Co.													99
100	Matherville Light & Power Co.													100
101	Medora Electric Light Plant													101
102	Mississippi River Power Co.													102
103	Momence Utilities Co.	124	42	60	181	102	200	263	42	165	60	1,239	375	103
104	Monmouth Public Service Co.					336		157			239	732	231	104
105	Monroe Center Electric Light & Power Co.[6]													105
106	Monticello Electric Light Co.					63	100	36				199	44	106
107	Mound City Light & Water Co.	3	3			9	36			12	14	77	24	107
108	Mt. Carmel Public Utility & Service Co.													108
109	Mt. Carroll Electric Light Co.					36	10	7				53	100	109
110	Mt. Pulaski Electric Light, Heat & Power Co.													110
111	Murphysboro Waterworks Electric & Gas Light Co.							344				344		111

TABLE V—"A1"—Continued.

No.	Name of company.	Utilization.											Commercial.	No.
			Commercial.			Municipal.								
		Complaint expense.	Lamps, signs, etc., labor and expense.	Lamp maintenance.	Incandescent installations and renewals.	Labor.	Lights supplies.	Maintenance of lamps and fixtures.	Free installation—power consumers.	Other free work.	Miscellaneous customers premises expenses.	Total.	Meter reading and delivering bills.	
		71 *Dols.*	72 *Dols.*	73 *Dols.*	74 *Dols.*	75 *Dols.*	76 *Dols.*	77 *Dols.*	78 *Dols.*	79 *Dols.*	80 *Dols.*	81 *Dollars.*	82 *Dols.*	
112	Nashville Electric Light Co.[23]							171				171	43	112
113	Nauvoo Electric Light & Power Co							84	333	191		608		113
114	Nelson Manufacturing Co., N. O													114
115	New Holland Light & Power Co.[26]													115
116	Northern Illinois Light & Traction Co.[3]				482	1,142	696					2,320	291	116
117	Odin Coal Co					51	55	42				148	39	117
118	Ohio Valley Electric Co					11		120				131	28	118
119	Okawville Electric Light & Ice Co													119
120	Ortman, Light Plant, F. A													120
121	Orvil Light Power & Water Co												5	121
122	Palmyra Light Plant													122
123	Pecatonica Electric Light Co						80					80		123
124	Peoples Gas & Electric Co													124
125	Peoples' Power Co						1,152	2,189		2,047		5,388	3,451	125
126	Peotone Electric Light Co					20		126				146	35	126
127	Piasa Light & Power Co													127
128	Pinckneyville Light, Ice & Power Co													128
129	Poplar Grove Electric Plant[15]													129
130	Prather & Groves													130
131	Produce Terminal Corporation[16]			194							549	743	20	131
132	Public Service Co. of Northern Illinois				50,952	20,574	14,759	11,353		23,493	11,754	132,885	38,400	132
133	Quincy Gas, Electric & Heating Co	2,505	8	1,349	184	855	582	1,019		32	60	6,594	657	133
134	Rankin Electric Light Co							13				13	60	134
135	Reddick Light & Power Co.[17]													135
136	Rockford Electric Co				5,423		*4,352	1,715			3,839	15,329	817	136
137	Rossville Electric Light Co						25					25		137
138	Royal Light & Power Co						142					142		138
139	St. Clair County Gas & Electric Co		11			2,648		157		73	396	3,285	279	139
140	Saline Electric Co	10				240					43	293		140
141	San Jose Electric Plant													141
142	Seymour & White Heath Light & Power Co.[6]													142

143	Sherrard Electric Power System												143
144	Sorento Electric Light Co												144
145	South Beloit Water, Gas & Electric Co												145
146	South Elgin Light Plant												146
147	Southern Illinois Light & Power Co.[3]					993		2,562			1,203	4,758	147
148	Sparta Gas & Electric Co												148
149	Springfield Gas & Electric Co	2,524	586	599	2,590					1,103	1,071	8,473	1,332	149
150	Spring Valley Utilities Co	25				22		1,002				1,049	1,670	150
151	Stark County Power Co												151
152	Steeleville Electric Light & Power Plant[18]												152
153	Steward Electric Light & Water Works[19]												153
154	Stockton Electric Co						37	25				62	154
155	Stronghurst Electric Light & Power Plant[17]												155
156	Tamms Ice & Light Co						25					25	156
157	Terre Haute, Indianapolis & Eastern Traction Co.[2]												157
158	Tiskilwa Electric Light Co.[27]												50	158
159	Toulon Light & Power Co	172				167		187				526	159
160	Tri-County Light & Power Co				12		58	923		17	70	1,080	814	160
161	Twin City Light, Heat & Power Co., (The)												161
162	Tyrone Electric Co							240				240	162
163	Union Electric Co. of Dubuque, Iowa												163
164	Union Stock Yard & Transit Co., (The)[20]		482		576						1,653	2,711	300	164
165	Union Telephone Co.[6]												165
166	United Gas & Electric Co.[21]												166
167	Urbana & Champaign Ry., Gas & Electric Co.[3]	17	3		14					41	136	211	476	167
168	Urbana Light, Heat & Power Co		2			119	141	115		2	61	440	144	168
169	Utica Electric Light & Power Co												169
170	Warren Light & Power Co							114				114	31	170
171	Washburn Heat, Light & Power Co.[6]												171
172	Wataga Mill & Light Co.[22]												172
173	Wenona Light & Power Co		77	184		43	198					502	173
174	Western United Gas & Electric Co			661								661	1,789	174
175	West Hammond Gas & Electric Co	81				105	1,368				11	1,565	51	175
176	West Point Electric Co												176
177	West Salem Ice & Light Co.[6]												177
178	Whitaker, Sidney												178
179	Williamsfield Electric Light & Power Co., (The)												179
180	Willis Coal & Mining Co												180
181	Wilson, R. C. & Co												181
182	Wright Bros. Light & Power Co												182
183	Wright, W. J., Co												183
184	Wyanet Electric Light Co					38		90			20	148	60	184
185	Xenia Electric Light Co												185
	Total	123,396	165,122	53,000	978,351	63,435	75,694	66,476	1,389	90,739	38,070	1,655,672	296,190	

TABLE V—"A1"—Continued.

No.	Name of company.	Commercial.				New business.								No.
		Collection expense.	Office supplies and expense.	Miscellaneous commercial salaries and expenses.	Total.	Superintendence.	Office supplies and expenses.	Advertising.	Soliciting. Lighting department.	Soliciting. Power department.	Appliance demonstrations.	Miscellaneous new business expenses.	Total.	
		83 Dols.	84 Dols.	85 Dols.	86 Dols.	87 Dols.	88 Dols.	89 Dols.	90 Dols.	91 Dols.	92 Dols.	93 Dols.	94 Dollars.	
1	Abbott Light & Power Co.[29]													1
2	Albion Electric Light & Gas Co.[1]	150			150									2
3	Allen Weir Electric Light & Power Plant													3
4	Alton Gas & Electric Co			229	1,037		223	1,940	1,462				3,625	4
5	Athens Electric Light Plant													5
6	Atlanta Electric Light & Power Co													6
7	Aurora, Elgin & Chicago R. R. Co.[2]													7
8	Ava Electric Light Plant	20	15		35									8
9	Avon Milling & Manufacturing Co													9
10	Bement Electric Light & Power Co., (The)													10
11	Bloomington & Normal Ry. & Light Co.[3]	829	178	1,312	3,908	720	116	3,755	1,941	312	64	152	7,090	11
12	Bondville Electric Light Co., (Inc.)													12
13	Bowen Electric Co													13
14	Brighton Electric Light & Power Co.[1]													14
15	Buda Electric Light Co.[9]	120			239									15
16	Cairo Electric & Traction Co.[3]	149			244	21		746	257	178		8	1,210	16
17	Canton Gas & Electric Co				350			486					486	17
18	Carrier Mills Utilities Co., (The)	60	24		125			20			5	5	30	18
19	Cedar Point Light & Water Co													19
20	Central Illinois Electric Co.[6]													20
21	Central Illinois Light Co	6,100	6,078	10,052	25,602	3,743	2,735	6,011		3,935		4	16,428	21
22	Central Illinois Public Service Co.[3]				†								†	22
23	Central Illinois Utilities Co	6,577	603	612	9,401							1,496	1,496	23
24	Centralia Gas & Electric Co	150	466	474	1,440			602					602	24
25	Champaign County Electric Co				60									25
26	Cherry Valley Light & Power Co													26
27	Chester Light & Ice Plant	103	183	15	360									27
28	Chicago & Joliet Electric Ry. Co.[2]													28
29	Chicago, Ottawa & Peoria Ry. Co.[2]													29
30	Citizens' Gas, Electric & Heating Co	108	359	1,010	1,629	1,087	48	194	373		—97	675	2,280	30
31	Citizens' Lighting Co			352	352			145				2,207	2,352	31
32	Clinton Gas & Electric Co	10			176		1	363					364	32
33	Cobden Light & Power Co				72									33
34	Colfax Electric Light Plant		3		3									34

35	Commonwealth Edison Co	204,549	115,281	18,657	560,373	72,333	41,058	294,362	86,700	100,572		215,699	810,724	35
36	Consolidated Light & Power Co	183	1,043	2,062	3,489		785	185	504		2		1,476	36
37	Consumers' Water & Light Co	5	7	1	52		31	1				44	76	37
38	Coulterville Electric Light & Power Co													38
39	Curtis Milling Co													39
40	Dallas City Light Co	144		34	245				77			106	183	40
41	Danvers Electric Co													41
42	Danville Street Ry. & Light Co.[3]	1,485	1	2	2,534	600	9	1,611	1,227			13	3,460	42
43	Decatur Ry. & Light Co.[3]	192		698	1,586			781	629	517	11	306	2,244	43
44	DeKalb-Sycamore Electric Co.[3]	458			699							*269	269	44
45	Drager Electric Co.[24]													45
46	Dupo Electric Light & Power Co.[28]				6									46
47	DuQuoin Utility Co	175	91		616		218						218	47
48	East St. Louis & Suburban Co.[7]													48
49	East St. Louis, Columbia & Waterloo Ry.[2]													49
50	East St. Louis Light & Power Co			2,623	5,571		494	3,953		*7,806			12,253	50
51	Eastern Illinois Utilities Co.[8]													51
52	Economy Electric Light & Power Co.[9]													52
53	Edwards River Power Co													53
54	Effingham Electric Light & Power Co											13	13	54
55	Electric Co													55
56	Electric Plant[10]													56
57	Electric Service Co. of Cissna Park													57
58	Elgin Merchants' Light Co.[11]													58
59	Elkhart Electric Light Co				84			15					15	59
60	Emden Water, Light & Power Co., (The)											408	408	60
61	Essex Light Plant[12]													61
62	Freeport Ry. & Light Co.[3]	225	199		978							*1,753	1,753	62
63	Galesburg Ry., Lighting & Power Co.[3]	893	24	1,211	2,878	194	2	2,926	516	476	8	116	4,238	63
64	Glava Electric Light Co	342			783			144					144	64
65	Golconda Light & Water Co		38	154	215	300	60	1					361	65
66	Greenview Electric Light & Power Co													66
67	Hamilton Utilities Co	17	185	1,051	1,417			27					27	67
68	Heyworth Electric Light & Power Co							25					25	68
69	Hillview Electric Light Co.[13]													69
70	Homer Electric Light & Power Co		64		112									70
71	Hoopeston Gas & Electric Co	72	413	79	745									71
72	Hoyleton Electric Light Co													72
73	Hull Milling Light & Canning Co				60									73
74	Illinois Northern Utilities Co	867		3,708	8,325							*5,181	5,181	74
75	Illinois Traction Co.[7]													75
76	Interstate Light & Power Co				130			1,054					1,054	76
77	Jacksonville Ry. & Light Co	37	2	836	999		44	389	267	267	30	8	1,005	77
78	J. J. Dauntler[14]													78
79	Kaneville Electric Light Co.[6]													79
80	Kankakee & Urbana Traction Co.[2]													80
81	Keokuk Electric Co.[3]	167		1,759	2,715			1,218		853			2,071	81
82	Kinderhook Electric Light Co													82
83	Kinmundy Electric Light Co													83
84	LaHarpe Electric Light & Power Co							7					7	84

TABLE V—"A1"—Continued.

No.	Name of company.	Commercial.				New business.								No.
		Collection expense.	Office supplies and expense.	Miscellaneous commercial salaries and expenses.	Total.	Superintendence.	Office supplies and expenses.	Advertising.	Soliciting. Lighting department.	Soliciting. Power department.	Appliance demonstrations.	Miscellaneous new business expenses.	Total.	
		83 *Dols.*	84 *Dols.*	85 *Dols.*	86 *Dols.*	87 *Dols.*	88 *Dols.*	89 *Dols.*	90 *Dols.*	91 *Dols.*	92 *Dols.*	93 *Dols.*	94 *Dollars.*	
85	Lanark Electric Light Plant													85
86	Lena Electric Light & Power Co													86
87	LeRoy Electric Light, Power & Heating Co				100			5					5	87
88	Lewistown Electric Co							55					55	88
89	Lincoln Water & Light Co	70		18	273			547					547	89
90	Little York Electric Co		40		75									90
91	Louisville Light & Water Co	84	21		105									91
92	Mackinaw Electric Light Co.[29]													92
93	Madison County Light & Power Co	2,355	493	2,162	5,844	616	76	255	386		3	1,011	2,347	93
94	Mansfield Electric Co	281	12		293									94
95	Marengo Public Service Co													95
96	Marine Electric Service Co.[25]			173	173			6					6	96
97	Maroa Electric Light Co													97
98	Marshall Ice & Power Co		24		24									98
99	Martintown Electric Light & Power Co													99
100	Matherville Light & Power Co													100
101	Medora Electric Light Plant													101
102	Mississippi River Power Co	252			252					9,020		3,957	12,977	102
103	Momence Utilities Co	75	215	478	1,143	125	60	60	125	135	50	131	686	103
104	Monmouth Public Service Co				231			298					298	104
105	Monroe Center Electric Light & Power Co.[6]													105
106	Monticello Electric Light Co	23	7	25	99			51				3	54	106
107	Mound City Light & Water Co	100			124									107
108	Mt. Carmel Public Utility & Service Co													108
109	Mt. Carroll Electric Light Co		453	195	748			41					41	109
110	Mt. Pulaski Electric Light, Heat & Power Co			*143	143									110
111	Murphysboro Waterworks Electric & Gas Light Co													111
112	Nashville Electric Light Co.[23]				43							292	292	112
113	Nauvoo Electric Light & Power Co													113
114	Nelson Manufacturing Co., N. O													114
115	New Holland Light & Power Co.[26]													115
116	Northern Illinois Light & Traction Co.[3]		96	240	627							185	185	116
117	Odin Coal Co		10	40	89									117
118	Ohio Valley Electric Co				28									118

119	Okawville Electric Light & Ice Co													119
120	Ortman, Light Plant, F. A													120
121	Orvil Light Power & Water Co				5									121
122	Palmyra Light Plant													122
123	Pecatonica Electric Light Co	12	15		27									123
124	Peoples' Gas & Electric Co		805	99	904									124
125	Peoples' Power Co				3,451			6,182					6,182	125
126	Peotone Electric Light Co		10		45			25					25	126
127	Piasa Light & Power Co													127
128	Pinckneyville Light, Ice & Power Co													128
129	Poplar Grove Electric Plant[15]													129
130	Prather & Groves													130
131	Produce Terminal Corporation[16]	82	—22		80	162						51	213	131
132	Public Service Co. of Northern Illinois	14,400	19,200	31,040	103,040		3,380	488	26,200	26,950	26,949	2,775	86,742	132
133	Quincy Gas, Electric & Heating Co	598	230		1,485	752	57	1,632		805		456	3,702	133
134	Rankin Electric Light Co	60	15		135		15	40				12	67	134
135	Reddick Light & Power Co.[17]													135
136	Rockford Electric Co	1,175	953	4,282	7,227	3,054		4,796		*6,685		*2,438	16,973	136
137	Rossville Electric Light Co													137
138	Royal Light & Power Co	36			36									138
139	St. Clair County Gas & Electric Co	142	1,004	2,610	4,035	583		873	1,862		139	1,144	4,601	139
140	Saline Electric Co											115	115	140
141	San Jose Electric Plant													141
142	Seymour & White Heath Light & Power Co.[6]													142
143	Sherrard Electric Power System													143
144	Sorento Electric Light Co													144
145	South Beloit Water, Gas & Electric Co													145
146	South Elgin Light Plant													146
147	Southern Illinois Light & Power Co.[3]											4,913	4,913	147
148	Sparta Gas & Electric Co		123		123			122					122	148
149	Springfield Gas & Electric Co	1,621	2,300	4,787	10,040	1,689	833	2,650	4,802		909	435	11,318	149
150	Spring Valley Utilities Co	127	65	17	1,879	100		581	153	150			984	150
151	Stark County Power Co													151
152	Steeleville Electric Light & Power Plant[18]													152
153	Steward Electric Light & Water Works[19]													153
154	Stockton Electric Co	118		14	132									154
155	Stronghurst Electric Light & Power Plant[17]													155
156	Tamms Ice & Light Co		25		25									156
157	Terre Haute, Indianapolis & Eastern Traction Co.[2]													157
158	Tiskilwa Electric Light Co.[27]	15	15		80									158
159	Toulon Light & Power Co			*1,300	1,300							524	524	159
160	Tri-County Light & Power Co		239	1,455	2,508							*579	579	160
161	Twin City Light, Heat & Power Co., (The)													161
162	Tyrone Electric Co							49					49	162
163	Union Electric Co. of Dubuque, Iowa													163
164	Union Stock Yard & Transit Co., (The)[20]	150	8		458									164
165	Union Telephone Co.[6]													165
166	United Gas & Electric Co.[21]													166
167	Urbana & Champaign Ry., Gas & Electric Co.[3]	457	3	250	1,186		21	601	175		26	286	1,109	167
168	Urbana Light, Heat & Power Co	30		48	222			53			1		54	168

TABLE V—"A1"—Continued.

No.	Name of company.	Commercial.				New business.								No.
		Collection expense.	Office supplies and expense.	Miscellaneous commercial salaries and expenses.	Total.	Superintendence.	Office supplies and expenses.	Advertising.	Soliciting. Lighting department.	Soliciting. Power department.	Appliance demonstrations.	Miscellaneous new business expenses.	Total.	
		83 *Dols.*	84 *Dols.*	85 *Dols.*	86 *Dols.*	87 *Dols.*	88 *Dols.*	89 *Dols.*	90 *Dols.*	91 *Dols.*	92 *Dols.*	93 *Dols.*	94 *Dollars.*	
169	Utica Electric Light & Power Co													169
170	Warren Light & Power Co			232	263	19							19	170
171	Washburn Heat, Light & Power Co.[6]													171
172	Wataga Mill & Light Co.[22]													172
173	Wenona Light & Power Co		26		26							70	70	173
174	Western United Gas & Electric Co		8,994		10,783		610		464			175	1,249	174
175	West Hammond Gas & Electric Co	181	224	775	1,231									175
176	West Point Electric Co													176
177	West Salem Ice & Light Co.[6]													177
178	Whitaker, Sidney													178
179	Williamsfield Electric Light & Power Co., (The)		15		15									179
180	Willis Coal & Mining Co													180
181	Wilson, R. C. & Co													181
182	Wright Bros. Light & Power Co													182
183	Wright, W. J., Co										1		1	183
184	Wyanet Electric Light Co		35	46	141									184
185	Xenia Electric Light Co													183
	Grand total	246,631	160,910	97,360	801,091	86,098	50,906	340,371	128,120	158,661	28,101	248,015	1,040,272	

TABLE V—"A1"—Continued.

No.	Name of company.	General expense.										No.
		Supervision.		Salaries.		Stationery and printing.	General office.		Law expense—general.	Insurance.	Injuries and damages.	
		Salaries—not local.	Expense—not local.	General officers—local.	General office clerks—local.		Supplies.	Rent.				
		95 *Dollars.*	96 *Dollars.*	97 *Dollars.*	98 *Dollars.*	99 *Dollars.*	100 *Dollars.*	101 *Dollars.*	102 *Dollars.*	103 *Dollars.*	104 *Dollars.*	
1	Abbott Light & Power Co.[29]	.....	.....	.....	.....	.....	684	675	.....	1,110	.....	1
2	Albion Electric Light & Gas Co.[1]	.....	.....	.....	.....	.....	35	.....	.....	.....	.....	2
3	Allen Weir Electric Light & Power Plant	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	3
4	Alton Gas & Electric Co	2,116	723	1,769	4,345	880	840	201	194	522	1,594	4
5	Athens Electric Light Plant	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	5
6	Atlanta Electric Light & Power Co.	.....	.....	2,400	600	242	.....	.....	.....	260	.....	6
7	Aurora, Elgin & Chicago R. R. Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	7
8	Ava Electric Light Plant	.....	.....	.....	.....	10	.....	.....	.....	.....	.....	8
9	Avon Milling & Mfg. Co	.....	.....	1,500	520	25	.....	.....	.....	.....	.....	9
10	Bement Electric Light & Power Co., (The)	.....	.....	600	100	.....	108	67	.....	.....	.....	10
11	Bloomington & Normal Ry. & Light Co.[3]	3,347	.....	2,811	2,627	647	1,417	791	568	895	1,407	11
12	Bondville Electric Light Co., Inc	.....	.....	.....	.....	10	.....	.....	.....	.....	.....	12
13	Bowen Electric Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	13
14	Brighton Electric Light & Power Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	14
15	Buda Electric Light Co.[5]	.....	.....	.....	100	.....	.....	30	300	.....	.....	15
16	Cairo Electric & Traction Co.[3]	2,459	458	.....	1,861	253	1,405	.....	75	197	775	16
17	Canton Gas & Electric Co	.....	.....	4,000	3,225	.....	1,438	.....	.....	3,000	36	17
18	Carrier Mills Utilities Co., (The)	.....	.....	1,200	.....	34	.....	72	8	.....	.....	18
19	Cedar Point Light & Water Co	.....	.....	.....	737	5	.....	.....	.....	.....	78	19
20	Central Illinois Electric Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	20
21	Central Illinois Light Co	6,210	352	12,109	5,083	990	770	1,013	1,667	2,195	9,353	21
22	Central Illinois Public Service Co.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	22
23	Central Illinois Utilities Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	23
24	Centralia Gas & Electric Co	.....	.....	2,667	1,372	227	168	680	86	697	.....	24
25	Champaign County Electric Co	.....	.....	.....	30	.....	.....	.....	.....	.....	.....	25
26	Cherry Valley Light & Power Co	.....	.....	.....	.....	.....	.....	.....	.....	101	.....	26
27	Chester Light & Ice Plant	.....	.....	1,800	214	16	123	.....	250	424	1	27
28	Chicago & Joliet Electric Ry. Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	28
29	Chicago, Ottawa & Peoria Ry. Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	29
30	Citizens' Gas, Electric & Heating Co	.....	.....	1,886	496	410	356	617	311	276	228	30
31	Citizens' Lighting Co	1,278	.....	.....	1,168	531	222	375	13	—8	366	31
32	Clinton Gas & Electric Co	1,723	.....	.....	742	301	375	404	242	243	222	32

TABLE V—"A1"—Continued.

No.	Name of company.	General expense.										No.
		Supervision.		Salaries.		Stationery and printing.	General office.		Law expense—general.	Insurance.	Injuries and damages.	
		Salaries—not local.	Expense—not local.	General officers—local.	General office clerks—local.		Supplies.	Rent.				
		95 *Dollars.*	96 *Dollars.*	97 *Dollars.*	98 *Dollars.*	99 *Dollars.*	100 *Dollars.*	101 *Dollars.*	102 *Dollars.*	103 *Dollars.*	104 *Dollars.*	
33	Cobden Light & Power Co.			600		49				16		33
34	Colfax Electric Light Plant									57		34
35	Commonwealth Edison Co.			156,157	354,480	249,033		652,246	225,956	186,908	131,202	35
36	Consolidated Light & Power Co.		2,991						175	951		36
37	Consumers' Water & Light Co.	450	157		270	91	61	180	36	16	72	37
38	Coulterville Electric Light & Power Co.											38
39	Curtis Milling Co.											39
40	Dallas City Light Co.			820	749	69	69	98	2	118		40
41	Danvers Electric Co.			900								41
42	Danville Street Ry. & Light Co.[3]			6,015	4,864	1,532	423	974	101	650	1,796	42
43	Decatur Ry. & Light Co.[3]	3,398		1,200	3,482	937	978	700	113	416	1,219	43
44	DeKalb-Sycamore Electric Co.[3]	1,680	15	1,170	1,587	195	385	99	384	802		44
45	Drager Electric Co.[24]											45
46	Dupo Electric Light & Power Co.[28]				80	9						46
47	DuQuoin Utility Co.			600	600	140				729	218	47
48	East St. Louis & Suburban Co.[7]											48
49	East St. Louis, Columbia & Waterloo Ry.[2]											49
50	East St. Louis Light & Power Co.	6,733	806	4,450	9,724	2,061	1,246	8,805	2,329	567	6,866	50
51	Eastern Illinois Utilities Co.[8]											51
52	Economy Electric Light & Power Co.[9]											52
53	Edwards River Power Co.			1,200								53
54	Effingham Electric Light & Power Co.			2,114		233	37	480	32	562	724	54
55	Electric Co.											55
56	Electric Plant,											56
57	Electric Service Co. of Cissna Park				159		16					57
58	Elgin Merchants' Light Co.[11]											58
59	Elkhart Electric Light Co.					22	37					59
60	Emden Water, Light & Power Co., (The)				75				10	79		60
61	Essex Light Plant[12]											61
62	Freeport Ry. & Light Co.[3]			1,220	2,138	265	413	810	201	†	939	62
63	Galesburg Ry., Lighting & Power Co.[3]	2,938			1,247	634	918	633	311	1,092	1,000	63
64	Galva Electric Light Co.			3,489	2,374	90	99	449		533	331	64
65	Golconda Light & Water Co.				111	150			3			65
66	Greenview Electric Light & Power Co.			60			90	120		57		66

67	Hamilton Utilities Co			2,152	35	12	333	294	319	248		67
68	Heyworth Electric Light & Power Co			720		40						68
69	Hillview Electric Light Co.[13]											69
70	Homer Electric Light & Power Co			1,800	600			84		48		70
71	Hoopeston Gas & Electric Co		48		935	94		370	1	795		71
72	Hoyleton Electric Light Co			182	10	14	2			75		72
73	Hull Milling, Light & Canning Co									37		73
74	Illinois Northern Utilities Co			7,175	5,789	1,025	1,047	1,256	698		1,519	74
75	Illinois Traction Co.[7]											75
76	Interstate Light & Power Co			2,033	5,063	1,267		675	1,037	4,549		76
77	Jacksonville Ry. & Light Co		1,616		1,844	585	272	156	114	168	428	77
78	J. J. Dauntler[14]											78
79	Kaneville Electric Light Co.[6]											79
80	Kankakee & Urbana Traction Co.[2]											80
81	Keokuk Electric Co.[3]			3,107	4,013	947	786	1,324	1,027	163	192	81
82	Kinderhook Electric Light Co											82
83	Kinmundy Electric Light Co											83
84	LaHarpe Electric Light & Power Co			275		63	21	4			255	84
85	Lanark Electric Light Plant											85
86	Lena Electric Light & Power Co											86
87	LeRoy Electric Light, Power & Heating Co			3,250	320		449	330		352		87
88	Lewistown Electric Co	2,400		1,500	600	46		168	5			88
89	Lincoln Water & Light Co			3,107	1,681	261	133		155	242		89
90	Little York Electric Co											90
91	Louisville Light & Water Co			553								91
92	Mackinaw Electric Light Co.[29]				178			42	106	50		92
93	Madison County Light & Power Co	4,580			1,718	1,220	277	948	133	270	1,001	93
94	Mansfield Electric Co					9		70	3			94
95	Marengo Public Service Co						302				178	95
96	Marine Electric Service Co.[25]					72			35	99		96
97	Maroa Electric Light Co			300	200							97
98	Marshall Ice & Power Co									110		98
99	Martintown Electric Light & Power Co											99
100	Matherville Light & Power Co			1,200								100
101	Medora Electric Light Plant					8	10					101
102	Mississippi River Power Co			23,475	19,497	4,313	5,219	1,510	6,138	3,361	5,506	102
103	Momence Utilities Co			1,400	720	45	50	120		23		103
104	Monmouth Public Service Co	1,826	26	1,178	1,678	194		308	291	1,204		104
105	Monroe Center Electric Light & Power Co.[6]											105
106	Monticello Electric Light Co	362		1,410	361	75	195	102		104	77	106
107	Mound City Light & Water Co	393	54		635	58	122	60	114	72	87	107
108	Mt. Carmel Public Utility & Service Co				100	19						108
109	Mt. Carroll Electric Light Co			500	220	49		150	10	31		109
110	Mt. Pulaski Electric Light, Heat & Power Co			3,480							138	110
111	Murphysboro Waterworks Electric & Gas Light Co			1,079	1,241		484	422	5	321		111
112	Nashville Electric Light Co.[23]			2,000	272	109	241	180	62	546		112
113	Nauvoo Electric Light & Power Co			797			36			171		113
114	Nelson Mfg. Co., N. O											114
115	New Holland Light & Power Co.[26]							10				115
116	Northern Illinois Light & Traction Co.[3]		1,928	5,298	1,468	891			1,062	2,317	1,420	116

TABLE V—"A1"—Continued.

No.	Name of company.	General expense.										No.
		Supervision.		Salaries.		Stationery and printing.	General office.		Law expense—general.	Insurance.	Injuries and damages.	
		Salaries—not local.	Expense—not local.	General officers—local.	General office clerks—local.		Supplies.	Rent.				
		95 *Dollars.*	96 *Dollars.*	97 *Dollars.*	98 *Dollars.*	99 *Dollars.*	100 *Dollars.*	101 *Dollars.*	102 *Dollars.*	103 *Dollars.*	104 *Dollars.*	
117	Odin Coal Co											117
118	Ohio Valley Electric Co		209	303	125	59	227					118
119	Okawville Electric Light & Ice Co					86	82					119
120	Ortman Light Plant, F. A											120
121	Orvil Light Power & Water Co						10			150		121
122	Palmyra Light Plant											122
123	Pecatonica Electric Light Co							24		32		123
124	People's Gas & Electric Co				2,173					275		124
125	People's Power Co		3,320	5,564	9,830	954	4,411	2,929	1,735	715	1,515	125
126	Peotone Electric Light Co						20			150		126
127	Piasa Light & Power Co			140								127
128	Pinckneyville Light, Ice & Power Co			960						135		128
129	Poplar Grove Electric Plant[15]											129
130	Prather & Groves									150		130
131	Produce Terminal Corporation[16]			1,425	625	342	6	300		298		131
132	Public Service Co. of Northern Illinois											132
133	Quincy Gas, Electric & Heating Co	4,500		2,400	3,516	829	185	199	31	3,719		133
134	Rankin Electric Light Co					18				12		134
135	Reddick Light & Power Co.[17]											135
136	Rockford Electric Co			9,073	4,335	1,902	2,952	3,611	2,337	3,857	350	136
137	Rossville Electric Light Co			900	750	41	35	24				137
138	Royal Light & Power Co						61	36		296	110	138
139	St. Clair County Gas & Electric Co	3,727							593	2,320		139
140	Saline Electric Co				636	209	977			174		140
141	San Jose Electric Plant											141
142	Seymour & White Heath Light & Power Co.[6]											142
143	Sherrard Electric Power System			1,800								143
144	Sorento Electric Light Co					10				46		144
145	South Beloit Water, Gas & Electric Co			135								145
146	South Elgin Light Plant											146
147	Southern Illinois Light & Power Co.[3]			5,347	6,860	2,476				5,782		147
148	Sparta Gas & Electric Co				2,700					154		148
149	Springfield Gas & Electric Co			11,077	4,869	776	345	673	1,517	1,198	1,055	149
150	Spring Valley Utilities Co				990	21	245	366	13	122		150

151	Stark County Power Co.			2,000						354		151
152	Steeleville Electric Light & Power Plant[18]											152
153	Steward Electric Light & Water Works[19]											153
154	Stockton Electric Co.		240	380		187		120		336		154
155	Stronghurst Electric Light & Power Plant.[17]											155
156	Tamms Ice & Light Co.									96		156
157	Terre Haute, Indianapolis & Eastern Traction Co.[2]											157
158	Tiskilwa Electric Light Co.[27]					10		60	400			158
159	Toulon Light & Power Co.								10	63		159
160	Tri-County Light & Power Co.			1,549	499	605	119	420	259	896		160
161	Twin City Light, Heat & Power Co., (The)				750			150	15			161
162	Tyrone Electric Co.			1,020	1,415		169	240		332		162
163	Union Electric Co. of Dubuque, Iowa											163
164	Union Stock Yard & Transit Co., (The)[20]			1,229	1,152	196	487	88	815	258		164
165	Union Telephone Co.[6]											165
166	United Gas & Electric Co.[21]											166
167	Urbana & Champaign Ry., Gas & Electric Co.[3]	2,319		75	1,698	585	121	756	46	273	789	167
168	Urbana Light, Heat & Power Co.	748		1,040	1,104	440	294	311		143	297	168
169	Utica Electric Light & Power Co.			1,800		18	119	60		52		169
170	Warren Light & Power Co.			250		97	184		35		10	170
171	Washburn Heat, Light & Power Co.[6]											171
172	Wataga Mill & Light Co.[22]											172
173	Wenona Light & Power Co.			2,100		46		240		25		173
174	Western United Gas & Electric Co.			6,257	4,876				1,072	537	911	174
175	West Hammond Gas & Electric Co.								161		215	175
176	West Point Electric Co.											176
177	West Salem Ice & Light Co.[6]											177
178	Whitaker, Sidney				360		89			80	1,636	178
179	Williamsfield Electric Light & Power Co., (The)									46		179
180	Willis Coal & Mining Co.				840							180
181	Wilson, R. C. & Co.											181
182	Wright Bros. Light & Power Co.					9				10		182
183	Wright, W. J., Co.			360		35			3	27		183
184	Wyanet Electric Light Co.											184
185	Xenia Electric Light Co.											185
	Total	52,187	12,943	338,892	504,441	281,439	33,830	689,709	253,724	241,934	176,146	

TABLE V—"A1"—Continued.

No.	Name of company.	General expense									No.
		State Public Utilities Commission of Illinois expenses.	Electric franchise requirements.	Undistributed.			Miscellaneous general expense.	Maintenance.		Total.	
				Expense of stable and garage.	Operation of stores department expense.	Other clearing accounts.		General office equipment.	General structures.		
		105 Dollars.	106 Dollars.	107 Dollars.	108 Dollars.	109 Dollars.	110 Dollars.	111 Dollars.	112 Dollars.	113 Dollars.	
1	Abbott Light & Power Co.[29]						4,390			6,859	1
2	Albion Electric Light & Gas Co.[1]	1					24			60	2
3	Allen Weir Electric Light & Power Plant										3
4	Alton Gas & Electric Co			450	3,151		1,836		550	19,171	4
5	Athens Electric Light Plant										5
6	Atlanta Electric Light & Power Co	15		699			55			4,271	6
7	Aurora, Elgin & Chicago R. R. Co.[2]										7
8	Ava Electric Light Plant	5					25			40	8
9	Avon Milling & Mfg. Co									2,045	9
10	Bement Electric Light & Power Co., (The)						443			1,318	10
11	Bloomington & Normal Ry. & Light Co.[3]	166		810	598		4,235	102	70	20,491	11
12	Bondville Electric Light Co., Inc						83			93	12
13	Bowen Electric Co										13
14	Brighton Electric Light & Power Co.[4]										14
15	Buda Electric Light Co.[5]						159			589	15
16	Cairo Electric & Traction Co.[3]		86	302	309		1,265	39	198	9,682	16
17	Canton Gas & Electric Co			695			1,370			13,764	17
18	Carrier Mills Utilities Co., (The)	10	75	4	25		63			1,491	18
19	Cedar Point Light & Water Co						156			976	19
20	Central Illinois Electric Co.[6]										20
21	Central Illinois Light Co	299	7,509		1,499		6,255			55,304	21
22	Central Illinois Public Service Co.[3]									†	22
23	Central Illinois Utilities Co									†	23
24	Centralia Gas & Electric Co	26		240			466	82		6,711	24
25	Champaign County Electric Co						5			35	25
26	Cherry Valley Light & Power Co									101	26
27	Chester Light & Ice Plant						17			2,845	27
28	Chicago & Joliet Electric Ry. Co.[2]										28
29	Chicago, Ottawa & Peoria Ry. Co.[2]										29
30	Citizens' Gas, Electric & Heating Co				313		650	24		5,567	30
31	Citizens' Lighting Co	6		25			735			4,711	31
32	Clinton Gas & Electric Co	21		249			1,127	18	32	5,699	32
33	Cobden Light & Power Co									665	33

34	Colfax Electric Light Plant								57	34
35	Commonwealth Edison Co.				100,711		127,810		64,084	2,248,587	35
36	Consolidated Light & Power Co		188				606			4,911	36
37	Consumers' Water & Light Co						34			1,367	37
38	Coulterville Electric Light & Power Co										38
39	Curtis Milling Co						30			30	39
40	Dallas City Light Co			36	5		268	45		2,279	40
41	Danvers Electric Co						58			958	41
42	Danville Street Ry. & Light Co.[3]			1,167	403		9,637	24	7	27,593	42
43	Decatur Ry. & Light Co.[3]	95		1,176			4,037	2	81	17,834	43
44	DeKalb-Sycamore Electric Co.[3]		2,905	4	514		430			10,170	44
45	Drager Electric Co.[24]		50							50	45
46	Dupo Electric Light & Power Co.[28]									89	46
47	DuQuoin Utility Co			230			649			3,166	47
48	East St. Louis & Suburban Co.[7]										48
49	East St. Louis, Columbia & Waterloo Ry.[2]										49
50	East St. Louis Light & Power Co	815		1,504	1,349		7,706		9	55,000	50
51	Eastern Illinois Utilities Co.[8]										51
52	Economy Electric Light & Power Co.[9]										52
53	Edwards River Power Co									1,200	53
54	Effingham Electric Light & Power Co						884			5,066	54
55	Electric Co										55
56	Electric Plant										56
57	Electric Service Co. of Cissna Park						58		790	1,023	57
58	Elgin Merchants' Light Co.[11]										58
59	Elkhart Electric Light Co						5			64	59
60	Emden Water, Light & Power Co., (The)						29			193	60
61	Essex Light Plant[12]										61
62	Freeport Ry. & Light Co.[3]				639		1,658	22	356	***8,661	62
63	Galesburg Ry., Lighting & Power Co.[3]	17		819	249		2,398	1	19	12,276	63
64	Galva Electric Light Co						274			7,669	64
65	Golconda Light & Water Co	35					41		14	354	65
66	Greenview Electric Light & Power Co			91						418	66
67	Hamilton Utilities Co	113					502			4,008	67
68	Heyworth Electric Light & Power Co	2								762	68
69	Hillview Electric Light Co.[13]										69
70	Homer Electric Light & Power Co						60			2,592	70
71	Hoopeston Gas & Electric Co	60					217			2,520	71
72	Hoyleton Electric Light Co	1					24			308	72
73	Hull Milling, Light & Canning Co						10			50	73
74	Illinois Northern Utilities Co	18			1,640	993	5,593	164	184	†††27,101	74
75	Illinois Traction Co.[7]										75
76	Interstate Light & Power Co			1,032	1,103		8,229			24,988	76
77	Jacksonville Ry. & Light Co	1,923		341			2,904	330	22	10,703	77
78	J. J. Dauntler[14]										78
79	Kaneville Electric Light Co.[6]										79
80	Kankakee & Urbana Traction Co.[2]										80
81	Keokuk Electric Co.[3]			360	182		1,717	88	1	13,907	81
82	Kinderhook Electric Light Co										82
83	Kinmudy Electric Light Co										83

TABLE V—"A1"—Continued.

No.	Name of company.	General expense.									No.
		State Public Utilities Commission of Illinois expenses.	Electric franchise requirements.	Undistributed.			Miscellaneous general expense.	Maintenance.		Total.	
				Expense of stable and garage.	Operation of stores department expense.	Other clearing accounts.		General office equipment.	General structures.		
		105 Dollars.	106 Dollars.	107 Dollars.	108 Dollars.	109 Dollars.	110 Dollars.	111 Dollars.	112 Dollars.	113 Dollars.	
84	LaHarpe Electric Light & Power Co.						999	1		1,618	84
85	Lanark Electric Light Plant						1,543			1,543	85
86	Lena Electric Light & Power Co.										86
87	LeRoy Electric Light, Power & Heating Co.			247			69			5,017	87
88	Lewistown Electric Co.							137		4,856	88
89	Lincoln Water & Light Co.	6,818		314	37		151	279	142	13,320	89
90	Little York Electric Co.										90
91	Louisville Light & Water Co.									553	91
92	Mackinaw Electric Light Co.[29]						576			952	92
93	Madison County Light & Power Co.	63		1,485	117		3,164	292	153	15,421	93
94	Mansfield Electric Co.									82	94
95	Marengo Public Service Co.									480	95
96	Marine Electric Service Co.[25]									206	96
97	Maroa Electric Light Co.						38			538	97
98	Marshall Ice & Power Co.			23			46		3	182	98
99	Martintown Electric Light & Power Co.										99
100	Matherville Light & Power Co.						28			1,228	100
101	Medora Electric Light Plant									18	101
102	Mississippi River Power Co.			10,524	7,286		21,528	709		109,066	102
103	Momence Utilities Co.									2,358	103
104	Monmouth Public Service Co.						696			7,401	104
105	Monroe Center Electric Light & Power Co.[6]										105
106	Monticello Electric Light Co.						358	38	19	3,101	106
107	Mound City Light & Water Co.	20	39		2	121	32			1,809	107
108	Mt. Carmel Public Utility Service Co.									119	108
109	Mt. Carroll Electric Light Co.	20		10			47			1,037	109
110	Mt. Pulaski Electric Light, Heat & Power Co.			185			1,683			5,486	110
111	Murphysboro Waterworks El. & Gas Light Co.									3,552	111
112	Nashville Electric Light Co.[23]			217	105		477			4,209	112
113	Nauvoo Electric Light & Power Co.			55			412		420	1,891	113
114	Nelson Mfg. Co., N. O.										114
115	New Holland Light & Power Co.[26]									10	115
116	Northern Illinois Light & Traction Co.[3]	415		407			2,463		3,198	20,867	116

117	Odin Coal Co.	9					150			159	117
118	Ohio Valley Electric Co.						164			1,087	118
119	Okawville Electric Light & Ice Co.									168	119
120	Ortman, Light Plant, F. A.										120
121	Orvil Light, Power & Water Co.	6					49			215	121
122	Palmyra Light Plant										122
123	Pecatonica Electric Light Co.									56	123
124	People's Gas & Electric Co.									2,448	124
125	People's Power Co.	176					2,963			34,112	125
126	Peotone Electric Light Co.									170	126
127	Piasa Light & Power Co.						34			174	127
128	Pinckneyville Light, Ice & Power Co.							444		1,539	128
129	Poplar Grove Electric Plant[15]										129
130	Prather & Groves						100			250	130
131	Produce Terminal Corporation[16]	1		410			95			3,502	131
132	Public Service Co. of Northern Illinois									†	132
133	Quincy, Gas, Electric & Heating Co.	5,636		271			1,871			23,157	133
134	Rankin Electric Light Co.		12	149						191	134
135	Reddick Light & Power Co.[17]										135
136	Rockford Electric Co.		3,092				1,988			33,497	136
137	Rossville Electric Light Co.	25		144			40			1,959	137
138	Royal Light & Power Co.			44			278			825	138
139	St. Clair County, Gas & Electric Co.						951			7,591	139
140	Saline Electric Co.				254		511			2,761	140
141	San Jose Electric Plant										141
142	Seymour & White Heath Light & Power Co.[6]										142
143	Sherrard Electric Power System						177			1,977	143
144	Sorento Electric Light Co.									56	144
145	South Beloit Water, Gas & Electric Co.						16			151	145
146	South Elgin Light Plant										146
147	Southern Illinois Light & Power Co.[3]				4,864		7,911			33,240	147
148	Sparta Gas & Electric Co.									2,854	148
149	Springfield Gas & Electric Co.					841	3,479			25,830	149
150	Spring Valley Utilities Co.			682			1,906			4,326	150
151	Stark County Power Co.	50					732			3,136	151
152	Steeleville Electric Light & Power Plant[18]										152
153	Steward Electric Light & Water Works[19]										153
154	Stockton Electric Co.	78					77			1,418	154
155	Stronghurst Electric Light & Power Plant[17]										155
156	Tamms Ice & Light Co.									96	156
157	Terre Haute, Indianapolis & Eastern Traction Co.[2]										157
158	Tiskilwa Electric Light Co.[27]	10								480	158
159	Toulon Light & Power Co.						1,260			1,333	159
160	Tri-County Light & Power Co.	191			758		1,312			6,608	160
161	Twin City Light, Heat & Power Co., (The)									915	161
162	Tyrone Electric Co.						722			3,898	162
163	Union Electric Co. of Dubuque, Iowa										163
164	Union Stock Yard & Transit Co., (The)[20]			652	14		546			5,437	164
165	Union Telephone Co.[6]										165
166	United Gas & Electric Co.[21]										166

TABLE V—"A1"—Concluded.

No.	Name of company.	General expense.									No.
		State Public Utilities Commission of Illinois expenses.	Electric franchise requirements.	Undistributed.			Miscellaneous general expense.	Maintenance.		Total.	
				Expense of stable and garage.	Operation of stores department expense.	Other clearing accounts.		General office equipment.	General structures.		
		105 Dollars.	106 Dollars.	107 Dollars.	108 Dollars.	109 Dollars.	110 Dollars.	111 Dollars.	112 Dollars.	113 Dollars.	
167	Urbana & Champaign Ry., Gas & Electric Co.[3]	199	.....	262	.....	.....	2,571	41	836	10,571	167
168	Urbana Light, Heat & Power Co.	47	.....	254	.....	.....	662	54	34	5,428	168
169	Utica Electric Light & Power Co.	.....	.....	30	.....	.....	97	.....	.....	2,176	169
170	Warren Light & Power Co.	.....	.....	.....	.....	.....	92	.....	.....	668	170
171	Washburn Heat, Light & Power Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	171
172	Wataga Mill & Light Co.[22]	.....	.....	.....	.....	.....	.....	.....	.....	.....	172
173	Wenona Light & Power Co.	.....	.....	471	1,197	.....	341	.....	.....	4,420	173
174	Western United Gas & Electric Co.	.....	.....	.....	.....	.....	610	.....	.....	14,263	174
175	West Hammond Gas & Electric Co.	.....	.....	.....	.....	.....	215	.....	.....	591	175
176	West Point Electric Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	176
177	West Salem Ice & Light Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	177
178	Whitaker, Sidney	.....	.....	.....	.....	.....	374	.....	.....	2,539	178
179	Williamsfield Electric Light & Power Co., (The)	.....	.....	.....	.....	.....	78	.....	.....	124	179
180	Willis Coal & Mining Co.	.....	.....	.....	.....	.....	.....	.....	.....	840	180
181	Wilson, R. C. & Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	181
182	Wright Bros. Light & Power Co.	.....	.....	.....	.....	.....	.....	.....	.....	19	182
183	Wright, W. J., Co.	.....	.....	.....	.....	.....	5	.....	.....	430	183
184	Wyanet Electric Light Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	184
185	Xenia Electric Light Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	185
	Total	17,422	13,956	27,070	127,324	1,958	265,914	2,936	71,222	3,113,017	

[1] No. 2—See note 2, Table I.
[2] Nos. 7, 28, 29, 49, 80, 157—See note 4, Table I.
[3] Nos. 11, 16, 22, 42, 43, 44, 62, 63, 81, 116, 147, 167—See note 7, Table I.
[4] No. 14—See note 8, Table I.
[5] No. 15—See note 9, Table I.
[6] Nos. 20, 79, 105, 142, 165, 171, 177—See note 6, Table I.
[7] Nos. 48, 75—See note 3, Table I.
[8] No. 51—See note 12, Table I.
[9] No. 52—See note 13, Table I.
[20] No. 164—See note 31, Table. I.
[21] No. 166—See note 32, Table I.
[22] No. 172—See note 33, Table I.
[23] No. 112—See note 35, Table I.
[24] No. 45—See note 36, Table I.
[25] No. 96—See note 38, Table I.
[26] No. 115—See note 39, Table I.
[27] No. 158—See note 40, Table I.
[28] No. 46—See note 37, Table I.

[10] No. 56—See note 15, Table I.
[11] No. 58—See note 16, Table I.
[12] No. 61—See note 17, Table I.
[13] No. 69—See note 18, Table I.
[14] No. 78—See note 19, Table I.
[15] No. 129—See note 23, Table I.
[16] No. 131—See note 24, Table I.
[17] Nos. 135, 155—See note 25, Table I.
[18] No. 152—See note 27, Table I.
[19] No. 153—See note 28, Table I.

[29] No. 1, 92—See note 1, Table I.
* Not divided.
** Inventory adjustment.
*** In addition hereto there is insurance amounting to $3,904.00 not apportioned. See Table "V-E."
† Not apportioned. For analysis of total expense not apportioned see Table "V-E."
†† Includes superintendence $3,074.52 and rental $98,313.99.
††† In addition hereto there is $51,942.00 not apportioned. See Table "V-E."
§ Not distributed.

TABLE V—"B"—OPERATING EXPENSES FOR THE YEAR ENDED JUNE 30, 1916.

SUMMARY OF OPERATING EXPENSES—GAS CORPORATIONS.

No.	Name of company.	Operating expenses.														No.
		Gas operating expenses.											Other operating expenses.			
		Production—All methods.**	Distribution.**	Utilization.**	Commercial.**	New business.**	General.**	Other operating expenses—Cr.	Extraordinary repairs.	Depreciation.	Amortization of intangibles.	Total.	Coal, gas residual expense.	Water gas residual expense.	Total.	
		1 Dollars.	2 Dollars.	3 Dols.	4 Dollars.	5 Dols.	6 Dollars.	7 Dols.	8 Dols.	9 Dollars.	10 Dols.	11 Dollars.	12 Dols.	13 Dols.	14 Dollars.	
1	Allerton Gas Co.	396	.....	.....	.....	.....	408	.....	.....	.....	.....	804	.....	.....	804	1
2	Alton Gas & Electric Co.	27,205	4,062	175	728	2,409	7,857	.....	.....	.....	.....	42,436	.....	.....	42,436	2
3	Beardstown Oil Products Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	3
4	Beaverville Light & Utility Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	4
5	Bond County Gas Co.	2,318	420	.....	180	.....	2,533	.....	.....	3,222	.....	8,673	.....	.....	8,673	5
6	Cairo City Gas Co.	20,162	3,994	724	245	772	5,126	.....	.....	.....	.....	31,023	.....	.....	31,023	6
7	Canton Gas & Electric Co.	27,724	2,803	150	.....	243	3,030	.....	.....	5,112	.....	39,062	.....	.....	39,062	7
8	Centralia Gas & Electric Co.	17,326	2,121	.....	1,090	301	3,236	.....	.....	1,087	.....	25,161	3,536	.....	28,697	8
9	Central Illinois Light Co.	226,477	17,122	5,982	17,268	9,874	21,316	.....	.....	.....	.....	298,039	.....	.....	298,039	9
10	Central Illinois Public Service Co.[3]	36,543	4,192	1,947	†	†	†	.....	.....	†	.....	42,682	.....	.....	42,682	10
11	Chicago Heights Gas Co.	25,354	11,018	2,797	660	723	14,357	.....	.....	1,063	.....	55,972	.....	.....	55,972	11
12	Citizens' Gas, Elec. & Heating Co.	6,457	1,325	312	515	1,615	1,617	16	.....	.....	.....	11,825	.....	.....	11,825	12
13	Citizens' Lighting Co.	33,196	4,259	280	286	367	6,448	.....	.....	.....	.....	44,836	.....	.....	44,836	13
14	Clinton Gas & Electric Co.	9,324	962	29	135	184	2,963	.....	.....	.....	.....	13,597	.....	.....	13,597	14

TABLE V—"B"—Concluded.

No	Name of company.	Operating expenses.														No.
		Gas operating expenses.											Other operating expenses.			
		Production—All methods.**	Distribution.**	Utilization.**	Commercial.**	New business.**	General.**	Other operating expenses—Cr.	Extraordinary repairs.	Depreciation.	Amortization of intangibles.	Total.	Coal gas residual expense.	Water gas residual expense.	Total.	
		1 Dollars.	2 Dollars.	3 Dols.	4 Dollars.	5 Dols.	6 Dollars.	7 Dols.	8 Dols.	9 Dollars.	10 Dols.	11 Dollars.	12 Dols.	13 Dols.	14 Dollars.	
15	Consolidated Light & Power Co.	41,258	5,043	1,325	4,115	2,725	3,980	300	.....	2,284	.....	60,430	1,425	.....	61,855	15
16	Danville Street Ry. & Light Co.[3]	39,220	4,592	566	991	4,330	9,816	.....	.....	.....	.....	59,515	.....	.....	59,515	16
17	Decatur Ry. & Light Co.[3]	85,224	6,516	320	1,272	3,922	20,703	.....	.....	.....	.....	117,957	.....	.....	117,957	17
18	DuQuoin Light, Heat & Power Co.	4,959	1,457	.....	.....	.....	2,487	.....	.....	.....	.....	8,903	.....	.....	8,903	18
19	Egyptian Heat & Power Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	19
20	Fairmount Gas Co.	1,228	30	.....	.....	.....	53	.....	.....	.....	.....	1,311	.....	.....	1,311	20
21	Flanagan Lighting Co., (The)	1,654	22	37	30	.....	24	.....	.....	.....	.....	1,767	.....	.....	1,767	21
22	Freeport Gas Co.	72,180	3,932	1,932	7,151	3,901	14,467	1,063	.....	.....	.....	102,500	.....	.....	102,500	22
23	Galesburg Ry., Lt. & Power Co.[3]	78,800	3,486	456	3,194	3,967	14,440	.....	.....	.....	.....	104,343	.....	.....	104,343	23
24	Gas Light Co.	11,227	1,013	.....	.....	168	1,740	.....	.....	.....	.....	14,148	.....	.....	14,148	24
25	Granite City Gas Light & Fuel Co.	36,444	2,074	3,002	974	1,229	8,506	.....	.....	.....	.....	52,229	.....	.....	52,229	25
26	Hebron Gas Co.	775	1,652	.....	.....	.....	.....	.....	.....	.....	.....	2,427	.....	.....	2,427	26
27	Heyworth Gas Co.	171	.....	.....	.....	.....	13	.....	.....	.....	.....	184	.....	.....	184	27
28	Hoopeston Gas & Electric Co.	7,109	713	819	538	.....	807	.....	.....	.....	.....	9,986	.....	.....	9,986	28
29	Illinois Northern Utilities Co.	136,205	11,164	1,925	3,829	2,351	*17,391	715	.....	†	.....	172,150	.....	.....	172,150	29
30	Jacksonville Ry. & Light Co.	36,980	3,296	1,361	936	967	11,896	.....	.....	.....	.....	55,436	.....	.....	55,436	30
31	Keokuk Electric Co.[3]	15,579	2,953	.....	1,488	1,404	7,704	.....	.....	.....	.....	29,128	.....	.....	29,128	31
32	Lawrence Gas Co.[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	32
33	Logan County Gas Co.	16,697	2,326	.....	.....	719	2,959	.....	.....	.....	.....	22,701	.....	.....	22,701	33
34	Madison County Light & Power Co.	7,816	801	114	474	374	2,098	.....	.....	.....	.....	11,677	223	.....	11,900	34
35	Mattoon Gas, Light & Coke Co.	18,508	2,697	1,138	2,447	282	5,113	756	.....	.....	.....	29,429	.....	.....	29,429	35
36	Monmouth Public Service Co.	13,681	1,513	419	129	181	4,539	.....	.....	.....	.....	20,462	.....	.....	20,462	36
37	Mt. Carmel Public U. & Service Co.	3,906	543	.....	.....	225	394	.....	.....	†	.....	5,068	.....	.....	5,068	37
38	Murphysboro W. W., E. & G. L. Co.	5,477	3,286	.....	.....	.....	1,305	.....	.....	.....	.....	10,068	.....	.....	10,068	38
39	North Shore Gas Co.	205,635	32,460	5,888	5,254	8,309	36,769	.....	.....	.....	.....	294,315	2,124	.....	296,439	39
40	Oblong Gas Co.	11,963	4,028	.....	791	.....	551	.....	.....	.....	.....	17,333	.....	.....	17,333	40
41	Ogden Gas Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	41
42	Olney Gas Co.[7]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	42
43	Olney Heating & Lighting Co.[8]	12,967	2,848	.....	1,241	.....	2,732	.....	.....	.....	.....	19,788	.....	.....	19,788	43

44	Paxton Gas Co.	4,184	1,040	10	42	114	1,947	.....	.....	.....	.....	7,337	.....	.....	7,337	44
45	Peoples' Gas Co.	4,411	.....	216	.....	.....	3,070	.....	.....	.....	.....	7,697	.....	.....	7,697	45
46	Peoples' Gas & Electric Co.	7,541	1,393	.....	101	.....	2,985	.....	5,175	3,851	.....	21,046	.....	.....	21,046	46
47	Peoples' Gas, Light & Coke Co.	6,076,743	870,614	235,569	793,057	322,206	1,513,077	.....	.....	996,737	.....	10,808,003	.....	.....	10,808,003	47
48	Peoples' Power Co.	83,279	17,448	.....	3,130	5,340	17,524	.....	.....	8,437	.....	135,158	.....	.....	135,158	48
49	Princeton Gas Co.	12,562	845	47	407	83	3,536	.....	.....	2,000	.....	19,480	313	.....	19,793	49
50	Public Service Co. of No. Illinois	960,797	102,299	13,458	68,814	24,042	†	52,121	.....	.....	.....	1,117,289	37,244	.....	1,154,533	50
51	Quincy Gas, Elec. & Heating Co.	80,148	8,506	3,033	2,192	7,522	20,582	.....	.....	9,167	.....	131,150	5,929	.....	137,079	51
52	Rochelle Gas Co.	9,274	300	.....	200	.....	436	.....	.....	.....	.....	10,210	.....	.....	10,210	52
53	Rockford Gas, Light & Coke Co.	236,789	12,990	8,281	16,524	14,063	20,994	2,270	.....	17,475	.....	324,846	30,474	.....	355,320	53
54	St. Clair County Gas & Electric Co.	83,117	31,762	8,748	24,561	21,848	23,709	1,864	.....	7,386	.....	199,261	.....	.....	199,261	54
55	Saunemin Gas Co.	949	24	13	26	2	25	.....	.....	19	.....	1,058	.....	.....	1,058	55
56	Shabbona Gas Plant[9]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	56
57	Shelbyville Gas Co.	2,655	1,753	.....	.....	.....	.....	.....	.....	.....	.....	4,408	.....	.....	4,408	57
58	South Beloit Water, Gas & Elec. Co.	5,381	.....	.....	.....	.....	129	.....	.....	.....	.....	5,510	.....	.....	5,510	58
59	Southern Illinois Light & P. Co.[3]	2,868	260	156	583	759	1,329	.....	.....	2,037	.....	7,992	.....	.....	7,992	59
60	Springfield Gas & Electric Co.	100,015	12,797	3,749	10,989	7,626	21,056	.....	.....	.....	.....	156,232	.....	.....	156,232	60
61	Sprin Valley Utilities Co.	3,293	178	9	19	.....	111	.....	.....	.....	.....	3,610	.....	.....	3,610	61
62	Staunton Gas Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	62
63	Street Gate Co.[10]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	63
64	Sumner Gas & Oil Co.[11]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	64
65	Tiskilwa Gas Works	2,111	.....	95	.....	.....	28	.....	.....	732	.....	2,966	.....	.....	2,966	65
66	Union Gas & Electric Co.	56,924	8,997	2,577	6,632	7,783	14,340	1,158	.....	5,327	.....	101,422	.....	291	101,713	66
67	United Gas & Electric Co.[12]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Universal Gas Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	68
69	Urbana & Cham. Ry., G. & E. Co.[3]	44,302	7,971	1,146	1,725	2,593	12,803	.....	.....	.....	.....	70,540	.....	.....	70,540	69
70	Vandalia Gas Co., (The)	4,067	3,834	.....	.....	.....	6,096	.....	.....	.....	.....	13,997	.....	.....	13,997	70
71	Vienna Gas Co.	1,130	1	.....	106	.....	13	.....	.....	.....	.....	1,250	.....	.....	1,250	71
72	Wabash Gas Co.	21,188	6,822	.....	.....	.....	11,493	.....	.....	.....	.....	39,503	.....	.....	39,503	72
73	Warren Gas, Light & Fuel Co.	1,847	.....	.....	.....	.....	.....	.....	.....	.....	.....	1,847	.....	.....	1,847	73
74	Western United Gas. & Elec. Co.	312,630	176,641	12,750	18,025	29,692	63,793	.....	.....	48,105	.....	661,636	2,171	.....	663,807	74
75	West Hammond Gas & Electric Co.	10,412	2,348	365	1,413	.....	201	.....	.....	.....	.....	14,739	.....	.....	14,739	75
	Total	9,426,756	1,419,546	321,920	1,004,507	495,215	1,978,655	60,263	5,175	1,114,041	.....	15,705,552	83,439	291	15,789,282	

[1] No. 3—see note 5, Table I.
[2] No. 4, 62—See note 6, Table I.
[3] Nos. 10, 17, 23, 31, 59 and 69—See note 7, Table I.
[4] No. 19—See note 14, Table I.
[5] No. 32—See note 20, Table I.
[6] No. 41 and 68—See note 34, Table I.
[7] No. 42—See note 21, Table I.
[8] No. 43—See note 22, Table I.
[9] No. 56—see note 26, Table I.
[10] No. 63—See note 29, Table I.
[11] No. 64—See note 30, Table I.
[12] No. 67—See note 32, Table I.
** For analysis see Table "V—B1".
* In addition hereto there is $51,942.00 not apportioned—See Table "V—E".
† Not apportioned—For analysis of total expense not apportioned—See Table "V—E".

TABLE V—"B1"—OPERATING EXPENSES FOR THE YEAR ENDED JUNE 30, 1916.

DETAIL OF OPERATING EXPENSES—GAS COROPRATIONS.

No.	Name of company.	Production—Coal gas. Operation. Labor. Superintendence.	Retort house.	Operating labor for steam.	Purification.	Miscellaneous production.	Materials. Gas coal carbonized.	Coal gas enricher (not purchased gas).	Bench fuel.	Boiler fuel.	Water.	Purification materials.	No.
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	11 Dollars.	
1	Allerton Gas Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1
2	Alton Gas & Electric Co.	883	3,856	220	94	599	16,181	.....	1,906	603	113	420	2
3	Beardstown Oil Products Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	3
4	Beaverville Light & Utility Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	4
5	Bond County Gas Co.	420	.....	.....	550	20	.....	.....	.....	.....	.....	.....	5
6	Cairo City Gas Co.	497	2,916	730	63	1,137	7,663	.....	1,846	519	257	104	6
7	Canton Gas & Electric Co.	4,664	.....	.....	.....	.....	14,656	.....	3,225	1,582	65	.....	7
8	Centralia Gas & Electric Co.	300	4,916	.....	250	.....	8,075	.....	2,796	.....	.....	172	8
9	Central Illinois Light Co.	7,145	17,799	2,591	2,879	2,788	133,399	80	14,905	5,186	100	1,273	9
10	Central Illinois Public Service Co.[5]	930	3,620	.....	27	77	8,210	.....	1,416	604	55	40	10
11	Chicago Heights Gas Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	11
12	Citizens' Gas, Electric & Heating Co.	130	1,206	.....	129	151	3,217	.....	602	362	.....	8	12
13	Citizens' Lighting Co.	1,153	3,668	46	276	1,688	17,185	.....	2,301	1,231	81	247	13
14	Clinton Gas & Electric Co.	240	1,616	.....	26	169	5,185	.....	995	267	198	.....	14
15	Consolidated Light & Power Co.	1,058	6,469	.....	281	.....	25,943	.....	4,794	729	.....	49	15
16	Danville Street Ry. & Light Co.[3]	851	2,263	.....	73	96	7,454	.....	2,004	857	126	73	16
17	Decatur Ry. & Light Co.[3]	1,425	9,387	1,764	108	2,032	55,695	.....	6,138	2,116	770	300	17
18	DuQuoin Light, Heat & Power Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	18
19	Egyptian Heat & Power Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	19
20	Fairmount Gas Co.	300	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	20
21	Flanagan Lighting Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	21
22	Freeport Gas Co.	1,698	6,520	1,027	105	1,417	38,187	.....	5,801	2,972	33	173	22
23	Galesburg Ry., Light & Power Co.[3]	1,380	8,104	2,000	220	897	46,413	.....	7,459	.....	586	328	23
24	Gas Light Co.	.....	2,249	.....	.....	.....	6,552	.....	1,562	291	.....	.....	24
25	Granite City Gas, Light & Fuel Co.	1,620	6,613	.....	121	.....	20,942	.....	2,869	1,582	409	150	25
26	Hebron Gas Co.	775	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	26
27	Heyworth Gas Co.	120	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	27
28	Hoopeston Gas & Electric Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	28

29	Illinois Northern Utilities Co.	2,812	13,338	1,841	622	1,495	62,040	.....	12,280	4,853	403	890	29
30	Jacksonville Ry. & Light Co.	1,101	5,157	.....	20	1,090	20,036	.....	3,398	910	367	264	30
31	Keokuk Electric Co.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	31
32	Lawrence Gas Co.[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	32
33	Logan County Gas Co.	.....	4,436	.....	.....	.....	8,863	.....	2,039	251	.....	.....	33
34	Madison County Light & Power Co.	316	1,119	.....	61	48	4,418	.....	759	357	77	102	34
35	Mattoon Gas, Light & Coke Co.	623	2,823	463	31	354	10,783	.....	1,514	450	187	131	35
36	Monmouth Public Service Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	36
37	Mt. Carmel Public Utility & Service Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	37
38	Murphysboro W. W., Elec. & G. Lt. Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	38
39	North Shore Gas Co.	7,441	12,550	3,818	400	5,087	113,332	3,630	28,768	4,515	.....	623	39
40	Oblong Gas Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	40
41	Ogden Gas Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	41
42	Olney Gas Co.[7]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	42
43	Olney Heating & Lighting Co.[8]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	43
44	Paxton Gas Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	44
45	Peoples' Gas Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	45
46	Peoples' Gas & Electric Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	46
47	Peoples' Gas, Light & Coke Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	47
48	Peoples' Power Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	48
49	Princeton Gas Co.	440	1,728	.....	.....	.....	.....	5,832	2,070	815	193	.....	49
50	Public Service Co. of Northern Illinois	1,957	8,695	.....	480	.....	29,489	35	6,807	344	.....	160	50
51	Quincy Gas, Electric & Heating Co.	1,625	11,989	.....	313	439	45,040	.....	6,203	3,562	.....	240	51
52	Rochelle Gas Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	52
53	Rockford Gas, Light & Coke Co.	6,612	20,698	.....	889	2,481	165,262	.....	19,818	2,082	270	1,222	53
54	St. Clair County Gas & Electric Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	54
55	Saunemin Gas Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	55
56	Shabbona Gas Plant[9]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	56
57	Shelbyville Gas Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	57
58	South Beloit Water, Gas & Electric Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	58
59	Southern Illinois Light & Power Co.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	59
60	Springfield Gas & Electric Co.	1,213	7,202	1,737	222	612	32,750	.....	3,030	.....	.....	199	60
61	Spring Valley Utilities Co.	.....	900	.....	.....	51	1,160	.....	426	.....	53	.....	61
62	Staunton Gas Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	62
63	Street Gate Co.[10]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	63
64	Sumner Gas & Oil Co.[11]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	64
65	Tiskilwa Gas Works	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	65
66	Union Gas & Electric Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	66
67	United Gas & Electric Co.[12]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Universal Gas Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	68
69	Urbana & Champaign Ry., G. & Elec. Co.[3]	425	3,542	633	72	81	11,276	.....	2,680	785	25	120	69
70	Vandalia Gas Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	70
71	Vienna Gas Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	71
72	Wabash Gas Co.	3,000	.....	9,152	.....	.....	1,701	.....	.....	.....	.....	.....	72
73	Warren Gas, Light & Fuel Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	73
74	Western United Gas & Electric Co.	1,886	3,853	.....	24	.....	8,590	.....	1,543	847	.....	98	74
75	West Hammond Gas & Electric Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	75
	Total	55,070	179,232	26,022	8,336	22,812	929,697	9,577	151,954	38,675	4,368	7,386	

TABLE V—"B1"—Continued.

No.	Name of company.	Production—Coal gas.												No.
		Operation.					Maintenance and repairs.						Total.	
		Production supplies and expenses.	Expense handling coke produced (plant expense.)	Expense separating tar.	Expense distilling ammonia.	Total.	Benches.	Coal gas apparatus.	Boiler equipment.	Residual plant.	Coal gas buildings and fixtures.	Total.		
		12 *Dols.*	13 *Dols.*	14 *Dols.*	15 *Dols.*	16 *Dollars.*	17 *Dollars.*	18 *Dols.*	19 *Dols.*	20 *Dols.*	21 *Dols.*	22 *Dols.*	23 *Dollars.*	
1	Allerton Gas Co.													1
2	Alton Gas & Electric Co.	783				25,658	1,157	84			306	1,547	27,205	2
3	Beardstown Oil Products Co.[1]													3
4	Beaverville Light & Utility Co.[2]													4
5	Bond County Gas Co.					990	1,328					1,328	2,318	5
6	Cairo City Gas Co.	171	40	3		15,946	100	840	130		750	1,820	17,766	6
7	Canton Gas & Electric Co.	854				25,046		410			2,268	2,678	27,724	7
8	Centralia Gas & Electric Co.	185				16,694	431	166		4	31	632	17,326	8
9	Central Illinois Light Co.	4,722	12,307	887	1,745	207,806	6,373	7,691	620	1,724	2,249	18,657	226,463	9
10	Central Illinois Public Service Co.[3]	432				15,411	457	617			88	1,162	16,573	10
11	Chicago Heights Gas Co.													11
12	Citizens' Gas, Electric & Heating Co.	139				5,944	258	212	36		7	513	6,457	12
13	Citizens' Lighting Co.	419	940	91		29,329	674	2,567	130	98	398	3,867	33,196	13
14	Clinton Gas & Electric Co.	421	22	8		9,147	2	—46		57	164	177	9,324	14
15	Consolidated Light & Power Co.	1,210				40,533	179	332			214	725	41,258	15
16	Danville Street Ry. & Light Co.[3]	382	4		97	14,280	700	1,223	222	34	1,102	3,281	17,561	16
17	Decatur Ry. & Light Co.[3]	2,627	5		22	82,380	375	1,059	770	125	495	2,824	85,213	17
18	DuQuoin Light, Heat & Power Co.					*4,959							*4,959	18
19	Egyptian Heat & Power Co.[1]													19
20	Fairmount Gas Co.	900				1,200					28	28	1,228	20
21	Flanagan Lighting Co., (The)													21
22	Freeport Gas Co.	1,333	1,831	24	425	61,546	961		111		1,920	2,992	64,538	22
23	Galesburg Ry., Light & Power Co.[3]	1,071	1,946	7	28	69,539	4,007	953		752	633	6,345	75,884	23
24	Gas Light Co.	103				10,757		180			290	470	11,227	24
25	Granite City Gas, Light & Fuel Co.	1,115				35,121	343		4		676	1,023	36,144	25
26	Hebron Gas Co.					775							775	26
27	Heyworth Gas Co.	51				171							171	27
28	Hoopeston Gas & Electric Co.													28

29	Illinois Northern Utilities Co.	1,160				101,734	787	2,077	650		1,340	4,854	106,588	29
30	Jacksonville Ry. & Light Co.	1,235	122	22	21	33,743	740	392		180	250	1,562	35,305	30
31	Keokuk Electric Co.[3]													31
32	Lawrence Gas Co.[5]													32
33	Logan County Gas Co.	—174	603	6		16,024	600				73	673	16,697	33
34	Madison County Light & Power Co.	142	210	33		7,642	4	150		2	18	174	7,816	34
35	Mattoon Gas, Light & Coke Co.	320				17,679	29	491	158		151	829	18,508	35
36	Monmouth Public Service Co.													36
37	Mt. Carmel Public Utility & Service Co.													37
38	Murphysboro W. W., Elec. & Gas Lt. Co.													38
39	North Shore Gas Co.	3,874				184,038	6,577	7,517			1,222	15,316	199,354	39
40	Oblong Gas Co.													40
41	Ogden Gas Co.[6]													41
42	Olney Gas Co.[7]													42
43	Olney Heating & Lighting Co.[8]													43
44	Paxton Gas Co.													44
45	Peoples' Gas Co.													45
46	Peoples' Gas & Electric Co.													46
47	Peoples' Gas, Light & Coke Co.													47
48	Peoples' Power Co.													48
49	Princeton Gas Co.	432				11,510		961			91	1,052	12,562	49
50	Public Service Co. of Northern Illinois	1,218				49,185	743	4,702	536		449	6,430	55,615	50
51	Quincy Gas, Electric & Heating Co.	1,366				70,777	3,416	3,136			1,050	7,602	78,379	51
52	Rochelle Gas Co.													52
53	Rockford Gas, Light & Coke Co.	6,377				225,711	1,492	4,913	653		4,020	11,078	236,789	53
54	St. Clair County Gas & Electric Co.													54
55	Saunemin Gas Co.													55
56	Shabbona Gas Plant[9]													56
57	Shelbyville Gas Co.													57
58	South Beloit Water, Gas & Electric Co.													58
59	Southern Illinois Light & Power Co.[3]													59
60	Springfield Gas & Electric Co.	802				47,797	1,664	552			423	2,639	50,436	60
61	Spring Valley Utilities Co.	41				2,631	662					662	3,293	61
62	Staunton Gas Co.[2]													62
63	Street Gate Co.[10]													63
64	Sumner Gas & Oil Co.[11]													64
65	Tiskilwa Gas Works													65
66	Union Gas & Electric Co.													66
67	United Gas & Electric Co.[12]													67
68	Universal Gas Co.[6]													68
69	Urbana & Champaign Ry., G. & Elec. Co.[3]	412	98			20,152	274	351	250		525	1,400	21,552	69
70	Vandalia Gas Co., (The)													70
71	Vienna Gas Co.													71
72	Wabash Gas Co.					13,853							13,853	72
73	Warren Gas, Light & Fuel Co.													73
74	Western United Gas & Electric Co.	5,999		524		23,364	689	150	377	15	1,726	2,957	26,321	74
75	West Hammond Gas & Electric Co.													75
	Total	40,122	17,228	1,605	2,338	**1,499,381	35,022	41,680	4,647	2,991	22,957	107,297	**1,606,678	

TABLE V—"B1"—Continued.

No.	Name of company.	Production—Water gas. Operation. Labor. Superintendence.	Generator house.	Boiler house.	Purification.	Miscellaneous production.	Materials. Enricher.	Generator fuel.	Boiler fuel.	Water.	Purification materials.	No.
		24 *Dollars.*	25 *Dollars.*	26 *Dollars.*	27 *Dollars.*	28 *Dollars.*	29 *Dollars.*	30 *Dollars.*	31 *Dollars.*	32 *Dollars.*	33 *Dollars.*	
1	Allerton Gas Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1
2	Alton Gas & Electric Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2
3	Beardstown Oil Products Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	3
4	Beaverville Light & Utility Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	4
5	Bond County Gas Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	5
6	Cairo City Gas Co.	158	463	.....	.....	.....	1,016	463	.....	.....	.....	6
7	Canton Gas & Electric Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	7
8	Centralia Gas & Electric Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	8
9	Central Illinois Light Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	9
10	Central Illinois Public Service Co.[3]	908	3,013	.....	182	239	.....	11,637	978	220	241	10
11	Chicago Heights Gas Co.	908	1,711	1,377	96	.....	8,240	7,916	3,150	162	121	11
12	Citizens' Gas, Electric & Heating Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	12
13	Citizens' Lighting Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	13
14	Clinton Gas & Electric Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	14
15	Consolidated Light & Power Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	15
16	Danville Street Ry. & Light Co.[3]	794	2,205	.....	21	190	9,288	6,592	854	73	39	16
17	Decatur Ry. & Light Co.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	17
18	DuQuoin Light, Heat & Power Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	18
19	Egyptian Heat & Power Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	19
20	Fairmount Gas Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	20
21	Flanagan Lighting Co., (The)	.....	96	.....	.....	.....	.....	1,500	.....	9	.....	21
22	Freeport Gas Co.	418	458	260	26	339	1,441	2,349	770	9	45	22
23	Galesburg Ry., Light & Power Co.[3]	.....	511	.....	.....	17	988	922	224	22	.....	23
24	Gas Light Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	24
25	Granite City Gas Light & Fuel Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	25
26	Hebron Gas Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	26
27	Heyworth Gas Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	27
28	Hoopeston Gas & Electric Co.	167	993	.....	30	273	2,180	1,303	1,448	10	114	28
29	Illinois Northern Utilities Co.	865	2,162	1,616	325	383	8,732	8,822	3,747	518	437	29
30	Jacksonville Ry. & Light Co.	59	262	.....	203	.....	330	461	15	116	14	30
31	Keokuk Electric Co.[3]	189	994	899	26	926	5,760	3,921	2,037	159	123	31

32	Lawrence Gas Co.[5]											32
33	Logan County Gas Co											33
34	Madison County Light & Power Co											34
35	Mattoon Gas Light & Coke Co											35
36	Monmouth Public Service Co			3,271			4,919	3,781	955	97	84	36
37	Mt. Carmel Public Utility & Service Co	250	1,200					2,195			100	37
38	Murphysboro Waterworks, Electric & Gas Light Co			1,425			2,092	1,518	235		30	38
39	North Shore Gas Co		240	310	8	261	1,415	1,184	1,419			39
40	Oblong Gas Co	1,306				3,132						40
41	Ogden Gas Co.[6]											41
42	Olney Gas Co.[7]											42
43	Olney Heating & Lighting Co.[8]											43
44	Paxton Gas Co		975			102		2,173	432	179	45	44
45	Peoples' Gas Co					1,132	1,474	1,166	256	120		45
46	Peoples' Gas & Electric Co		1,057			10		5,319	400	300		46
47	Peoples' Gas Light & Coke Co	140,838	257,287	88,324	11,554	39,245	2,947,400	1,258,348	188,660	6,997	8,060	47
48	Peoples' Power Co	1,194		3,706	150	1,924	39,263	26,085	5,666	1,137	852	48
49	Princeton Gas Co											49
50	Public Service Co. of Northern Illinois	30,170	63,424		2,484	3,482	469,195	227,696	50,087	2,777	3,016	50
51	Quincy Gas, Electric & Heating Co	94	160				632	341	100			51
52	Rochelle Gas Co	1,800		2,680				1,559	1,915	350	150	52
53	Rockford Gas Light & Coke Co											53
54	St. Clair County Gas & Electric Co	1,598	11,184		973		33,315	15,896	5,691	682	1,200	54
55	Saunemin Gas Co							840	11			55
56	Shabbona Gas Plant[9]											56
57	Shelbyville Gas Co		900				668	860	169	58		57
58	South Beloit Water, Gas & Electric Co											58
59	Southern Illinois Light & Power Co.[3]		316	236	70	39		1,337	128		35	59
60	Springfield Gas & Electric Co	2,266	1,659		410	1,126	20,390	13,589	6,489		361	60
61	Spring Valley Utilities Co											61
62	Staunton Gas Co.[3]											62
63	Street Gate Co.[10]											63
64	Sumner Gas & Oil Co.[11]											64
65	Tiskilwa Gas Works		525					1,238	243	25	45	65
66	Union Gas & Electric Co	1,136	3,529	2,069	295	446	23,456	15,070	4,104	1,089	866	66
67	United Gas & Electric Co.[12]											67
68	Universal Gas Co.[6]											68
69	Urbana & Champaign Ry., Gas & Electric Co.[3]	631	1,497	875	83	108	9,913	5,608	1,788	30	129	69
70	Vandalia Gas Co., (The)											70
71	Vienna Gas Co		150			56		915				71
72	Wabash Gas Co											72
73	Warren Gas Light & Fuel Co	560						919		126		73
74	Western United Gas & Electric Co		72				520	534	64			74
75	West Hammond Gas & Electric Co											75
	Total	186,309	357,043	107,048	16,936	53,430	3,592,627	1,634,057	282,035	15,265	16,107	

TABLE V—"B1"—Continued.

No.	Name of company.	Production—Water gas.									No.
		operation.			Maintenance and repairs.					Total.	
		Production supplies and expenses.	Expense separating tar.	Total.	Water gas apparatus.	Boiler equipment.	Residual plant.	Water gas buildings and fixtures.	Total.		
		34 *Dollars.*	35 *Dollars.*	36 *Dollars.*	37 *Dollars.*	38 *Dollars.*	39 *Dollars.*	40 *Dollars.*	41 *Dollars.*	42 *Dollars.*	
1	Allerton Gas Co.										1
2	Alton Gas & Electric Co.										2
3	Beardstown Oil Products Co.[1]										3
4	Beaverville Light & Utility Co.[2]										4
5	Bond County Gas Co.										5
6	Cairo City Gas Co.			2,100	282			14	296	2,396	6
7	Canton Gas & Electric Co.										7
8	Centralia Gas & Electric Co.										8
9	Central Illinois Light Co.	12		12	2				2	14	9
10	Central Illinois Public Service Co.[3]	801		18,219	1,269			482	1,751	19,970	10
11	Chicago Heights Gas Co.	545	—1,050	23,176	169			2,009	2,178	25,354	11
12	Citizens' Gas, Electric & Heating Co.										12
13	Citizens' Lighting Co.										13
14	Clinton Gas & Electric Co.										14
15	Consolidated Light & Power Co.										15
16	Danville Street Ry. & Light Co.[3]	722		20,778	819			62	881	21,659	16
17	Decatur Ry. & Light Co.[3]				11				11	11	17
18	DuQuoin Light, Heat & Power Co.										18
19	Egyptian Heat & Power Co.[4]										19
20	Fairmount Gas Co.										20
21	Flanagan Lighting Co., (The)	7		1,612				42	42	1,654	21
22	Freeport Gas Co.	329	41	6,485	817	30		310	1,157	7,642	22
23	Galesburg Ry., Light & Power Co.[3]			2,684	194			38	232	2,916	23
24	Gas Light Co.										24
25	Granite City Gas Light & Fuel Co.										25
26	Hebron Gas Co.										26
27	Heyworth Gas Co.										27
28	Hoopeston Gas & Electric Co.			6,518	118	87		386	591	7,109	28
29	Illinois Northern Utilities Co.	120		27,727	1,604	160		126	1,890	29,617	29
30	Jacksonville Ry. & Light Co.	24		1,484	169		5	17	191	1,675	30
31	Keokuk Electric Co.[3]	253	14	15,301	183	69		26	278	15,579	31
32	Lawrence Gas Co.[5]										32
33	Logan County Gas Co.										33

34	Madison County Light & Power Co.										34
35	Mattoon Gas Light & Coke Co.										35
36	Monmouth Public Service Co.	261		13,368	273		3	37	313	13,681	36
37	Mt. Carmel Public Utility & Service Co.			3,745	80			81	161	3,906	37
38	Murphysboro Waterworks Electric & Gas Light Co.			5,300		177			177	5,477	38
39	North Shore Gas Co.	435		5,272	644			365	1,009	6,281	39
40	Oblong Gas Co.	7,109		11,547	416				416	11,963	40
41	Ogden Gas Co.[6]										41
42	Olney Gas Co.[7]										42
43	Olney Heating & Lighting Co.[8]										43
44	Paxton Gas Co.	94		4,000				184	184	4,184	44
45	Peoples' Gas Co.	189		4,337	74				74	4,411	45
46	Peoples' Gas & Electric Co.			7,086	455				455	7,541	46
47	Peoples' Gas Light & Coke Co.	38,578		4,985,291	71,291	21,865		20,286	113,442	5,098,733	47
48	Peoples' Power Co.	1,216		81,193	1,581	368		137	2,086	83,279	48
49	Princeton Gas Co.										49
50	Public Service Co. of Northern Illinois	9,352		861,683	32,096	5,237		6,166	43,499	905,182	50
51	Quincy Gas, Electric & Heating Co.	189		1,516	204			49	253	1,769	51
52	Rochelle Gas Co.	150		8,604	320	150		200	670	9,274	52
53	Rockford Gas Light & Coke Co.										53
54	St. Clair County Gas & Electric Co.	7,384		77,923	1,695	825	686	1,982	5,188	83,111	54
55	Saunemin Gas Co.			851	74	13		11	98	949	55
56	Shabbona Gas Plant[9]										56
57	Shelbyville Gas Co.			2,655						2,655	57
58	South Beloit Water, Gas & Electric Co.										58
59	Southern Illinois Light & Power Co.[3]	267		2,428	251	138		51	440	2,868	59
60	Springfield Gas & Electric Co.	1,527		47,817	1,449			313	1,762	49,579	60
61	Spring Valley Utilities Co.										61
62	Staunton Gas Co.[2]										62
63	Street Gate Co.[10]										63
64	Sumner Gas & Oil Co.[11]										64
65	Tiskilwa Gas Works			2,076	25	10			35	2,111	65
66	Union Gas & Electric Co.	2,224		54,284	1.164	629	96	751	2,640	56,924	66
67	United Gas & Electric Co.[12]										67
68	Universal Gas Co.[6]										68
69	Urbana & Champaign Ry., Gas & Electric Co.[3]	562		21,224	501	491		534	1,526	22,750	69
70	Vandalia Gas Co., (The)										70
71	Vienna Gas Co.			1,121				9	9	1,130	71
72	Wabash Gas Co.										72
73	Warren Gas Light & Fuel Co.	242		1,847						1,847	73
74	Western United Gas & Electric Co.			1,190	120	201	7,119	102	7,542	8,732	74
75	West Hammond Gas & Electric Co.										75
	Total	72,592	—995	6,332,454	118,350	30,450	7,909	34,770	191,479	6,523,933	

TABLE V—"B1"—Continued.

No.	Name of company.	Purchased gas.			Total production—all methods.	Distribution.						No.
						Operation.						
		Cost of gas purchased in lieu of production.	Expense on purchased gas.	Total.		Superintendence.	Office expense.	Meters.		Miscellaneous distribution, supplies and expenses.	Miscellaneous meter department supplies and expenses.	
								Setting and removing.	Testing.			
		43 *Dollars.*	44 *Dollars.*	45 *Dollars.*	46 *Dollars.*	47 *Dollars.*	48 *Dollars.*	49 *Dollars.*	50 *Dollars.*	51 *Dollars.*	52 *Dollars.*	
1	Allerton Gas Co.	396		396	396							1
2	Alton Gas & Electric Co.				27,205			693			176	2
3	Beardstown Oil Products Co.[1]											3
4	Beaverville Light & Utility Co.[2]											4
5	Bond County Gas Co.				2,318	420						5
6	Cairo City Gas Co.				20,162	697		318	137	1,450	32	6
7	Canton Gas & Electric Co.				27,724						2,083	7
8	Centralia Gas & Electric Co.				17,326	300		500	300			8
9	Central Illinois Light Co.				226,477	1,554	1,191	2,918	325	978	972	9
10	Central Illinois Public Service Co.[3]				36,543			584		3		10
11	Chicago Heights Gas Co.				25,354							11
12	Citizens Gas Electric & Heating Co.				6,457	232		265		63		12
13	Citizens Lighting Co.				33,196			393	194	289	673	13
14	Clinton Gas & Electric Co.				9,324	90		112	12	80	2	14
15	Consolidated Light & Power Co.				41,258	833		613		820		15
16	Danville Street Ry. & Light Co.[3]				39,220	990		1,259	161	245	2	16
17	Decatur Ry. & Light Co.[3]				85,224	1,035		2,043	355	1,481	3	17
18	DuQuoin Light, Heat & Power Co.				4,959							18
19	Egyptian Heat & Power Co.[4]											19
20	Fairmount Gas Co.				1,228		30					20
21	Flanagan Lighting Co., (The)				1,654							21
22	Freeport Gas Co.				72,180	723	1,021	427			175	22
23	Galesburg Ry., Light & Power Co.[3]				78,800	354		928	247	659	12	23
24	Gas Light Co.				11,227			201			584	24
25	Granite City Gas Light & Fuel Co.				36,444			565	169			25
26	Hebron Gas Co.				775	1,652						26
27	Heyworth Gas Co.				171							27
28	Hoopeston Gas & Electric Co.				7,109	406		103		115		28
29	Illinois Northern Utilities Co.				136,205	1,671		978		616	692	29
30	Jacksonville Ry. & Light Co.				36,980	408		392	36	796		30

31	Keokuk Electric Co.[3]				15,579	120		477	62	1,201	23	31
32	Lawrence Gas Co.[5]											32
33	Logan County Gas Co				16,697		2,057			—109		33
34	Madison County Light & Power Co				7,816	210		84	166	196	3	34
35	Mattoon Gas Light & Coke Co				18,508			445				35
36	Monmouth Public Service Co				13,681		225	453		121		36
37	Mt. Carmel Public Utility & Service Co				3,906	50	113	75		30	50	37
38	Murphysboro Waterworks Electric & Gas Light Co				5,477	671	1,640			441	534	38
39	North Shore Gas Co				205,635			5,026		1,052		39
40	Oblong Gas Co				11,963		567	211		2,406		40
41	Ogden Gas Co.[6]											41
42	Olney Gas Co.[7]											42
43	Olney Heating & Lighting Co.[8]	12,967		12,967	12,967	1,000		500		1,348		43
44	Paxton Gas Co				4,184	1,040						44
45	People's Gas Co				4,411							45
46	People's Gas & Electric Co				7,541				5			46
47	People's Gas Light & Coke Co	943,390	34,620	978,010	6,076,743	64,296		147,026				47
48	People's Power Co				83,279	2,133		3,478	652	3,012	106	48
49	Princeton Gas Co				12,562	420		200	54	15		49
50	Public Service Co. of Northern Illinois				960,797	10,491	3,864	17,578		16,666	1,030	50
51	Quincy Gas, Electric & Heating Co				80,148	1,382	763	1,244		104		51
52	Rochelle Gas Co				9,274		300					52
53	Rockford Gas Light & Coke Co				236,789	2,678		1,814		2,946		53
54	St. Clair County Gas & Electric Co				83,111	2,703		5,084		10,442		54
55	Saunemin Gas Co				949		2	6		16		55
56	Shabbona Gas Plant[9]											56
57	Shelbyville Gas Co				2,655	900	590			263		57
58	South Beloit Water, Gas & Electric Co	5,381		5,381	5,381							58
59	Southern Illinois Light & Power Co.[3]				2,868			83			20	59
60	Springfield Gas & Electric Co				100,015	913		1,858	1,375	924		60
61	Springfield Valley Utilities Co				3,293			59	12			61
62	Staunton Gas Co.[2]											62
63	Street Gate Co.[10]											63
64	Sumner Gas & Oil Co.[11]											64
65	Tiskilwa Gas Works				2,111							65
66	Union Gas & Electric Co				56,924	353		2,119		128		66
67	United Gas & Electric Co.[12]											67
68	Universal Gas Co.[6]											68
69	Urbana & Champaign Ry., Gas & Electric Co.[3]				44,302	900		805	859	1,586	6	69
70	Vandalia Gas Co., (The)	2,360	1,707	4,067	4,067	720	580	756		114		70
71	Vienna Gas Co				1,130							71
72	Wabash Gas Co	7,335		7,335	21,188	2,632					4,190	72
73	Warren Gas Light & Fuel Co				1,847							73
74	Western United Gas & Electric Co	277,577		277,577	312,630	24,739	52,496	10,985		1,757	2,109	74
75	West Hammond Gas & Electric Co	10,412		10,412	10,412	1,110	107	224				75
	Total	1,259,818	36,327	1,296,145	9,426,756	130,826	65,546	213,882	5,121	52,254	13,477	

TABLE V—"B1"—Continued.

No.	Name of company.	Distribution.									No.
		Operation.			Maintenance.					Total.	
		Cost of high pressure pumping.	Cost of low pressure boosting.	Total.	Mains.	Services.	Meters.	Miscel-laneous.	Total.		
		53 *Dollars.*	54 *Dollars.*	55 *Dollars.*	56 *Dollars.*	57 *Dollars.*	58 *Dollars.*	59 *Dollars.*	60 *Dollars.*	61 *Dollars.*	
1	Allerton Gas Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	1
2	Alton Gas & Electric Co.	.....	.....	869	632	1,145	297	1,119	3,193	4,062	2
3	Beardstown Oil Products Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	3
4	Beaverville Light & Utility Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	4
5	Bond County Gas Co.	.....	.....	420	.....	.....	.....	.....	.....	420	5
6	Cairo City Gas Co.	.....	.....	2,634	592	180	587	1	1,369	3,994	6
7	Canton Gas & Electric Co.	.....	.....	2,083	8	.....	614	98	720	2,803	7
8	Centralia Gas & Electric Co.	.....	.....	1,100	608	.....	399	14	1,021	2,121	8
9	Central Illinois Light Co.	.....	487	8,425	3,220	1,102	4,375	.....	8,697	17,122	9
10	Central Illinois Public Service Co.[3]	.....	.....	587	.....	1,941	1,664	.....	3,605	4,192	10
11	Chicago Heights Gas Co.	1,158	.....	1,158	7,687	1,462	696	15	9,860	11,018	11
12	Citizens Gas, Electric & Heating Co.	.....	.....	560	47	55	633	30	765	1,325	12
13	Citizens Lighting Co.	.....	.....	1,549	1,154	1,236	208	112	2,710	4,259	13
14	Clinton Gas & Electric Co.	.....	.....	296	202	78	374	12	666	962	14
15	Consolidated Light & Power Co.	607	.....	2,873	426	257	1,479	8	2,170	5,043	15
16	Danville Street Ry. & Light Co.[3]	.....	.....	2,657	110	10	1,785	.....	1,935	4,592	16
17	Decatur Ry. & Light Co.[3]	.....	.....	4,917	408	317	740	134	1,599	6,516	17
18	DuQuoin Light, Heat & Power Co.	.....	.....	.....	.....	.....	.....	.....	1,457	1,457	18
19	Egyptian Heat & Power Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	19
20	Fairmount Gas Co.	.....	.....	30	.....	.....	.....	.....	.....	30	20
21	Flanagan Lighting Co., (The)	.....	.....	.....	19	.....	.....	3	22	22	21
22	Freeport Gas Co.	.....	.....	2,346	77	56	1,233	220	1,586	3,932	22
23	Galesburg Ry., Light & Power Co.[3]	.....	.....	2,200	290	303	632	61	1,286	3,486	23
24	Gas Light Co.	.....	.....	785	146	18	64	.....	228	1,013	24
25	Granite City Gas Light & Fuel Co.	.....	.....	734	89	362	889	.....	1,340	2,074	25
26	Hebron Gas Co.	.....	.....	1,652	.....	.....	.....	.....	.....	1,652	26
27	Heyworth Gas Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	27
28	Hoopeston Gas & Electric Co.	.....	.....	624	17	21	51	.....	89	713	28
29	Illinois Northern Utilities Co.	2,203	.....	6,160	2,037	1,162	1,784	21	5,004	11,164	29
30	Jacksonville Ry. & Light Co.	.....	.....	1,632	320	545	752	47	1,664	3,296	30
31	Keokuk Electric Co.[3]	.....	.....	1,883	217	282	571	.....	1,070	2,953	31
32	Lawrence Gas Co.[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	32
33	Logan County Gas Co.	.....	.....	1,948	378	.....	.....	.....	378	2,326	33

34	Madison County Light & Power Co.			659	104	15	9	14	142	801	34
35	Mattoon Gas Light & Coke Co.			445	633		1,619		2,252	2,697	35
36	Monmouth Public Service Co.			799	579		50	85	714	1,513	36
7	Mt. Carmel Public Utility & Service Co.			318	75	150			225	543	37
38	Murphysboro Waterworks, Electric & Gas Light Co.			3,286						3,286	38
39	North Shore Gas Co.	10,485		16,562	8,187	2,737	4,545	428	15,897	32,460	39
40	Oblong Gas Co.	49		3,233	322	234	233	6	795	4,028	40
41	Ogden Gas Co.[6]										41
42	Olney Gas Co.[7]										42
43	Olney Heating & Lighting Co.[8]			2,848						2,848	43
44	Paxton Gas Co.			1,040						1,040	44
45	People's Gas Co.										45
46	People's Gas & Electric Co.			5	1,218		170		1,388	1,393	46
47	People's Gas Light & Coke Co.	136,048		347,370	195,921	2,721	256,016	8,586	523,244	870,614	47
48	People's Power Co.	1,608	2,338	13,327	1,629	741	1,738	13	4,121	17,448	48
49	Princeton Gas Co.			689	32	66	58		156	845	49
50	Public Service Co. of Northern Illinois	4,561		54,190	13,723	15,941	17,388	1,057	48,109	102,299	50
51	Quincy Gas, Electric & Heating Co.			3,493	1,428	890	2,692	3	5,013	8,506	51
52	Rochelle Gas Co.			300						300	52
53	Rockford Gas Light & Coke Co.		464	7,902	931	401	3,708	48	5,088	12,990	53
54	St. Clair County Gas & Electric Co.		2,357	20,586	5,148	966	4,464	598	11,176	31,762	54
55	Saunemin Gas Co.			24						24	55
56	Shabbona Gas Plant[9]										56
57	Shelbyville Gas Co.			1,753						1,753	57
58	South Beloit Water, Gas & Electric Co.										58
59	Southern Illinois Light & Power Co.[3]			103	21	35	84	17	157	260	59
60	Springfield Gas & Electric Co.			5,070	491	2,229	5,007		7,727	12,797	60
61	Spring Valley Utilities Co.			71	47	57	3		107	178	61
62	Staunton Gas Co.[2]										62
63	Street Gate Co.[10]										63
64	Sumner Gas & Oil Co.[11]										64
65	Tiskilwa Gas Works										65
66	Union Gas & Electric Co.			2,600	2,478	1,035	2,042	842	6,397	8,997	66
67	United Gas & Electric Co.[12]										67
68	Universal Gas Co.[6]										68
69	Urbana & Champaign Ry., Gas & Electric Co.[3]			4,156	1,367	527	1,662	259	3,815	7,971	69
70	Vandalia Gas Co., (The)			2,170				1,664	1,664	3,834	70
71	Vienna Gas Co.							1	1	1	71
72	Wabash Gas Co.			6,822						6,822	72
73	Warren Gas Light & Fuel Co.										73
74	Western United Gas & Electric Co.	22,913		114,999	22,401	7,589	22,268	9,384	61,642	176,641	74
75	West Hammond Gas & Electric Co.			1,441	163	414	330		907	2,348	75
	Total	179,632	5,646	666,384	275,612	107,280	343,913	24,900	†753,162	†1,419,546	

TABLE V—"B1"—Continued.

No.	Name of company.	Utilization.								No.
		Complaint expense.	Commercial arc.		Municipal lighting.			Free installation.		
			Labor and expense.	Maintenance.	Labor.	Supplies.	Maintenance.	Industrial.	Other than industrial or arcs.	
		62 *Dollars.*	63 *Dollars.*	64 *Dollars.*	65 *Dollars.*	66 *Dollars.*	67 *Dollars.*	68 *Dollars.*	69 *Dollars.*	
1	Allerton Gas Co									1
2	Alton Gas & Electric Co	175								2
3	Beardstown Oil Products Co.[1]									3
4	Beaverville Light & Utility Co.[2]									4
5	Bond County Gas Co									5
6	Cairo City Gas Co	463								6
7	Canton Gas & Electric Co		150							7
8	Centralia Gas & Electric Co									8
9	Central Illinois Light Co	5,766		14						9
10	Central Illinois Public Service Co.[3]		138							10
11	Chicago Heights Gas Co	2,331						466		11
12	Citizens' Gas, Electric & Heating Co	211	6							12
13	Citizens' Lighting Co	115	1					70		13
14	Clinton Gas & Electric Co									14
15	Consolidated Light & Power Co	336	121						155	15
16	Danville Street Ry. & Light Co.[3]	244								16
17	Decatur Ry. & Light Co.[3]	188						11		17
18	DuQuoin Light, Heat & Power Co									18
19	Egyptian Heat & Power Co.[4]									19
20	Fairmount Gas Co									20
21	Flanagan Lighting Co., (The)									21
22	Freeport Gas Co	612								22
23	Galesburg Ry., Light & Power Co.[3]	243	2	2				2		23
24	Gas Light Co	263	1,755		660	324				24
25	Granite City Gas, Light & Fuel Co									25
26	Hebron Gas Co									26
27	Heyworth Gas Co									27
28	Hoopeston Gas & Electric Co	96		459						28
29	Illinois Northern Utilities Co									29
30	Jacksonville Ry. & Light Co	317	308	88						30
31	Keokuk Electric Co.[3]									31
32	Lawrence Gas Co.[5]									32
33	Logan County Gas Co									33
34	Madison County Light & Power Co						8			34
35	Mattoon Gas Light & Coke Co		569							35

36	Monmouth Public Service Co									36
37	Mt. Carmel Public Utility & Service Co									37
38	Murphysboro Waterworks Electric & Gas Light Co									38
39	North Shore Gas Co	5,888								39
40	Oblong Gas Co									40
41	Ogden Gas Co.[6]									41
42	Olney Gas Co.[7]									42
43	Olney Heating & Lighting Co [8]									43
44	Paxton Gas Co			10						44
45	Peoples' Gas Co		216							45
46	Peoples' Gas & Electric Co									46
47	Peoples' Gas Light & Coke Co	21,096	80,851				6,740			47
48	Peoples' Power Co									48
49	Princeton Gas Co		44	1						49
50	Public Service Co of Northern Illinois	9,420								50
51	Quincy Gas, Electric & Heating Co	1,798		1,017					204	51
52	Rochelle Gas Co									52
53	Rockford Gas Light & Coke Co	933	5,268					6		53
54	St. Clair County Gas & Electric Co	690		5,749		383				54
55	Saunemin Gas Co						13			55
56	Shabbona Gas Plant[9]									56
57	Shelbyville Gas Co									57
58	South Beloit Water, Gas & Electric Co									58
59	Southern Illinois Light & Power Co.[3]									59
60	Springfield Gas & Electric Co	3,576	143	30						60
61	Spring Valley Utilities Co	9								61
62	Staunton Gas Co.[2]									62
63	Street Gate Co.[10]									63
64	Sumner Gas & Oil Co.[11]									64
65	Tiskilwa Gas Works				60	35				65
66	Union Gas & Electric Co									66
67	United Gas & Electric Co.[12]									67
68	Universal Gas Co.[6]									68
69	Urbana & Champaign Ry., Gas & Electric Co.[3]	155							274	69
70	Vandalia Gas Co., (The)									70
71	Vienna Gas Co									71
72	Wabash Gas Co									72
73	Warren Gas Light & Fuel Co									73
74	Western United Gas & Electric Co	11,647	1,103							74
75	West Hammond Gas & Electric Co	223								75
	Total	66,795	90,675	7,370	720	742	6,761	555	623	

TABLE V—"B1"—Continued.

No.	Name of company.	Utilization.				Commercial expense.					No.
		Free maintenance.		Miscellaneous consumers premises expense.	Total.	Meter reading and delivering bills.	Collection expense.	Office supplies and expenses.	Miscellaneous commercial salaries and expenses.	Total.	
		Industrial.	Other than industrial or arcs.								
		70 Dollars.	71 Dollars.	72 Dollars.	73 Dollars.	74 Dollars.	75 Dollars.	76 Dollars.	77 Dollars.	78 Dollars.	
1	Allerton Gas Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	1
2	Alton Gas & Electric Co	.....	.....	.....	175	467	.....	107	154	728	2
3	Beardstown Oil Products Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	3
4	Beaverville Light & Utility Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	4
5	Bond County Gas Co	.....	.....	.....	.....	.....	180	.....	.....	180	5
6	Cairo City Gas Co	.....	.....	261	724	95	149	1	.....	245	6
7	Canton Gas & Electric Co	.....	.....	.....	150	.....	.....	.....	.....	††	7
8	Centralia Gas & Electric Co	.....	.....	.....	.....	300	50	233	507	1,090	8
9	Central Illinois Light Co	.....	.....	202	5,982	2,625	3,276	3,746	7,621	17,268	9
10	Central Illinois Public Service Co.[3]	.....	.....	1,809	1,947	.....	.....	.....	.....	.....	10
11	Chicago Heights Gas Co	.....	.....	.....	2,797	660	.....	.....	.....	660	11
12	Citizens' Gas, Electric & Heating Co	.....	.....	95	312	78	43	107	287	515	12
13	Citizens' Lighting Co	.....	.....	94	280	272	2	12	.....	286	13
14	Clinton Gas & Electric Co	29	.....	.....	29	130	5	.....	.....	135	14
15	Consolidated Light & Power Co	.....	123	590	1,325	484	322	1,318	1,991	4,115	15
16	Danville Street Ry. & Light Co.[3]	.....	.....	322	566	331	660	.....	.....	991	16
17	Decatur Ry. & Light Co.[3]	.....	.....	121	320	340	96	.....	836	1,272	17
18	DuQuoin Light, Heat & Power Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	18
19	Egyptian Heat & Power Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	19
20	Fairmount Gas Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	20
21	Flanagan Lighting Co., (The)	.....	.....	37	37	30	.....	.....	.....	30	21
22	Freeport Gas Co	.....	.....	1,320	1,932	440	965	1,219	4,527	7,151	22
23	Galesburg Ry., Light & Power Co.[3]	.....	2	205	456	1,370	697	30	1,097	3,194	23
24	Gas Light Co	.....	.....	.....	3,002	.....	.....	.....	974	974	24
25	Granite City Gas Light & Fuel Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	25
26	Hebron Gas Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	26
27	Heyworth Gas Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	27
28	Hoopeston Gas & Electric Co	.....	264	.....	819	127	18	201	192	538	28
29	Illinois Northern Utilities Co	.....	.....	1,925	1,925	1,983	1,349	497	.....	3,829	29
30	Jacksonville Ry. & Light Co	.....	.....	648	1,361	181	48	25	682	936	30
31	Keokuk Electric Co.[3]	.....	.....	.....	.....	488	1,000	.....	.....	1,488	31
32	Lawrence Gas Co.[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	32
33	Logan County Gas Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	33

34	Madison County Light & Power Co.	14	6	86	114	80	60	20	314	474	34
35	Mattoon Gas Light & Coke Co.	.....	.....	569	1,138	263	.....	360	1,824	2,447	35
36	Monmouth Public Service Co.	.....	.....	419	419	129	.....	.....	.....	129	36
37	Mt. Carmel Public Utility & Service Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	37
38	Murphysboro Waterworks Electric & Gas Light Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	38
39	North Shore Gas Co.	.....	.....	.....	5,888	3,154	2,100	.....	.....	5,254	39
40	Oblong Gas Co.	.....	.....	.....	.....	791	.....	.....	.....	791	40
41	Ogden Gas Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	41
42	Olney Gas Co.[7]	.....	.....	.....	.....	.....	.....	.....	.....	.....	42
43	Olney Heating & Lighting Co.[8]	.....	.....	.....	.....	.....	1,241	.....	.....	1,241	43
44	Paxton Gas Co.	.....	.....	.....	10	30	12	.....	.....	42	44
45	Peoples' Gas Co.	.....	.....	.....	216	.....	.....	.....	.....	.....	45
46	Peoples' Gas & Electric Co.	.....	.....	.....	.....	.....	.....	101	.....	101	46
47	Peoples' Gas Light & Coke Co.	.....	.....	126,882	235,569	137,917	167,389	.....	487,751	793,057	47
48	Peoples' Power Co.	.....	.....	.....	.....	3,130	.....	.....	.....	3,130	48
49	Princeton Gas Co.	.....	.....	2	47	.....	.....	.....	407	407	49
50	Public Service Co. of Northern Illinois	.....	2,692	1,346	13,458	13,429	24,654	.....	30,731	68,814	50
51	Quincy Gas, Electric & Heating Co.	.....	.....	14	3,033	987	935	270	.....	2,192	51
52	Rochelle Gas Co.	.....	.....	.....	.....	.....	.....	200	.....	200	52
53	Rockford Gas Light & Coke Co.	.....	.....	2,074	8,281	3,019	1,153	3,506	8,846	16,524	53
54	St. Clair County Gas & Electric Co.	.....	.....	1,926	8,748	3,006	2,525	7,196	11,834	24,561	54
55	Saunemin Gas Co.	.....	.....	.....	13	25	.....	1	.....	26	55
56	Shabbona Gas Plant[9]	.....	.....	.....	.....	.....	.....	.....	.....	.....	56
57	Shelbyville Gas Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	57
58	South Beloit Water, Gas & Electric Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	58
59	Southern Illinois Light & Power Co.[3]	.....	.....	156	156	70	.....	86	427	583	59
60	Springfield Gas & Electric Co.	.....	.....	.....	3,749	1,670	2,210	1,153	5,956	10,989	60
61	Spring Valley Utilities Co.	.....	.....	.....	9	19	.....	.....	.....	19	61
62	Staunton Gas Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	62
63	Street Gate Co.[10]	.....	.....	.....	.....	.....	.....	.....	.....	.....	63
64	Sumner Gas & Oil Co.[11]	.....	.....	.....	.....	.....	.....	.....	.....	.....	64
65	Tiskilwa Gas Works	.....	.....	.....	95	.....	.....	.....	.....	.....	65
66	Union Gas & Electric Co.	.....	.....	2,577	2,577	1,298	1,315	948	3,071	6,632	66
67	United Gas & Electric Co.[12]	.....	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Universal Gas Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	68
69	Urbana & Champaign Ry., Gas & Electric Co.[5]	.....	.....	717	1,146	632	931	12	150	1,725	69
70	Vandalia Gas Co., (The)	.....	.....	.....	.....	.....	.....	.....	.....	.....	70
71	Vienna Gas Co.	.....	.....	.....	.....	100	.....	6	.....	106	71
72	Wabash Gas Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	72
73	Warren Gas Light & Fuel Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	73
74	Western United Gas & Electric Co.	.....	.....	.....	12,750	*18,025	.....	.....	.....	*18,025	74
75	West Hammond Gas & Electric Co.	.....	.....	142	365	92	324	221	776	1,413	75
	Total	43	3,087	144,539	321,920	198,267	213,709	21,576	570,955	1,004,507	

TABLE V—"B1"—Continued.

No.	Name of company.	New business.								No.
		Superintendence.	Office supplies and expenses.	Advertising.	Soliciting.		Appliance demonstrations.	Miscellaneous new business expenses.	Total.	
					Lighting department.	Industrial department.				
		79 *Dollars.*	80 *Dollars.*	81 *Dollars.*	82 *Dollars.*	83 *Dollars.*	84 *Dollars.*	85 *Dollars.*	86 *Dollars.*	
1	Allerton Gas Co.									1
2	Alton Gas & Electric Co.		11	656	1,742				2,409	2
3	Beardstown Oil Products Co.[1]									3
4	Beaverville Light & Utility Co.[2]									4
5	Bond County Gas Co.									5
6	Cairo City Gas Co.	16	4	305	442		5		772	6
7	Canton Gas & Electric Co.		243						243	7
8	Centralia Gas & Electric Co.			301					301	8
9	Central Illinois Light Co.	2,802	1,656	3,562		1,854			9,874	9
10	Central Illinois Public Service Co.[3]								††	10
11	Chicago Heights Gas Co.				723				723	11
12	Citizens Gas, Electric & Heating Co.	541	281	326	197		227	43	1,615	12
13	Citizens Lighting Co.			302	65				367	13
14	Clinton Gas & Electric Co.			184					184	14
15	Consolidated Light & Power Co.		1,118	266	1,326		15		2,725	15
16	Danville Street Ry. & Light Co.[3]	600		2,632	1	838	77	182	4,330	16
17	Decatur Ry. & Light Co.[3]			954	120	866	25	1,957	3,922	17
18	DuQuoin Light, Heat & Power Co.									18
19	Egyptian Heat & Power Co.[4]									19
20	Fairmount Gas Co.									20
21	Flanagan Lighting Co., (The)									21
22	Freeport Gas Co.			1,069	2,100		381	351	3,901	22
23	Galesburg Ry., Light & Power Co.[3]	194	2	2,526	1,096		13	136	3,967	23
24	Gas Light Co.			168					168	24
25	Granite City Gas Light & Fuel Co.			29		1,200			1,229	25
26	Hebron Gas Co.									26
27	Heyworth Gas Co.									27
28	Hoopeston Gas & Electric Co.									28
29	Illinois Northern Utilities Co.			2,351					2,351	29
30	Jacksonville Ry. & Light Co.		22	252	604		39	50	967	30
31	Keokuk Electric Co.[3]			774	630				1,404	31
32	Lawrence Gas Co.[6]									32
33	Logan County Gas Co.					719			719	33
34	Madison County Light & Power Co.	300		1				73	374	34
35	Mattoon Gas Light & Coke Co.							282	282	35

36	Monmouth Public Service Co.			181					181	36
37	Mt. Carmel Public Utility & Service Co.	50	75	100					225	37
38	Murphysboro Waterworks Electric & Gas Light Co.									38
39	North Shore Gas Co.				8,309				8,309	39
40	Oblong Gas Co.									40
41	Ogden Gas Co.[6]									41
42	Olney Gas Co.[7]									42
43	Olney Heating & Lighting Co.[8]									43
44	Paxton Gas Co.			26				88	114	44
45	People's Gas Co.									45
46	People's Gas & Electric Co.									46
47	People's Gas Light & Coke Co.	12,750	22,892	112,391	116,332		57,841		322,206	47
48	People's Power Co.			5,340					5,340	48
49	Princeton Gas Co.			83					83	49
50	Public Service Co of Northern Illinois	17,115	6,927						24,042	50
51	Quincy Gas, Electric & Heating Co.	733	57	3,344	2,039			1,349	7,522	51
52	Rochelle Gas Co.									52
53	Rockford Gas Light & Coke Co.	2,779	3,112	2,217	5,944		11		14,065	53
54	St. Clair County Gas & Electric Co.	2,749		2,072	8,185		1,427	7,415	21,848	54
55	Saunemin Gas Co.			2					2	55
56	Shabbona Gas Plant[9]									56
57	Shelbyville Gas Co.									57
58	South Beloit Water, Gas & Electric Co.									58
59	Southern Illinois Light & Power Co.[3]							759	759	59
60	Springfield Gas & Electric Co.	626	1,189	2,233	1,433	1,561	324	260	7,626	60
61	Spring Valley Utilities Co.									61
62	Staunton Gas Co.[2]									62
63	Street Gate Co.[10]									63
64	Sumner Gas & Oil Co.[11]									64
65	Tiskilwa Gas Works									65
66	Union Gas & Electric Co.	713	1,617	1,573	3,880				7,783	66
67	United Gas & Electric Co.[12]									67
68	Universal Gas Co.[5]									68
69	Urbana & Champaign Ry., Gas & Electric Co.[3]	300	8	1,247	397	307		334	2,593	69
70	Vandalia Gas Co., (The)									70
71	Vienna Gas Co.									71
72	Wabash Gas Co.									72
73	Warren Gas Light & Fuel Co.									73
74	Western United Gas & Electric Co.	4,248	6,334	4,725	12,185			2,200	29,692	74
75	West Hammond Gas & Electric Co.									75
	Total	46,516	45,548	152,192	167,750	7,345	60,385	15,479	495,215	

TABLE V—"B1"—Continued.

No.	Name of company.	General expense.										No.
		Supervision.		Salaries.		Stationery and printing.	General office.		Law expense—General.	Insurance.	Injuries and damages.	
		Salaries—Not local.	Expense—Not local.	General officers—Local	General office clerks—Local.		Supplies.	Rent.				
		87 Dollars.	88 Dollars.	89 Dollars.	90 Dollars.	91 Dollars.	92 Dollars.	93 Dollars.	94 Dollars.	95 Dollars.	96 Dollars.	
1	Allerton Gas Co.			70								1
2	Alton Gas & Electric Co.	584	115	958	3,452	419	328	201	282	522	398	2
3	Beardstown Oil Products Co[1]											3
4	Beaverville Light & Utility Co.[2]											4
5	Bond County Gas Co.			1,350			242	138				5
6	Cairo City Gas Co.	1,344	325		1,023	185	349	300	150	62	110	6
7	Canton Gas & Electric Co.			500	645		719			600	18	7
8	Centralia Gas & Electric Co.			1,333	567	114	84	340	43	348		8
9	Central Illinois Light Co.	3,726	98	7,387	3,060	600	492	759	436	835	1,104	9
10	Central Illinois Public Service Co.[3]											10
11	Chicago Heights Gas Co.			1,050	3,036	496	3,833	1,209	525	1,694		11
12	Citizens Gas, Electric & Heating Co.			454	174	117	313	152	75	74	62	12
13	Citizens Lighting Co.		2,243		1,198	533	225	375	22	8	185	13
14	Clinton Gas & Electric Co.	1,049			451	144	178	194	41	121	54	14
15	Consolidated Light & Power Co.	2,383							175	748		15
16	Danville Street Ry. & Light Co.[3]			3,751	1,892	629	231	382		95	271	16
17	Decatur Ry. & Light Co.[3]			6,848	3,482	954	966	700	103	360	538	17
18	DuQuoin Light, Heat & Power Co.							330		100		18
19	Egyptian Heat & Power Co.[4]											19
20	Fairmount Gas Co.											20
21	Flanagan Lighting Co., (The)			10		6			8			21
22	Freeport Gas Co.			7,350		511	733	481	483	273	820	22
23	Galesburg Ry. Light & Power Co.[3]	4,973			1,287	626	722	470	316	351	407	23
24	Gas Light Co.			234	768	89	154	125	50	144		24
25	Granite City Gas Light & Fuel Co.			1,940	3,875	507	458	113	434			25
26	Hebron Gas Co.											26
27	Heyworth Gas Co.											27
28	Hoopeston Gas & Electric Co.		19		365	45		230		66		28
29	Illinois Northern Utilities Co.			3,696	5,635	808	1,191	859	8	686	675	29
30	Jacksonville Ry. & Light Co.	2,625			1,844	601	270	156	136	172	183	30
31	Keokuk Electric Co.[3]			1,739	2,055	668	428	650	415	258	17	31
32	Lawrence Gas Co.[5]											32
33	Logan County Gas Co.				1,899		213		177	300		33
34	Madison County Light & Power Co.	727			82	74	37	210	18	42	35	34

35	Mattoon Gas Light & Coke Co.			3,600		154	76	300		609		35
36	Monmouth Public Service Co.	1,030	23	663	942	102		171	143	1,079		36
37	Mt. Carmel Public Utility & Service Co.			200		50		144				37
38	Murphysboro Waterworks Electric & Gas Light Co.		807					422		76		38
39	North Shore Gas Co.			3,000	14,786	2,929	5,223	2,628	3,878	4,325		39
40	Oblong Gas Co.			505			15	180				40
41	Ogden Gas Co.[6]											41
42	Olney Gas Co.[7]											42
43	Olney Heating & Lighting Co.[8]			500	420	150		324	208			43
44	Paxton Gas Co.			675	64	112	135	650		140		44
45	People's Gas Co.			1,200	482			420		375		45
46	People's Gas & Electric Co.			2,175						275		46
47	People's Gas Light & Coke Co.			144,083	133,353	18,551	188,974	203,444	51,720	42,000	54,000	47
48	People's Power Co.		1,780	3,041	5,246	500	2,411	1,571		388	805	48
49	Princeton Gas Co.			2,100	480	149	3	240	283	69		49
50	Public Service Co. of Northern Illinois											50
51	Quincy Gas, Electric & Heating Co.	4,500	321	2,400	3,516	938	183	223	37	1,151		51
52	Rochelle Gas Co.					60		300		76		52
53	Rockford Gas Light & Coke Co.	16,168							155	2,611		53
54	St. Clair County Gas & Electric Co.	11,112							1,602	2,599		54
55	Saunemin Gas Co.					25						55
56	Shabbona Gas Plant[9]											56
57	Shelbyville Gas Co.											57
58	South Beloit Water, Gas & Electric Co.			113								58
59	Southern Illinois Light & Power Co.[3]			189	43	27				205		59
60	Springfield Gas & Electric Co.			8,754	3,151	587	269	787	910	281	630	60
61	Spring Valley Utilities Co.				111							61
62	Staunton Gas Co.[2]											62
3	Street Gate Co.[10]											63
64	Sumner Gas & Oil Co.[11]											64
65	Tiskilwa Gas Works					2	2			24		65
66	Union Gas & Electric Co.	611	260	1,583		1,284			1,300	1,270	300	66
67	United Gas & Electric Co.[12]											67
68	Universal Gas Co.[6]											68
69	Urbana & Champaign Ry., Gas & Electric Co.[3]	3,146			2,492	624	170	150	27	353	424	69
70	Vandalia Gas Co., (The)			2,498						100		70
71	Vienna Gas Co.											71
72	Wabash Gas Co.	3,000	1,439						300		6,754	72
73	Warren Gas Light & Fuel Co.											73
74	Western United Gas & Electric Co.			28,030		22,049			4,810	2,405	4,056	74
75	West Hammond Gas & Electric Co.										88	75
	Total	56,978	7,430	246,979	201,876	86,419	209,627	220,322	69,270	68,261	71,934	

TABLE V—"B1"—Concluded.

No.	Name of company.	General expense.									No.
		State Public Utilities Commission of Illinois expense.	Gas franchise requirements.	Undistributed.			Miscellaneous general expense.	Maintenance.		Total.	
				Expense of stables and garages.	Operation of stores department.	Other clearing accounts.		General office equipment.	General structures.		
		97 Dollars.	98 Dollars.	99 Dollars.	100 Dollars.	101 Dollars.	102 Dollars.	103 Dollars.	104 Dollars.	105 Dollars.	
1	Allerton Gas Co						338			408	1
2	Alton Gas & Electric Co						598			7,857	2
3	Beardstown Oil Products Co.[1]										3
4	Beaverville Light & Utility Co.[2]										4
5	Bond County Gas Co			110			693			2,533	5
6	Cairo City Gas Co			233	288		725		32	5,126	6
7	Canton Gas & Electric Co			378			170			3,030	7
8	Centralia Gas & Electric Co	13		120			233	41		3,236	8
9	Central Illinois Light Co		107		224		2,488			21,316	9
10	Central Illinois Public Service Co.[3]									††	10
11	Chicago Heights Gas Co		2,359				164			14,357	11
12	Citizens Gas, Electric & Heating Co				99		89	8		1,617	12
13	Citizens Lighting Co	130	48	395			1,086			6,448	13
14	Clinton Gas & Electric Co	15		122			574	20		2,963	14
15	Consolidated Light & Power Co		33				641			3,980	15
16	Danville Street Ry. & Light Co.[3]			526	153		1,872	8	6	9,816	16
17	Decatur Ry. & Light Co.[3]	87		1,037			5,516	2	110	20,703	17
18	DuQuoin Light, Heat & Power Co						2,057			2,487	18
19	Egyptian Heat & Power Co.[1]										19
20	Fairmount Gas Co						53			53	20
21	Flanagan Lighting Co., (The)									24	21
22	Freeport Gas Co		32				3,781			14,467	22
23	Galesburg Ry., Light & Power Co.[3]	17		642	250		4,366	1	12	14,440	23
24	Gas Light Co			7			169			1,740	24
25	Granite City Gas Light & Fuel Co			169			1,010			8,506	25
26	Hebron Gas Co										26
27	Heyworth Gas Co	2					11			13	27
28	Hoopeston Gas & Electric Co	40					42			807	28
29	Illinois Northern Utilities Co				724		3,008	65	36	***17,391	29
30	Jacksonville Ry. & Light Co	1,923		277			3,173	325	211	11,896	30
31	Keokuk Electric Co.[3]			235	333		852	54		7,704	31
32	Lawrence Gas Co.[5]										32
33	Logan County Gas Co						370			2,959	33
34	Madison County Light & Power Co	4		394			475			2,098	34
35	Mattoon Gas Light & Coke Co				257		117			5,113	35
36	Monmouth Public Service Co						386			4,539	36

37	Mt. Carmel Public Utility & Service Co								394	37
38	Murphysboro Waterworks Electric & Gas Light Co								1,305	38
39	North Shore Gas Co								36,769	39
40	Oblong Gas Co		10				—159		551	40
41	Ogden Gas Co.[6]									41
42	Olney Gas Co.[7]									42
43	Olney Heating & Lighting Co.[8]	20		109			1,001		2,732	43
44	Paxton Gas Co						171		1,947	44
45	People's Gas Co						593		3,070	45
46	People's Gas & Electric Co						535		2,985	46
47	People's Gas Light & Coke Co	300,000	150,000				175,342	2,860	18,750	1,513,077	47
48	People's Power Co						1,782			17,524	48
49	Princeton Gas Co						221			3,536	49
50	Pubic Service Co. of Northern Illinois									††	50
51	Quincy Gas, Electric & Heating Co	5,636		256			1,421			20,582	51
52	Rochelle Gas Co									436	52
53	Rockford Gas Light & Coke Co						2,060			20,994	53
54	St. Clair County Gas & Electric Co						8,396			23,709	54
55	Saunemin Gas Co									25	55
56	Shabbona Gas Plant[9]										56
57	Shelbyville Gas Co										57
58	South Beloit Water, Gas & Electric Co						16			129	58
59	Southern Illinois Light & Power Co.[3]				62		803			1,329	59
60	Springfield Gas & Electric Co	931					4,756			21,056	60
61	Spring Valley Utilities Co									111	61
62	Staunton Gas Co.[2]										62
63	Street Gate Co.[10]										63
64	Sumner Gas & Oil Co.[11]										64
65	Tiskilwa Gas Works									28	65
66	Union Gas & Electric Co		35				2,016		2,681	14,340	66
67	United Gas & Electric Co.[12]										67
68	Universal Gas Co.[6]										68
69	Urbana & Champaign Ry., Gas & Electric Co.[3]	303		1,348			3,171	595		12,803	69
70	Vandalia Gas Co. (The)			27		1,014	2,457			6,096	70
71	Vienna Gas Co						13			13	71
72	Wabash Gas Co									11,493	72
73	Warren Gas Light & Fuel Co										73
74	Western United Gas & Electric Co						2,443			63,793	74
75	West Hammond Gas & Electric Co						113			201	75
	Total	309,121	152,624	6,385	2,390	1,014	242,208	3,979	21,838	1,978,655	

[1] No. 3—See note 5, Table I.
[2] No. 462—See note 6, Table I.
[3] Nos. 10, 17, 23, 31, 59 and 69—See note 7, Table I.
[4] No. 19—See note 14, Table I.
[5] No. 32—See note 20, Table I.
[6] Nos 41 and 68—See note 34, Table I.
[7] No. 42—See note 21, Table I.
[8] No. 43—See note 22, Table I.
[9] No 56—See note 26, Table I.
[10] No. 63—See note 29, Table I.
[11] No. 64—See note 30, Table I.
[12] No. 67—See note 32, Table I.
* Not distributed.
** Includes $4,959.00 undistributed production—Coal gas, expense.
*** Includes $51,942.00 not apportioned for analysis. See Table V—"E."
† Includes $1,457.00 undistributed "Distribution expense."
†† Not apportioned.
§ Gas and gas merchandise.

TABLE V—"C"—OPERATING EXPENSES FOR THE YEAR ENDED JUNE 30, 1916.

SUMMARY OF OPERATING EXPENSES—WATER UTILITIES.

No.	Name of company.	Operating expenses.										No.
		Pumping—All methods.*	Distribution.*	Utilization.*	Commercial.*	New business.*	General.*	Extraordinary repairs.	Depreciation.	Amortization of intangibles.	Total.	
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	
1	Alton Water Co.	19,916	2,509	.....	234	.....	7,140	.....	10,400	.....	40,199	1
2	Belleville Water Supply Co.	25,313	2,682	2	1,250	.....	9,339	.....	.....	.....	38,586	2
3	Cairo Water Co.	30,317	1,590	.....	603	.....	10,003	.....	.....	.....	42,513	3
4	Carlinville Water Supply Co.	5,002	102	.....	.....	.....	1,750	.....	.....	.....	6,854	4
5	Cedar Point Light & Water Co.	1,500	174	.....	.....	.....	975	.....	.....	.....	2,649	5
6	Central Illinois Public Service Co.[1]	44,495	5,938	.....	†	†	†	.....	†	.....	50,433	6
7	Champaign & Urbana Water Co.	16,095	3,557	229	518	363	12,290	.....	4,818	.....	37,870	7
8	Chester Water & Power Co.	1,567	72	.....	36	.....	420	.....	798	.....	2,893	8
9	Chicago Transfer & Clearing Co.	4,381	286	.....	.....	.....	.....	.....	.....	.....	4,667	9
10	Citizens' Gas, Electric & Heating Co.	5,621	1,924	99	1,007	281	3,652	.....	.....	.....	12,584	10
11	Citizens' Water Works Co.	15,553	7,523	.....	1,727	.....	8,508	.....	.....	.....	33,311	11
12	City Water Co. of East St. Louis & Granite City	75,984	19,535	143	9,499	.....	47,028	.....	.....	.....	152,189	12
13	City Water Co. of Shelbyville	3,753	712	.....	434	.....	3,784	.....	2,000	.....	10,683	13
14	Consumers Water & Light Co.	1,404	653	64	125	8	1,927	.....	.....	.....	4,181	14
15	Dixon Water Works[2]	7,019	49	.....	.....	1,581	1,140	.....	.....	.....	9,789	15
16	Dixon Water Co.[3]	3,596	450	.....	.....	.....	644	.....	.....	.....	4,690	16
17	DuQuoin Utility Co.	4,228	.....	.....	250	.....	1,254	.....	1,148	.....	6,880	17
18	DuPage County Water Works	556	480	.....	150	.....	400	.....	.....	.....	1,586	18
19	Edwardsville Water Co.	4,576	374	.....	202	.....	2,289	.....	894	.....	8,335	19
20	Effingham Water Works Co.	6,232	640	90	120	205	2,790	.....	.....	.....	10,077	20
21	Elmhurst Spring Water Co.	3,322	1,736	.....	.....	.....	1,179	.....	.....	.....	6,237	21
22	Freeport Water Co., (The)	12,822	5,820	.....	.....	.....	8,514	.....	4,676	.....	31,832	22
23	Hamilton Utilities Co.	2,980	419	.....	612	.....	1,849	.....	.....	.....	5,860	23
24	Interstate Public Service Co.	3,361	408	.....	.....	60	1,117	.....	.....	.....	4,946	24
25	Interstate Water Co.	27,227	11,063	.....	2,607	.....	15,156	.....	9,000	.....	65,053	25
26	Lake Forest Water Co.	12,986	2,534	.....	1,195	.....	8,839	.....	.....	.....	25,554	26
27	Lincoln Water & Light Co.	4,139	705	207	301	192	12,646	.....	3,108	.....	21,298	27
28	Litchfield Water Supply Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	28
29	Mattoon Clear Water Co.	4,824	1,209	.....	1,484	.....	3,490	.....	.....	.....	11,007	29
30	Mound City Light & Water Co.	1,627	143	69	1	3	2,012	.....	.....	.....	3,855	30
31	Mt. Carmel Public Utilities & Service Co.	15,534	900	.....	.....	.....	1,430	.....	†	.....	17,864	31
32	Murphysboro Water Works, Electric & Gas Light Co.	12,265	1,617	.....	1,131	.....	3,018	.....	.....	.....	18,031	32
33	Nelson Manufacturing Co., N. O.	550	240	.....	.....	.....	.....	.....	400	.....	1,190	33
34	Northern Illinois Water Co.	17,454	7,026	.....	2,521	715	4,269	.....	3,000	.....	34,985	34
35	Ottawa Water Works	.....	186	.....	53	.....	.....	.....	.....	.....	239	35

36	P. M Johnson Water Works	966					168				1,134	36
37	Pekin Water Works Co	8,122	1,248	123	290		8,424		3,000		21,207	37
38	Peoria Water Works Co	27,904	14,702	3,171	7,197		34,635	15,000	25,752		128,361	38
39	Public Service Co. of Northern Illinois	49,526	9,912				†				59,438	39
40	South Beloit Water, Gas & Electric Co	578					87				665	40
41	Sterling Water Co	8,846	1,262		750		4,198				15,056	41
42	Steward Electric Light & Water Works[5]	425									425	42
43	Streator Aqueduct Co	19,430	1,138	143	2,147		6,774		9,597		39,229	43
44	Water Works Plant											44
	Total	511,996	111,518	4,340	36,444	3,408	233,138	15,000	78,591		994,435	

[1] No. 6—See note 7, Table I.
[2] No. 15—See note 10, Table I. These figures are included in totals.
[3] No. 16—See note 11, Table I.
[4] No. 28—See note 6, Table I.
[5] No. 42—See note 28, Table I.
† Not apportioned. For analysis of total expenses not apportioned.—See Table "V—E".

TABLE V—"C1"—OPERATING EXPENSES FOR THE YEAR ENDED JUNE 30, 1916.

DETAIL OF OPERATING EXPENSES—WATER UTILITIES.

No.	Name of company.	Pumping—Steam power. Operation. Labor. Superintendence.	Boiler plant.	Engine.	Purification.	Miscellaneous.	Fuel.	Steam purchased.	Lubricants.	Boiler plant supplies and expenses.	Other station supplies and expenses.	Total.	No.
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	11 Dollars.	
1	Alton Water Co	1,440	2,225	1,558	1,469	793	5,293		384		2,618	15,780	1
2	Belleville Water Supply Co	176	3,657	618	5	27	2,210	**15,805	286	13	207	23,004	2
3	Cairo Water Co	2,500			*5,794	417	11,338		392	7,755	305	28,501	3
4	Carlinville Water Supply Co		1,260			276	2,248		79	328	263	4,454	4
5	Cedar Point Light & Water Co					1,500						1,500	5
6	Central Illinois Public Service Co.[1]					*10,068	20,472		2,067		[6] 2,125	34,732	6
7	Champaign & Urbana Water Co		1,936	1,805	626	402	7,378		565	3	773	13,488	7
8	Chester Water & Power Co		690	33			626		77	56	57	1,539	8
9	Chicago Transfer & Clearing Co										**4,381	4,381	9
10	Citizens' Gas, Electric & Heating Co		898				2,339			53	46	3,336	10

TABLE V—"C1"—Continued.

No.	Name of company.	Pumping—Steam power. Operation. Labor: Superintendence.	Boiler plant.	Engine.	Purification.	Miscellaneous.	Fuel.	Steam purchased.	Lubricants.	Boiler plant supplies and expenses.	Other station supplies and expenses.	Total.	No.
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	11 Dollars.	
11	Citizens' Water Works Co.	720	618	.....	275	996	1,304	.....	52	.....	.....	3,965	11
12	City W. Co. of E. St. Louis & Granite City	.....	9,800	8,311	3,508	23	22,813	1,041	15,692	113	1,141	62,442	12
13	City Water Co. of Shelbyville	.....	1,134	370	.....	15	1,658	.....	.....	39	199	3,415	13
14	Consumers Water & Light Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	14
15	Dixon Water Works[2]	920	.....	1,701	.....	677	3,221	.....	199	.....	301	7,019	15
16	Dixon Water Co.[3]	.....	1,351	779	.....	477	498	.....	91	.....	400	3,596	16
17	DuQuoin Utility Co.	.....	.....	.....	.....	.....	.....	.....	41	.....	216	257	17
18	DuPage County Water Works	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	18
19	Edwardsville Water Co.	1,490	.....	.....	.....	.....	2,026	.....	106	.....	57	3,679	19
20	Effingham Water Works Co.	116	24	.....	.....	74	7	.....	5	.....	161	387	20
21	Elmhurst Spring Water Co.	.....	.....	.....	.....	.....	1,069	.....	.....	.....	.....	1,069	21
22	Freeport Water Co., (The)	.....	.....	.....	.....	*3,603	5,841	.....	261	503	693	10,901	22
23	Hamilton Utilities Co.	1,827	.....	.....	.....	.....	1,169	.....	55	.....	70	3,121	23
24	Interstate Public Service Co.	.....	.....	.....	.....	1,558	1,552	.....	30	53	.....	3,193	24
25	Interstate Water Co.	2,400	1,902	1,922	1,260	.....	6,845	.....	300	148	3,357	18,134	25
26	Lake Forest Water Co.	.....	287	.....	62	.....	954	.....	22	1	72	1,398	26
27	Lincoln Water & Light Co.	.....	1,431	.....	.....	37	1,584	.....	33	.....	42	3,130	27
28	Litchfield Water Supply Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	28
29	Mattoon Clear Water Co.	.....	.....	.....	.....	*1,806	1,549	.....	282	.....	73	3,710	29
30	Mound City Light & Water Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	30
31	Mt. Carmel Public Utilities & Service Co.	.....	.....	.....	.....	*1,980	1,500	.....	300	350	150	4,280	31
32	Murphysboro W. W., Elec. & Gas Lt. Co.	.....	.....	.....	.....	*4,702	4,482	.....	185	147	1,612	11,128	32
33	Nelson Manufacturing Co., N. O.	.....	.....	.....	.....	.....	.....	.....	.....	.....	**550	550	33
34	Northern Illinois Water Co.	1,200	1,530	.....	2,166	.....	6,460	.....	340	944	2,848	15,488	34
35	Ottawa Water Works	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	35
36	P. M. Johnson Water Works	.....	.....	480	.....	.....	486	.....	.....	.....	.....	966	36
37	Pekin Water Works Co.	1,200	1,596	.....	.....	164	2,887	.....	86	580	777	7,290	37
38	Peoria Water Works Co.	1,988	4,258	6,272	.....	1,022	8,743	.....	245	.....	1,911	24,439	38
39	Public Service Co. of Northern Illinois	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	39
40	South Beloit Water, Gas & Electric Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	**578	578	40
41	Sterling Water Co.	2,633	.....	2,988	.....	.....	2,701	.....	100	.....	305	8,727	41
42	Steward Electric Light & Water Works Co.[5]	.....	.....	300	.....	.....	100	.....	25	.....	.....	425	42

43	Streator Aqueduct Co.	1,197	2,485	2,876	1,186	156	6,245	.....	368	193	3,007	17,713	43
44	Water Works Plant	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	44
	Total	19,807	37,085	30,013	16,351	30,773	137,598	16,846	22,668	11,279	29,295	351,715	

TABLE V—"C1"—Continued.

No.	Name of company.	Pumping—Steam power.										No.
		Maintenance.										
		Equipment.										
		Boilers.	Boiler feed pumps and other boiler equipment.	Steam pumping.	Auxiliary.	Purification.	Source of supply.	Boiler plant buildings.	Pumping station buildings and grounds.	Total.	Total.	
		12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	19 *Dollars.*	20 *Dollars.*	21 *Dollars.*	
1	Alton Water Co.	.....	758	1,430	.....	1,413	.....	.....	535	4,136	19,916	1
2	Belleville Water Supply Co.	.....	754	242	.....	.....	.....	951	362	2,309	25,313	2
3	Cairo Water Co.	.....	.....	275	1,061	265	.....	.....	.....	1,601	30,102	3
4	Carlinville Water Supply Co.	.....	297	.....	.....	.....	.....	.....	251	548	5,002	4
5	Cedar Point Light & Water Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	1,500	5
6	Central Illinois Public Service Co.[1]	807	.....	1,893	.....	.....	828	.....	889	4,417	39,149	6
7	Champaign & Urbana Water Co.	170	196	230	7	26	1,337	.....	319	2,285	15,773	7
8	Chester Water & Power Co.	.....	17	.....	.....	.....	.....	11	.....	28	1,567	8
9	Chicago Transfer & Clearing Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	4,381	9
10	Citizens' Gas, Electric & Heating Co.	256	.....	.....	.....	.....	.....	.....	.....	256	3,592	10
11	Citizens' Water Works Co.	.....	56	199	.....	459	.....	.....	42	756	4,721	11
12	City Water Co. of East St. Louis & Granite City	.....	1,482	2,725	28	3,072	97	3,837	2,301	13,542	75,984	12
13	City Water Co. of Shelbyville	57	.....	227	.....	.....	.....	.....	54	338	3,753	13
14	Consumers Water & Light Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	14
15	Dixon Water Works[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	7,019	15
16	Dixon Water Co.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	3,596	16
17	DuQuoin Utility Co.	.....	.....	.....	.....	.....	.....	.....	100	100	357	17
18	DuPage County Water Works	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	18
19	Edwardsville Water Co.	43	.....	227	61	.....	200	.....	88	619	4,298	19
20	Effingham Water Works	.....	.....	103	.....	.....	50	.....	89	242	629	20

TABLE V—"C1"—Continued.

No.	Name of company.	Pumping—Steam power.										No.
		Maintenance.									Total.	
		Equipment.					Source of supply.	Boiler plant buildings.	Pumping station buildings and grounds.	Total.		
		Boilers.	Boiler feed pumps and other boiler equipment.	Steam pumping.	Auxiliary.	Purification.						
		12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	19 *Dollars.*	20 *Dollars.*	21 *Dollars.*	
21	Elmhurst Spring Water Co.	353								353	1,422	21
22	Freeport Water Co., (The)	1,921								1,921	12,824	22
23	Hamilton Utilities Co.	46		206			30		1	283	3,404	23
24	Interstate Public Service Co.		10	120				38		168	3,361	24
25	Interstate Water Co.	1,178	55	403	209	265	5,966		1,017	9,093	27,227	25
26	Lake Forest Water Co.	11				523	63		374	971	2,369	26
27	Lincoln Water & Light Co.			40	38	45	286	187	413	1,009	4,139	27
28	Litchfield Water Supply Co.[4]											28
29	Mattoon Clear Water Co.	80		[7] 125	17				166	388	4,098	29
30	Mound City Light & Water Co.											30
31	Mt. Carmel Public Utilities & Service Co.		75	175	100	20		100	75	545	4,825	31
32	Murphysboro Water Works, Electric & Gas Light Co.	*1,137								*1,137	12,265	32
33	Nelson Manufacturing Co., N. O.										550	33
34	Northern Illinois Water Co.			824	91	200			851	1,966	17,454	34
35	Ottawa Water Works											35
36	P. M. Johnson Water Works										966	36
37	Pekin Water Works Co.		[8] 155	574			10		93	832	8,122	37
38	Peoria Water Works Co.			395	1,025	11	14		1,054	2,499	26,938	38
39	Public Service Co. of Northern Illinois											39
40	South Beloit Water, Gas & Electric Co.										578	40
41	Sterling Water Co.			72			47			119	8,846	41
42	Steward Electric Light & Water Works[5]										425	42
43	Streator Aqueduct Co.	222		337	1	690	156	15	296	1,717	19,430	43
44	Water Works Plant											44
	Total	6,281	3,855	10,822	2,638	6,989	9,084	5,139	9,370	54,178	405,893	

TABLE V—"C1"—Continued.

No.	Name of company.	Pumping—Electric power. Operation. Labor. Superintendence.	Pump.	Purification.	Miscellaneous.	Purchased energy.	Lubricants.	Purification supplies and expenses	Pumping station supplies and expenses.	Total.	No.
		22 Dollars.	23 Dollars.	24 Dollars.	25 Dollars.	26 Dollars.	27 Dollars.	28 Dollars.	29 Dollars.	30 Dollars.	
1	Alton Water Co										1
2	Belleville Water Supply Co										2
3	Cairo Water Co					215				215	3
4	Carlinville Water Supply Co										4
5	Cedar Point Light & Water Co										5
6	Central Illinois Public Service Co.[1]					5,235				5,235	6
7	Champaign & Urbana Water Co					18		133		151	7
8	Chester Water & Power Co										8
9	Chicago Transfer & Clearing Co										9
10	Citizens' Gas, Electric & Heating Co		[9] 963	601		2,078	43	505		4,190	10
11	Citizens' Water Works Co	1,440		551	15	4,900		3,895		10,801	11
12	City Water Co. of East St. Louis & Granite City										12
13	City Water Co. of Shelbyville										13
14	Consumers Water & Light Co	151	37		5	864		22		1,079	14
15	Dixon Water Works[2]										15
16	Dixon Water Co.[3]										16
17	DuQuoin Utility Co	536	360		300	2,625	50			3,871	17
18	DuPage County Water Works			[10] 160	160					320	18
19	Edwardsville Water Co					278				278	19
20	Effingham Water Works Co	313	882		123	2,746	20	478		4,562	20
21	Elmhurst Spring Water Co			1,440		335	125			1,900	21
22	Freeport Water Co., (The)										22
23	Hamilton Utilities Co										23
24	Interstate Public Service Co										24
25	Interstate Water Co										25
26	Lake Forest Water Co		1,384			8,210			423	10,017	26
27	Lincoln Water & Light Co										27
28	Litchfield Water Supply Co.[4]										28
29	Mattoon Clear Water Co					456				456	29
30	Mound City Light & Water Co	126	475		1	830	22	164		1,618	30
31	Mt. Carmel Public Utilities & Service Co					8,834		1,800		10,634	31

TABLE V—"C1"—Continued.

No.	Name of company.	Pumping—Electric power.									No.
		Operation.									
		Labor.				Purchased energy.	Lubricants.	Purification supplies and expenses.	Pumping station supplies and expenses.	Total.	
		Superintendence.	Pump.	Purification.	Miscellaneous.						
		22 *Dollars.*	23 *Dollars.*	24 *Dollars.*	25 *Dollars.*	26 *Dollars.*	27 *Dollars.*	28 *Dollars.*	29 *Dollars.*	30 *Dollars.*	
32	Murphysboro Water Works, Electric & Gas Light Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	32
33	Nelson Manufacturing Co., N. O	.....	.....	.....	.....	.....	.....	.....	.....	.....	33
34	Northern Illinois Water Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	34
35	Ottawa Water Works	.....	.....	.....	.....	.....	.....	.....	.....	.....	35
36	P. M. Johnson Water Works	.....	.....	.....	.....	.....	.....	.....	.....	.....	36
37	Pekin Water Works Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	37
38	Peoria Water Works Co	131	.....	.....	.....	707	66	.....	.....	904	38
39	Public Service Co. of Northern Illinois	3,000	7,500	2,500	1,741	16,235	.....	.....	.....	39,976	39
40	South Beloit Water Gas & Electric Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	40
41	Sterling Water Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	41
42	Steward Electric Light & Water Works[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	42
43	Streator Aqueduct Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	43
44	Water Works Plant	.....	.....	.....	.....	.....	.....	.....	.....	.....	44
	Total	5,697	11,601	5,252	2,345	54,556	326	6,997	423	87,207	

TABLE V—"C1"—Continued.

No.	Name of company.	Pumping—Electric power.							Water supplied to other departments —Cr.	Total pumping —All methods.	No.
		Maintenance.						Total.			
		Equipment.			Source of supply.	Pumping station buildings and grounds.	Total.				
		Electric pumping.	Auxiliary.	Purification.							
		31 *Dollars.*	32 *Dollars.*	33 *Dollars.*	34 *Dollars.*	35 *Dollars.*	36 *Dollars.*	37 *Dollars.*	38 *Dollars.*	39 *Dollars.*	
1	Alton Water Co.									19,916	1
2	Bellevi.le Water Supply Co.									25,313	2
3	Cairo Water Co.							215		30,317	3
4	Carlinville Water Supply Co.									5,002	4
5	Cedar Point Light & Water Co.									1,500	5
6	Central Illinois Public Service Co.[1]	111					111	5,346		44,495	6
7	Champaign & Urbana Water Co.	86		64	21		171	322		16,095	7
8	Chester Water & Power Co.									1,567	8
9	Chicago Transfer & Clearing Co.									4,381	9
10	Citizens' Gas, Electric & Heating Co.	56		11		57	124	4,314	2,285	5,621	10
11	Citizens' Water Works Co.	31					31	10,832		15,553	11
12	City Water Co. of East St. Louis & Granite City									75,984	12
13	City Water Co. of Shelbyville									3,753	13
14	Consumers Water & Light Co.	188			113	24	325	1,404		1,404	14
15	Dixon Water Works[2]									7,019	15
16	Dixon Water Co.[3]									3,596	16
17	DuQuoin Utility Co.							3,871		4,228	17
18	DuPage County Water Works	190	10			36	236	556		556	18
19	Edwardsville Water Co.							278		4,576	19
20	Effingham Water Works Co.	837			75	129	1,041	5,603		6,232	20
21	Elmhurst Spring Water Co.							1,900		3,322	21
22	Freeport Water Co., (The)									12,822	22
23	Hamilton Utilities Co.								424	2,980	23
24	Interstate Public Service Co.									3,361	24
25	Interstate Water Co.									27,227	25
26	Lake Forest Water Co.	600					600	10,617		12,986	26
27	Lincoln Water & Light Co.									4,139	27
28	Litchfield Water Supply Co.[4]										28
29	Mattoon Clear Water Co.	242			28		270	726		4,824	29
30	Mound City Light & Water Co.	1	1		2	5	9	1,627		1,627	30
31	Mt. Carmel Public Utilities & Service Co.	75					75	10,709		15,534	31

TABLE V—"C1"—Continued.

No.	Name of company.	Pumping—Electric power.							Water supplied to other departments —Cr.	Total pumping —All methods.	No.
		Maintenance.						Total.			
		Equipment.			Source of supply.	Pumping station buildings and grounds.	Total.				
		Electric pumping.	Auxiliary.	Purification.							
		31 *Dollars.*	32 *Dollars.*	33 *Dollars.*	34 *Dollars.*	35 *Dollars.*	36 *Dollars.*	37 *Dollars.*	38 *Dollars.*	39 *Dollars.*	
32	Murphysboro Water Works, Electric & Gas Light Co	.....	.....	.....	.....	.....	.....	.....	.....	12,265	32
33	Nelson Manufacturing Co., N. O	.....	.....	.....	.....	.....	.....	.....	.....	550	33
34	Northern Illinois Water Co	.....	.....	.....	.....	.....	.....	.....	.....	17,454	34
35	Ottawa Water Works	.....	.....	.....	.....	.....	.....	.....	.....	.....	35
36	P. M. Johnson Water Works	.....	.....	.....	.....	.....	.....	.....	.....	966	36
37	Pekin Water Works Co	.....	.....	.....	.....	.....	.....	.....	.....	8,122	37
38	Peoria Water Works Co	.....	.....	52	.....	10	62	966	.....	27,904	38
39	Public Service Co. of Northern Illinois	.....	.....	.....	.....	[1] 18,550	18,550	49,526	.....	49,526	39
40	South Beloit Water, Gas & Electric Co	.....	.....	.....	.....	.....	.....	.....	.....	578	40
41	Sterling Water Co	.....	.....	.....	.....	.....	.....	.....	.....	8,846	41
42	Steward Electric Light & Water Works[5]	.....	.....	.....	.....	.....	.....	.....	.....	425	42
43	Streator Aqueduct Co	.....	.....	.....	.....	.....	.....	.....	.....	19,430	43
44	Water Works Plant	.....	.....	.....	.....	.....	.....	.....	.....	.....	44
	Total	2,417	11	127	239	18,811	21,605	108,812	2,709	511,996	

TABLE V—"C1"—Continued.

No.	Name of company.	Distribution. Operation. Superintendence.	Labor. And expense used in operation of storage facilities.	Labor. Removing and setting meters.	Labor. Street department (not maintenance or construction.)	Labor. Meter and fitting department.	Supplies and expenses. Street department.	Supplies and expenses. Meter and fitting department.	Total.	No.
		40 *Dollars.*	41 *Dollars.*	42 *Dollars.*	43 *Dollars.*	44 *Dollars.*	45 *Dollars.*	46 *Dollars.*	47 *Dollars.*	
1	Alton Water Co.			481				139	620	1
2	Belleville Water Supply Co.				15	13	4		32	2
3	Cairo Water Co.				601			5	606	3
4	Carlinville Water Supply Co.									4
5	Cedar Point Light & Water Co.									5
6	Central Illinois Public Service Co.[1]		19	590	628			55	1,292	6
7	Champaign & Urbana Water Co.		26			[12] 1,913		[13] 430	2,369	7
8	Chester Water & Power Co.									8
9	Chicago Transfer & Clearing Co.									9
10	Citizens Gas, Electric & Heating Co.	669		316			39		1,024	10
11	Citizens Water Works Co.	1,710		315	2151		178		4,354	11
12	City Water Co. of East St. Louis & Granite City			47	38	64	9,391		9,540	12
13	City Water Co. of Shelbyville		106	164			30		300	13
14	Consumers Water & Light Co.			240	22	18		10	290	14
15	Dixon Water Works[2]									15
16	Dixon Water Co.[3]							450	450	16
17	DuQuoin Utility Co.									17
18	DuPage County Water Works					60		420	480	18
19	Edwardsville Water Co.			7			68	35	110	19
20	Effingham Water Works Co.			46	31	25			102	20
21	Elmhurst Spring Water Co.					1,463		199	1,662	21
22	Freeport Water Co., (The)				3,377	267		152	3,796	22
23	Hamilton Utilities Co.	351							351	23
24	Interstate Public Service Co.		73	46					119	24
25	Interstate Water Co.	1,425		477	906	152	281	30	3,271	25
26	Lake Forest Water Co.			1,194					1,194	26

TABLE V—"C1"—Continued.

No.	Name of company.	Distribution. Operation. Superintendence.	Labor. And expense used in operation of storage facilities.	Labor. Removing and setting meters.	Labor. Street department (not maintenance or construction.)	Labor. Meter and fitting department.	Supplies and expenses. Street department.	Supplies and expenses. Meter and fitting department.	Total.	No.
		40 *Dollars.*	41 *Dollars.*	42 *Dollars.*	43 *Dollars.*	44 *Dollars.*	45 *Dollars.*	46 *Dollars.*	47 *Dollars.*	
27	Lincoln Water & Light Co.	.....	.....	144	176	.....	.....	.....	320	27
28	Litchfield Water Supply Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	28
29	Mattoon Clear Water Co.	.....	.....	26	428	24	.....	.....	478	29
30	Mound City Light & Water Co.	.....	.....	.....	3	1	.....	.....	4	30
31	Mt. Carmel Public Utilities & Service Co.	*900	.....	.....	.....	.....	.....	.....	*900	31
32	Murphysboro Water Works Electric & Gas Light Co.	668	.....	.....	.....	[12] 842	.....	.....	1,510	32
33	Nelson Mfg. Co., N. O.	.....	.....	.....	.....	.....	.....	.....	.....	33
34	Northern Illinois Water Co.	.....	.....	1,222	.....	16	.....	.....	1,238	34
35	Ottawa Water Works	.....	.....	.....	.....	.....	.....	.....	.....	35
36	P. M. Johnson Water Works	.....	.....	.....	.....	.....	.....	.....	.....	36
37	Pekin Water Works Co.	.....	.....	184	173	121	34	39	551	37
38	Peoria Water Works Co.	.....	971	561	3,543	554	559	70	6,258	38
39	Public Service Co. of Northern Illinois	1,716	.....	1,877	.....	.....	.....	.....	3,593	39
40	South Beloit Water, Gas & Electric Co.	.....	.....	.....	.....	.....	.....	.....	.....	40
41	Sterling Water Co.	.....	.....	.....	.....	.....	.....	.....	.....	41
42	Steward Electric Light & Water Works[5]	.....	.....	.....	.....	.....	.....	.....	.....	42
43	Streator Aqueduct Co.	159	.....	37	428	135	.....	4	763	43
44	Water Works Plant	.....	.....	.....	.....	.....	.....	.....	.....	44
	Total	7,598	1,195	7,974	12,520	5,668	10,584	2,038	47,577	

TABLE V—"C1"—Continued.

No.	Name of company.	Distribution.										No.
		Maintenance.								Total.	Utilization.	
		Transmission mains.	Reservoirs tanks and standpipes.	Mains.	Services.	Hydrants.	Meters.	Miscellaneous distribution system maintenance.	Total.		Complaint and customers' premises expense.	
		48 Dollars.	49 Dollars.	50 Dollars.	51 Dollars.	52 Dollars.	53 Dollars.	54 Dollars.	55 Dollars.	56 Dollars.	57 Dollars.	
1	Alton Water Co.	.....	.....	1,536	30	.....	.....	323	1,889	2,509	.....	1
2	Belleville Water Supply Co.	.....	289	1,289	98	27	890	57	2,650	2,682	2	2
3	Cairo Water Co.	.....	2	152	513	190	127	.....	984	1,590	.....	3
4	Carlinville Water Supply Co.	51	.....	.....	.....	51	.....	.....	102	102	.....	4
5	Cedar Point Light & Water Co.	.....	.....	.....	.....	.....	.....	174	174	174	.....	5
6	Central Illinois Public Service Co.[1]	.....	1,198	.....	.....	[4] 1,468	1,980	.....	4,646	5,938	.....	6
7	Champaign & Urbana Water Co.	.....	22	253	599	88	223	3	1,188	3,557	229	7
8	Chester Water & Power Co.	.....	46	26	.....	.....	.....	.....	72	72	.....	8
9	Chicago Transfer & Clearing Co.	.....	.....	.....	.....	.....	.....	286	286	286	.....	9
10	Citizens Gas, Electric & Heating Co.	.....	.....	185	280	24	405	6	900	1,924	99	10
11	Citizens Water Works Co.	.....	250	188	2,080	74	577	.....	3,169	7,523	.....	11
12	City Water Co. of East St. Louis & Granite City	.....	39	4,224	557	96	5,048	31	9,995	19,535	143	12
13	City Water Co. of Shelbyville	.....	.....	412	.....	.....	.....	.....	412	712	.....	13
14	Consumers Water & Light Co.	26	44	.....	120	68	81	24	363	653	64	14
15	Dixon Water Works[2]	.....	.....	.....	.....	.....	49	.....	49	49	.....	15
16	Dixon Water Co.[3]	.....	.....	.....	.....	.....	.....	.....	.....	450	.....	16
17	DuQuoin Utility Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	17
18	DuPage County Water Works	.....	.....	.....	.....	.....	.....	.....	.....	480	.....	18
19	Edwardsville Water Co.	.....	47	33	.....	60	124	.....	264	374	.....	19
20	Effingham Water Works Co.	.....	136	136	20	67	179	.....	538	640	90	20
21	Elmhurst Spring Water Co.	.....	.....	.....	.....	.....	74	.....	74	1,736	.....	21
22	Freeport Water Co., (The)	.....	.....	.....	.....	.....	717	1,307	2,024	5,820	.....	22
23	Hamilton Utilities Co.	49	.....	.....	.....	.....	19	.....	68	419	.....	23
24	Interstate Public Service Co.	.....	76	112	48	26	27	.....	289	408	.....	24
25	Interstate Water Co.	.....	19	6,600	111	67	995	.....	7,792	11,063	.....	25
26	Lake Forest Water Co.	.....	.....	444	856	.....	.....	40	1,340	2,534	.....	26
27	Lincoln Water & Light Co.	2	35	72	37	66	111	62	385	705	207	27
28	Litchfield Water Supply Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	28

TABLE V—"C1"—Continued.

No.	Name of company.	Distribution.										No.
		Maintenance.								Total.	Utilization.	
		Transmission mains.	Reservoirs tanks and standpipes.	Mains.	Services.	Hydrants.	Meters.	Miscellaneous distribution system maintenance.	Total.		Complaint and customers' premises expense.	
		48 Dollars.	49 Dollars.	50 Dollars.	51 Dollars.	52 Dollars.	53 Dollars.	54 Dollars.	55 Dollars.	56 Dollars.	57 Dollars.	
29	Mattoon Clear Water Co.	.....	13	.....	.....	[11] 167	551	.....	731	1,209	.....	29
30	Mound City Light & Water Co.	1	100	14	16	5	3	.....	139	143	69	30
31	Mt. Carmel Public Utilities & Service Co.	.....	.....	.....	.....	.....	.....	.....	.....	900	.....	31
32	Murphysboro Water Works, Electric & Gas Light Co.	.....	.....	.....	.....	.....	.....	107	107	1,617	.....	32
33	Nelson Mfg. Co., N. O.	.....	.....	.....	.....	.....	.....	240	240	240	.....	33
34	Northern Illinois Water Co.	.....	.....	253	4,226	863	432	14	5,788	7,026	.....	34
35	Ottawa Water Works	.....	.....	.....	186	.....	.....	.....	186	186	.....	35
36	P. M. Johnson Water Works	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	36
37	Pekin Water Works Co.	.....	.....	22	304	134	215	22	697	1,248	123	37
38	Peoria Water Works Co.	149	648	2,023	1,621	1,006	911	2,086	8,444	14,702	3,171	38
39	Public Service Co. of Northern Illinois	.....	.....	1,015	879	735	3,287	403	6,319	9,912	.....	39
40	South Beloit Water, Gas & Electric Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	40
41	Sterling Water Co.	421	.....	217	.....	.....	.....	624	1,262	1,262	.....	41
42	Steward Electric Light & Water Works[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	42
43	Streator Aqueduct Co.	.....	.....	123	44	208	.....	.....	375	1,138	143	43
44	Water Works Plant	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	44
	Total	699	2,964	19,329	12,625	5,490	17,025	5,809	63,941	111,518	4,340	

TABLE V—"C1"—Continued.

No.	Name of company.	Commercial.					New business expense.	General expense.					No.
		Meter reading and delivering bills.	Collection expense.	Office supplies and expenses.	Miscellaneous commercial salaries and expenses.	Total.		Supervision.		Salaries.		Stationery and printing.	
								Salaries—(Not local).	Expense—(Not local).	General officers—(Local).	General office clerks—(Local).		
		58 Dollars.	59 Dollars.	60 Dollars.	61 Dollars.	62 Dollars.	63 Dollars.	64 Dollars.	65 Dollars.	66 Dollars.	67 Dollars.	68 Dollars.	
1	Alton Water Co.	202		32		234				2,400	1,423	167	1
2	Belleville Water Supply Co.	282	195		773	1,250		2,452		1,800	1,881	487	2
3	Cairo Water Co.	125	305	173		603				5,500	660	127	3
4	Carlinville Water Supply Co.									1,200		28	4
5	Cedar Point Light & Water Co.									737		4	5
6	Central Illinois Public Service Co.[1]					†	†						6
7	Champaign & Urbana Water Co.	258	260			518	363			3,782	4,193	486	7
8	Chester Water & Power Co.		36			36				360		13	8
9	Chicago Transfer & Clearing Co.												9
10	Citizens Gas, Electric & Heating Co.			200	807	1,007	281				[14] 1,470	263	10
11	Citizens Water Works Co.	747		256	724	1,727				3,300	3,300	312	11
12	City Water Co. of East St. Louis & G. City	1,982	1,228		6,289	9,499		12,991	474	7,000	9,701	1,732	12
13	City Water Co. of Shelbyville	90		195	149	434		1,175		1,320	204		13
14	Consumers Water & Light Co.	115		10		125	8	1,094	158		270	52	14
15	Dixon Water Works[2]						1,581			1,000			15
16	Dixon Water Co.[3]									475			16
17	DuPage County Water Works			150		150							17
18	DuQuoin Utility Co.		250			250				600			18
19	Edwardsville Water Co.	121	7	74		202				1,679			19
20	Effingham Water Works Co.	82	38			120	205				578	152	20
21	Elmhurst Spring Water Co.										150		21
22	Freeport Water Co., (The)									2,930	2,954	283	22
23	Hamilton Utilities Co.	72	6	82	452	612				935	147	4	23
24	Interstate Public Service Co.						60			325	237	8	24
25	Interstate Water Co.	593	679		1,335	2,607				4,850	2,995		25
26	Lake Forest Water Co.	389		204	602	1,195			447	3,125			26
27	Lincoln Water & Light Co.	211	72		18	301	192			3,107	1,183	302	27
28	Litchfield Water Supply Co.[4]												28
29	Mattoon Clear Water Co.	76		95	1,313	1,484				3,600		37	29
30	Mound City Light & Water Co.			1		1	3	907	124		401	54	30
31	Mt. Carmel Public Utilities & Service Co.									1,000		100	31

TABLE V—"C1"—Continued.

No.	Name of company.	Commercial.					New business expense.	General expense.					No.
		Meter reading and delivering bills.	Collection expense.	Office supplies and expenses.	Miscellaneous commercial salaries and expenses.	Total.		Supervision.		Salaries.		Stationery and printing.	
								Salaries—(Not local).	Expense—(Not local).	General officers—(Local).	General office clerks—(Local).		
		58 *Dollars.*	59 *Dollars.*	60 *Dollars.*	61 *Dollars.*	62 *Dollars.*	63 *Dollars.*	64 *Dollars.*	65 *Dollars.*	66 *Dollars.*	67 *Dollars.*	68 *Dollars.*	
32	Murphysboro Water Works, Electric & Gas Light Co.	.....	.....	405	726	1,131	.....	.....	.....	871	1,107	.....	32
33	Nelson Mfg. Co., N. O.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	33
34	Northern Illinois Water Co.	321	1,975	225	.....	2,521	715	.....	[15] 2,500	.....	.....	109	34
35	Ottawa Water Works	15	.....	38	.....	53	.....	.....	.....	.....	.....	.....	35
36	P. M. Johnson Water Works	.....	.....	.....	.....	.....	.....	.....	.....	.....	40	.....	36
37	Pekin Water Works Co.	184	106	.....	.....	290	.....	.....	.....	3,000	1,500	47	37
38	Peoria Water Works Co.	1,595	4,431	644	527	7,197	.....	4,281	.....	8,000	5,530	.....	38
39	Public Service Co. of Northern Illinois	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	39
40	South Beloit Water, Gas & Electric Co.	.....	.....	.....	.....	.....	.....	.....	.....	71	.....	.....	40
41	Sterling Water Co.	150	.....	.....	600	750	.....	3,000	35	.....	.....	55	41
42	Steward Electric Light & Water Works[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	42
43	Streator Aqueduct Co.	348	343	347	1,109	2,147	.....	1,100	218	2,861	405	.....	43
44	Water Works Plant	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	44
	Total	7,958	9,931	3,131	15,424	36,444	3,408	27,000	3,956	65,828	40,329	4,822	

TABLE V—"C1"—Continued.

No.	Name of company.	General expense.													No.
		General office.		Law expense—general.	Insurance.	Injuries and damages.	State Public Utilities Commission of Illinois expense.	Water franchise requirements.	Undistributed.		Miscellaneous general expense.	Maintenance.		Total.	
		Supplies.	Rent.						Expense of stable and garage.	Other clearing accounts.		General office equipment.	General structures.		
		69 Dollars.	70 Dollars.	71 Dollars.	72 Dollars.	73 Dollars.	74 Dollars.	75 Dollars.	76 Dollars.	77 Dollars.	78 Dollars.	79 Dollars.	80 Dollars.	81 Dollars.	
1	Alton Water Co.	298	300	.....	207	.....	.....	.....	1,046	.....	1,036	263	.....	7,140	1
2	Belleville Water Supply Co.	893	390	1,150	—94	175	100	.....	.....	.....	105	.....	.....	9,339	2
3	Cairo Water Co.	175	.....	150	46	.....	.....	.....	485	1,285	1,500	8	67	10,003	3
4	Carlinville Water Supply Co.	19	150	101	23	.....	.....	.....	100	.....	129	.....	.....	1,750	4
5	Cedar Point Light & Water Co.	.....	.....	78	.....	.....	.....	.....	.....	.....	156	.....	.....	975	5
6	Central Illinois Public Service Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	†	6
7	Champaign & Urbana Water Co.	406	568	33	352	15	134	.....	1,489	.....	814	18	.....	12,290	7
8	Chester Water & Power Co.	32	.....	2	13	.....	.....	.....	.....	.....	.....	.....	.....	420	8
9	Chicago Transfer & Clearing Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	9
10	Citizens Gas, Electric & Heating Co.	576	401	197	172	142	.....	.....	.....	.....	424	7	.....	3,652	10
11	Citizens Water Works Co.	420	.....	.....	36	55	.....	.....	277	.....	719	77	12	8,508	11
12	City Water Co. of East St. Louis & Granite City	3,147	2,088	1,919	532	980	325	2,667	.....	.....	3,472	.....	.....	47,028	12
13	City Water Co. of Shelbyville	899	75	.....	63	15	.....	.....	.....	.....	33	.....	.....	3,784	13
14	Consumers Water & Light Co.	110	120	87	27	9	.....	.....	.....	.....	.....	.....	.....	1,927	14
15	Dixon Water Works[2]	.....	40	.....	.....	.....	.....	.....	.....	.....	100	.....	.....	1,140	15
16	Dixon Water Co.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	169	.....	.....	644	16
17	DuPage County Water Works	.....	.....	400	.....	.....	.....	.....	.....	.....	.....	.....	.....	400	17
18	DuQuoin Utility Co.	.....	.....	9	.....	.....	.....	645	.....	.....	.....	.....	.....	1,254	18
19	Edwardsville Water Co.	.....	.....	250	132	.....	100	.....	.....	.....	128	.....	.....	2,289	19
20	Effingham Water Works Co.	357	120	99	79	.....	3	.....	.....	.....	1,400	.....	2	2,790	20
21	Elmhurst Spring Water Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	1,029	.....	.....	1,179	21
22	Freeport Water Co., (The)	239	476	200	56	9	.....	143	.....	.....	1,224	.....	.....	8,514	22
23	Hamilton Utilities Co.	.....	126	51	139	.....	48	.....	188	.....	211	.....	.....	1,849	23
24	Interstate Public Service Co.	84	125	16	120	.....	.....	.....	.....	.....	202	.....	.....	1,117	24
25	Interstate Water Co.	573	540	1,347	381	4	.....	.....	957	.....	3,505	4	.....	15,156	25
26	Lake Forest Water Co.	.....	120	.....	103	.....	4,935	.....	.....	.....	109	.....	.....	8,839	26
27	Lincoln Water & Light Co.	111	.....	157	220	12	6,816	.....	279	10	150	299	.....	12,646	27
28	Litchfield Water Supply Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	28
29	Mattoon Clear Water Co.	21	600	1	380	.....	.....	.....	.....	—1,413	264	.....	.....	3,490	29
30	Mound City Light & Water Co.	164	60	5	99	18	1	.....	.....	.....	148	31	.....	2,012	30

TABLE V—"C1"—Concluded.

No.	Name of company.	General expense.													No.
		General office.		Law expense—general.	Insurance.	Injuries and damages.	State Public Utilities Commission of Illinois expense.	Water franchise requirements.	Undistributed.		Miscellaneous general expense.	Maintenance.		Total.	
		Supplies.	Rent.						Expense of stable and garage.	Other clearing accounts.		General office equipment.	General structures.		
		69 Dollars.	70 Dollars.	71 Dollars.	72 Dollars.	73 Dollars.	74 Dollars.	75 Dollars.	76 Dollars.	77 Dollars.	78 Dollars.	79 Dollars.	80 Dollars.	81 Dollars.	
31	Mt. Carmel Public Utilities & Service Co.	330	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1,430	31
32	Murphysboro Water Works Elec. & Gas Lt. Co.	.....	422	505	113	.....	.....	.....	.....	.....	.....	.....	.....	3,018	32
33	Nelson Mfg. Co., N. O.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	33
34	Northern Illinois Water Co.	503	360	208	564	.....	.....	.....	.....	.....	.....	25	.....	4,269	34
35	Ottawa Water Works	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	35
36	P. M. Johnson Water Works	.....	.....	.....	.....	.....	.....	.....	.....	.....	128	.....	.....	168	36
37	Pekin Water Works Co.	550	420	297	133	12	1,153	.....	242	36	976	17	41	8,424	37
38	Peoria Water Works	2,714	1,900	2,704	298	373	.....	776	1,809	.....	6,250	.....	.....	34,635	38
39	Public Service Co. of Northern Illinois	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	†	39
40	South Beloit Water, Gas & Electric Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....	16	.....	.....	87	40
41	Sterling Water Co.	722	270	100	.....	.....	16	.....	.....	.....	.....	.....	.....	4,198	41
42	Steward Electric Light & Water Works[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	42
43	Streator Aqueduct Co.	76	.....	254	330	.....	.....	.....	415	15	1,098	2	.....	6,774	43
44	Water Works Plant	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	44
	Total	13,419	9,671	10,320	4,524	1,819	13,631	4,231	7,287	—67	25,495	751	122	233,138	

[1] No. 6—See note 7, Table I.
[2] No. 15—See note 10, Table II.
[3] No. 16—See note 11, Table II.
[4] No. 28—See note 6, Table I.
[5] No. 42—See note 28, Table I.
[6] Includes boiler plant supplies and expenses.
[7] Includes boiler feed pumps and other boiler equipment expense.
[8] Includes maintenance of boilers expense.
[9] Includes superintendence.
[10] Includes superintendence and pump labor expense.
[11] Includes mains and services expense.
[12] Includes removing and setting meters expense.
[13] Includes street department expense.
[14] Includes salaries general officers—Local.
[15] Includes supervision salaries—Not local.
* Not segregated.
** Purchased water.
† Not apportioned—For analysis of total expenses not apportioned—See Table V—"E."

TABLE V—"D"—OPERATING EXPENSES FOR THE YEAR ENDED JUNE 30, 1916.

DETAIL OF OPERATING EXPENSES—HEATING CORPORATIONS.

No.	Name of company.	Production.										No.
		Operation.							Maintenance.			
		Labor.			Fuel.	Water.	Lubricants plant supplies and expense.	Total.	Plant buildings.	Boiler plant and accessories.	Pumping plant equipment.	
		Superintendence.	Boiler house.	Pump.								
		1 Dollars.	2 Dollars.	3 Dollars.	4 Dollars.	5 Dollars.	6 Dollars.	7 Dollars.	8 Dollars.	9 Dollars.	10 Dollars.	
1	Abbott Light & Power Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1
2	Alton Gas & Electric Co	595	2,815	.....	7,585	837	373	12,205	202	782	344	2
3	Bloomington & Normal Ry. & Light Co.[2]	140	.....	.....	.....	.....	.....	140	.....	.....	397	3
4	Canton Gas & Electric Co	.....	.....	.....	5,200	780	.....	5,980	.....	425	.....	4
5	Central Illinois Light Co	670	4,662	.....	30,091	818	595	36,836	566	8,825	.....	5
6	Central Illinois Public Service Co.[2]	.....	.....	12,740	35,336	3,478	1,016	52,570	80	.....	4,669	6
7	Central Illinois Utilities Co	.....	2,003	.....	3,871	67	1	5,942	.....	.....	.....	7
8	Citizens' Gas, Electric & Heating Co	.....	.....	158	.....	.....	9	167	.....	129	18	8
9	Clinton Gas & Electric Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	9
10	Consolidated Light & Power Co	.....	501	.....	2,061	242	87	2,891	.....	108	.....	10
11	Danville Street Ry. & Light Co.[2]	.....	644	.....	1,522	62	.....	2,228	13	137	.....	11
12	Decatur Ry. & Light Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	12
13	DeKalb-Sycamore Electric Co.[2]	39	647	.....	5,255	7	108	6,056	37	.....	.....	13
14	Galesburg Artificial Ice Co	.....	3,236	.....	12,151	.....	179	15,566	570	.....	.....	14
15	Galesburg Ry., Light & Power Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	15
16	Home Specialty Co	.....	1,046	.....	5,799	.....	.....	6,845	.....	.....	.....	16
17	Illinois Northern Utilities Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	17
18	Lincoln Ry. & Heating Co.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	18
19	Monmouth Public Service Co	.....	.....	1,071	1,948	.....	139	3,158	3	105	.....	19
20	Mt. Carmel Public Utility & Service Co	300	300	300	1,073	100	50	2,123	.....	.....	71	20
21	Public Service Co. of Northern Illinois	3,320	16,598	2,213	61,893	2,038	2,532	88,594	984	14,764	1,968	21
22	Quincy Gas, Electric, Heating Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	22
23	Rockford Electric Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	23
24	Southern Illinois Light & Power Co.[2]	.....	982	.....	2,886	.....	188	4,056	.....	.....	.....	24
25	Springfield Gas & Electric Co	1,075	7,571	1,225	36,480	3,824	771	50,946	.....	203	5,313	25
26	Tri-County Light & Power Co	.....	1,042	.....	4,141	138	22	5,343	104	633	.....	26
27	Urbana & Champaign Ry., Gas & Electric Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	27
28	Urbana Light, Heat & Power Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	28
29	Western United Gas & Electric Co	.....	1,635	.....	8,043	.....	452	10,130	.....	.....	.....	29
	Total	6,139	43,682	17,707	225,335	12,391	6,522	311,776	2,559	26,111	12,780	

TABLE V—"D"—Continued.

No.	Name of company.	Production.				Transmission and distribution—Continued.					No.
		Maintenance.		Charge apportioned for steam furnished by other departments.	Total.	Operation.					
						Labor.			Customers' premises expense.	Total.	
		Miscellaneous equipment.	Total.			Setting and removing meters.	Street department (not maintenance or construction).	Miscellaneous.			
		11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	19 *Dollars.*	
1	Abbott Light & Power Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	1
2	Alton Gas & Electric Co	197	1,525	.....	13,730	.....	.....	.....	.....	.....	2
3	Bloomington & Normal Ry. & Light Co.[2]	47	444	12,064	12,648	2	116	35	210	363	3
4	Canton Gas & Electric Co	.....	425	.....	6,405	398	.....	300	.....	698	4
5	Central Illinois Light Co	.....	9,391	.....	46,227	88	.....	**2,808	577	3,473	5
6	Central Illinois Public Service Co.[2]	417	5,166	.....	57,736	.....	.....	*6,481	.....	*6,481	6
7	Central Illinois Utilities Co	180	180	641	6,763	.....	.....	.....	.....	.....	7
8	Citizens' Gas, Electric & Heating Co	.....	147	2,994	3,308	.....	204	33	122	359	8
9	Clinton Gas & Electric Co	.....	.....	6,748	6,748	.....	.....	1	.....	1	9
10	Consolidated Light & Power Co	.....	108	.....	2,999	.....	.....	.....	601	601	10
11	Danville Street Ry. & Light Co.[2]	.....	150	19,559	21,937	206	.....	2,472	1,718	4,396	11
12	Decatur Ry. & Light Co.[2]	.....	.....	25,732	25,732	21	413	204	49	687	12
13	DeKalb-Sycamore Electric Co.[2]	491	528	.....	6,584	10	411	455	511	1,387	13
14	Galesburg Artificial Ice Co	.....	570	.....	16,136	.....	.....	.....	.....	.....	14
15	Galesburg Ry., Light & Power Co.[2]	.....	.....	13,664	13,664	.....	6	47	666	719	15
16	Home Specialty Co	.....	.....	.....	6,845	.....	.....	.....	.....	.....	16
17	Illinois Northern Utilities Co	.....	.....	4,316	4,316	.....	.....	.....	187	187	17
18	Lincoln Ry. & Heating Co.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	18
19	Monmouth Public Service Co	55	163	.....	3,321	27	.....	.....	94	121	19
20	Mt. Carmel Public Utility & Service Co	20	91	.....	2,214	.....	.....	75	.....	75	20
21	Public Service Co. of Northern Illinois	1,969	19,685	.....	108,279	160	7,857	4,018	1,574	13,609	21
22	Quincy Gas, Electric, Heating Co	.....	.....	.....	.....	137	97	68	283	585	22
23	Rockford Electric Co	.....	.....	23,580	23,580	15	.....	.....	.....	15	23
24	Southern Illinois Light & Power Co.[2]	451	451	.....	4,507	64	.....	.....	156	220	24
25	Springfield Gas & Electric Co	.....	5,516	.....	56,462	278	986	989	2,670	4,923	25
26	Tri-County Light & Power Co	30	767	.....	6,110	.....	.....	*217	.....	*217	26
27	Urbana & Champaign Ry., Gas & Electric Co.[2]	.....	.....	8,319	8,319	439	92	793	18	1,342	27
28	Urbana Light, Heat & Power Co	.....	.....	3,574	3,574	.....	.....	.....	.....	.....	28
29	Western United Gas & Electric Co	*285	285	.....	10,415	.....	.....	*514	.....	*514	29
	Total	4,142	45,592	121,191	478,559	1,845	10,182	19,510	9,436	40,973	

TABLE V—"D"—Continued.

No.	Name of company.	Transmission and distribution—Concluded.					General expenses.					No.
		Maintenance.				Total.	Salaries.		New business expense.	Miscellaneous general office supplies and expense.	State public Utilities commission of Illinois expense.	
		Underground system.	Services.	Meters and steam traps.	Total.		General officers.	General office employees.				
		20 Dollars.	21 Dollars.	22 Dollars.	23 Dollars.	24 Dollars.	25 Dollars.	26 Dollars.	27 Dollars.	28 Dollars.	29 Dollars.	
1	Abbott Light & Power Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1
2	Alton Gas & Electric Co	3,769	303	338	4,410	4,410	360	155	.....	89	.....	2
3	Bloomington & Normal Ry. & Light Co.[2]	1,423	438	201	2,062	2,425	5,031	900	246	411	26	3
4	Canton Gas & Electric Co	476	.....	.....	476	1,174	500	900	600	.....	.....	4
5	Central Illinois Light Co	1,023	685	1,488	3,196	6,669	2,609	2,416	2,481	1,291	.....	5
6	Central Illinois Public Service Co.[2]	.....	.....	.....	.....	*6,481	.....	.....	.....	.....	.....	6
7	Central Illinois Utilities Co	.....	743	.....	743	743	.....	.....	.....	.....	.....	7
8	Citizens' Gas, Electric & Heating Co	61	91	3	155	514	505	298	149	290	.....	8
9	Clinton Gas & Electric Co	67	22	31	120	121	835	88	25	132	.....	9
10	Consolidated Light & Power Co	.....	250	.....	250	851	325	.....	.....	.....	.....	10
11	Danville Street Ry. & Light Co.[2]	2	17	380	399	4,795	6,708	1,578	.....	253	.....	11
12	Decatur Ry. & Light Co.[2]	—51	—3	61	7	694	3,846	992	64	741	20	12
13	DeKalb-Sycamore Electric Co.[2]	.....	.....	.....	.....	1,387	1,367	1,264	46	328	.....	13
14	Galesburg Aritificial Ice Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	14
15	Galesburg Ry., Light & Power Co.[2]	1,494	62	111	1,667	2,386	2,150	283	3	256	3	15
16	Home Specialty Co	.....	.....	.....	.....	.....	.....	80	.....	.....	.....	16
17	Illinois Northern Utilities Co	.....	1,003	.....	1,003	1,190	.....	.....	.....	.....	.....	17
18	Lincoln Ry. & Heating Co.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	18
19	Monmouth Public Service Co	.....	67	32	98	219	494	342	7	161	.....	19
20	Mt. Carmel Public Utility & Service Co	.....	275	.....	275	350	200	250	.....	200	.....	20
21	Public Service Co. of Northern Illinois	.....	.....	397	397	14,006	†	†	†	†	†	21
22	Quincy Gas, Electric, Heating Co	1,343	78	456	1,877	2,462	.....	165	19	28	.....	22
23	Rockford Electric Co	2,474	—10	203	2,667	2,682	.....	.....	.....	112	.....	23
24	Southern Illinois Light & Power Co.[2]	255	.....	222	477	697	183	42	23	282	.....	24
25	Springfield Gas & Electric Co	1,842	988	783	3,613	8,536	3,666	2,773	1,618	2,029	.....	25
26	Tri-County Light & Power Co	.....	.....	.....	.....	217	.....	.....	.....	.....	.....	26
27	Urbana & Champaign Ry., Gas & Electric Co.[2]	465	342	697	1,504	2,846	3,055	2,288	279	297	.....	27
28	Urbana Light, Heat & Power Co	22	7	7	36	36	1,363	341	1	101	.....	28
29	Western United Gas & Electric Co	.....	.....	*793	793	1,307	666	.....	1,250	.....	.....	29
	Total	14,665	5,358	6,202	26,225	67,198	33,863	15,155	6,811	7,001	49	

TABLE V—"D"—Concluded.

No.	Name of company.	General expenses. Repairs to general office buildings, fixtures and equipment.	Injuries and damages.	Franchise requirements.	Miscellaneous general expense.	Total.	Extraordinary repairs.	Joint operating expense—Cr.	Amortization of intangibles.	Depreciation of plant and equipment.	Total operating expenses.	No.
		30 *Dollars.*	31 *Dollars.*	32 *Dollars.*	33 *Dollars.*	34 *Dollars.*	35 *Dollars.*	36 *Dollars.*	37 *Dollars.*	38 *Dollars.*	39 *Dollars.*	
1	Abbott Light & Power Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1
2	Alton Gas & Electric Co	.....	115	.....	20	739	.....	.....	.....	.....	18,879	2
3	Bloomington & Normal Ry. & Light Co.[2]	20	310	.....	1,733	8,677	.....	.....	.....	.....	23,750	3
4	Canton Gas & Electric Co	.....	.....	720	.....	2,720	.....	.....	.....	1,527	11,826	4
5	Central Illinois Light Co	.....	63	2,776	729	12,365	.....	.....	.....	.....	65,261	5
6	Central Illinois Public Service Co.[2]	.....	.....	.....	.....	†	.....	.....	.....	.....	64,217	6
7	Central Illinois Utilities Co	.....	.....	.....	.....	†	.....	.....	.....	79	7,585	7
8	Citizens' Gas, Electric & Heating Co	2	52	.....	388	1,684	.....	70	.....	.....	5,436	8
9	Clinton Gas & Electric Co	1	27	21	306	1,435	.....	.....	.....	.....	8,304	9
10	Consolidated Light & Power Co	.....	.....	850	.....	1,175	.....	1,187	.....	.....	3,838	10
11	Danville Street Ry. & Light Co.[2]	.....	183	.....	3,507	12,229	.....	.....	.....	.....	38,961	11
12	Decatur Ry. & Light Co.[2]	11	108	.....	1,981	7,763	.....	.....	.....	.....	34,189	12
13	DeKalb-Sycamore Electric Co.[2]	.....	.....	—625	2,237	4,617	.....	323	.....	.....	12,265	13
14	Galesburg Artificial Ice Co	.....	.....	.....	2,790	2,790	.....	.....	.....	.....	18,926	14
15	Galesburg Ry., Light & Power Co.[2]	.....	68	.....	1,418	4,181	.....	.....	.....	.....	20,231	15
16	Home Specialty Co	361	.....	.....	665	1,106	.....	.....	.....	.....	7,951	16
17	Illinois Northern Utilities Co	.....	.....	.....	496	496	.....	.....	.....	.....	6,002	17
18	Lincoln Ry. & Heating Co.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	18
19	Monmouth Public Service Co	.....	.....	.....	519	1,523	.....	.....	.....	.....	5,064	19
20	Mt. Carmel Public Utility & Service Co	.....	.....	.....	.....	650	.....	.....	.....	.....	3,214	20
21	Public Service Co. of Northern Illinois	†	†	†	†	†	†	†	†	†	122,285	21
22	Quincy Gas, Electric, Heating Co	.....	.....	.....	99	311	.....	.....	.....	.....	2,773	22
23	Rockford Electric Co	.....	.....	.....	.....	112	.....	242	.....	.....	26,132	23
24	Southern Illinois Light & Power Co.[2]	.....	.....	.....	197	727	.....	1,715	.....	2,437	6,652	24
25	Springfield Gas & Electric Co	.....	419	.....	1,670	12,175	.....	.....	.....	.....	77,173	25
26	Tri-County Light & Power Co	.....	.....	.....	.....	.....	.....	.....	.....	.....	6,327	26
27	Urbana & Champaign Ry., Gas & Electric Co.[2]	17	143	.....	2,342	8,421	.....	.....	.....	.....	19,586	27

28	Urbana Light, Heat & Power Co.	12	25	.....	443	2,286	.....	.....	.....	.....	5,896	28
29	Western United Gas & Electric Co.	.....	.....	.....	853	2,769	.....	.....	.....	1,170	15,661	29
	Total	424	1,513	3,742	22,393	90,951	.....	3,537	.....	5,213	638,384	

[1] No. 1—See note 1, Table I.
[2] Nos. 3, 6, 11, 12, 13, 15, 24 and 27—See note 7, Table I.
[3] No. 18—See note 4, Table I.
* Not segregated.

** Includes superintendence $1,002.53 and distribution system expense, $1,323.07.
† Not apportioned. For analysis of total expense not apportioned—See Table "V.E".

TABLE V—"E"—OPERATING EXPENSES FOR THE YEAR ENDED JUNE 30, 1916.

ANALYSIS OF EXPENSES NOT APPORTIONED TO DEPARTMENTS.

No.	Name of company.	Commercial and new business expense.	General expense.									No.
			Supervision salaries—Not local.	Supervision expense—Not local.	Salaries general officers—Local.	Salaries general office clerks—Local.	Stationery and printing.	General office supplies.	General office rent.	Law expense—general.	Insurance.	
		1 *Dollard.*	2 *Dollars.*	3 *Dollars.*	4 *Dollars.*	5 *Dollars.*	6 *Dollars.*	7 *Dollars.*	8 *Dollars.*	9 *Dollars.*	10 *Dollars.*	
1	Central Illinois Public Service Co.[1]	40,215	.....	.....	16,300	50,425	12,647	.....	.....	3,424	31,509	1
2	Central Illinois Utilities Co.[2]	.....	.....	.....	1,415	2,494	353	315	.....	4	3,633	2
3	Freeport Ry. & Lights Co.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	3,904	3
4	Illinois Northern Utilities Co.[4]	.....	.....	.....	5,990	13,690	1,490	763	525	519	15,748	4
5	Mt. Carmel Public Utility & Service Co.[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	5
6	Public Service Co. of Northern Illinois[6]	.....	.....	192,157	14,762	.....	.....	.....	.....	70,731	33,607	6
	Total	40,215	.....	192,157	38,467	66,609	14,490	1,078	525	74,678	88,401	

TABLE V—"E"—Continued.

No.	Name of company.	General expense.									Depreciation.	Total expense not apportioned.	No.
		Injuries and damages.	State Public Utilities Commission of Illinois—expense.	Undistributed expense of stable and garage.	Undistributed operation of stores department.	Other undistributed clearing accounts.	Miscellaneous general expense.	Maintenance general office equipment.	Maintenance general structures.	Total general expense not apportioned.			
		11 *Dollars.*	12 *Dollars.*	13 *Dollars.*	14 *Dollars.*	15 *Dollars.*	16 *Dollars.*	17 *Dollars.*	18 *Dollars.*	19 *Dollars.*	20 *Dollars.*	21 *Dollars.*	
1	Central Illinois Public Service Co.[1]	420	2,913	.....	19,443	.....	39,384	.....	.....	176,465	18,190	234,870	1
2	Central Illinois Utilities Co.[2]	936	373	67	566	.....	2,970	.....	.....	13,126	.....	13,126	2
3	Freeport Ry. & Light Co.[3]	.....	.....	.....	.....	.....	.....	.....	.....	3,904	1,736	5,640	3
4	Illinois Northern Utilities Co.[4]	.....	2,583	.....	.....	.....	10,445	168	21	51,942	7,206	59,148	4
5	Mt. Carmel Public Utility & Service Co.[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	10,000	10,000	5
6	Public Service Co. of Northern Illinois[6]	36,198	379	.....	57,400	79,281	.....	.....	100,432	584,947	.....	584,947	6
	Total	37,554	6,248	67	77,409	79,281	52,799	168	100.453	830,384	37,132	907,731	

Classes of service operated by company to which expenses relate.
[1] Local street car lines, electric, gas, water, heating and ice.
[2] Electric and heating.
[3] Local street car lines and eletric.
[4] Electric, gas and heating.
[5] Electric, gas, water and heating.
[6] Electric, gas, water and heating.
[7] Includes salaries and expenses of district superintendent.
[8] Includes $1,448 indirect charges to construction.

TABLE VI—MISCELLANEOUS OPERATING STATISTICS FOR THE YEAR ENDED JUNE 30, 1916—ELECTRIC CORPORATIONS.

No.	Name of company.	Distribution line data. Overhead wires. Municipal.	Commercial lighting.	Power.	Total.	Underground wires.	Conduit.	Meters and transformers owned—June 30, 1916. Meters. Alternating current.	Direct current.	Distribution transformers.	Power house data. Maximum load.	Maximum capacity.	No.
		1 M. Ft.	2 M. Ft.	3 M. Ft.	4 M. Ft.	5 M. Ft.	6 M. Ft.	7 Number.	8 Number.	9 Number.	10 Kilowatts.	11 Kilowatts.	
1	Abbott Light & Power Co.	**	**	**	**	.....	.....	*	*	*	350	500	1
2	Albion Electric Light & Gas Co.[1]	*	*	*	*	.....	.....	264	.....	37	54	75	2
3	Allen Weir Electric Light & Power Plant	5	2	.....	7	.....	.....	*	*	*	15	30	3
4	Alton Gas & Electric Co.	**	**	**	**	.....	.....	3,423	108	198	*	*	4
5	Athens Electric Light Plant	**	**	**	**	.....	.....	132	.....	19	*	*	5
6	Atanta Electric Light & Power Co.	87	298	.....	385	.....	.....	62	.....	29	68	195	6
7	Aurora, Elgin & Chicago R. R. Co.	528	1,744	.....	2,272	24	5	2,094	1,487	196	800	1,600	7
8	Ava Electric Light Plant	8	13	.....	21	.....	.....	.....	5	.....	40	60	8
9	Avon Milling & Mfg. Co.	26	61	4	91	.....	.....	.....	140	.....	40	75	9
10	Bement Electric Light & Power Co., (The)	**	**	**	**	.....	.....	289	.....	41	54	60	10
11	Bloomington & Normal Ry. & Light Co.	340	4,264	125	4,729	36	65	5,575	487	599	**	3,800	11
12	Bondville Electric Light Co., (Inc.)	.....	11	.....	11	.....	.....	43	.....	2	5	10	12
13	Bowen Electric Co.	*	*	*	*	.....	.....	56	.....	14	25	37	13
14	Brighton Electric Light & Power Co.[2]	36	40	.....	76	.....	.....	36	.....	4	19	20	14
15	Buda Electric Light Co.[3]	8	41	2	51	.....	.....	170	.....	5	35	50	15
16	Cairo Electric & Traction Co.	122	201	323	646	.....	.....	1,757	66	129	1,600	1,500	16
17	Canton Gas & Electric Co.	137	896	60	1,093	.....	.....	2,295	.....	235	1,200	2,750	17
18	Carrier Mills Utilities Co.	20	154	.....	174	.....	.....	195	.....	16	38	50	18
19	Cedar Point Light & Water Co.	14	26	5	45	.....	.....	57	.....	*	*	*	19
20	Central Illinois Electric Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	20
21	Central Illinois Light Co.	1,270	5,758	886	7,914	*	*	17,227	265	1,880	7,270	12,400	21
22	Central Illinois Public Service Co.	**	**	**	**	.....	.....	36,384	187	3,551	11,472	13,998	22
23	Central Illinois Utilities Co.	**	**	**	**	.....	.....	5,772	47	459	**	2,670	23
24	Centralia Gas & Electric Co.	220	779	2	1,001	.....	.....	1,328	1	90	600	1,200	24
25	Champaign County Electric Co.	4	4	.....	8	.....	.....	44	.....	2	*	*	25
26	Cherry Valley Light & Power Co.	*	*	*	*	.....	.....	*	*	*	*	*	26
27	Chester Light & Ice Plant	26	120	21	167	.....	.....	217	.....	43	122	275	27
28	Chicago & Joliet Electric Ry. Co.	47	220	14	281	.....	.....	361	17	96	3,675	4,200	28
29	Chicago, Ottawa & Peoria Ry. Co.	*	*	*	*	.....	.....	1	10	*	*	*	29
30	Citizens' Gas, Electric & Heating Co.	79	390	.....	469	2	.....	1,472	.....	80	380	715	30
31	Citizens' Lighting Co.	.....	263	.....	263	.....	.....	1,592	4	167	617	2,300	31
32	Clinton Gas & Electric Co.	75	117	16	208	.....	.....	1,137	.....	68	285	200	32

TABLE VI—Continued.

No.	Name of company.	Distribution line data. Overhead wires. Municipal.	Commercial lighting.	Power.	Total.	Underground wires.	Conduit.	Meters and transformers owned —June 30, 1916. Meters. Alternating current.	Direct current.	Distribution transformers.	Power house data. Maximum load.	Maximum capacity.	No.
		1 M. Ft.	2 M. Ft.	3 M. Ft.	4 M. Ft.	5 M. Ft.	6 M. Ft.	7 Number.	8 Number.	9 Number.	10 Kilowatts.	11 Kilowatts.	
33	Cobden Light & Power Co.	14	52	...	66	...	...	134	...	10	22	37	33
34	Colfax Electric Light Plant	15	34	...	49	...	...	113	...	18	45	75	34
35	Commonwealth Edison Co.	215	5,644	...	5,859	1,085	954	269,883	40,753	17,588	380,830	377,150	35
36	Consolidated Light & Power Co.	*	*	*	1,215	...	...	1,076	447	75	816	1,220	36
37	Consumers' Water & Light Co.	56	47	...	103	...	...	418	...	29	*	*	37
38	Coulterville Electric Light & Power Co.	22	158	...	180	3	...	108	...	10	55	70	38
39	Curtis Milling Co.	7	28	...	35	...	...	59	...	7	17	70	39
40	Dallas City Light Co.	32	115	32	179	...	...	256	...	37	63	300	40
41	Danvers Electric Co.	*	*	*	*	...	...	114	...	7	*	*	41
42	Danville Street Ry. & Light Co.	494	3,582	277	4,353	...	...	8,692	118	537	5,000	5,500	42
43	Decatur Ry. & Light Co.	...	2,157	361	2,518	...	...	5,913	59	359	2,450	2,300	43
44	DeKalb-Sycamore Electric Co.	*	*	*	*	...	...	1,874	...	175	*	*	44
45	Drager Electric Co.[21]	199	270	...	469	...	...	41	...	4	*	*	45
46	Dupo Electric Light & Power Co.[25]	...	17	...	17	...	...	73	...	6	...	...	46
47	DuQuoin Utility Co.	45	327	...	372	...	...	435	...	102	*	*	47
48	East St. Louis & Suburban Co.[5]	...	...	...	...	...	...	...	...	...	...	...	48
49	East St. Louis, Columbia & Waterloo Ry	**	**	**	**	...	...	6	4	1	*	*	49
50	East St. Louis Light & Power Co.	18	217	38	273	...	...	6,660	53	470	16,680	15,400	50
51	Eastern Illinois Utilities Co.[6]	...	...	...	...	...	...	...	...	...	...	...	51
52	Economy Electric Light & Power Co.[7]	35	49	...	84	...	...	130	...	26	*	*	52
53	Edwards River Power Co.	*	*	*	*	...	...	...	...	...	1,150	1,250	53
54	Effingham Electric Light & Power Co.	*	*	*	*	...	...	*	*	*	48	370	54
55	Electric Co.	...	...	...	...	...	...	...	...	...	...	...	55
56	Electric Plant[8]	...	...	...	...	...	...	...	...	...	...	...	56
57	Electric Service Co. of Cissna Park	...	...	...	...	...	...	...	...	...	...	...	57
58	Elgin Merchants' Light Co.	...	9	...	9	2	2	...	23	...	45	45	58
59	Elkhart Electric Light Co.	2	22	...	24	...	...	56	...	2	*	10	59
60	Emden Water, Light & Power Co., (The)	*	*	*	*	...	...	...	62	7	...	...	60
61	Essex Light Plant[9]	*	*	*	*	...	...	*	*	*	*	*	61
62	Freeport Ry. & Light Co.	...	161	...	161	...	...	1,934	6	146	1,625	1,400	62
63	Galesburg Ry., Lighting & Power Co.	**	**	**	**	...	5	4,190	100	453	2,360	3,875	63
64	Galva Electric Light Co.	211	590	21	822	...	...	1,229	...	117	336	440	64
65	Golconda Light & Water Co.	20	38	1	59	...	...	181	...	20	**	150	65
66	Greenview Electric Light & Power Co.	...	159	2	161	...	...	179	...	25	96	100	66

67	Hamilton Utilities Co.	*	*	*	*			478		48	152	350	67
68	Heyworth Electric Light & Power Co.	35	155		190	3		271		10	*	*	68
69	Hillview Electric Light Co.[10]												69
70	Homer Electric Light & Power Co.	*	*	*	*			223		*	*	*	70
71	Hoopeston Gas & Electric Co.	*	*	*	*			845	5	64	300	600	71
72	Hoyleton Electric Light Co.	25	27		52			54		6	*	*	72
73	Hull Milling, Light & Canning Co.	10	16		26			4		4	*	*	73
74	Illinois Northern Utilities Co.	67	254		321			13,846	731	1,496	4,702	5,055	74
75	Illinois Traction Co.[5]												75
76	Interstate Light & Power Co.	78	213	634	925			725		72	6,700	7,250	76
77	Jacksonville Ry. & Light Co.		728	245	973			1,938	82	181	850	1,350	77
78	J. J. Dauntler[11]												78
79	Kaneville Electric Light Co.[4]												79
80	Kankakee & Urbana Traction Co.												80
81	Keokuk Electric Co.	316	904	192	1,412	5		2,787	57	188	1,170	2,624	81
82	Kinderhook Electric Light Co.	*	*	*	*			39		3	*	*	82
83	Kinmundy Electric Light Co.	*	*	*	*			*	*	*	110	180	83
84	LaHarpe Electric Light & Power Co.	24	20		44	2			213		60	85	84
85	Lanark Electric Light Plant	*	*	*	*			198		22	40	60	85
86	Lena Electric Light & Power Co.	*	*	*	*			331		34	90	175	86
87	LeRoy Electric Light, Power & Heating Co.	45	216		261			458		31	*	100	87
88	Lewistown Electric Co.	63	120		183			199		38	*	*	88
89	Lincoln Water & Light Co.	187	463	32	682			903	25	125	498	700	89
90	Little York Electric Co.	16	58		74			92		*	*	*	90
91	Louisville Light & Water Co.	*	*	*	*			*	*	*	*	*	91
92	Mackinaw Electric Light Co.	*	*	*	*			*	*	*	*	*	92
93	Madison County Light & Power Co.	346	1,874	235	2,455			3,947		319	2,200	2,275	93
94	Mansfield Electric Co.	*	*	*	*			*	*	*	*	*	94
95	Marengo Public Service Co.	48	131		179			198		29	95	150	95
96	Marine Electric Service Co.[22]	**	**	**	**			*	*	*	25	30	96
97	Maroa Electric Light Co.	23	45		68			187		10			97
98	Marshall Ice & Power Co.	41	60		101			78		19	50	185	98
99	Martintown Electric Light & Power Co.	*	*	*	*			65		24	**	**	99
100	Matherville Light & Power Co.	*	*	*	*			210		20	*	*	100
101	Medora Electric Light Plant	3	21		24				10		*	*	101
102	Mississippi River Power Co.							87		4	77,300	111,200	102
103	Momence Utilities Co.	76	521		597			598		85	2,110	285	103
104	Monmouth Public Service Co.	*	*	*	1,154	33	8	1,911	142	*	465	650	104
105	Monroe Center Electric Light & Power Co.[4]												105
106	Monticello Electric Light Co.	24	89	6	119			463		55	*	225	106
107	Mound City Light & Water Co.	*	*	*	*			588		38	*	*	107
108	Mt. Carmel Public Utility & Service Co.	100	605		705			1,321		500	360	500	108
109	Mt. Carroll Electric Light Co.	61	151		212			354		52	*	*	109
110	Mt. Pulaski Electric Light, Heat & Power Co.	**	**	**	**			548		36	*	*	110
111	Murphysboro Waterworks & Electric & Gas Light Co.	*	*	*	*			*	*	*	400	400	111
112	Nashville Electric Light Co.[20]	*	*	*	*			385		55	*	375	112
113	Nauvoo Electric Light & Power Co.	41	79		120			156		14	37	100	113
114	Nelson Mfg. Co., N. O.	30	99		129			149		17	*	*	114
115	New Holland Light & Power Co.[23]		25		25			46		2	**	20	115

TABLE VI—Continued.

No.	Name of company.	Distribution line data. Overhead wires. Municipal.	Commercial lighting.	Power.	Total.	Underground wires.	Conduit.	Meters and transformers owned —June 30, 1916. Meters. Alternating current.	Direct current.	Distribution transformers.	Power house data. Maximum load.	Maximum capacity.	No.
		1 M. Ft.	2 M. Ft.	3 M. Ft.	4 M. Ft.	5 M. Ft.	6 M. Ft.	7 Number.	8 Number.	9 Number.	10 Kilowatts.	11 Kilowatts.	
116	Northern Illinois Light & Traction Co.	.....	797	133	930	.....	.....	2,350	6	263	6,200	7,800	116
117	Odin Coal Co.	39	53	.....	92	.....	.....	.....	77	.....	*	*	117
118	Ohio Valley Electric Co.	*	*	*	*	.....	.....	143	.....	5	30	37	118
119	Okawville Electric Light & Ice Co.	*	*	*	*	.....	.....	*	*	*	*	*	119
120	Ortman, Light Plant, F. A.	7	14	.....	21	.....	.....	.....	.....	17	*	*	120
121	Orvil Light, Power & Water Co.	26	153	2	181	.....	.....	65	.....	5	.....	.....	121
122	Palmyra Light Plant	*	*	*	*	.....	.....	.....	30	.....	**	**	122
123	Pecatonica Electric Light Co.	22	78	.....	100	.....	.....	155	.....	24	42	90	123
124	People's Gas & Electric Co.	**	**	**	**	.....	.....	694	.....	79	265	500	124
125	People's Power Co.	**	**	**	**	.....	.....	11,481	36	544	*	*	125
126	Peotone Electric Light Co.	40	36	1	77	.....	.....	207	.....	18	*	*	126
127	Piasa Light & Power Co.	*	*	*	*	.....	.....	.....	.....	.....	*	*	127
128	Pinckneyville Light, Ice & Power Co.	*	*	*	*	.....	.....	233	.....	40	*	*	128
129	Poplar Grove Electric Plant[12]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	129
130	Prather & Groves	*	*	*	*	.....	.....	*	*	*	*	*	130
131	Produce Terminal Corporation[13]	.....	21	3	24	.....	.....	246	2	194	3,120	4,750	131
132	Public Service Co. of Northern Illinois	**	**	**	**	.....	.....	78,978	1,064	7,815	48,525	53,953	132
133	Quincy Gas, Electric & Heating Co.	**	**	**	**	.....	.....	3,676	110	239	2,400	1,600	133
134	Rankin Electric Light Co.	21	122	1	144	.....	.....	36	.....	10	40	*63	134
135	Reddick Light & Power Co.[14]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	135
136	Rockford Electric Co.	55	2,198	327	2,580	38	61	6,430	1,275	514	9,004	14,500	136
137	Rossville Electric Light Co.	22	241	.....	263	.....	.....	325	.....	46	**	**	137
138	Royal Light & Power Co.	66	66	.....	132	.....	.....	26	.....	49	52	*	138
139	St. Clair County Gas & Electric Co.	312	997	105	1,414	.....	2	264	.....	300	*	*	139
140	Saline Electric Co.	**	**	**	**	.....	.....	574	.....	40	408	2,750	140
141	San Jose Electric Plant	**	**	**	**	.....	.....	.....	84	.....	37	45	141
142	Seymour & White Heath Light & Power Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	142
143	Sherrard Electric Power System	**	**	**	**	.....	.....	156	.....	28	.....	.....	143
144	Sorento Electric Light Co.	38	.....	.....	38	.....	.....	.....	.....	.....	30	80	144
145	South Beloit Water, Gas & Electric Co.	12	44	.....	56	.....	.....	45	.....	24	*	*	145
146	South Elgin Light Plant	*	*	*	*	.....	.....	28	.....	12	10	35	146
147	Southern Illinois Light & Power Co.	**	**	**	**	.....	**	6,548	2	597	*	3,370	147
148	Sparta Gas & Electric Co.	*	*	*	*	.....	.....	632	.....	26	120	250	148
149	Springfield Gas & Electric Co.	*	*	*	*	.....	.....	6,886	.....	906	*	*	149

150	Spring Valley Utilities Co	496	2,201		2,697			1,768		184	525	600	150
151	Stark County Power Co	*	*	*	*			*	*	*	1,250	200	151
152	Steeleville Electric Light & Power Plant[15]	*	*	*	*						19	30	152
153	Steward Electric Light & Water Works[16]	15	20		35						*	*	153
154	Stockton Electric Co		126		126			364		5	70	150	154
155	Stronghurst Electric Light & Power Plant	*	*	*	*			145		14	31	30	155
156	Tamms, Ice, Light & Fuel Co., (The)	*	*	*	16						*	*	156
157	Terre Haute, Indianapolis & East. Trac. Co.	13	27	106	146			55		3	*	*	157
158	Tiskilwa Electric Light Co.[24]		65		65			64		4	*	*	158
159	Toulon Light & Power Co	*	*	*	*				120		*	110	159
160	Tri-County Light & Power Co	204	196		400			2,060	23	190	190	300	160
161	Twin City Light, Heat & Power Co., (The)	**	**	**	**			3			**	**	161
162	Tyrone Electric Co	106	531	17	654			905		48	*	250	162
163	Union Electric Co. of Dubuque, Iowa	20	276		296			241		26	*	*	163
164	Union Stock Yard & Transit Co., (The)[17]												164
165	Union Telephone Co.[4]												165
166	United Gas & Electric Co.[18]												166
167	Urbana & Champaign Ry., Gas & Elec. Co.		971	350	1,321			3,298	30	208	1,900	2,540	167
168	Urbana Light, Heat & Power Co	132	650	6	788			2,123		94	405	375	168
169	Utica Electric Light & Power Co	35	75		110			215		27	40	100	169
170	Warren Light & Power Co	**	**	**	**			*	*	24	*	*	170
171	Washburn Heat, Light & Power Co.[4]												171
172	Wataga Mill & Light Co.[19]												172
173	Wenona Light & Power Co	*	*	*	*			297		50	*	*	173
174	Western United Gas & Electric Co	*	*	*	2,955			5,912		1,318	2,170	3,200	174
175	West Hammond Gas & Electric Co	70	173	20	263			316		43	63	200	175
176	West Point Electric Co	*	*	*	*				44		**	**	176
177	West Salem Ice & Light Co.[4]												177
178	Whitaker, Sidney	200	117		317			334		43	*	*	178
179	Williamsfield Elec. Lt. & Power Co., (The)		33		33			58		11	*	50	179
180	Willis Coal & Mining Co		120		120								180
181	Wilson, R. C. & Co		140		140			134		38	*	*	181
182	Wright Bros. Light & Power Co	17	57		74			78		15	15	45	182
183	Wright, W. J., Co	*	*		*			64		10	20	35	183
184	Wyanet Electric Light Co	44	92		136			149		24	*	*	184
185	Xenia Electric Light Co	*	*		*			6		*	*	*	185
	Total distributed	8,108	46,642	4,605	59,355								
	Total not distributed				5,340								
	Total	8,108	46,642	4,605	64,695	1,233	1,102	559,186	48,617	45,966	615,097	691,694	

TABLE VI—Continued.

No.	Name of company.	Power house data. Kilowatt hours produced and purchased. Produced.	Purchased.	Total.	Number of generating stations operated.	Kind of coal used.	Average cost of coal per ton delivered at plant.	Pounds of coal consumed per kw-hr. generated.	Consumer data. Classification of consumers—June 30, 1916. Lighting. Street.	Residence.	Business.	No
		12 *Kw-hrs.*	13 *Kw-hrs.*	14 *Kw-hrs.*	15 *Number.*	16	17 *Dollars.*	18 *Lbs.*	19 *Number.*	20 *Number.*	21 *Number.*	
1	Abbott Light & Power Co	*		*	1	A B C	1.50	*	4	746	210	1
2	Albion Electric Light & Gas Co.[1]	133,705		133,705	1	B	1.93	16.06	1	260	35	2
3	Allen Weir Electric Light & Power Plant	5,475		5,475	1	A	1.80	73.00	1	34	16	3
4	Alton Gas & Electric Co		9,983,999	9,983,999					2	2,079	600	4
5	Athens Electric Light Plant	*		*	1	A	1.37	*	*	*	*	5
6	Atlanta Electric Light & Power Co	126,800		126,800	1	B	2.02	34.00	2	§28		6
7	Aurora, Elgin & Chicago R. R. Co	5,395,044		5,395,044	4	***			3	*	*	7
8	Ava Electric Light Plant	*		*	1	B	2.00	*	1	§100		8
9	Avon Milling & Mfg. Co	35,311		35,311	1	B	2.25	*	1	99	40	9
10	Bement Electric Light & Power Co., (The)	*		*	1	B	1.80	*	1	§290		10
11	Bloomington & Normal Ry. & Light Co	9,555,000	191,890	9,746,890	2	A	1.41	8.39	8	3,773	1,351	11
12	Bondville Electric Light Co., (Inc.)		6,680	6,680					1	37	6	12
13	Bowen Electric Co	17,920		17,920	1	†††	7.25	8.93	1	77	21	13
14	Brighton Electric Light & Power Co.[2]											14
15	Buda Electric Light Co.[3]		*	*					1	118	46	15
16	Cairo Electric & Traction Co		3,188,698	3,188,698					1	989	615	16
17	Canton Gas & Electric Co	5,115,680		5,115,680	1	A	1.21	6.75	3	1,615	442	17
18	Carrier Mills Utilities Co		75,210	75,210					1	§222		18
19	Cedar Point Light & Water Co	*	*	*	*	*	*	*	1	§53		19
20	Central Illinois Electric Co.[4]											20
21	Central Illinois Light Co	26,729,452		26,729,452	2	A	1.25	5.55	*	*	*	21
22	Central Illinois Public Service Co	24,156,386	14,137,834	38,294,220	31	A B C D E	1.42	**	98	25,302	8,187	22
23	Central Illinois Utilities Co	3,678,362		3,678,362	4	*	2.10	5.48	23	§5,534		23
24	Centralia Gas & Electric Co	1,726,791		1,726,791	1	A	1.23	11.46	3	781	477	24
25	Champaign County Electric Co		*	*					1	22	13	25
26	Cherry Valley Light & Power Co	*		*	†				*	*	*	26
27	Chester Light & Ice Plant	324,740		324,740	1	B	1.50	12.20	1	275	94	27
28	Chicago & Joliet Electric Ry. Co		190,972	190,972					2	202	128	28
29	Chicago, Ottawa & Peoria Ry. Co		7,528,232	7,528,232					1	1	1	29
30	Citizens' Gas, Electric & Heating Co	1,186,024		1,186,024	1	A B	1.34	7.02	10	§1,413		30
31	Citizens' Lighting Co		2,315,220	2,315,220					1	1,141	358	31
32	Clinton Gas & Electric Co	764,720		764,720	1	A	1.50	21.77	1	861	278	32

33	Cobden Light & Power Co	39,050		39,050	1	A	*	3.43	1	76	45	33
34	Colfax Electric Light Plant	47,624		47,624	1	††			1	152	55	34
35	Commonwealth Edison Co	1,248,256,164	21,634,416	1,269,890,580	9	A B C	1.83	2.66	§§827	§273,732		35
36	Consolidated Light & Power Co	2,167,848		2,167,848	2	A B	1.51	8.21	4	781	492	36
37	Consumers' Water & Light Co		257,938	257,938					1	284	107	37
38	Coulterville Electric Light & Power Co	57,100		57,100	1	A B	1.15	27.32	1	154	56	38
39	Curtis Milling Co	25,250		25,250	1	A B	1.70	*	1	44	20	39
40	Dallas City Light Co		161,173	161,173					1	172	58	40
41	Danvers Electric Co		32,900	32,900					1	114		41
42	Danville Street Ry. & Light Co	17,904,504		17,904,504	1	A	1.02	7.59	8	6,633	1,737	42
43	Decatur Ry. & Light Co	10,403,603	64,300	10,467,903	2	A	1.57	7.46		4,080	1,079	43
44	DeKalb-Sycamore Electric Co	3,774,432		3,774,432	1	A	2.16	6.13	2			44
45	Drager Electric Co.[21]		*	*					1	39	5	45
46	Dupo Electric Light & Power Co.[25]		**	**						29	14	46
47	DuQuoin Utility Co	*		*	*	*	*	*	2	712	185	47
48	East St. Louis & Suburban Co.[5]											48
49	East St. Louis, Columbia & Waterloo Ry		459,927	459,927						5	4	49
50	East St. Louis Light & Power Co	37,617,787	32,600,800	70,218,587	3	A	1.22	*	4	3,982	1,660	50
51	Eastern Illinois Utilities Co.[6]											51
52	Economy Electric Light & Power Co.[7]	*		*	1	A B	2.00	*	1	§171		52
53	Edwards River Power Co	3,017,473		3,017,473	1	A	1.20	11.62				53
54	Effingham Electric Light & Power Co	859,580		859,580	1	††			1	509	160	54
55	Electric Co											55
56	Electric Plant[8]											56
57	Electric Service Co. of Cissna Park											57
58	Elgin Merchants' Light Co	247,090		247,090	†				1		26	58
59	Elkhart Electric Light Co		16,331	16,331					1	39	18	59
60	Emden Water, Light & Power Co., (The)		9,016	9,016					1		60	60
61	Essex Light Plant[9]	*		*	*	B	2.00	*	1	40	9	61
62	Freeport Ry. & Light Co	3,239,256	199,203	3,438,459	2	†A	2.11	*	1	§1,798		62
63	Galesburg Ry., Lighting & Power Co	7,180,008		7,180,008	1	A	1.00	9.77	3	2,806	1,075	63
64	Galva Electric Light Co	847,520		847,520	1	A	1.45	11.08	7	861	327	64
65	Golconda Light & Water Co	*		*	1	A	1.85	*	1	135	66	65
66	Greenview Electric Light & Power Co		102,770	102,770					1	126	50	66
67	Hamilton Utilities Co	*		*	1	A	1.13	*	2	475	136	67
68	Heyworth Electric Light & Power Co		85,329	85,329					2	194	73	68
69	Hillview Electric Light Co.[10]											69
70	Homer Electric Light & Power Co	*		*	*	B	1.40	*	*	*	*	70
71	Hoopeston Gas & Electric Co	1,072,018		1,072,018	1	A	1.80	7.14	1	§711		71
72	Hoyleton Electric Light Co		*	*					1	9	17	72
73	Hull Milling, Light & Canning Co		*	*					1	47	20	73
74	Illinois Northern Utilities Co	9,759,386	1,934,691	11,694,077	10	*†	2.34	*	37	§12,475		74
75	Illinois Traction Co.[5]											75
76	Interstate Light & Power Co	25,178,540		25,178,540	1	A	2.25	*	1	§701		76
77	Jacksonville Ry. & Light Co	2,701,853		2,701,853	1	A	1.67	9.80	1	1,284	453	77
78	J. J. Dauntler[11]											78
79	Kaneville Electric Light Co.[4]											79
80	Kankakee & Urbana Traction Co											80
81	Keokuk Electric Co		5,066,077	5,066,077					3	§2,286		81
82	Kinderhook Electric Light Co		*	*					1	56	11	82

TABLE VI—Continued.

No.	Name of company.	Power house data. Kilowatt hours produced and purchased. Produced.	Purchased.	Total.	Number of generating stations operated.	Kind of coal used.	Average cost of coal per ton delivered at plant.	Pounds of coal consumed per kw-hr. generated.	Consumer data. Classification of consumers—June 30, 1916. Lighting. Street.	Residence.	Business.	No.
		12 *Kw-hrs.*	13 *Kw-hrs.*	14 *Kw-hrs.*	15 *Number.*	16	17 *Dollars.*	18 *Lbs.*	19 *Number.*	20 *Number.*	21 *Number.*	
83	Kinmundy Electric Light Co.	*	.....	*	1	B	2.00	*	1	86	22	83
84	LaHarpe Electric Light & Power Co.	75,000	.....	75,000	1	B	2.40	20.14	1	120	71	84
85	Lanark Electric Light Plant	65,000	.....	65,000	1	E	2.75	10.97	1	145	77	85
86	Lena Electric Light & Power Co.	232,426	.....	232,426	1	A	3.02	*	2	224	129	86
87	LeRoy Electric Light, Power & Heating Co.	.....	227,110	227,110	.....	.....	.....	.....	2	332	95	87
88	Lewistown Electric Co.	.....	160,400	160,400	.....	.....	.....	.....	1	208	101	88
89	Lincoln Water & Light Co.	1,160,232	.....	1,160,232	1	A B	1.58	6.93	1	§802	.....	89
90	Little York Electric Co.	*	.....	*	1	††	.....	.....	*	*	*	90
91	Louisville Light & Water Co.	*	.....	*	*	*	2.15	*	*	*	*	91
92	Mackinaw Electric Light Co.	.....	74,220	74,220	.....	.....	.....	.....	1	141	32	92
93	Madison County Light & Power Co.	1,000	5,681,649	5,682,649	1	*	*	*	5	2,607	1,071	93
94	Mansfield Electric Co.	*	.....	*	1	A	1.65	*	1	90	43	94
95	Marengo Public Service Co.	*	.....	*	1	E	2.50	*	1	185	103	95
96	Marine Electric Service Co.[22]	36,000	.....	36,000	1	††	.....	.....	2	65	20	96
97	Maroa Electric Light Co.	.....	42,630	42,630	.....	.....	.....	.....	1	123	42	97
98	Marshall Ice & Power Co.	103,512	.....	103,512	1	A	1.46	27.43	1	17	41	98
99	Martintown Electric Light & Power Co.	**	.....	**	1	†	†	†	1	67	10	99
100	Matherville Light & Power Co.	.....	15,080	15,080	.....	.....	.....	.....	*	*	*	100
101	Medora Electric Light Plant	*	.....	*	1	*	2.00	*	.....	47	32	101
102	Mississippi River Power Co.	381,417,860	.....	381,417,860	1	†	†	†	.....	.....	.....	102
103	Momence Utilities Co.	438,156	.....	438,156	1	A B	2.12	9.16	.....	441	144	103
104	Monmouth Public Service Co.	1,292,490	.....	1,292,490	1	A	1.95	8.86	2	.....	1,871	104
105	Monroe Center Electric Light & Power Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	105
106	Monticello Electric Light Co.	179,001	151,497	330,498	1	A	1.60	*	1	296	122	106
107	Mound City Light & Water Co.	247,575	3,539	251,114	1	A	1.50	1.27	1	345	74	107
108	Mt. Carmel Public Utility & Service Co.	1,032,652	.....	1,032,652	.....	*	1.50	17.43	*	*	*	108
109	Mt. Carroll Electric Light Co.	97,530	.....	97,530	1	A	2.95	17.20	1	278	71	109
110	Mt. Pulaski Elec. Lt., Heat & Power Co.	**	**	**	1	A	1.50	**	4	§518	.....	110
111	Murphysboro Waterworks & Electric & Gas Light Co.	**	**	**	1	A	1.05	**	*	*	*	111
112	Nashville Electric Light Co.[20]	*	*	*	1	A	1.00	*	2	§396	.....	112
113	Nauvoo Electric Light & Power Co.	.....	81,130	81,130	.....	.....	.....	.....	1	111	44	113

114	Nelson Mfg. Co., N. O.	*	*	*	*	*	*	*	1	150		114
115	New Holland Light & Power Co.[23]		5,000	5,000						21	13	115
116	Northern Illinois Light & Traction Co.	23,317,430		23,317,430	3	A	2 15	2 20	1	§2,030		116
117	Odin Coal Co.	*	*	*	1	A	*	*	2	55	39	117
118	Ohio Valley Electric Co.	20,000		20,000	1	†	†	†	1	96	38	118
119	Okawville Electric Light & Ice Co.	*	*	*	1	A B	2.50	*	1	65	15	119
120	Ortman, Light Plant, F. A.	7,000		7,000	1	D	2.80	*	1	*	*	120
121	Orvil Light, Power & Water Co.		**						1	§59		121
122	Palmyra Light Plant	**		**	1	B	1.87½	**	1	75	30	122
123	Pecatonica Electric Light Co.	68,000		68,000	1	A	2.35	11.76	1	159	44	123
124	People's Gas & Electric Co.	848,234		848,234	1	A	2.60	7.32	1	*	*	124
125	People's Power Co.		23,646,720	23,646,720					8	9,632		125
126	Peotone Electric Light Co.		86,017	86,017					1	146	57	126
127	Piasa Light & Power Co.	*	*	*	*	*	*	*	1	*	*	127
128	Pinckneyville Light, Ice & Power Co.	200,850		200,850	1	B	1.25	*	1	331	99	128
129	Poplar Grove Electric Plant[12]											129
130	Prather & Groves	*	*	*	*	*	*	*	1	§113		130
131	Produce Terminal Corporation[13]	2,033,047		2,033,047	1	A	1.08	6.35	2		97	131
132	Public Service Co. of Northern Illinois	154,136,242	9,569,103	163,705,345	17	A	1.57	*	115	§65,654		132
133	Quincy Gas, Electric & Heating Co.	8,636,900		8,636,900	1	*	1.32	3.46	1	§3,293		133
134	Rankin Electric Light Co.	48,668		48,668	1	††	††	††	1	121	17	134
135	Reddick Light & Power Co.[14]											135
136	Rockford Electric Co.	30,169,913		30,169,913	2	A B	2.18	3.79	4	5,661	1,600	136
137	Rossville Electric Light Co.		163,444	163,444					1	258	86	137
138	Royal Light & Power Co.	**		**	1	A	1.62	*	1	180	76	138
139	St. Clair County Gas & Electric Co.	22,495	3,964,295	3,986,790	1	B	1.17	8.97	**	**	**	139
140	Saline Electric Co.		299,960	299,960	1	A	1.50	**	2	§562		140
141	San Jose Electric Plant	10,726		10,726	1	A	1.62	11.19	1	82		141
142	Seymour & White Heath Light & P. Co.[4]											142
143	Sherrard Electric Power System		40,900	40,900					1	§207		143
144	Sorento Electric Light Co.	34,966		34,966	1	A	1 90	32.92	1	74	21	144
145	South Beloit Water, Gas & Electric Co.		731,166	731,166					1	15	13	145
146	South Elgin Light Plant	**	**	**	1	†	†	†	1	26		146
147	Southern Illinois Light & Power Co.	7,992,917		7,992,917	6	A	1.10	8.68	21			147
148	Sparta Gas & Electric Co.	*	*	*	1	A B	1.20	*	1	464	147	148
149	Springfield Gas & Electric Co.	15,505,133		15,505,133	1	A	1.05	4.85	2	§6,338		149
150	Spring Valley Utilities Co.		1,778,400	1,778,400					15	1,289	470	150
151	Stark County Power Co.	*		*	1	A B	1.25	*	3	426	166	151
152	Steeleville Electric Light & Power Co.[15]	**		**	1	B & C	1.50 1.00	*	1	16	34	152
153	Steward Electric Light & Water Works[16]	*		*	1	††	††	††	1	42	27	153
154	Stockton Electric Co.	155,550		155,550	1	E	3.00	13.33	1	318	23	154
155	Stronghurst Electric Light & Power Plant	36,136		36,136	1	†††	†††	†††	1	109	35	155
156	Tamms Ice, Light & Fuel Co., (The)	**		**	1	A	1.70	**	1	16	4	156
157	Terre Haute, Indianapolis & Eastern T. Co.	29,781,220		29,781,220	1	A	1.07	4.22	1	38	14	157
158	Tiskilwa Electric Light Co.[24]		7,550	7,550						39	25	158
159	Toulon Light & Power Co.	**	**	**	1	A D	2.89	**	1	§283		159
160	Tri-County Light & Power Co.	67,408	899,700	967,108	2	A	2.03	42.49	10	§1,956		160
161	Twin City Light, Heat & Power Co., (The)		68,555	68,555					2	3		161
162	Tyrone Electric Co.		374,362	374,362					5	740	210	162

TABLE VI—Continued.

No.	Name of company.	Power house data. Kilowatt hours produced and purchased. Produced.	Purchased.	Total.	Number of generating stations operated.	Kind of coal used.	Average cost of coal per ton delivered at plant.	Pounds of coal consumed per kw-hr. generated.	Consumer data. Classification of consumers—June 30, 1916. Lighting. Street.	Residence.	Business.	No.
		12 *Kw-hrs.*	13 *Kw-hrs.*	14 *Kw-hrs.*	15 *Number.*	16	17 *Dollars.*	18 *Lbs.*	19 *Number.*	20 *Number.*	21 *Number.*	
163	Union Electric Co. of Dubuque, Iowa	.....	11,772,902	11,772,902	.....	.....	.....	.....	1	§241	.....	163
164	Union Stock Yard & Transit Co., (The)[17]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	164
165	Union Telephone Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	165
166	United Gas & Electric Co.[18]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	166
167	Urbana & Champaign Ry., Gas & El. Co.	6,463,600	.....	6,463,600	1	A	1.55	*	1	2,380	687	167
168	Urbana Light, Heat & Power Co.	649,200	322,787	971,987	1	A	1.51	16.92	1	1,800	215	168
169	Utica Electric Light & Power Co.	.....	91,660	91,660	.....	.....	.....	.....	1	138	59	169
170	Warren Light & Power Co.	*	*	*	1	F	2.89	*	2	.....	.....	170
171	Washburn Heat, Light & Power Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	171
172	Wataga Mill & Light Co.[19]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	172
173	Wenona Light & Power Co.	*	*	*	1	A	1.65	*	1	209	77	173
174	Western United Gas & Electric Co.	5,945,867	639,353	6,585,220	1	A	1.78	4.99	*	*	*	174
175	West Hammond Gas & Electric Co.	.....	222,946	222,946	.....	.....	.....	.....	1	§286	.....	175
176	West Point Electric Co.	**	**	**	.....	††	††	††	1	57	.....	176
177	West Salem Ice & Light Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	177
178	Whitaker, Sidney	331,371	.....	331,371	1	D	2.67	6.05	3	170	149	178
179	Williamsfield Electric Lt. & P. Co., (The)	**	**	**	1	A	1.55	*	1	57	26	179
180	Willis Coal & Mining Co.	.....	32,012	32,012	.....	.....	.....	.....	1	91	59	180
181	Wilson R. C. & Co.	**	**	**	1	B	2.32	*	2	§248	.....	181
182	Wright Bros. Light & Power Co.	7,550	.....	7,550	1	††	††	††	1	78	.....	182
183	Wright, W. J., Co.	12,925	.....	12,925	1	A	1.60	*	1	39	23	183
184	Wyanet Electric Light Co.	.....	61,720	61,720	.....	.....	.....	.....	1	132	28	184
185	Xenia Electric Light Co.	**	**	**	1	E	1.80	**	.....	49	45	185
	Total distributed	.....	.....	.....	.....	.....	.....	.....	1,372	§476,916	29,919	
	Total not distributed	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	
	Total	2,126,229,278	161,462,413	2,287,691,691	192	.....	1.71	[26] 3.17	1,372	§476,916	29,919	

TABLE VI—Continued.

No	Name of company.	Consumer data. Classification of consumers—June 30, 1916. Power. Commercial.	Railway.	Other utility companies.	Total.	Consumers gained during year, (net).	Annual consumption in kilowatt hours.	Consumers on meter basis June 30, 1916.	Territory served. Cities or towns.	Population (estimated).	Hours per day services furnished.	No.
		22 *Number.*	23 *Number.*	24 *Number.*	25 *Number.*	26 *Number.*	27 *Kw-hrs.*	28 *Number.*	29 *Number.*	30 *Number.*	31 *Number.*	
1	Abbott Light & Power Co.	34	.....	2	996	21	*	996	6	7,585	*	1
2	Albion Electric Light & Gas Co.[1]	.....	.....	.....	296	.....	*	264	1	1,500	12	2
3	Allen Weir Electric Light & Power Plant	.....	.....	.....	51	.....	*	.....	1	650	*	3
4	Alton Gas & Electric Co.	90	1	1	2,773	414	7,755,278	2,682	1	26,000	24	4
5	Athens Electric Light Plant	.....	.....	.....	138	.....	*	*	1	1,300	14	5
6	Atlanta Electric Light & Power Co.	16	.....	.....	446	49	126,800	428	2	2,100	24	6
7	Aurora, Elgin & Chicago R. R. Co.	*	.....	.....	3,718	394	**	3,516	4	32,777	24	7
8	Ava Electric Light Plant	.....	.....	.....	101	.....	*	*	1	780	7	8
9	Avon Milling & Mfg. Co.	6	.....	.....	146	35	*	.....	1	800	24	9
10	Bement Electric Light & Power Co., (The)	.....	.....	.....	291	84	*	283	1	1,500	10	10
11	Bloomington & Normal Ry. & Light Co.	460	1	1	5,594	558	7,753,586	5,586	8	38,000	24	11
12	Bondville Electric Light Co., (Inc.)	.....	.....	.....	44	.....	3,906	43	1	200	24	12
13	Bowen Electric Co.	.....	.....	.....	99	10	*	75	1	700	7	13
14	Brighton Electric Light & Power Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	14
15	Buda Electric Light Co.[3]	3	.....	.....	168	20	*	*	1	900	24	15
16	Cairo Electric & Traction Co.	109	.....	.....	1,714	106	2,154,498	1,713	1	16,000	24	16
17	Canton Gas & Electric Co.	72	1	1	2,134	175	4,173,200	2,134	6	14,600	24	17
18	Carrier Mills Utilities Co.	3	.....	.....	226	*	*	*	1	2,500	24	18
19	Cedar Point Light & Water Co.	3	.....	.....	57	5	18,290	56	1	1,000	24	19
20	Central Illinois Electric Co.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	20
21	Central Illinois Light Co.	*	*	*	17,099	1,363	20,562,085	*	29	106,600	24	21
22	Central Illinois Public Service Co.	1,312	1	1	34,901	4,330	28,325,683	34,234	113	202,045	24	22
23	Central Illinois Utilities Co.	188	.....	1	5,746	495	1,963,824	5,674	23	23,676	24	23
24	Centralia Gas & Electric Co.	23	2	.....	1,286	134	1,441,827	1,283	3	12,700	24	24
25	Champaign County Electric Co.	5	.....	.....	41	—2	*	40	1	300	24	25
26	Cherry Valley Light & Power Co.	*	*	*	*	.....	*	*	*	*	*	26
27	Chester Light & Ice Plant	14	.....	.....	384	46	286,879	213	1	3,000	24	27
28	Chicago & Joliet Electric Ry. Co.	14	.....	.....	346	42	177,521	340	6	3,800	24	28

TABLE VI—Continued.

No.	Name of company.	Consumer data. Classification of consumers—June 30, 1916. Power. Commercial.	Railway.	Other utility companies.	Total.	Consumers gained during year, (net).	Annual consumption in kilowatt hours.	Consumers on meter basis June 30, 1916.	Territory served. Cities or towns.	Population (estimated).	Hours per day services furnished.	No.
		22 *Number.*	23 *Number.*	24 *Number.*	25 *Number.*	26 *Number.*	27 *Kw-hrs.*	28 *Number.*	29 *Number.*	30 *Number.*	31 *Number.*	
29	Chicago, Ottawa & Peoria Ry. Co.	8			11	1	94,513	11	*	*	24	29
30	Citizens' Gas, Electric & Heating Co.	32			1,455	128	568,660	1,375	1	10,000	24	30
31	Citizens' Lighting Co.	60			1,560	286	1,857,937	1,560	2	20,000	24	31
32	Clinton Gas & Electric Co.	36			1,176	77	629,921	1,123	1	6,500	24	32
33	Cobden Light & Power Co.	2			124	35	34,040	123	1	1,000	13	33
34	Colfax Electric Light Plant				208	6	*	113	1	1,000	6	34
35	Commonwealth Edison Co.	17,403	3	§§§511	292,476	33,535	1,139,015,009	289,280	1	2,435,000	24	35
36	Consolidated Light & Power Co.	94			1,371	207	1,823,766	1,312	4	18,200	24	36
37	Consumers' Water & Light Co.	22			414	79	312,150	414	1	3,291	24	37
38	Coulterville Electric Light & Power Co.	1			212		57,100	109	1	1,400	12	38
39	Curtis Milling Co.				65	8	25,250	54	1	700	24	39
40	Dallas City Light Co.	13			244	—1	106,290	244	1	1,504	24	40
41	Danvers Electric Co.				115	5	*	114	1	795	24	41
42	Danville Street Ry. & Light Co.	227	4		8,609	1,062	17,904,504	8,597	8	36,911	24	42
43	Decatur Ry. & Light Co.	178			5,337	379	*	5,337	1	42,750	24	43
44	DeKalb-Sycamore Electric Co.				2		*	*	2	13,000	24	44
45	Drager Electric Co.[21]	1			46	46	*	39	1	450	24	45
46	Dupo Electric Light & Power[25]				43	6	3,037	43	1	1,200	24	46
47	DuQuoin Utility Co.	13			912	184	*	435	2	5,824	24	47
48	East St. Louis & Suburban Co.[5]											48
49	East St. Louis, Columbia & Waterloo Ry.	1			10		416,369	10	1	5,000	24	49
50	East St. Louis Light & Power Co.	181		1	5,828	945	24,380,893	5,715	2	80,700	24	50
51	Eastern Illinois Utilities Co.[6]											51
52	Economy Electric Light & Power Co.[7]				172		*	171	1	1,066	7	52
53	Edwards River Power Co.	1	1	4	6		3,017,473	6				53
54	Effingham Electric Light & Power Co.	29			699	21	644,949	683	1	3,898	24	54
55	Electric Co.											55
56	Electric Plant[8]											56
57	Electric Service Co. of Cissna Park											57

58	Elgin Merchants' Light Co	6			33	7	*	23	1	46,246	24	58
59	Elkhart Electric Light Co	3			61	11	*		1	450	24	59
60	Emden Water, Light & Power Co., (The)	2			63	19	*	62	1	450	24	60
61	Essex Light Plant[9]				50		*	*	1	300	6	61
62	Freeport Ry. & Light Co	144	1	1	1,945	227	3,144,824	1,865	1	17,567	24	62
63	Galesburg Ry., Lighting & Power Co	268		1	4,153	390	**	4,149	5	32,381	24	63
64	Galva Electric Light Co	28			1,223	270	*	1,216	9	7,118	24	64
65	Golconda Light & Water Co	4			206	6	*	179	1	1,200	24	65
66	Greenview Electric Light & Power Co	2			179	8	102,770	179	1	950	24	66
67	Hamilton Utilities Co	11			624	114	*	*	2	8,500	24	67
68	Heyworth Electric Light & Power Co	10			279	20	**	258	3	1,600	24	68
69	Hillview Electric Light Co.[10]											69
70	Homer Electric Light & Power Co	*	*	*	*	*	*	*	*	*	*	70
71	Hoopeston Gas & Electric Co	35		1	748	125	*	*	1	4,500	24	71
72	Hoyleton Electric Light Co	1			28		11,200	27	1	500	24	72
73	Hull Milling, Light & Canning Co	1			69	16	*	51	1	541	24	73
74	Illinois Northern Utilities Co		1	2	12,515	1,318	7,941,633	12,322	42	62,920	24	74
75	Illinois Traction Co.[5]											75
76	Interstate Light & Power Co	34		1	737	78	20,797,302	677	1	5,001	24	76
77	Jacksonville Ry. & Light Co	200	1		1,939	183	1,723,572	1,938	2	16,580	24	77
78	J. J. Dauntler[11]											78
79	Kaneville Electric Light Co.[4]											79
80	Kankakee & Urbana Traction Co											80
81	Keokuk Electric Co	285			2,574	367	4,308,372	2,536	3	19,500	24	81
82	Kinderhook Electric Light Co				68	8	*	39	1	450	24	82
83	Kinmundy Electric Light Co				109		*	50	1	1,100	7	83
84	LaHarpe Electric Light & Power Co	4		2	198	4	*	196	1	1,545	24	84
85	Lanark Electric Light Plant				223	12	*	198	1	1,400	6	85
86	Lena Electric Light & Power Co	8			363	23	*	331	2	1,800	18	86
87	LeRoy Electric Light, Power & Heating Co	10			439	36	169,174	*	2	2,050	24	87
88	Lewistown Electric Co	8			318	38	112,615	317	1	2,500	24	88
89	Lincoln Water & Light Co	55			858	*	*	837	1	11,000	24	89
90	Little York Electric Co	*		*	*	*	*	*	*	*	*	90
91	Louisville Light & Water Co	*		*	*	*	*	*	*	*	*	91
92	Mackinaw Electric Light Co	2			176	*	*	175	1	725	24	92
93	Madison County Light & Power Co	163			3,846	664	*	3,792	12	34,323	24	93
94	Mansfield Electric Co	1			135	9	7,355	79	1	600	12	94
95	Marengo Public Suervice Co	10			299	44	*	260	1	2,000	24	95
96	Marine Electric Service Co.[22]				87	27	36,000	85	2	1,300	12	96
97	Maroa Electric Light Co	3			169	7	*	*	1	1,500	24	97
98	Marshall Ice & Power Co	4			63	23	103,512	62	2	4,000	24	98
99	Martintown Electric Light & Power Co				78	6	**	67	1	500	*	99
100	Matherville Light & Power Co	7	*	*	192	*	15,080	192	11	39,600	24	100
101	Medora Electric Light Plant				79		*	10	1	500	5	101
102	Mississippi River Power Co	8		11	19	2	347,898,367	19	*	1,069,610	24	102
103	Momence Utilities Co	49			634		350,525	634	2	4,200	24	103
104	Monmouth Public Service Co			1	1,874	147	*	1,721	3	12,000	24	104
105	Monroe Center Electric Light & Power Co.[4]											105

TABLE VI—Continued.

No.	Name of company.	Consumers data.							Territory served.			No.
		Classification of consumers—June 30, 1916.				Consumers gained during year, (net).	Annual consumption in kilowatt hours.	Consumers on meter basis June 30, 1916.	Cities or towns.	Population (estimated).	Hours per day services furnished.	
		Power.			Total.							
		Commercial.	Railway.	Other utility companies.								
		22 Number.	23 Number.	24 Number.	25 Number.	26 Number.	27 Kw-hrs.	28 Number.	29 Number.	30 Number.	31 Number.	
106	Monticello Electric Light Co.	38	.....	.....	457	61	139,872	454	1	2,100	24	106
107	Mound City Light & Water Co.	3	.....	.....	423	.....	191,483	376	1	3,000	24	107
108	Mt. Carmel Public Utility Service Co.	*	*	*	1,291	9	1,032,652	1,291	*	*	*	108
109	Mt. Carroll Electric Light Co.	2	.....	.....	352	7	78,968	350	1	2,000	10	109
110	Mt. Pulaski Electric Light, Heat & Power Co.	5	.....	.....	527	44	163,562	524	4	2,779	24	110
111	Murphysboro Waterworks & Elec. & Gas Lt. Co.	*	.....	.....	*	*	*	*	1	11,000	24	111
112	Nashville Electric Light Co.[20]	43	.....	1	442	*	*	439	3	3,475	24	112
113	Nauvoo Electric Light & Power Co.	1	.....	.....	157	8	67,217	157	1	900	24	113
114	Nelson Mfg. Co., N. O.	.....	.....	.....	151	5	*	151	1	*	*	114
115	New Holland Light & Power Co.[23]	2	.....	.....	36	36	*	36	1	400	24	115
116	Northern Illinois Light & Traction Co.	59	2	9	2,101	178	23,158,992	2,083	1	1,200	24	116
117	Odin Coal Co.	.....	1	.....	97	17	*	69	1	1,400	*	117
118	Ohio Valley Electric Co.	.....	.....	.....	135	35	2,500	134	1	1,400	12	118
119	Okawville Electric Light & Ice Co.	.....	.....	.....	81	5	*	*	1	1,000	16	119
120	Ortman Light Plant, F. A.	*	*	*	1	*	*	*	1	650	5.5	120
121	Orvil Light, Power & Water Co.	3	.....	1	64	7	**	62	2	800	24	121
122	Palmyra Light Plant	.....	.....	.....	106	**	**	105	1	900	6	122
123	Pecatonica Electric Light Co.	.....	.....	.....	204	16	*	155	1	1,022	8	123
124	People's Gas & Electric Co.	*	*	*	1	*	*	*	1	5,000	24	124
125	People's Power Co.	455	.....	.....	10,095	1,193	19,941,309	.....	9	78,525	24	125
126	Peotone Electric Light Co.	4	.....	.....	208	14	*	202	1	1,400	24	126
127	Piasa Light & Power Co.	*	*	*	1	.....	*	*	1	22,000	11	127
128	Pinckneyville Light, Ice & Power Co.	.....	1	.....	432	113	*	*	1	2,900	24	129
129	Poplar Grove Electric Plant[12]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	129
130	Prather & Groves	1	.....	.....	115	11	34,250	115	1	600	*	130
131	Produce Terminal Corporation[13]	82	.....	.....	181	5	911,944	179	2	27,800	12	131
132	Public Service Co. of Northern Illinois	3,800	8	3	69,580	10,436	127,965,816	69,236	146	400,593	24	132
133	Quincy Gas, Electric & Heating Co.	271	.....	.....	3,565	343	7,113,222	3,564	1	38,000	24	133
134	Rankin Electric Light Co.	1	.....	.....	140	69	32,555	140	2	1,300	24	134
135	Reddick Light & Power Co.[14]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	135

136	Rockford Electric Co.	457	1		7,723	1,388	*	7,622	1	56,000	24	136
137	Rossville Electric Light Co.	16			361	41	129,414	339	1	1,450	24	137
138	Royal Light & Power Co.				257	22	21,744	208	1	1,300	12	138
139	St. Clair County Gas & Electric Co.	**	**	**	**	**	**	**	*	*	*	139
140	Saline Electric Co.	10			574	213	299,960	574	2	4,300	24	140
141	San Jose Electric Plant				83	11	10,726	72	1	600	24	141
142	Seymour & White Heath Light & Power Co.[4]											142
143	Sherrard Electric Power System	1			209	13	*	156	2	750	24	143
144	Sorento Electric Light Co.				96	11	*		1	1,200	12	144
145	South Beloit Water, Gas & Electric Co.	13		1	43	4	731,166	2	1	2,000	24	145
146	South Elgin Light Plant				27		2,350	26	1	600	12	146
147	Southern Illinois Light & Power Co.	6,513	1		6,535	1,375	6,550,576	6,535	22	45,221	24	147
148	Sparta Gas & Electric Co.	22			634	58	*	*	1	3,300	24	148
149	Springfield Gas & Electric Co.	365	1		6,706	294	*	*	2	58,000	24	149
150	Spring Valley Utilities Co.	21		5	1,800	276	1,778,400	1,783	19	21,400	24	150
151	Stark County Power Co.	47			642	25	*	*	4	3,200	24	151
152	Steeleville Electric Light & Power Plant[15]				51		*		1	850	6	152
153	Steward Electric Light & Water Works[16]				70		*	70	1	300	19	153
154	Stockton Electric Co.	1			343	27	119,172	355	1	1,500	18	154
155	Stronghurst Electric Light & Power Plant				145	14	*	134	1	790	6.5	155
156	Tamms Ice, Light & Fuel Co., (The)				21		**		1	850	13	156
157	Terre Haute, Indianapolis & Eastern Traction Co.			1	54	1	627,483	54	1	*	*	157
158	Tiskilwa Electric Light Co.[24]				64	64	7,550	64	1	900	24	158
159	Toulon Light & Power Co.	5			289	24	81,499	282	1	1,250	18	159
160	Tri-County Light & Power Co.	48			2,014	204	566,844	2,004	12	9,800	24	160
161	Twin City Light, Heat & Power Co., (The)				5		**	4	1	300	*	161
162	Tyrone Electric Co.	3			958	137	374,362	878	3	5,300	24	162
163	Union Electric Co. of Dubuque, Iowa				242	40	180,000	237	1	1,500	24	163
164	Union Stock Yard & Transit Co., (The)[17]											164
165	Union Telephone Co.[4]											165
166	United Gas & Electric Co.[18]											166
167	Urbana & Champaign Ry., Gas & Electric Co.	164		1	3,233	475	5,199,280	3,233	1	18,660	24	167
168	Urbana Light, Heat & Power Co.	45			2,061	198	793,086	2,060	1	11,000	24	168
169	Utica Electric Light & Power Co.	10			208	29	79,135	207	1	1,200	24	169
170	Warren Light & Power Co.	2			4	1	*	*	2	2,300	12	170
171	Washburn Heat, Light & Power Co.[4]											171
172	Wataga Mill & Light Co.[19]											172
173	Wenona Light & Power Co.	11			298	24	*	297	1	2,000	24	173
174	Western United Gas & Electric Co.	*	*	*	5,620	463	5,044,672	5,620	6	36,666	24	174
175	West Hammond Gas & Electric Co.	10			297	75	197,387	296	1	6,300	24	175
176	West Point Electric Co.				58		*	39	1	300	*	176
177	West Salem Ice & Light Co.[4]											177
178	Whitaker, Sidney	1			323	149	331,371	328	3	5,000	24	178
179	Williamsfield Electric Light & Power Co., (The)	1			85	8	*	58	1	486	6	179
180	Willis Coal & Mining Co.				151		32,012		2	2,115	*	180
181	Wilson, R. C. & Co.				250		*	134	2	1,164	7	181
182	Wright Bros. Light & Power Co.				79	78	7,550	78	1	500	24	182
183	Wright, W. J., Co.				63	24	12,798	62	1	750	*	183

TABLE VI—Continued.

No.	Name of company.	Consumer data.							Territory served.			No.
		Classification of consumers—June 30, 1916.				Consumers gained during year, (net).	Annual consumption in kilowatt hours.	Consumers on meter basis June 30, 1916.	Cities or towns.	Population (estimated).	Hours per day services furnished.	
		Power.			Total.							
		Commercial.	Railway.	Other Utility companies.								
		22 *Number.*	23 *Number.*	24 *Number.*	25 *Number.*	26 *Number.*	27 *Kw-hrs.*	28 *Number.*	29 *Number.*	30 *Number.*	31 *Number.*	
184	Wyanet Electric Light Co.	1	.....	.....	162	7	61,720	161	1	1,000	24	184
185	Xenia Electric Light Co.	.....	.....	.....	85	.....	**	52	1	800	13	185
	Total distributed	34,557	32	565	543,361	.....	.....	.....	.....	.....	.....	
	Total not distributed	.....	.....	.....	28,048	.....	.....	.....	.....	.....	.....	
	Total	34,557	32	565	571,409	67,882	1,856,432,138	524,820	674	5,535,255	.....	

[1] No. 2—See note 2, Table I.
[2] No. 14—See note 8, Table I.
[3] No. 15—See note 9, Table I.
[4] Nos. 20, 79, 105, 142, 165, 171, 177—See note 6, Table I.
[5] Nos. 48, 75—See note 3, Table I.
[6] No. 51—See note 12, Table I.
[7] No. 52—See note 13, Table I.
[8] No. 56—See note 15, Table I.
[9] No. 61—See note 17, Table I.
[10] No. 69—See note 18, Table I.
[11] No. 78—See note 19, Table I.
[12] No. 129—See note 23, Table I.
[13] No. 131—See note 24, Table I.
[14] No. 135—See note 25, Table I.
[15] No. 152—See note 27, Table I.
[16] No. 153—See note 28, Table I.
[17] No. 164—See note 31, Table I.
[18] No. 166—See note 32, Table I.
[19] No. 172—See note 33, Table I.
[20] No. 112—See note 35, Table I.
[21] No. 45—See note 36, Table I.
[22] No. 96—See note 38, Table I.
[23] No. 115—See note 39, Table I.
[24] No. 158—See note 40, Table I.
[25] No. 46—See note 37, Table I.
[26] Excluding the figures for the Commonwealth Edison Co. the average number of pounds of coal used per kw-hr. generared is 5.93.

* Information not given.
** No record kept.
*** Motor driven sets.
† Hydraulic.
†† Oil.
††† Gas.
§ Includes business lighting consumers.
A Screenings.
B Mine run.
C Slack.
D Lump.
E Nut.
F Egg.
§§ Municipal.
§§§ Includes 510 wholesale consumers.

TABLE VI—"A"—MISCELLANEOUS OPERATING STATISTICS FOR THE YEAR ENDED JUNE 30, 1916—GAS CORPORATIONS.

No.	Name of company.	Mains.				Meters and services in use—June 30, 1916.		Operating statistics. Gas produced and purchased.			No.
		Low pressure street.	Booster.	Transmission.	Total.	Meters.	Services.	Coal.	Water.	Other.	
		1 Feet.	2 Feet.	3 Feet.	4 Feet.	5 Number.	6 Number.	7 M Cu Ft.	8 M Cu Ft.	9 M Cu Ft.	
1	Allerton Gas Co	5,280	*	*	5,280	42	*			C **	1
2	Alton Gas & Electric Co	145,584			145,584	2,779	2,694	46,082			2
3	Beardstown Oil Products Co.[1]										3
4	Beaverville Light & Utility Co.[2]										4
5	Bond County Gas Co	161,000	10,000		171,000	832	*			N **	5
6	Cairo City Gas Co	115,378			115,378	1,329	1,622	24,597	6,264		6
7	Canton Gas & Electric Co	135,362			135,362	1,971	2,122	35,296			7
8	Centralia Gas & Electric Co	107,542			107,542	1,324	1,665	30,176			8
9	Central Illinois Light Co	963,223			963,223	16,575	21,842	462,446			9
10	Central Illinois Public Service Co	346,599			346,599	4,047	4,055	23,203	38,083	2,319	10
11	Chicago Heights Gas Co	221,372			221,372	3,023	3,114		87,136		11
12	Citizens' Gas, Electric & Heating Co	86,395			86,395	900	1,053	12,174			12
13	Citizens' Lighting Co	143,920			143,920	1,798	1,830	48,712			13
14	Clinton Gas & Electric Co	57,663			57,663	914	*	17,800			14
15	Consolidated Light & Power Co	261,719		58,502	320,221	3,232	3,541	62,504			15
16	Danville Street Ry. & Light Co	295,527			295,527	4,671	*	28,205	78,177		16
17	Decatur Ry. & Light Co	348,850			348,850	6,644	6,506	184,488			17
18	DuQuoin Light, Heat & Power Co	72,332			72,332	389	*	6,835			18
19	Egyptian Heat & Power Co.[3]										19
20	Fairmount Gas Co	18,480			18,480	85	*			C 129	20
21	Flanagan Lighting Co., (The)			15,840	15,840	64	*			C **	21
22	Freeport Gas Co	236,726			236,726	4,428	4,293	104,328	26,506		22
23	Galesburg Ry., Light & Power Co	351,829			351,829	5,607	**	133,725	11,177		23
24	Gas Light Co., (The)	26,536			26,536	534	*	12,609			24
25	Granite City Gas Light & Fuel Co	124,937	3,693		128,630	2,186	2,373	42,308	23,151		25
26	Hebron Gas Co	12,000			12,000	100	*			G **	26
27	Heyworth Gas Co	*	*	*	*	*	*			N *	27
28	Hoopeston Gas & Electric Co	42,652			42,652	493	496	*	*	*	28
29	Illinois Northern Utilities Co	516,223	134,895	30,145	681,263	9,994	10,630	155,165	62,428		29
30	Jacksonville Ry. & Light Co	191,294			191,294	2,687	2,342	57,491	3,789		30
31	Keokuk Electric Co	139,993			139,993	2,118	2,198		45,183		31
32	Lawrence Gas Co.[4]	*	*	*	*	*	*				32
33	Logan County Gas Co	120,455			120,455	1,294	1,695	27,003			33

TABLE VI—"A"—Continued.

No.	Name of company.	Mains.				Meters and services in use—June 30, 1916.		Operating statistics. Gas produced and purchased.			No.
		Low pressure street.	Booster.	Trans-mission.	Total.	Meters.	Services.	Coal.	Water.	Other.	
		1 *Feet.*	2 *Feet.*	3 *Feet.*	4 *Feet.*	5 *Number.*	6 *Number.*	7 *M Cu Ft.*	8 *M Cu Ft.*	9 *M Cu Ft.*	
34	Madison County Light & Power Co.	33,011	.....	.....	33,011	487	487	10,030	.....	.....	34
35	Mattoon Gas Light & Coke Co.	134,851	.....	.....	134,851	1,846	1,870	32,460	.....	.....	35
36	Monmouth Public Service Co.	181,490	.....	.....	181,490	1,862	1,817	35,266	.....	.....	36
37	Mt. Carmel Public Utility & Service Co.	48,750	.....	.....	48,750	508	508	7,434	.....	.....	37
38	Murphysboro Waterworks, Electric & Gas Light Co.	*	*	*	*	*	*	*	*	*	38
39	North Shore Gas Co.	232,190	5,201	956,371	1,193,762	10,913	9,218	435,203	10,601	7,769	39
40	Oblong Gas Co.	116,103	.....	170,061	286,164	801	801	.....	.....	N 56,606	40
41	Ogden Gas Co.[5]	407,460	.....	.....	407,460	29,668	16,400	.....	.....	.....	41
42	Olney Gas Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	42
43	Olney Heating & Lighting Co.[7]	*	*	*	*	*	*	.....	.....	.....	43
44	Paxton Gas Co.	.....	.....	49,647	49,647	363	364	.....	7,719	.....	44
45	Peoples' Gas Co.	91,770	.....	.....	91,770	512	528	.....	8,734	.....	45
46	Peoples' Gas & Electric Co.	*	*	*	*	826	*	*	*	*	46
47	Peoples' Gas Light & Coke Co.	15,051,990	628,292	130,914	15,811,196	670,264	328,270	.....	16,738,879	.....	47
48	Peoples' Power Co.	666,509	.....	55,137	721,646	12,977	14,245	.....	322,819	.....	48
49	Princeton Gas Co.	68,233	.....	.....	68,233	785	755	15,013	.....	.....	49
50	Public Service Co. of Northern Illinois	2,439,561	1,986,860	.....	4,426,421	69,845	64,380	98,281	3,111,670	.....	50
51	Quincy Gas, Electric & Heating Co.	370,382	.....	.....	370,382	7,290	7,730	152,884	6,176	.....	51
52	Rochelle Gas Co.	.....	.....	49,175	49,175	*	670	.....	11,960	.....	52
53	Rockford Gas Light & Coke Co.	697,257	40,805	.....	738,062	13,294	*	378,190	.....	.....	53
54	St. Clair County Gas & Electric Co.	913,990	87,055	.....	1,001,045	14,335	*	324,551	.....	.....	54
55	Saunemin Gas Co.	11,880	.....	.....	11,880	88	88	.....	.....	C 100	55
56	Shabonna Gas Plant[8]	.....	.....	.....	.....	.....	.....	.....	.....	.....	56
57	Shelbyville Gas Co.	*	*	*	*	*	*	.....	*	.....	57
58	South Beloit Water, Gas & Electric Co.	20,233	.....	.....	20,233	153	176	.....	.....	.....	58
59	Southern Illinois Light & Power Co.	108,699	.....	.....	108,699	906	1,006	83,074	.....	.....	59
60	Springfield Gas & Electric Co.	496,990	.....	.....	496,990	10,516	11,456	96,150	173,408	.....	60
61	Spring Valley Utilities Co.	29,300	.....	.....	29,300	274	226	.....	.....	O 3,736	61
62	Staunton Gas Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	62
63	Street Gate Co.[9]	.....	.....	.....	.....	.....	.....	.....	.....	.....	63
64	Sumner Gas & Oil Co.[10]	.....	.....	.....	.....	.....	.....	.....	.....	.....	64
65	Tiskilwa Gas Works	25,350	.....	.....	25,350	218	218	.....	3,890	.....	65
66	Union Gas & Electric Co.	419,762	.....	.....	419,762	7,108	6,855	.....	205,471	.....	66
67	United Gas & Electric Co.[11]	.....	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Universal Gas Co.[5]	29,649	.....	.....	29,649	288	285	.....	.....	.....	68

69	Urbana & Champaign Ry., Gas & Electric Co	297,240	.....	.....	297,240	4,823	4,642	36,272	76,893	.....	69
70	Vandalia Gas Co., (The)	*	*	*	*	576	576	.....	.....	.....	70
71	Vienna Gas Co	12,309	.....	.....	12,309	37	29	.....	.....	C *	71
72	Wabash Gas Co	885,674	.....	.....	885,674	1,896	*	.....	.....	32,030	72
73	Warren Gas Light & Fuel Co	*	*	*	*	*	*	*	*	N *	73
74	Western United Gas & Electric Co	2,068,542	1,591,892	1,510,448	5,170,882	47,001	48,841	39,425	4,500	.....	74
75	West Hammond Gas & Electric Co	57,147	.....	.....	57,147	1,017	906	.....	.....	.....	75
	Total	31,165,193	4,488,693	3,026,240	38,680,126	991,532	597,418	3,259,380	21,064,614	102,689	

TABLE VI—"A"—Continued.

No.	Name of company.	Operating statistics.							Station statistics.		No.
		Gas produced and purchased.		Delivered to mains.	Disposition.			Un-accounted for.	Maximum amount made in any one day—All methods.	Minimum amount made in any one day—All methods.	
		Purchased.	Total.		Sold.	Used and otherwise disposed of.	Total.				
		10	11	12	13	14	15	16	17	18	
		M Cu Ft.	*M Cu Ft.*	*M Cu Ft.*	*M Cu Ft.*	*M Cu Ft.*	*M Cu Ft.*	*M Cu Ft.*	*M Cu Ft.*	*M Cu Ft.*	
1	Allerton Gas Co	.....	.....	**	**	**	**	**	**	**	1
2	Alton Gas & Electric Co	.....	46,082	46,082	38,965	152	39,117	6,965	215	132	2
3	Beardstown Oil Products Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	3
4	Beaverville Light & Utility Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	4
5	Bond County Gas Co	.....	**	67,447	67,447	*	67,447	*	*	*	5
6	Cairo City Gas Co	.....	30,861	30,769	23,921	373	24,294	6,475	94	73	6
7	Canton Gas & Electric Co	.....	35,296	35,296	32,908	140	33,048	2,248	126	77	7
8	Centralia Gas & Electric Co	.....	30,176	30,101	25,130	1,060	26,190	3,911	100	75	8
9	Central Illinois Light Co	.....	462,446	461,594	427,336	.....	427,336	34,258	1,392	924	9
10	Central Illinois Public Service Co	.....	63,605	63,431	54,481	416	54,897	8,534	**	**	10
11	Chicago Heights Gas Co	.....	87,136	87,066	71,531	1,696	73,227	13,839	369	113	11
12	Citizens' Gas, Electric & Heating Co	.....	12,174	12,152	10,642	66	10,708	1,444	53	16	12
13	Citizens' Lighting Co	.....	48,712	48,614	39,044	289	39,333	9,281	179	94	13
14	Clinton Gas & Electric Co	.....	17,800	17,751	14,351	173	14,524	3,227	69	38	14
15	Consolidated Light & Power Co	.....	62,504	62,162	50,039	336	50,375	11,787	217	132	15
16	Danville Street Ry. & Light Co	.....	106,382	106,264	*97,305	.....	97,305	8,959	364	209	16
17	Decatur Ry. & Light Co	.....	184,488	183,998	160,260	584	160,844	23,154	598	408	17
18	DuQuoin Light, Heat & Power Co	.....	6,835	6,827	5,959	173	6,132	695	36	9	18
19	Egyptian Heat & Power Co.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	19

TABLE VI—"A"—Continued.

No.	Name of company.	Operating statistics.							Station statistics.		No.
		Gas produced and purchased.		Delivered to mains.	Disposition.			Unaccounted for.	Maximum amount made in any one day—All methods.	Minimum amount made in any one day—All methods.	
		Purchased.	Total.		Sold.	Used and otherwise disposed of.	Total.				
		10 M Cu Ft.	11 M Cu Ft.	12 M Cu Ft.	13 M Cu Ft.	14 M Cu Ft.	15 M Cu Ft.	16 M Cu Ft.	17 M Cu Ft.	18 M Cu Ft.	
20	Fairmount Gas Co.	.....	129	129	129	.....	129	.....	**	**	20
21	Flanagan Lighting Co., (The)	.....	**	**	*	*	*	*	**	**	21
22	Freeport Gas Co.	.....	130,834	130,582	116,926	1,097	118,023	12,559	453	277	22
23	Galesburg Ry., Light & Power Co.	.....	144,902	144,849	125,470	744	126,214	18,635	477	295	23
24	Gas Light Co., (The)	.....	12,609	12,602	9,355	366	9,721	2,881	43	24	24
25	Granite City Gas Light & Fuel Co.	.....	65,459	65,355	59,912	1,300	61,212	4,143	255	133	25
26	Hebron Gas Co.	.....	**	**	*	*	*	*	**	**	26
27	Heyworth Gas Co.	.....	*	*	*	*	*	*	*	*	27
28	Hoopeston Gas & Electric Co.	*	*	10,757	10,757	*	10,757	*	*	*	28
29	Illinois Northern Utilities Co.	.....	217,593	217,148	181,642	1,596	183,238	33,910	728	535	29
30	Jacksonville Ry. & Light Co.	.....	61,280	61,136	49,728	190	49,918	11,218	196	128	30
31	Keokuk Electric Co.	.....	45,183	45,083	38,460	198	38,658	6,425	179	78	31
32	Lawrence Gas Co.[4]	88,870	88,870	*	*	*	*	*	.....	.....	32
33	Logan County Gas Co.	.....	27,003	26,941	22,762	644	23,406	3,535	97	52	33
34	Madison County Light & Power Co.	.....	10,030	10,015	7,986	193	8,179	1,836	45	17	34
35	Mattoon Gas Light & Coke Co.	.....	32,460	32,419	29,167	280	29,447	2,972	109	75	35
36	Monmouth Public Service Co.	.....	35,266	35,246	30,630	102	30,732	4,514	131	76	36
37	Mt. Carmel Public Utility & Service Co.	.....	7,434	7,434	7,062	.....	7,062	372	68	15	37
38	Murphysboro Waterworks, Electric & Gas Light Co.	.....	*	*	*	*	*	*	*	*	38
39	North Shore Gas Co.	.....	453,573	451,866	354,055	2,375	356,430	95,436	1,587	941	39
40	Oblong Gas Co.	.....	56,606	56,606	56,606	.....	56,606	.....	**	**	40
41	Ogden Gas Co.[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	41
42	Olney Gas Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	42
43	Olney Heating & Lighting Co.[7]	132,828	132,828	132,828	85,735	.....	85,735	47,093	.....	.....	43
44	Paxton Gas Co.	.....	7,719	7,690	6,535	277	6,812	878	60	11	44
45	Peoples' Gas Co.	.....	8,734	8,693	7,019	404	7,423	1,270	51	12	45
46	Peoples' Gas & Electric Co.	*	*	*	*	*	*	*	*	*	46
47	Peoples' Gas Light & Coke Co.	3,957,216	20,696,095	20,651,750	19,302,441	.....	19,302,441	1,349,309	61,903	32,717	47
48	Peoples' Power Co.	.....	322,819	322,574	302,100	.....	302,100	20,474	1,122	632	48
49	Princeton Gas Co.	.....	15,013	14,983	11,943	645	12,588	2,395	56	30	49
50	Public Service Co. of Northern Illinois	160	3,210,111	3,204,434	3,080,787	3,189	3,083,976	120,458	9,226	7,470	50
51	Quincy Gas, Electric & Heating Co.	.....	159,060	158,344	147,721	362	148,083	10,261	*	*	51
52	Rochelle Gas Co.	.....	11,960	11,960	11,220	740	11,960	.....	*	*	52

53	Rockford Gas Light & Coke Co.	.....	378,190	377,324	371,862	4,204	376,066	1,258	1,321	901	53
54	St. Clair County Gas & Electric Co.	.....	324,551	322,910	292,487	527	295,014	27,896	1,132	598	54
55	Saunemin Gas Co.	.....	100	99	99	.....	99	.....	*	*	55
56	Shabonna Gas Plant[8]	.....	.....	.....	.....	.....	.....	.....	.....	.....	56
57	Shelbyville Gas Co.	.....	*	*	*	*	*	*	*	*	57
58	South Beloit Water, Gas & Electric Co.	5,978	5,978	5,978	5,978	.....	5,978	.....	.....	.....	58
59	Southern Illinois Light & Power Co.	.....	83,074	82,882	62,896	369	63,265	19,617	*	*	59
60	Springfield Gas & Electric Co.	.....	269,558	268,456	250,784	.....	250,784	17,672	865	574	60
61	Spring Valley Utilities Co.	.....	3,736	3,736	3,236	.....	3,236	500	13	7	61
62	Staunton Gas Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	62
63	Street Gate Co.[9]	.....	.....	.....	.....	.....	.....	.....	.....	.....	63
64	Sumner Gas & Oil Co.[10]	.....	.....	.....	.....	.....	.....	.....	.....	.....	64
65	Tiskilwa Gas Works	.....	3,890	3,890	3,720	.....	3,720	170	14	8	65
66	Union Gas & Electric Co.	.....	205,471	205,067	180,903	2,602	183,505	21,562	676	426	66
67	United Gas & Electric Co.[11]	.....	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Universal Gas Co.[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	68
69	Urbana & Champaign Ry., Gas & Electric Co.	.....	113,165	104,376	95,788	107	95,895	8,481	473	186	69
70	Vandalia Gas Co., (The)	21,331	21,331	*	*	*	*	*	.....	.....	70
71	Vienna Gas Co.	.....	*	*	*	*	*	*	.....	.....	71
72	Wabash Gas Co.	117,545	149,575	149,575	119,663	.....	119,663	29,912	.....	.....	72
73	Warren Gas Light & Fuel Co.	*	*	*	*	*	*	*	*	*	73
74	Western United Gas & Electric Co.	1,541,197	1,585,122	1,578,202	1,341,852	4,621	1,346,473	231,729	*	*	74
75	West Hammond Gas & Electric Co.	19,391	19,391	19,391	17,591	4	17,595	1,796	.....	.....	75
	Total	5,884,516	30,311,199	30,202,864	27,922,326	34,594	27,956,920	2,245,944	85,092	48,518	

TABLE VI—"A"—Continued.

No.	Name of company.	Station statistics.		Consumer data.					Territory served.			No.
		Maximum sendout in any one day—All methods.	Minimum sendout in any one day—All methods.	Classification of consumers—June 30, 1916.				Consumers gained during year—(Net).	Cities or towns.	Population (estimated).	Miles of main (all kinds).	
				Fuel and illuminating.	Industrial.	Power.	Total.					
		19	20	21	22	23	24	25	26	27	28	
		M·Cu Ft.	*M Cu Ft.*	*Number.*	*Number.*	*Number.*	*Number.*	*Number.*	*Number.*	*Number.*	*Miles.*	
1	Allerton Gas Co.	**	**	38	.....	.....	38	—4	1	400	1	1
2	Alton Gas & Electric Co.	*	*	2,779	.....	.....	2,779	815	1	26,000	28	2
3	Beardstown Oil Products Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	3
4	Beaverville Light & Utility Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	4
5	Bond County Gas Co.	*	*	832	.....	.....	832	34	1	4,500	32	5

TABLE VI—"A"—Concluded.

No.	Name of company.	Station statistics. Maximum sendout in any one day—All methods.	Station statistics. Minimum sendout in any one day—All methods.	Consumer data. Classification of consumers—June 30, 1916. Fuel and illuminating.	Industrial.	Power.	Total.	Consumers gained during year—(Net).	Territory served. Cities or towns.	Population (estimated).	Miles of main (all kinds).	No.
		19 M Cu Ft.	20 M Cu Ft.	21 Number.	22 Number.	23 Number.	24 Number.	25 Number.	26 Number.	27 Number.	28 Miles.	
6	Cairo City Gas Co.	98	78	1,323	.....	.....	1,323	54	1	16,000	22	6
7	Canton Gas & Electric Co.	126	77	1,904	2	.....	1,906	48	1	12,000	25	7
8	Centralia Gas & Electric Co.	106	70	1,322	.....	.....	1,322	45	1	10,000	20	8
9	Central Illinois Light Co.	1,396	951	16,573	.....	.....	16,573	535	2	87,000	182	9
10	Central Illinois Public Service Co.	**	**	4,051	.....	.....	4,051	216	5	30,875	66	10
11	Chicago Heights Gas Co.	325	100	*	*	*	3,019	35	4	21,800	42	11
12	Citizens' Gas, Electric & Heating Co.	52	20	*	*	*	893	—71	1	10,000	16	12
13	Citizens' Lighting Co.	179	94	1,796	2	.....	1,798	50	2	20,000	27	13
14	Clinton Gas & Electric Co.	62	35	*	*	*	910	43	1	6,500	11	14
15	Consolidated Light & Power Co.	226	128	3,211	15	.....	3,226	262	3	19,600	60	15
16	Danville Street Ry. & Light Co.	363	209	4,671	.....	.....	4,671	125	1	27,871	56	16
17	Decatur Ry. & Light Co.	598	408	6,516	27	.....	6,543	455	1	42,750	66	17
18	DuQuoin Light, Heat & Power Co.	34	8	364	.....	.....	364	—11	*	*	13	18
19	Egyptian Heat & Power Co.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	19
20	Fairmount Gas Co.	**	**	80	.....	.....	80	.....	1	1,000	3	20
21	Flanagan Lighting Co., (The)	**	**	69	.....	.....	69	5	1	650	3	21
22	Freeport Gas Co.	438	267	*	*	*	4,615	139	1	20,000	45	22
23	Galesburg Ry., Light & Power Co.	471	339	*	*	*	5,611	173	1	30,000	66	23
24	Gas Light Co., (The)	44	28	534	.....	.....	534	24	1	4,835	5	24
25	Granite City Gas Light & Fuel Co.	230	140	2,350	6	.....	2,356	190	2	19,000	24	25
26	Hebron Gas Co.	**	**	90	.....	.....	90	—10	1	644	2	26
27	Heyworth Gas Co.	*	*	13	*	*	13	—2	*	*	*	27
28	Hoopeston Gas & Electric Co.	*	*	488	3	2	493	*	*	*	8	28
29	Illinois Northern Utilities Co.	726	518	9,528	59	3	9,590	212	7	46,036	129	29
30	Jacksonville Ry. & Light Co.	188	134	2,574	15	.....	2,589	61	2	16,580	36	30
31	Keokuk Electric Co.	179	90	2,003	.....	.....	2,003	212	1	15,000	27	31
32	Lawrence Gas Co.[4]	.....	.....	*	*	*	*	*	*	*	*	32
33	Logan County Gas Co.	102	53	1,289	.....	.....	1,289	—38	1	11,500	23	33
34	Madison County Light & Power Co.	45	17	487	.....	.....	487	10	1	4,000	6	34
35	Mattoon Gas Light & Coke Co.	119	69	1,892	.....	.....	1,892	46	1	11,456	26	35
36	Monmouth Public Service Co.	127	78	*	*	*	1,869	23	1	10,000	34	36
37	Mt. Carmel Public Utility & Service Co.	**	**	508	.....	.....	508	18	1	8,500	9	37
38	Murphysboro Waterworks, Electric & Gas Light Co.	*	*	*	*	*	*	*	1	7,485	*	38
39	North Shore Gas Co.	1,555	980	*	*	*	10,913	722	11	42,000	226	39

40	Oblong Gas Co.	**	**	798	.....	3	801	55	5	4,800	54	40
41	Ogden Gas Co.[5]	.....	.....	29,668	.....	.....	29,668	639	.....	.....	77	41
42	Olney Gas Co.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	42
43	Olney Heating & Lighting Co.[7]	*	*	551	1	.....	555	116	2	6,424	*	43
44	Paxton Gas Co.	35	11	351	12	.....	363	37	1	3,100	9	44
45	Peoples' Gas Co.	*	*	505	1	1	507	3	1	8,000	18	45
46	Peoples' Gas & Electric Co.	48	32	*	*	*	826	53	*	*	*	46
47	Peoples' Gas Light & Coke Co.	75,999	43,405	664,554	5,531	.....	670,085	22,773	1	2,393,325	2,996	47
48	Peoples' Power Co.	1,040	658	12,491	84	.....	12,575	495	4	77,000	137	48
49	Princeton Gas Co.	*	*	780	.....	1	781	.....	*	*	13	49
50	Public Service Co. of Northern Illinois	9,240	7,475	58,868	46	.....	58,914	4,077	73	224,716	839	50
51	Quincy Gas, Electric & Heating Co.	553	309	*	*	*	7,288	313	1	38,000	70	51
52	Rochelle Gas Co.	*	*	620	50	.....	670	20	1	4,000	9	52
53	Rockford Gas Light & Coke Co.	1,299	754	*	*	*	13,267	869	1	57,000	140	53
54	St. Clair County Gas & Electric Co.	1,291	598	*	*	*	14,314	878	*	*	190	54
55	Saunemin Gas Co.	*	*	88	.....	.....	88	2	1	350	2	55
56	Shabbona Gas Plant[8]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	56
57	Shelbyville Gas Co.	*	*	375	.....	.....	375	24	1	4,000	*	57
58	South Beloit Water, Gas & Electric Co.	*	*	148	2	.....	150	10	1	2,000	4	58
59	Southern Illinois Light & Power Co.	*	*	833	.....	.....	833	470	2	13,231	21	59
60	Springfield Gas & Electric Co.	886	587	*	*	*	10,516	519	1	57,500	94	60
61	Spring Valley Utilities Co.	*	*	234	.....	.....	234	45	1	7,000	6	61
62	Staunton Gas Co.[2]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	62
63	Street Gate Co.[9]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	63
64	Sumner Gas & Oil Co.[10]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	64
65	Tiskilwa Gas Works	14	8	208	.....	.....	208	7	1	1,000	5	65
66	Union Gas & Electric Co.	675	448	*	*	*	6,851	*	*	*	80	66
67	United Gas & Electric Co.[11]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	67
68	Universal Gas Co.[5]	.....	.....	288	.....	.....	288	3	.....	.....	6	68
69	Urbana & Champaign Ry., Gas & Electric Co.	473	186	4,705	24	.....	4,729	42	2	29,660	56	69
70	Vandalia Gas Co., (The)	*	*	576	.....	.....	576	—16	*	*	*	70
71	Vienna Gas Co.	*	*	37	.....	.....	37	.....	*	*	2	71
72	Wabash Gas Co.	*	*	1,892	4	.....	1,896	—4	6	9,231	168	72
73	Warren Gas Light & Fuel Co.	*	*	*	*	*	*	*	*	*	*	73
74	Western United Gas & Electric Co.	*	*	*	*	*	46,919	1,877	50	167,413	980	74
75	West Hammond Gas & Electric Co.	*	*	1,011	1	.....	1,012	112	2	6,860	11	75
	Total	99,342	59,362	846,869	5,885	10	**980,575	37,835	219	3,698,592	7,326	

[1] No. 3—See note 5, Table I.
[2] Nos. 4, 62—See note 6, Table I.
[3] No. 19—See note 14, Table I.
[4] No. 32—See note 20, Table I.
[5] Nos. 41 and 68—See note 34, Table I.
[6] No. 42—See note 21, Table I.
[7] No. 43—See note 22, Table I.
[8] No. 56—See note 26, Table I.
[9] No. 63—See note 29, Table I.
[10] No. 64—See note 30, Table I.
[11] No. 67—See note 32, Table I.
* Information not given.
** No record kept.
† Includes gas used.
†† Includes 127,811 consumers not distributed.
C Carbide plant.
N Natural gas.
G Gasoline plant.
O Oil plant.

TABLE VI—"B"—MISCELLANEOUS OPERATING STATISTICS FOR THE YEAR ENDED JUNE 30, 1916—WATER CORPORATIONS.

No.	Name of company.	Source of water supply.		Reservoirs.	Standpipes.	Mains.				No.
		Surface waters.	Ground waters.			Collecting aqueducts, intakes and supply.	Transmission.	Distribution.	Total.	
		1 *Description.*	2 *Description.*	3 *Gallons.*	4 *Gallons.*	5 *Feet.*	6 *Feet.*	7 *Feet.*	8 *Feet.*	
1	Alton Water Co.	Mississippi River			808,000	450	8,825	257,736	267,011	1
2	Belleville Water Supply Co.	Entire supply purchased from City Water Co. of E. St. Louis		650,000	1,124,000			383,388	383,388	2
3	Cairo Water Co.	Ohio River			200,000	270		142,832	143,102	3
4	Carlinville Water Supply Co.	Macoupin Creek		*	*	80	7,900	33,940	41,920	4
5	Cedar Point Light & Water Co.		Deep wells		45,000			8,687	8,687	5
6	Central Illinois Public Service Co.	Various rivers	Deep and shallow wells	1,897,200	269,597	7,284	11,985	279,952	299,221	6
7	Champaign & Urbana Water Co.		Deep wells	1,250,000		2,205		410,003	412,208	7
8	Chester Water & Power Co.	Mississippi River			45,000			29,290	29,290	8
9	Chicago Transfer & Clearing Co.	Water purchased from Belt Ry. Co. of Chicago		*	*			35,015	35,015	9
10	Citizens' Gas, Electric & Heating Co.	Impounding reservoir		420,000,000	150,000	8,393	2,200	108,437	119,030	10
11	Citizens' Water Works Co.	Mississippi River		18,000,000		1,823		392,864	394,687	11
12	City W. Co. of E. St. L. & Granite City	Mississippi River and Gabaret Slough	Shallow wells	13,900,000	150,000	5,958	7,937	1,150,487	1,164,382	12
13	City Water Co. of Shelbyville		Shallow wells	1,500,000	106,000	2,413	2,044	66,165	70,622	13
14	Consumers' Water & Light Co.		Deep wells	80,000	100,000			33,300	33,300	14
15	Dixon Water Co.[1]		Deep wells	†500,000	†270,000					15
16	Dixon Water Co.[2]		Deep wells	500,000	270,000	1,200		145,092	146,292	16
17	DuPage County Water Works		Deep wells		10,000			38,565	38,565	17
18	DuQuoin Utility Co.		Shallow wells	2,000,000		*	*	*	*	18
19	Edwardsville Water Co.		Deep wells	100,000	100,000		22,017	60,599	82,616	19
20	Effingham Water Works Co.	Little Wabash			180,000			73,616	73,616	20
21	Elmhurst Spring Water Co.		Springs and deep wells.		30,000			87,347	87,347	21
22	Freeport Water Co., (The)		Deep and shallow wells	768,000	45,000	1,989		289,711	291,700	22
23	Hamilton Utilities Co.	Impounding reservoirs		210,000,000		1,200	13,500	19,850	34,550	23
24	Interstate Public Service Co.		Deep wells		*			33,970	33,970	24
25	Interstate Water Co.	North part of Vermilion River.	Deep wells	6,000,000			2,974	463,350	466,324	25
26	Lake Forest Water Co.	Lake Michigan			120,000	1,778	520	117,392	119,690	26
27	Lincoln Water & Light Co.		Tubular wells		150,000	3,562	5,995	145,106	154,663	27
28	Litchfield Water Supply Co.[3]	Creek		85,000,000		100		43,560	43,660	28
29	Mattoon Clear Water Co.		Deep wells	100,000	158,000		7,005	101,640	108,645	29
30	Mound City Light & Water Co.		Deep wells	125,000	200,000	21,445		5,000	26,445	30
31	Mt. Carmel Public Utility & Service Co.	Wabash River			150,000			97,400	97,400	31
32	Murphysboro W. W., E. & G. L. Co.	Big Muddy River			118,000			48,826	48,826	32

33	Nelson Manufacturing Co., N. O.	Water purchased from Edwardsville Water Co.						14,130	14,130	33
34	Northern Illinois Water Co.	River						194,283	194,283	34
35	Ottawa Water Works	River		*		500	3,000	400	3,900	35
36	P. M. Johnson Water Works	Impounding reservoir		15,750,000	60,000		6,310	6,680	12,990	36
37	Pekin Water Works Co.		Shallow wells		180,000			169,620	169,620	37
38	Peoria Water Works Co.		Shallow wells	18,000,000		21,063	18,244	651,414	690,721	38
39	Public Service Co. of Northern Illinois.	Rivers	Deep and shallow wells.	131,700	552,703	3,395		397,524	400,919	39
40	South Beloit Water, Gas & E. Co.[5]	*	*	*	*			5,024	5,024	40
41	Sterling Water Co.	River	Deep wells	1,550,000	1,785,000			204,786	204,786	41
42	Steward Elec. Light & Water Works[4].		Shallow wells					4,800	4,800	42
43	Streator Aqueduct Co.	Vermilion River		180,000,000				250,140	250,140	43
44	Water Works Plant	Springs		35,000		355	4,300	8,700	13,355	44
	Total			997,336,900	7,106,300	85,463	124,756	7,010,621	7,220,840	

TABLE VI—"B"—Continued.

No.	Name of company.	Services and meters in use June 30, 1916.				Consumer data.					No.
		Services.	Meters.			Classification of consumers—June 30, 1916.				Consumers gained during year (net).	
			Owned or leased by utility.	Owned by consumer.	Total.	Commercial.	Industrial.	Public (note).	Total.		
		9	10	11	12	13	14	15	16	17	
		Number.	*Number.*	*Number.*	*Number.*	*Number.*	*Number.*	*Number.*	*Number.*	*Number.*	
1	Alton Water Co.	3,370	2,183		2,183	3,239	38	428	3,705	218	1
2	Belleville Water Supply Co.	3,088	3,182		3,182	3,101	61	25	3,187	368	2
3	Cairo Water Co.	3,301	27	221	248	3,251	52	332	3,635	—6	3
4	Carlinville Water Supply Co.	*		1	1	*	*	*	*	*	4
5	Cedar Point Light & Water Co.	71		12	12	70	1	34	105		5
6	Central Illinois Public Service Co.	3,442	2,332	62	2,394	*	*	*	**3,304	65	6
7	Champaign & Urbana Water Co.	5,749	4	4,707	4,711	5,131	54	546	5,731	429	7
8	Chester Water & Power Co.	115				16	3	2	21	1	8
9	Chicago Transfer & Clearing Co.	157	87		87	133	22	2	157	44	9
10	Citizens' Gas, Electric & Heating Co.	1,431	880		880	1,353	31	13	1,397	92	10
11	Citizens' Water Works Co.	*	4,518		4,518	*	*	*	*	*	11
12	City Water Co. of East St. Louis & Granite City	15,335	8,115	16	8,131	14,728	247	90	15,065	—102	12
13	City Water Co. of Shelbyville	925	98	391	489	677	29	108	814	15	13
14	Consumers Water & Light Co.	387	*	*	**387	384		3	387	48	14
15	Dixon Water Co.[1]										15

TABLE VI—"B"—Continued.

No.	Name of company.	Services and meters in use June 30, 1916.				Consumer data.					No.
		Services.	Meters.			Classification of consumers—June 30, 1916.				Consumers gained during year (net).	
			Owned or leased by utility.	Owned by consumer.	Total.	Commercial.	Industrial.	Public (note).	Total.		
		9 Number.	10 Number.	11 Number.	12 Number.	13 Number.	14 Number.	15 Number.	16 Number.	17 Number.	
16	Dixon Water Co.[2]	1,834	.....	442	442	*	*	*	*	*	16
17	DuPage County Water Works	*	*	*	*	*	*	*	*	*	17
18	DuQuoin Utility Co	*	*	*	*	*	*	*	*	*	18
19	Edwardsville Water Co	782	407	375	782	757	25	1	783	6	19
20	Effingham Water Works Co	378	176	.....	176	365	11	2	378	—2	20
21	Elmhurst Spring Water Co	657	405	73	478	653	4	.....	657	6	21
22	Freeport Water Co., (The)	3,994	*	*	**3,665	3,925	49	20	3,994	.....	22
23	Hamilton Utilities Co	242	.....	242	242	233	3	6	242	51	23
24	Interstate Public Service Co	640	38	25	63	632	8	.....	640	22	24
25	Interstate Water Co	6,724	1,742	.....	1,742	5,398	96	†††1,230	6,724	294	25
26	Lake Forest Water Co	753	142	609	751	740	3	10	753	28	26
27	Lincoln Water & Light Co	1,767	585	138	723	1,685	30	19	1,734	61	27
28	Litchfield Water Supply Co.[3]	19,200	.....	5	5	472	9	6	487	25	28
29	Mattoon Clear Water Co	1,719	665	6	671	1,236	.....	21	1,257	26	29
30	Mound City Light & Water Co	22,100	14	3	17	413	.....	.....	413	22	30
31	Mt. Carmel Public Utility & Service Co	1,460	23	2	25	1,427	25	8	1,460	—8	31
32	Murphysboro Water Works, Electric & Gas Light Co	957	.....	27	27	937	11	9	957	.....	32
33	Nelson Manufacturing Co., N. O	**	*	*	*	161	.....	.....	161	3	33
34	Northern Illinois Water Co	3,262	290	130	420	3,824	31	31	3,886	.....	34
35	Ottawa Water Works	21	*	*	*	*	*	*	*	*	35
36	P. M. Johnson Water Works	62	37	25	62	56	6	.....	62	.....	36
37	Pekin Water Works Co	2,261	880	.....	880	2,219	17	25	2,261	61	37
38	Peoria Water Works Co	14,993	4,688	123	4,811	12,808	326	249	13,383	785	38
39	Public Service Co. of Northern Illinois	4,929	3,971	666	4,637	5,472	81	43	5,596	148	39
40	South Beloit Water, Gas & Electric Co.[5]	14	6	.....	6	2	8	.....	10	.....	40
41	Sterling Water Co	2,420	47	1,333	1,380	2,373	25	22	2,420	127	41
42	Steward Electric Light & Water Works[4]	32	.....	10	10	32	.....	.....	32	.....	42
43	Streator Aqueduct Co	4,403	1,321	11	1,332	*	*	*	‡‡4,403	97	43
44	Water Works Plant	86	1	.....	1	16	70	.....	86	11	44
	Total	133,061	36,864	9,655	***50,571	77,919	1,376	3,285	‡90,287	2,935	

TABLE VI—"B"—Continued.

No.	Name of company.	Station pumping statistics. Amount of water pumped during the year. By steam power.	By electric power.	Total.	Amount of water passed through consumers' meters during year.	Average daily pumpage—All methods.	Kind of coal used.	Amount of coal consumed.	Average cost of coal per ton delivered at plant.	No.
		18 Gallons.	19 Gallons.	20 Gallons.	21 Gallons.	22 Gallons.	23	24 Tons.	25 Dollars.	
1	Alton Water Co.	1,371,000,000	.....	1,371,000,000	306,676,935	3,756,000	C and D	5,448	99	1
2	Belleville Water Supply Co.	366,982,618	.....	366,982,618	*	1,005,450	A and B	640	72	2
3	Cairo Water Co.	1,573,060,000	.....	1,573,060,000	*	4,309,753	A and C	8,000	1 45	3
4	Carlinville Water Supply Co.	182,500,000	.....	182,500,000	*	500,000	A and C	1,443	1 56	4
5	Cedar Point Light & Water Co.	9,750,000	.....	9,750,000	*	*	*	*	*	5
6	Central Illinois Public Service Co.	451,510,140	261,033,740	[10] 767,443,880	.....	2,096,841	A, B, C and D	12,559	1 48	6
7	Champaign & Urbana Water Co.	605,532,640	.....	605,532,640	320,986,500	1,659,000	A	4,305	1.70	7
8	Chester Water & Power Co.	46,880,000	.....	46,880,000	.....	130,000	A and B	480	1 10	8
9	Chicago Transfer & Clearing Co.	*	*	*	*	*	*	*	*	9
10	Citizens' Gas, Electric & Heating Co.	.....	210,412,000	210,412,000	210,412,000	576,471	.....	.....	.....	10
11	Citizens' Water Works Co.	133,180,000	440,587,000	573,767,000	420,949,500	1,804,975	A and C	889	1 45	11
12	City Water Co. of East St. Louis & Granite City	5,774,819,790	.....	5,774,819,790	[6] 880,562,850	15,787,589	A, B and C	17,232	1.36	12
13	City Water Co. of Shelbyville	94,802,494	.....	94,802,494	59,551,044	259,733	C	1,046	1 57	13
14	Consumers' Water & Light Co.	.....	*	*	*	*	.....	.....	.....	14
15	Dixon Water Co.[1]	198,242,414	.....	198,242,414	33,040,402	830,177	E	965	2 46	15
16	Dixon Water Co.[2]	102,687,889	.....	102,687,889	16,802,550	841,704	E	480	2 56	16
17	DuPage County Water Works	.....	7,200,000	7,200,000	*	20,000	*	*	*	17
18	DuQuoin Utility Co.	*	*	*	*	*	*	*	*	18
19	Edwardsville Water Co.	180,000,000	.....	180,000,000	.....	500,000	A, B and C	1,350	1 50	19
20	Effingham Water Works Co.	4,406,000	217,293,277	221,699,277	.....	607,395	F	39	2 90	20
21	Elmhurst Spring Water Co.	**	**	**	**	**	**	**	**	21
22	Freeport Water Co., (The)	481,899,495	.....	481,899,495	225,020,782	1,316,666	E	1,984	2 50	22
23	Hamilton Utilities Co.	.....	**	**	**	**	**	**	**	23
24	Interstate Public Service Co.	128,389,000	.....	128,389,000	*	351,751	A and B	420	3 07	24
25	Interstate Water Co.	1,456,871,430	.....	1,456,871,430	799,623,000	3,980,523	A and B	4,418	1 54	25
26	Lake Forest Water Co.	*	*	*	*	*	.....	*	*	26
27	Lincoln Water & Light Co.	25,877,960	268,255,351	294,133,311	136,750,690	805,846	A and B	1,006	1 58	27
28	Litchfield Water Supply Co.[3]	365,000,000	.....	365,000,000	*	1,000,000	B	1,380	1 75	28
29	Mattoon Clear Water Co.	.....	116,027,599	116,027,599	*	317,015	.....	.....	.....	29
30	Mound City Light & Water Co.	.....	67,931,375	67,931,375	*	186,113	.....	.....	.....	30
31	Mt. Carmel Public Utility & Service Co.	**	**	**	*	*	B	600	1 75	31
32	Murphysboro Waterworks, Electric & Gas Light Co.	**	*	**	**	**	A	*	1 05	32
33	Nelson Manufacturing Co., N. O.	*	*	*	*	*	*	*	*	33

TABLE VI—"B"—Concluded.

No.	Name of company.	Station pumping statistics.								No.
		Amount of water pumped during the year.			Amount of water passed through consumers' meters during year.	Average daily pumpage —All methods.	Kind of coal used.	Amount of coal consumed.	Average cost of coal per ton delivered at plant.	
		By steam power.	By electric power.	Total.						
		18 *Gallons.*	19 *Gallons.*	20 *Gallons.*	21 *Gallons.*	22 *Gallons.*	23	24 *Tons.*	25 *Dollars.*	
34	Northern Illinois Water Co.	692,000,000	.....	[11] 707,810,290	*	1,939,205	A	*	*	34
35	Ottawa Water Works	*	*	*	*	*	*	*	*	35
36	P. M. Johnson Water Works	**	.....	**	**	**	B	243	1 97	36
37	Pekin Water Works Co.	351,330,442	.....	351,330,442	54,342,000	962,576	B	1,648	1 73	37
38	Peoria Water Works Co.	2,688,875,630	.....	2,688,875,630	*	7,366,730	A and F	6,596	1 33	38
39	Public Service Co. of Northern Illinois	88,915,718	[7] 604,785,582	693,701,300	[12] 445,001,471	1,895,359	A and B	*	*	39
40	South Beloit Water, Gas & Electric Co.[5]	*	*	*	*	*	*	*	*	40
41	Sterling Water Co.	247,101,866	.....	247,101,866	74,313,610	676,991	A	1,169	2 26	41
42	Steward Electric Light & Water Works[4]	.....	.....	[8] 2,628,000	730,000	7,200	.....	.....	.....	42
43	Streator Aqueduct Co.	1,450,947,900	.....	1,450,947,900	314,767,228	3,975,200	B	2,750	2 28	43
44	Water Works Plant	.....	.....	[9] 5,110,000	23,000	14,000	.....	.....	.....	44
	Total	19,072,563,426	2,193,525,924	‡‡21,344,537,640	4,299,553,562	58,451,472	.....	77,090	1 52	

NOTE: In some instances reporting companies have shown each hydrant as a public consumer.

[1] No. 15—See note 10, Table I. These figures exclusive of those marked (†) are included in totals.

[2] No. 16—See note 11, Table I.

[3] No. 28—See note 6, Table I.

[4] No. 42—See note 28, Table I.

[5] No. 40—Water furnished and plant operated by Beloit Water, Gas & Electric Co.

[6] These figures are for Granite City only.

[7] Includes 9,726,350 gallons, reported as "total amount" pumped at St. Anne, Ill. No separate record was kept of the amount of water pumped by "Steam Power" and "Electric Power".

[8] Pumping is all done with "Fuel Oil Engine".

[9] Hydraulic Ram.

[10] Includes 54,900,000 gallons not divided as to method of pumping.

[11] Includes 15,810,290 gallons method of pumping not given.

[12] Does not include Chillicothe, Ill.

A. Screenings.
B. Mine run.
C. Slack.
D. Washed buckwheat.
E. Nut.
F. Lump.

‡ Includes 7,707 consumers not classified.

‡‡ Includes 78,448,290 gallons not divided as to steam and Electric Pumping, for distribution see notes 8, 9, 10 and 11.

* Information not furnished.

** No record kept.

† These figures are not included in totals.

†† Not divided.

††† Includes 953 dead services and sprinklers.

*** Includes 4,052 meters not divided as to ownership.

TABLE VI—"C"—MISCELLANEOUS OPERATING STATISTICS FOR THE YEAR ENDED JUNE 30, 1916—HEATING CORPORATIONS.

No.	Name of company.	Operating data.													No.
		Nature of service.	Distribution data.				Consumer data.								
			Mains.	Period of year heating is furnished.	Services.		Classification of consumers—June 30, 1916.			Consumers gained during year—(net).	Consumers' radiating surface.		Cities or towns served.		
					In use June 30, 1916.	Gained during year—(Net).	Residence.	Business.	Total.		Steam.	Hot water.			
		1	2	3	4	5	6	7	8	9	10	11	12		
		Description.	Feet.	From. To.	No.	No.	No.	No.	No.	No.	Sq. Ft.	Sq. Ft.	No.		
1	Abbott Light & Power Co	*	*	*	*	*	*	*	*	*	*	*	*		1
2	Alton Gas & Electric Co	Hot water	21,980	Oct. 1 Apr. 30	138	.....	56	82	138	.....	.....	74,200	1		2
3	Bloomington & Normal Ry. & Light Co	Steam and hot water.	52,475	Sept. 15 June 1	211	.....	61	214	275	3	81,331	90,180	1		3
4	Canton Gas & Electric Co	Steam	3,712	Oct. 1 May 1	62	—3	.....	76	76	—2	43,500	.....	1		4
5	Central Illinois Light Co	..do	26,359	Oct. 1 May 31	437	13	62	294	356	8	497,513	.....	2		5
6	Central Illinois Public Service Co	Steam and hot water.	147,280	Various— Sept. 1 May 25	876	12	372	385	†912	5	***147,089	††68,889	10		6
7	Central Illinois Utilities Co	..do	[5] 837	Sept. 1 May 15	102	2	23	79	102	2	**	24,640	2		7
8	Citizens' Gas, Electric & Heating Co	Hot water	22,894	Sept. 15 May 15	132	18	90	61	151	18	.....	84,789	1		8
9	Clinton Gas & Electric Co	Steam	[3] 3,201	Oct. 1 June 1	102	.....	42	121	163	4	**	.....	1		9
10	Consolidated Light & Power Co	..do	33,783	Oct. 1 May 1	26	.....	.....	55	55	2	*	.....	1		10
11	Danville Street Ry. & Light Co	..do	21,408	Sept. 15 May 15	271	4	172	274	446	2	285,981	20,975	1		11
12	Decatur Ry. & Light Co	..do	10,449	Sept. 15 May 15	140	.....	132	153	285	.....	249,904	.....	1		12
13	DeKalb-Sycamore Electric Co	..do	**	Oct. May	224	—12	*	*	†††224	—12	*	.....	1		13
14	Galesburg Artificial Ice Co	..do	8,100	Sept. 15 May 15	68	.....	68	.....	68	.....	*	.....	1		14
15	Galesburg Ry., Lighting & Power Co	..do	14,686	Sept. 15 May 15	121	24	27	87	114	24	156,434	.....	1		15
16	Home Specialty Co	..do	*	Oct. 1 May 31	50	.....	*	*	*	*	20,754	.....	1		16
17	Illinois Northern Utilities Co	Hot water	27,900	Sept. 15 June 1	*	*	61	76	137	34	88,152	.....	1		17
18	Lincoln Ry. & Heating Co.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....		18
19	Monmouth Public Service Co	Steam	8,704	*	*	*	8	44	52	7	36,585	.....	1		19
20	Mt. Carmel Public Utility & Service Co	Hot water	23,660	Oct. 1 May 15	81	2	49	32	81	2	.....	*	1		20
21	Public Service Co. of Northern Illinois	Steam and hot water.	229,186	Sept. 15 June 1	1,023	—1	1,111	359	1,470	—15	112,417	635,651	5		21
22	Quincy Gas, Electric & Heating Co	Steam	15,805	Oct. May	274	.....	*	*	*	*	*	.....	1		22
23	Rockford Electric Co	..do	13,794	Oct. 1 June 1	127	4	41	195	236	8	141,105	.....	1		23
24	Southern Illinois Light & Power Co	..do	8,123	*	69	9	19	50	69	9	48,691	.....	2		24
25	Springfield Gas & Electric Co	Steam and hot water.	52,562	Sept. 15 May 15	*	.....	426	484	910	25	*	*	1		25

TABLE VI—"C"—Concluded.

No.	Name of company.	Operating data.													No.
		Nature of service.	Distribution data.				Consumer data.								
			Mains.	Period of year heating is furnished.	Services.		Classification of consumers—June 30, 1916.			Consumers gained during year—(net).	Consumers' radiating surface.		Cities or towns served.	
					In use June 30, 1916.	Gained during year—(Net).	Residence.	Business.	Total.		Steam.	Hot water.		
		1	2	3	4	5	6	7	8	9	10	11	12	
		Description.	*Feet.*	*From. To.*	*No.*	*No.*	*No.*	*No.*	*No.*	*No.*	*Sq. Ft.*	*Sq. Ft.*	*No.*	
26	Tri-County Light & Power Co.	Steam	2,290	Sept. 1 May 30	46	2	.....	46	46	2	22,443	.....	1	26
27	Urbana & Champaign Ry., Gas & Elec. Co.	..do	11,227	.....	168	6	87	151	238	7	201,686	.....	1	27
28	Urbana Light, Heat & Power Co.	..do	2,553	Oct. 1 May 1	35	.....	.....	107	107	5	33,498	.....	1	28
29	Western United Gas & Electric Co.	..do	11,430	*	*	*	10	250	260	18	105,795	.....	1	29
	Total	.....	784,398	.....	4,783	80	2,917	3,675	[2] 6,971	156	2,272,878	999,324	43	

[1] No. 18—See note 4, Table I.
[2] Includes 329 consumers not divided as to residence or business.
[3] Reported in error last year 320,133 feet of main.
* Information not given.
** No record kept.

*** Does not include data for Jerseyville and Moweaqua—Reported as unavailable.
† Includes 155 consumers not divided as to residence or business.
†† Does not include data for White Hall and Mattoon—Reported as unavailable.
††† Not divided.

TABLE VII—NUMBER OF EMPLOYEES, SALARIES AND AVERAGE DAILY COMPENSATON FOR THE YEAR ENDED JUNE 30, 1916.

A—NUMBER OF EMPLOYEES AND SALARIES.

No.	Name of company.	Executive and clerical employees.										No.
		Executive.		Clerical.								
		Managers and superintendents.	Technical staff (chemical engineers) etc.	Cashiers and bookkeepers.		Male clerks and salesmen.	Women clerks and saleswomen.	Stenographers and typists.		Collectors and meter readers.	Canvassers and demonstrators.	
				Men.	Women.			Men.	Women.			
		1 *Number.*	2 *Number.*	3 *Number.*	4 *Number.*	5 *Number.*	6 *Number.*	7 *Number.*	8 *Number.*	9 *Number.*	10 *Number.*	
1	Abbott Light & Power Co., E.[1]				1							1
2	Albion Electric Light & Gas Co., E.[2]	1		1								2
3	Allen Weir Electric Light & Power Plant, E	1										3
4	Allerton Gas Co., G	1										4
5	Alton Gas & Electric Co., E. G. H.—Com	1		2		8	2		2	1		5
6	Alton Water Co., W	1		1		1						6
7	American Gas Co., Com.[3]											7
8	Athens Electric Light Plant, E	1										8
9	Atlanta Electric Light & Power Co., E	1	2		1							9
10	Aurora, Elgin & Chicago R. R. Co., E.[4]											10
11	Ava Electric Light Plant, E.*											11
12	Avon Milling & Manufacturing Co., E											12
13	Beardstown Oil Products Co., G.[5]											13
14	Beaverville Light & Utility Co., G.[6]											14
15	Belleville Water Supply Co., W	1		2	2	1				2		15
16	Bement Electric Light & Power Co., (The), E	1		1								16
17	Bloomington & Normal Ry. & Light Co., E. H.—Com.[7]	10	2	3	3	1			1	5	1	17
18	Bond County Gas Co., G	1										18
19	Bondville Electric Light Co., Inc., E.**											19
20	Bowen Electric Co., E											20
21	Brighton Electric Light & Power Co., E.[8]**											21
22	Buda Electric Light Co., E.[9]	1									1	22
23	Cairo City Gas Co., G	1			1					2		23
24	Cairo Electric & Traction Co., E.—Com.[7]	2		1	4				1	2	1	24
25	Cairo Water Co., W	1	1		1					1		25
26	Canton Gas & Electric Co., E. G. H.—Com	2		1	1	2				1	1	26
27	Carlinville Water Supply Co., W	1	2									27
28	Carrier Mills Utilities Co., (The), E	1			1							28
29	Cedar Point Light & Water Co., E. W.—Com	1										29
30	Centralia Gas & Electric Co., E. G.—Com	2		1		1						30

TABLE VII—Continued.

No.	Name of company.	Executive and clerical employees.										No.
		Executive.		Clerical.								
		Managers and superintendents.	Technical staff (chemical engineers) etc.	Cashiers and bookkeepers.		Male clerks and salesmen.	Women clerks and saleswomen.	Stenographers and typists.		Collectors and meter readers.	Canvassers and demonstrators.	
				Men.	Women.			Men.	Women.			
		1 Number.	2 Number.	3 Number.	4 Number.	5 Number.	6 Number.	7 Number.	8 Number.	9 Number.	10 Number.	
31	Central Illinois Electric Co., E.[6]											31
32	Central Illinois Light Co., E. G. H.—Com	8	3	12	8	4	2		8	17	2	32
33	Central Illinois Public Service Co., E. G. H. W.—Com.[7]	64	19	15	40	15		1	27	3		33
34	Central Illinois Utilities Co., E. H.—Com				6				2			34
35	Champaign & Urbana Water Co., W		1		2							35
36	Champaign County Electric Co., E									1		36
37	Cherry Valley Light & Power Co., E	1										37
38	Chester Light & Ice Plant, E	1							1	1		38
39	Chester Water & Power Co., W			1						1		39
40	Chicago & Joliet Electric Ry. Co., E.[4]											40
41	Chicago Heights Gas Co., G	1		2		2				1	1	41
42	Chicago, Ottawa & Peoria Ry. Co., E.[4]											42
43	Chicago Transfer & Clearing Co., W.*											43
44	Citizens' Gas, Electric & Heating Co., E. G. H. W.—Com	2		2	1	1			1	2		44
45	Citizens' Lighting Co., E. G.—Com				1	1	1		1	1		45
46	Citizens' Water Works Co., W	1		2	1	1				5		46
47	City Water Co. of East St. Louis & Granite City, W	3	5	6	2		1		3	7		47
48	City Water Co. of Shelbyville, W	1										48
49	Clinton Gas & Electric Co., E. G. H.—Com	1			1		1					49
50	Cobden Light & Power Co., E									1		50
51	Colfax Electric Light Plant, E.*											51
52	Commonwealth Edison Co., E	67	172	260	13	783	103	63	84	151	54	52
53	Consolidated Light & Power Co., E. G. H.—Com	3	2	3	1	2	1		2	1		53
54	Consumers Water & Light Co., E. W.—Com	1			1							54
55	Coulterville Electric Light & Power Co., E											55
56	Curtis Milling Co., E											56
57	Dallas City Light Co., E	1		1								57
58	Danvers Electric Co., E	1										58
59	Danville Street Ry. & Light Co., E. G. H.—Com.[7]	1		7	4				2	7	4	59
60	Decatur Ry. & Light Co., E. G. H.—Com.[7]	4	1	4	3	6	4	1	1	3	3	60
61	DeKalb-Sycamore Electric Co., E. H.—Com.[7]	2		1		1	2			1		61
62	Dixon Water Co., W.[10]	1										62

63	Dixon Water Works, W.[11]	1										63
64	Drager Electric Co., E.[36]*											64
65	DuPage County Water Works, W											65
66	Dupo Electric Light & Power Co., E.[37]	1		1		1				1		66
67	DuQuoin Light, Heat & Power Co., G	1		1						1		67
68	DuQuoin Utility Co., E. W.—Com	2		3						1		68
69	East St. Louis & Suburban Co., E.—Com.[3]											69
70	East St. Louis, Columbia & Waterloo Ry., E.[4]											70
71	East St. Louis Light & Power Co., E	3		2	2	8	7		1	5		71
72	Eastern Illinois Utilities Co., E.[12]											72
73	Economy Electric Light & Power Co., E.[13]											73
74	Edwards River Power Co., E	1	1									74
75	Edwardsville Water Co., W			1								75
76	Effingham Electric Light & Power Co., E	1			1			1				76
77	Effingham Water Works Co., W				1							77
78	Egyptian Heat & Power Co., G.[14]											78
79	Electric Co., E.*											79
80	Electric Plant, E.[15]											80
81	Electric Service Co. of Cissna Park, E	1					1					81
82	Elgin Merchants Light Co., E.[16]											82
83	Elkhart Electric Light Co., E				1					2		83
84	Elmhurst Spring Water Co., W.**											84
85	Emden Water, Light & Power Co., (The), E.*											85
86	Essex Light Plant, E.[17]											86
87	Fairmount Gas Co., G											87
88	Flanagan Lighting Co., (The), G	1								1		88
89	Freeport Gas Co., G	2		3	3					4	2	89
90	Freeport Ry. & Light Co., E.—Com.[7]	1		2	1	2			1	1		90
91	Freeport Water Co., (The), W	1		1	1	1			1	5		91
92	Galesburg Artificial Ice Co., H	1										92
93	Galesburg Ry., Lighting & Power Co., E. G. H.—Com.[7]	5		5	4	2			1	5		93
94	Galva Electric Light Co., E	2		2						1		94
95	Gas Light Co., G	1			1						1	95
96	Golconda Light & Water Co., E	1			1					1		96
97	Granite City Gas Light & Fuel Co., G	1		1	1		2		1	2	1	97
98	Greenview Electric Light & Power Co., E											98
99	Hamilton Utilities Co., E. W.—Com	1	1	1								99
100	Hebron Gas Co., G.**											100
101	Heyworth Electric Light & Power Co., E.**											101
102	Heyworth Gas Co., G.**											102
103	Hillview Electric Light Co., E.[18]											103
104	Homer Electric Light & Power Co., E	1		1						1		104
105	Home Specialty Co., E				1							105
106	Hoopeston Gas & Electric Co., E. G.—Com	1			1	1			1			106
107	Hoyleton Electric Light Co., E	1				1						107
108	Hull Milling, Light & Canning Co., E									1		108
109	Illinois Northern Utilities Co., E. G. H.—Com	9	2	5	9	21	8	1	7	11		109
110	Illinois Traction Co., E.—Com.3											110
111	Interstate Light & Power Co., E	1	1		4				3	1	1	111
112	Interstate Public Service Co., W	1			1							112

TABLE VII—Continued.

No.	Name of company.	Executive and clerical employees.										No.
		Executive.		Clerical.								
		Managers and superintendents.	Technical staff (chemical engineers) etc.	Cashiers and bookkeepers.		Male clerks and salesmen.	Women clerks and saleswomen.	Stenographers and typists.		Collectors and meter readers.	Canvassers and demonstrators.	
				Men.	Women.			Men.	Women.			
		1 Number.	2 Number.	3 Number.	4 Number.	5 Number.	6 Number.	7 Number.	8 Number.	9 Number.	10 Number.	
113	Interstate Water Co., W	1			1	1			1	1		113
114	Jacksonville Ry. & Light Co., E. G.—Com		1	4					1		2	114
115	J. J. Dauntler, E.[19]											115
116	Kaneville Electric Light Co., E.[6]											116
117	Kankakee & Urbana Traction Co., E.[4]											117
118	Keokuk Electric Co., E. G.—Com.[7]	4		6		5		1		2	1	118
119	Kinderhook Electric Light Co., E.*											119
120	Kinmundy Electric Light Co., E	1										120
121	LaHarpe Electric Light & Power Co., E	1										121
122	Lake Forest Water Co., W	2		1	1							122
123	Lanark Electric Light Plant, E	1								1		123
124	Lawrence Gas Co., G.[20]	1										124
125	Lena Electric Light & Power Co., E	1							1			125
126	LeRoy Electric Light, Power & Heating Co., E	1			1							126
127	Lewiston Electric Co., E	1		1								127
128	Lincoln Ry. & Heating Co., H.[4]											128
129	Lincoln Water & Light Co., E. W.—Com	1		3				1				129
130	Litchfield Water Supply Co., W.[6]											130
131	Little York Electric Co., E											131
132	Logan County Gas Co., G	1			1	1			1			132
133	Louisville Light & Water Co., E											133
134	Mackinaw Electric Light Co., E.[1]	1								1		134
135	Madison County Light & Power Co., E. G.—Com	3		3	2					1	2	135
136	Mansfield Electric Co., E	1			1							136
137	Marengo Public Service Co., E	1										137
138	Marine Electric Service Co., E.[38]	1										138
139	Maroa Electric Light Co., E.**											139
140	Marshall Ice & Power Co., E	1										140
141	Martintown Electric Light & Power Co., E.**											141
142	Matherville Light & Power Co., E	1										142
143	Mattoon Clear Water Co., W	1			1							143
144	Mattoon Gas Light & Coke Co., G	1			1							144
145	Medora Electric Light Plant, E											145

146	Mississippi River Power Co., E			5					9			146
147	Momence Utilities Co., E				1							147
148	Monmouth Public Service Co., E. G. H.—Com	1		1	1				1	2		148
149	Monroe Center Electric Light & Power Co., E.[6]											149
150	Monticello Electric Light Co., E	1		1	1							150
151	Mound City Light & Water Co., E.W.—Com	1			1							151
152	Mount Carmel Public Utility & Service Co., E. G. H. W.—Com	1	1		1				1	1		152
153	Mt. Carroll Electric Light Co., E	1										153
154	Mt .Pulaski Electric Light, Heat & Power Co., E	2										154
155	Murphysboro Water Works, Electric & Gas Light Co., E. G. W.—Com	1		1	3							155
156	Nashville Electric Light Co., E.[35]	1			1							156
157	Nauvoo Electric Light & Power Co., E											157
158	Nelson Manufacturing Co., N. O., E. W.—Com.*											158
159	New Holland Light & Power Co., E.[39]											159
160	Northern Illinois Light & Traction Co., E.—Com.[7]	2		1	1				1			160
161	Northern Illinois Water Co., W	1		1						1		161
162	North Shore Gas Co., G	8	1	3	5	10			2	2	2	162
163	Oblong Gas Co., G	1			1					1		163
164	Odin Coal Co., E.**											164
165	Ogden Gas Co., G.[34]											165
166	Ohio Valley Electric Co., E	1			1							166
167	Okawville Electric Light & Ice Co., E											167
168	Olney Gas Co., G.[21]											168
169	Olney Heating & Lighting Co., G.[22]**											169
170	Ortman Light Plant, F. A., E	1										170
171	Orvil Light, Power & Water Co., E									1		171
172	Ottawa Water Works, W.*											172
173	Palmyra Light Plant, E											173
174	Paxton Gas Co., G	2		1	1					1	1	174
175	Pecatonica Electric Light Co., E	1										175
176	Pekin Water Works Co., W	1			1					1		176
177	Peoples' Gas Co., G	1			1					1		177
178	Peoples' Gas & Electric Co., E. G.—Com	1		1	1							178
179	Peoples' Gas Light & Coke Co., G	121	36	151		448	178	5	39	343	66	179
180	Peoples' Power Co., E. G.—Com.**											180
181	Peoria Water Works Co., W	2	2	1	1	2	1		1	1		181
182	Peotone Electric Light Co., E.*											182
183	Piasa Light & Power Co., E	1										183
184	Pinckneyville Light, Ice & Power Co., E.**											184
185	Poplar Grove Electric Plant[23]											185
186	P. M. Johnson Water Works, W.**											186
187	Prather & Groves, E.*											187
188	Produce Terminal Corporation, E.[24]	3	3	1		1	2	1	1	1		188
189	Princeton Gas Co., G	2			1					1		189
190	Public Service Co. of Northern Illinois, E. G. H. W.—Com	42	27	67	28	78	2	15	38	51	9	190
191	Quincy Gas, Electric & Heating Co., E. G. H.—Com.*											191
192	Rankin Electric Light Co., E	1										192

TABLE VII—Continued.

No.	Name of company.	Executive and clerical employees.										No.
		Executive.		Clerical.								
		Managers and superintendents.	Technical staff (chemical engineers) etc.	Cashiers and bookkeepers.		Male clerks and salesmen.	Women clerks and saleswomen.	Stenographers and typists.		Collectors and meter tenders.	Canvassers and demonstrators.	
				Men.	Women.			Men.	Women.			
		1 Number.	2 Number.	3 Number.	4 Number.	5 Number.	6 Number.	7 Number.	8 Number.	9 Number.	10 Number.	
193	Reddick Light & Power Co., E.[25]											193
194	Rochelle Gas Co., G	1			1							194
195	Rockford Electric Co., E. H.—Com	5		8	1	1			2	4	7	195
196	Rockford Gas Light & Coke Co., G	4	2	4	4	7			1	6		196
197	Rossville Electric Light Co., E	2										197
198	Royal Light & Power Co., E	1								1		198
199	St. Clair County Gas & Electric Co., E. G.—Com	6		8	4	41	3		7	4	2	199
200	Saline Electric Co., E.*											200
201	San Jose Electric Plant, E	1								1		201
202	Saunemin Gas Co., G			1						1		202
203	Seymour & White Heath Light & Power Co., E.[6]											203
204	Shabbona Gas Plant, G.[26]											204
205	Shelbyville Gas Co., G	1			1							205
206	Sherrard Electric Power System, E											206
207	Sorento Electric Light Co., E											207
208	South Beloit Water, Gas & Electric Co., E. G. W.—Com.†											208
209	South Elgin Light Plant, E.*											209
210	Southern Illinois Light & Power Co., E. G. H.—Com.[7]	15	1	6	8	1			2	3	2	210
211	Sparta Gas & Electric Co., E	1		1								211
212	Springfield Gas & Electric Co., E. G. H.—Com	3		9	6	16	6	2	4	9	2	212
213	Spring Valley Utilities Co., E. G.—Com	1			3					4		213
214	Stark County Power Co., E											214
215	Staunton Gas Co., G.[6]											215
216	Steeleville Electric Light & Power Plant, E.[27]	1										216
217	Sterling Water Co., W	1		1						2		217
218	Steward Elec. Light and Water Works, E. W. Com.[28]											218
219	Stockton Electric Co., E			1								219
220	Streator Aqueduct Co., W	2	1		2					1		220
221	Street Gate Co., G.[29]											221
222	Stronghurst Electric Light & Power Plant, E.[25]											222
223	Sumner Gas & Oil Co., G.[30]											223
224	Tamms Ice, Light & Fuel Co., E.**											224

225	Terre Haute, Indianapolis & Eastern Tr. Co., E.[4]											225
226	Tiskilwa Electric Light Co., E.[40]	1			1					1		226
227	Tiskilwa Gas Works, G											227
228	Toulon Light & Power Do., E	1										228
229	Tri-County Light & Power Co., E. H.—Com	1		3								229
230	Twin City Light, Heat & Power Co., (The), E	1										230
231	Tyrone Electric Co., E	3		3								231
232	Union Electric Co. of Dubuque, Iowa, E.*											232
233	Union Gas & Electric Co., G	3		3	4	4			1	1	1	233
234	Union Stock Yard & Transit Co., (The), E.[31]											234
235	Union Telephone Co., E.[6]											235
236	United Gas & Electric Co., E. G.—Com.[32]											236
237	United Light & Rys. Co., Com.[3]											237
238	Universal Gas Co., G.[34]											238
239	Urbana & Champaign Ry , Gas & Electric Co., E. G. H.—Com[7]	4		7	3	15	4		5	7	3	239
240	Urbana Light, Heat & Power Co., E. H.—Com	1		2						2		240
241	Utica Electric Light & Power Co., E	1										241
242	Vandalia Gas Co., (The), G	1			1							242
243	Vienna Gas Co., G.**											243
244	Wabash Gas Co., G	1		2					2	2		244
245	Warren Gas Light & Fuel Co., G.*											245
246	Warren Light & Power Co., E	1										246
247	Washburn Heat, Light & Power Co., E.[6]											247
248	Wataga Mill & Light Co., E.[33]											248
249	Water Works Plant, W.*											249
250	Wenona Light & Power Co., E	1										250
251	Western Rys. & Light Co., Com.[3]											251
252	Western United Gas & Electric Co., E. G. H.—Com.*											252
253	West Hammond Gas & Electric Co., E. G.—Com	1	1	1		1	1			6		253
254	West Point Electric Co., E											254
255	West Salem Ice & Light Co., E.[6]											255
256	Whitaker, Sidney, E	1		1								256
257	Williamsfield Electric Light & Power Co., (The), E.**											257
258	Willis Coal & Mining Co., E											258
259	Wilson R. C., Electric Co., E	1								2		259
260	Wright Bros. Light & Power Co., E.*											260
261	Wright, W. J., Co											261
262	Wyanet Electric Light Co., E	1										262
263	Zenia Electric Light Co., E											263
	Total	534	291	672	231	1,499	332	92	273	733	173	

TABLE VII—Continued.

No.	Name of company.	Executive and clerical employees.			Wage earners.									No.
		Clerical.		Total.										
		Other clerical employees.												
		Men.	Women.		Conductors and motor men.	Foremen and assistant foremen.	Switch-tenders.	Inspectors.	Stationary engineers.	Firemen (including water tenders).	Dynamo attendants.	Switchboard attendants.	Other power house and inside men.	
		11 No.	12 No.	13 No.	14 No.	15 No.	16 No.	17 No.	18 No.	19 No.	20 No.	21 No.	22 No.	
1	Abbott Light & Power Co., E.[1]			1		2			4					1
2	Albion Electric Light & Gas Co., E.[2]			2					2					2
3	Allen Weir Electric Light & Power Plant, E			1										3
4	Allerton Gas Co., G			1										4
5	Alton Gas & Electric Co., E. G. H.—Com	2		18		6								5
6	Alton Water Co., W			3		1			3	5				6
7	American Gas Co., Com.[3]													7
8	Athens Electric Light Plant, E			1					1					8
9	Atlanta Electric Light & Power Co., E			4										9
10	Aurora, Elgin & Chicago R. R. Co., E.[4]													10
11	Ava Electric Light Plant, E.*													11
12	Avon Milling & Manufacturing Co., E	1		1						3				12
13	Beardstown Oil Products Co., G.[5]													13
14	Beaverville Light & Utility Co., G.[6]													14
15	Belleville Water Supply Co., W			8		1			5					15
16	Bement Electric Light & Power Co., (The), E			2		2								16
17	Bloomington & Normal Ry. & Light Co., E. H.—Com.[7]	2		28	76	3	2	1	3	5	3	1	5	17
18	Bond County Gas Co., G			1		1								18
19	Bondville Electric Light Co., Inc., E.**													19
20	Bowen Electric Co., E								2					20
21	Brighton Electric Light & Power Co., E.***													21
22	Buda Electric Light Co., E.[9]			2		1								22
23	Cairo City Gas Co., G			4										23
24	Cairo Electric & Traction Co., E.—Com.[7]		1	12	18	2	3							24
25	Cairo Water Co., W			4		2			2	4				25
26	Canton Gas & Electric Co., E. G. H.—Com	1		9		4			2	5	1		2	26
27	Carlinville Water Supply Co., W			3										27
28	Carrier Mills Utilities Co., (The), E			2										28
29	Cedar Point Light & Water Co., E. W.—Com			1										29
30	Centralia Gas & Electric Co., E. G.—Com			4		3			3	5			1	30
31	Central Illinois Electric Co., E.[6]													31
32	Central Illinois Light Co., E. G. H.—Com	26	15	105		30		1	5	8		5	5	32

33	Central Illinois Public Service Co., E. G. H. W.—Com.[7]	45	1	230	20	10	3	15	57	59	7	3	12	33
34	Central Illinois Utilities Co., E. H.—Com		1	9		2			5	8				34
35	Champaign & Urbana Water Co., W			3		3		3	3	3				35
36	Champaign County Electric Co., E			1										36
37	Cherry Valley Light & Power Co., E			1							1			37
38	Chester Light & Ice Plant, E			3					1	1				38
39	Chester Water & Power Co., W			2					1					39
40	Chicago & Joliet Electric Ry. Co., E.[4]													40
41	Chicago Heights Gas Co., G	1		8		2				2				41
42	Chicago, Ottawa & Peoria Ry. Co., E.[4]													42
43	Chicago Transfer & Clearing Co., W.*													43
44	Citizens' Gas, Electric & Heating Co., E. G. H. W.—Com.	1		10					2	5	3			44
45	Citizens' Lighting Co., E. G.—Com			5		3								45
46	Citizens' Water Works Co., W			10		2		3	2	2				46
47	City Water Co. of East St. Louis & Granite City, W			27		6		3	10	9				47
48	City Water Co. of Shelbyville, W			1					2					48
49	Clinton Gas & Electric Co., E. G. H.—Com		1	4		1			2	5			1	49
50	Cobden Light & Power Co., E			1		1			2					50
51	Colfax Electric Light Plant, E.*													51
52	Commonwealth Edison Co., E	106	41	1,897		176		95	102	102	23	262	205	52
53	Consolidated Light & Power Co., E. G. H.—Com			15		4			2	4				53
54	Consumers' Water & Light Co., E. W.—Com			2										54
55	Coulterville Electric Light & Power Co., E								1	1				55
56	Curtis Milling Co., E									1				56
57	Dallas City Light Co., E			2								1		57
58	Danvers Electric Co., E			1										58
59	Danville Street Ry. & Light Co., E. G. H.—Com.[7]	2		27	82	14			3	6	3	2	11	59
60	Decatur Ry. & Light Co., E. G. H.—Com.[7]	6		36	68	6		2	3	16			4	60
61	DeKalb-Sycamore Electric Co., E. H.—Com.[7]	1		8	4	3			3	3			5	61
62	Dixon Water Co., W.[10]			1					3					62
63	Dixon Water Works, W.[11]			1					3					63
64	Drager Electric Co., E.[36]*													64
65	DuPage County Water Works, W									1				65
66	Dupo Electric Light & Power Co., E.[37]			4										66
67	DuQuoin Light, Heat & Power Co., G			3										67
68	DuQuoin Utility Co., E. W.—Com		6	12		1			3	3			3	68
69	East St. Louis & Suburban Co., E.—Com.[3]													69
70	East St. Louis, Columbia & Waterloo Ry., E.[4]													70
71	East St. Louis Light & Power Co., E			28		4		1		4		8	4	71
72	Eastern Illinois Utilities Co., E.[12]													72
73	Economy Electric Light & Power Co., E.[13]													73
74	Edwards River Power Co., E			2							5			74
75	Edwardsville Water Co., W			1					2					75
76	Effingham Electric Light & Power Co., E	1		4					3					76
77	Effingham Water Works Co., W			1						1				77
78	Egyptian Heat & Power Co., G.[14]													78
79	Electric Co., E.*													79
80	Electric Plant, E.[15]													80
81	Electric Service Co. of Cissna Park, E			2										81
82	Elgin Merchants Light Co., E.[16]													82

TABLE VII—Continued.

No	Name of company.	Executive and clerical employees.			Wage earners.									No.
		Clerical.		Total.	Conductors and motor men.	Foremen and assistant foremen.	Switch-tenders.	Inspectors.	Stationary engineers.	Firemen (including water tenders).	Dynamo attendants.	Switchboard attendants.	Other power house and inside men.	
		Other clerical employees.												
		Men.	Women.											
		11 No.	12 No.	13 No.	14 No.	15 No.	16 No.	17 No.	18 No.	19 No.	20 No.	21 No.	22 No.	
83	Elkhart Electric Light Co., E			3										83
84	Elmhurst Spring Water Co., W.**													84
85	Emden Water Light & Power Co., (The), E.*													85
86	Essex Light Plant, E.[17]													86
87	Fairmount Gas Co., G			1										87
88	Flanagan Lighting Co., (The), G			2										88
89	Freeport Gas Co., G			14		3			2					89
90	Freeport Ry. & Light Co., E.—Com.[7]	2		10	13	2			3	5			2	90
91	Freeport Water Co., (The), W			10		2			2	2				91
92	Galesburg Artificial Ice Co., H			1						2				92
93	Galesburg Ry., Lighting & Power Co., E. G. H.—Com.[7]	4		26	69	1		1	6	6		3	17	93
94	Galva Electric Light Co., E			5		1			3	2				94
95	Gas Light Co., G			3		1								95
96	Golconda Light & Water Co., E			3					2					96
97	Granite City Gas Light & Fuel Co., G		1	10						1				97
98	Greenview Electric Light & Power Co., E													98
99	Hamilton Utilities Co., E. W.—Com			3					3	3				99
100	Hebron Gas Co., G.**													100
101	Heyworth Electric Light & Power Co., E.**													101
102	Heyworth Gas Co., G.**													102
103	Hillview Electric Light Co., E.[18]													103
104	Homer Electric Light & Power Co., E			3					1	1				104
105	Home Specialty Co., E			1						2				105
106	Hoopeston Gas & Electric Co., E. G.—Com			4					3	3				106
107	Hoyleton Electric Light Co., E			2		1								107
108	Hull Milling, Light & Canning Co., E			1										108
109	Illinois Northern Utilities Co., E. G. H.—Com			73		21			7	15				109
110	Illinois Traction Co., E.—Com.[3]													110
111	Interstate Light & Power Co., E	1		12		4			4	3		1	6	111
112	Interstate Public Service Co., W			2					2					112
113	Interstate Water Co., W			5		4		1	3	4				113
114	Jacksonville Ry. & Light Co., E. G.—Com			8		3			3	6			2	114

115	J. J. Dauntler, E.[19]												115
116	Kaneville Electric Light Co., E.[6]												116
117	Kankakee & Urbana Traction Co., E.[4]												117
118	Keokuk Electric Co., E.G.—Com.[7]	1		20	24	2				1	2		118
119	Kinderhook Electric Light Co., E.*												119
120	Kinmundy Electric Light Co., E			1									120
121	LaHarpe Electric Light & Power Co., E			1					1	1			121
122	Lake Forest Water Co., W			4				1	2				122
123	Lanark Electric Light Plant, E			2								1	123
124	Lawrence Gas Co., G.[20]			1									124
125	Lena Electric Light & Power Co., E			2					2				125
126	LeRoy Electric Light, Power & Heating Co., E			2									126
127	Lewiston Electric Co., E			2		1							127
128	Lincoln Ry. & Heating Co., H.[4]												128
129	Lincoln Water & Light Co., E. W.—Com			5		2		1	4	4		1	129
130	Litchfield Water Supply Co., W.[6]												130
131	Little York Electric Co., E												131
132	Logan County Gas Co., G			4		1							132
133	Louisville Light & Water Co., E												133
134	Mackinaw Electric Light Co., E.[1]			2									134
135	Madison County Light & Power Co., E. G.—Com	1	1	13		1			5			1	1	135
136	Mansfield Electric Co., E			2						1			136
137	Marengo Public Service Co., E			1					2				2	137
138	Marine Electric Service Co., E.[38]			1					1				138
139	Maroa Electric Light Co., E.**												139
140	Marshall Ice & Power Co., E			1					2				140
141	Martintown Electric Light & Power Co., E.**												141
142	Matherville Light & Power Co., E			1									142
143	Mattoon Clear Water Co., W			2		1			2	1			143
144	Mattoon Gas Light & Coke Co., G			2		3							144
145	Medora Electric Light Plant, E												145
146	Mississippi River Power Co., E	17	2	33		14			6	5	9	7	29	146
147	Momence Utilities Co., E			1		1			2				2	147
148	Monmouth Public Service Co., E. G. H.—Com			6		3			2	7				148
149	Monroe Center Electric Light & Power Co., E.[6]												149
150	Monticello Electric Light Co., E			3					1	1			150
151	Mound City Light & Water Co., E. W.—Com			2					2				151
152	Mount Carmel Public Utility & Service Co., E. G. H. W.—Com			5		1			3	3			152
153	Mt. Carmel Electric Light Co., E			1		1			2				1	153
154	Mt. Pulaski Electric Light, Heat & Power Co., E			2					2				154
155	Murphysboro Water Works, Electric & Gas Light Co., E. G. W.—Com			5					4	4			155
156	Nashville Electric Light Co., E.[35]			2					3	2			156
157	Nauvoo Electric Light & Power Co., E												2	157
158	Nelson Manufacturing Co., N. O., E. W.—Com.*												158
159	New Holland Light & Power Co., E.[39]					1							159
160	Northern Illinois Light & Traction Co., E.—Com.[7]		1	6	10	2	1		4	12		4	1	160
161	Northern Illinois Water Co., W			3		1		1		4				161
162	North Shore Gas Co., G			33		8			7	4				162

TABLE VII—Continued.

No.	Name of company.	Executive and clerical employees.			Wage earners.									No
		Clerical.		Total.	Conductors and motor men.	Foremen and assistant foremen.	Switch-tenders.	Inspectors.	Stationary engineers.	Firemen (including water tenders).	Dynamo attendants.	Switchboard attendants.	Other power house and inside men.	
		Other clerical employees.												
		Men.	Women.											
		11 No.	12 No.	13 No.	14 No.	15 No.	16 No.	17 No.	18 No.	19 No.	20 No.	21 No.	22 No.	
163	Oblong Gas Co., G			3		1								163
164	Odin Coal Co., E.**													164
165	Ogden Gas Co., G.[34]													165
166	Ohio Valley Electric Co., E			2					1					166
167	Okawville Electric Light & Ice Co., E													167
168	Olney Gas Co., G.[21]													168
169	Olney Heating & Lighting Co., G.[22]													169
170	Ortman Light Plant, F. A., E			1					1					170
171	Orvil Light, Power & Water Co., E			1										171
172	Ottawa Water Works, W.*													172
173	Palmyra Light Plant, E													173
174	Paxton Gas Co., G			6					1					174
175	Pecatonica Electric Light Co., E			1					1					175
176	Pekin Water Works Co., W			3		1			1	2				176
177	Peoples Gas Co., G			3					1					177
178	Peoples' Gas & Electric Co., E. G.—Com			3					2	2				178
179	Peoples' Gas Light & Coke Co., G	146	2	1,535		129		162	61	27				179
180	Peoples' Power Co., E. G.—Com.*													180
181	Peoria Water Works Co., W	4	1	16		3		9	4	6				181
182	Peotone Electric Light Co., E.*													182
183	Piasa Light & Power Co., E			1										183
184	Pinckneyville Light, Ice & Power Co., E.**													184
185	Poplar Grove Electric Plant[23]													185
186	P. M. Johnson Water Works, W.**													186
187	Prather & Groves, E.*													187
188	Produce Terminal Corporation, E.[24]	2		15		2			4	4			11	188
189	Princeton Gas Co., G			4										189
190	Public Service Co. of Northern Illinois, E. G. H. W.—Com.	126	38	521		99		37	25	65	5	69	145	190
191	Quincy Gas, Electric & Heating Co., E. G. H.—Com.*													191
192	Rankin Electric Light Co., E			1					2					192
193	Reddick Light & Power Co., E.[25]													193
194	Rochelle Gas Co., G			2		1			1					194

195	Rockford Electric Co., E. H.—Com	8	2	38		4		2	4	5	2	4	5	195
196	Rockford Gas Light & Coke Co., G	1	4	33		3		3		2				196
197	Rossville Electric Light Co., E			2										197
198	Royal Light & Power Co., E			2					2					198
199	St. Clair County Gas & Electric Co., E. G.—Com	1		76		12		2	6	2				199
200	Saline Electric Co., E.*													200
201	San Jose Electric Plant, E			2					1					201
202	Saunemin Gas Co., G			2										202
203	Seymour & White Heath Light & Power Co. E.[6]													203
204	Shabbona Gas Plant, G.[26]													204
205	Shelbyville Gas Co., G			2		1								205
206	Sherrard Electric Power System, E													206
207	Sorento Electric Light Co., E									1				207
208	South Beloit Water, Gas & Electric Co., E. G. W.—Com.†													208
209	South Elgin Light Plant, E.*													209
210	Southern Illinois Light & Power Co., E. G. H.—Com.[7]	3	1	42	5	3			17	10		4	5	210
211	Sparta Gas & Electric Co., E			2		1			2	2				211
212	Springfield Gas & Electric Co., E. G. H.—Com	3	1	61		10		2	3	6	2	4	18	212
213	Spring Valley Utilities Co., E. G.—Com			8		3								213
214	Stark County Power Co., E					2			2					214
215	Staunton Gas Co., G.[6]													215
216	Steeleville Electric Light & Power Plant, E.[27]			1					1	1				216
217	Sterling Water Co., W			4		1			2	3				217
218	Steward Electric Light & Water Works, E., W.—Com.[28]													218
219	Stockton Electric Co., E			1		1			2					219
220	Streator Aqueduct Co., W			6		1			3	3				220
221	Street Gate Co., G.[29]													221
222	Stronghurst Electric Light & Power Plant, E.[25]													222
223	Sumner Gas & Oil Co., G.[30]													223
224	Tamms Ice, Light & Fuel Co., E.**													224
225	Terre Haute, Indianapolis & Eastern Traction Co., E.[4]													225
226	Tiskilwa Electric Light Co., E.[40]			3										226
227	Tiskilwa Gas Works, G													227
228	Toulon Light & Power Co., E			1							2			228
229	Tri-County Light & Power Co., E. H.—Com			4					1	3				229
230	Twin City Light, Heat & Power Co., (The), E			1										230
231	Tyrone Electric Co., E			6										231
232	Union Electric Co. of Dubuque, Iowa, E.*													232
233	Union Gas & Electric Co., G			17		3				2				233
234	Union Stock Yard & Transit Co., (The), E.[31]													234
235	Union Telephone Co., E.[6]													235
236	United Gas & Electric Co., E. G.—Com.[32]													236
237	United Light & Rys. Co., Com.[3]													237
238	Universal Gas Co., G.[34]													238
239	Urbana & Champaign Ry., Gas & Electric Co., E. G. H.—Com.[7]	4	3	55	44	6			4	11		1	2	234
240	Urbana Light, Heat & Power Co., E. H.—Com			5		1			2	1			2	240
241	Utica Electric Light & Power Co., E			1										241
242	Vandalia Gas Co., (The), G			2										242
243	Vienna Gas Co., G.**													243

TABLE VII—Continued.

No.	Name of company.	Executive and clerical employees.			Wage earners.									No.
		Clerical.		Total.	Conductors and motor men.	Foremen and assistant foremen.	Switch-tenders.	Inspectors.	Stationary engineers.	Firemen (including water tenders).	Dynamo attendants.	Switchboard attendants.	Other power house and inside men.	
		Other clerical employees.												
		Men.	Women.											
		11 No.	12 No.	13 No.	14 No.	15 No.	16 No.	17 No.	18 No.	19 No.	20 No.	21 No.	22 No.	
244	Wabash Gas Co., G			7		2		1	1					244
245	Warren Gas Light & Fuel Co., G.*													245
246	Warren Light & Power Co., E			1					2					246
247	Washburn Heat, Light & Power Co., E.[6]													247
248	Wataga Mill & Light Co., E.[33]													248
249	Water Works Plant, W.*													249
250	Wenona Light & Power Co., E			1						1				250
251	Western Rys. & Light Co., Com.[3]													251
252	Western United Gas & Electric Co., E. G. H.—Com.*													252
253	West Hammond Gas & Electric Co., E. G.—Com			11		8		3						253
254	West Point Electric Co., E													254
255	West Salem Ice & Light Co., E.[6]													255
256	Whitaker, Sidney, E			2					2					256
257	Wiliamsfield Electric Light & Power Co., (The), E.**													257
258	Willis Coal & Mining Co., E													258
259	Wilson R. C. & Co., E			3					2					259
260	Wright Bros. Light & Power Co., E.*													260
261	Wright, W. J. Co, E								1					261
262	Wyanet Electric Light Co., E			1									1	262
263	Xenia Electric Light Co., E								1					263
	Total	519	123	5,472	433	680	9	350	513	526	68	380	514	

TABLE VII—Continued.

No.	Name of company.	Wage earners.										No.
		Wire men and other outside men.	Gas stokers.	Generator runners (gas).	Retort house men.	Governor house men.	Pipe layers and calkers.	Meter testers and repairers.	Machinists.	Blacksmiths.	Carpenters.	
		23 *Number.*	24 *Number.*	25 *Number.*	26 *Number.*	27 *Number.*	28 *Number.*	29 *Number.*	30 *Number.*	31 *Number.*	32 *Number.*	
1	Abbott Light & Power Co., E.[1]	1										1
2	Albion Electric Light & Gas Co., E.[2]							1				2
3	Allen Weir Electric Light & Power Plant, E											3
4	Allerton Gas Co., G											4
5	Alton Gas & Electric Co., E. G. H.—Com	6	6				1	5				5
6	Alton Water Co., W								1			6
7	American Gas Co., Com.[3]											7
8	Athens Electric Light Plant, E											8
9	Atlanta Electric Light & Power Co., E	1										9
10	Aurora, Elgin & Chicago R. R. Co., E.[4]											10
11	Ava Electric Light Plant, E.*											11
12	Avon Milling & Mfg. Co., E											12
13	Beardstown Oil Products Co., G.[5]											13
14	Beaverville Light & Utility Co., G.[6]											14
15	Belleville Water Supply Co., W											15
16	Bement Electric Light & Power Co., (The), E											16
17	Bloomington & Normal Ry. & Light Co., E. H.—Com.[7]	9						2	3			17
18	Bond County Gas Co., G											18
19	Bondville Electric Light Co., Inc., E.**											19
20	Bowen Electric Co., E											20
21	Brighton Electric Light & Power Co., E.[8]**											21
22	Buda Electric Light Co., E.[9]	1										22
23	Cairo City Gas Co., G		4	1	1		2	1				23
24	Cairo Electric & Traction Co., E.—Com.[7]	3						3	1		1	24
25	Cairo Water Co., W						1					25
26	Canton Gas & Electric Co., E. G. H.—Com	1	4					3	2			26
27	Carlinville Water Supply Co., W											27
28	Carrier Mills Utilities Co., (The), E											28
29	Cedar Point Light & Water Co., E. W.—Com											29
30	Centralia Gas & Electric Co., E. G.—Com	2	6					1				30
31	Central Illinois Electric Co., E.[6]											31
32	Central Illinois Light Co., E. G. H.—Com	45	15			1	13	16	2	1		32
33	Central Illinois Public Service Co., E. G. H. W.—Com.[7]	82	4	3	3		5	14	1		1	33

TABLE VII—Continued.

No.	Name of company.	Wage earners.										No.
		Wire men and other outside men.	Gas stokers.	Generator runners (gas).	Retort house men.	Governor house men.	Pipe layers and calkers.	Meter testers and repairers.	Machinists.	Blacksmiths.	Carpenters.	
		23 *Number.*	24 *Number.*	25 *Number.*	26 *Number.*	27 *Number.*	28 *Number.*	29 *Number.*	30 *Number.*	31 *Number.*	32 *Number.*	
34	Central Illinois Utilities Co., E. H.—Com	27						2				34
35	Champaign & Urbana Water Co., W											35
36	Champaign County Electric Co., E											36
37	Cherry Valley Light & Power Co., E											37
38	Chester Light & Ice Plant, E	1										38
39	Chester Water & Power Co., W											39
40	Chicago & Joliet Electric Ry. Co., E.[1]											40
41	Chicago Heights Gas Co., G			1			8	1		2	1	41
42	Chicago, Ottawa & Peoria Ry. Co., E.[1]											42
43	Chicago Transfer & Clearing Co., W.*											43
44	Citizens Gas, Electric & Heating Co., E. G. H. W.—Com.	2	2		1		1	1				44
45	Citizens Lighting Co., E. G.—Com	9	5		7			2				45
46	Citizens Water Works Co., W						2					46
47	City Water Co. of East St. Louis & Granite City, W						2		1			47
48	City Water Co. of Shelbyville, W											48
49	Clinton Gas & Electric Co., E. G. H.—Com	4	2	1			1	1				49
50	Cobden Light & Power Co., E							1				50
51	Colfax Electric Light Plant, E*											51
52	Commonwealth Edison Co., E	1,026						157	37	9	18	52
53	Consolidated Light & Power Co., E. G. H.—Com	11	8					1	1		1	53
54	Consumers Water & Light Co., E. W.—Com	1						1				54
55	Coulterville Electric Light & Power Co., E	1										55
56	Curtis Milling Co., E											56
57	Dallas City Light Co., E											57
58	Danvers Electric Co., E											58
59	Danville Street Ry. & Light Co., E. G. H.—Com.[7]	28	4	4				4	2		3	59
60	Decatur Ry. & Light Co., E. G. H.—Com.[7]	7	9		3		3	5	3	1	2	60
61	DeKalb-Sycamore Electric Co., E. H.—Com.[7]	6						3				61
62	Dixon Water Co., W.[10]											62
63	Dixon Water Works, W.[11]											63
64	Drager Electric Co., E.[36*]											64
65	DuPage County Water Works, W											65
66	Dupo Light & Power Co., E.[37]											66
67	DuQuoin Light, Heat & Power Co., G		2									67
68	DuQuoin Utility Co., E. W.—Com	2						1			1	68
69	East St. Louis & Suburban Co., E.—Com.[3]											69

70	East St. Louis, Columbia & Waterloo Ry., E.[4]											70
71	East St. Louis Light & Power Co., E							5	1			71
72	Eastern Illinois Utilities Co., E.[12]											72
73	Economy Electric Light & Power Co., E.[13]											73
74	Edwards River Power Co., E											74
75	Edwardsville Water Co., W											75
76	Effingham Electric Light & Power Co., E	4										76
77	Effingham Water Works Co., W											77
78	Egyptian Heat & Power Co., G.[14]											78
79	Electric Co., E.*											79
80	Electric Plant., E.[15]											80
81	Electric Service Co. of Cissna Park, E											81
82	Elgin Merchants Light Co., E.[16]											82
83	Elkhart Electric Light Co., E											83
84	Elmhurst Spring Water Co., W.**											84
85	Emden Water, Light & Power Co., (The), E.*											85
86	Essex Light Plant, E.[17]											86
87	Fairmount Gas Co., G											87
88	Flanagan Lighting Co., (The)			1								88
89	Freeport Gas Co., G		13				5	1				89
90	Freeport Ry. & Light Co., E.—Com.[7]	3						1				90
91	Freeport Water Co., (The), W											91
92	Galesburg Artificial Ice Co., H											92
93	Galesburg Ry., Lighting & Power Co., E. G. H.—Com.[7]	12	8	1	15			3	1		1	93
94	Galva Electric Light Co., E	3						1				94
95	Gas Light Co., G		2									95
96	Golconda Light & Water Co., E											96
97	Granite City Gas Light & Fuel Co., G		5	1	2		3					97
98	Greenview Electric Light & Power Co., E							1				98
99	Hamilton Utilities Co., E. W.—Com	1										99
100	Hebron Gas Co., G.**											100
101	Heyworth Electric Light & Power Co., E.**											101
102	Heyworth Gas Co., G.**											102
103	Hillview Electric Light Co., E.[18]											103
104	Homer Electric Light & Power Co., E											104
105	Home Specialty Co., E											105
106	Hoopeston Gas & Electric Co., E. G.—Com	3		1				2			1	106
107	Hoyleton Electric Light Co., E	4										107
108	Hull Milling, Light & Canning Co., E											108
109	Illinois Northern Utilities Co., E. G. H.—Com	20	20		5		3	6				109
110	Illinois Traction Co., E.—Com.[3]											110
111	Interstate Light & Power Co., E	11							1		1	111
112	Interstate Public Service Co., W											112
113	Interstate Water Co., W											113
114	Jacksonville Ry. & Light Co., E. G.—Com	2	7	1				2				114
115	J. J. Dauntler, E.[19]											115
116	Kaneville Electric Light Co., E.[6]											116
117	Kankakee & Urbana Traction Co., E.[4]											117
118	Keokuk Electric Co., E. G.—Com.[7]	4		1			6					118
119	Kinderhook Electric Light Co., E.*											119

TABLE VII—Continued.

No.	Name of company.	Wage earners.										No.
		Wire men and other outside men.	Gas stokers.	Generator runners (gas).	Retort house men.	Governor house men.	Pipe layers and calkers.	Meter testers and repairers.	Machinists.	Blacksmiths.	Carpenters.	
		23 *Number.*	24 *Number.*	25 *Number.*	26 *Number.*	27 *Number.*	28 *Number.*	29 *Number.*	30 *Number.*	31 *Number.*	32 *Number.*	
120	Kinmundy Electric Light Co., E											120
121	LaHarpe Electric Light & Power Co., E											121
122	Lake Forest Water Co., W											122
123	Lanark Electric Light Plant, E											123
124	Lawrence Gas Co., G.[20]							1				124
125	Lena Electric Light & Power Co., E	2										125
126	LeRoy Electric Light, Power & Heating Co., E	8										126
127	Lewistown Electric Co., E											127
128	Lincoln Ry. & Heating Co., H.[4]											128
129	Lincoln Water & Light Co., E. W.—Com	3						1				129
130	Litchfield Water Supply Co., W.[6]											130
131	Little York Electric Co., E											131
132	Logan County Gas Co., G		4				3					132
133	Louisville Light & Water Co., E											133
134	Mackinaw Electric Light Co., E.[1]											134
135	Madison County Light & Power Co., E. G.—Com	23	2				1	1	1			135
136	Mansfield Electric Co., E	1										136
137	Marengo Public Service Co., E	2										137
138	Marine Electric Service Co., E.[38]											138
139	Maroa Electric Light Co., E.**											139
140	Marshall Ice & Power Co., E	1										140
141	Martintown Electric Light & Power Co., E.**											141
142	Matherville Light & Power Co., E											142
143	Mattoon Clear Water Co., W											143
144	Mattoon Gas Light & Coke Co., G		4		1		3	2				144
145	Medora Electric Light Plant, E											145
146	Mississippi River Power Co., E	68						1	5	1	2	146
147	Momence Utilities Co., E											147
148	Monmouth Public Service Co., E. G. H.—Com	2		1				2				148
149	Monroe Center Electric Light & Power Co., E.[6]											149
150	Monticello Electric Light Co., E	2										150
151	Mound City Light & Water Co., E. W.—Com	1										151
152	Mount Carmel Public Utility & Service Co., E. G. H. W.—Com	1	1	1			1			1		152
153	Mt. Carroll Electric Light Co., E											153
154	Mt. Pulaski Electric Light, Heat & Power Co., E	2										154

155	Murphysboro Water Works, Electric & Gas Light Co., E. G. W.—Com	2		2			6	1				155
156	Nashville Electric Light Co., E.[35]	2										156
157	Nauvoo Electric Light & Power Co., E	1										157
158	Nelson Mfg. Co., N. O., E. W.—Com.*											158
159	New Holland Light & Power Co., E.[39]	1										159
160	Northern Illinois Light & Traction Co., E.—Com.[7]	5						1	1			160
161	Northern Illinois Water Co., W											161
162	North Shore Gas Co., G		6	1	2		12	3	1		1	162
163	Oblong Gas Co., G											163
164	Odin Coal Co., E.**											164
165	Ogden Gas Co., G.[34]											165
166	Ohio Valley Electric Co., E											166
167	Okawville Electric Light & Ice Co., E											167
168	Olney Gas Co., G.[21]											168
169	Olney Heating & Lighting Co., G.[22]**											169
170	Ortman Light Plant, F. A., E											170
171	Orvil Light, Power & Water Co., E											171
172	Ottawa Water Works, W.*											172
173	Palmyra Light Plant, E											173
174	Paxton Gas Co., G											174
175	Pecatonica Electric Light Co., E											175
176	Pekin Water Works Co., W											176
177	People's Gas Co., G											177
178	People's Gas & Electric Co., E. G.—Com	2		1								178
179	People's Gas Light & Coke Co., G		140	63		22	222	178	12	13	7	179
180	People's Power Co., E. G.—Com.**											180
181	Peoria Water Works Co., W						3		1		1	181
182	Peotone Electric Light Co., E.*											182
183	Piasa Light & Power Co., E											183
184	Pinckneyville Light, Ice & Power Co., E.**											184
185	Poplar Grove Electric Plant, E.[23]											185
186	P. M. Johnson Water Works, W.**											186
187	Prather & Groves, E.*											187
188	Produce Terminal Corporation, E.[24]	15						1	1			188
189	Princeton Gas Co., G		2					1				189
190	Public Service Co. of Northern Illinois, E. G. H. W.—Com	389						57	18	5	4	190
191	Quincy Gas, Electric & Heating Co., E. G. H.—Com.*											191
192	Rankin Electric Light Co., E	1										192
193	Reddick Light & Power Co., E.[25]											193
194	Rochelle Gas Co., G											194
195	Rockord Electric Co., E. H.—Com	14						7	1			195
196	Rockford Gas Light & Coke Co., G		4		13		9	2		1	1	196
197	Rossville Electric Light Co., E											197
198	Royal Light & Power Co., E											198
199	St. Clair County Gas & Electric Co., E. G.—Com	10	5	5		2		5	1		1	199
200	Saline Electric Co., E.*											200
201	San Jose Electric Plant, E											201
202	Saunemin Gas Co., G											202

TABLE VII—Continued.

No.	Name of company.	Wage earners.										No.
		Wire men and other outside men.	Gas stokers.	Generator runners (gas).	Retort house men.	Governor house men.	Pipe layers and calkers.	Meter testers and repairers.	Machinists.	Blacksmiths.	Carpenters.	
		23 Number.	24 Number.	25 Number.	26 Number.	27 Number.	28 Number.	29 Number.	30 Number.	31 Number.	32 Number.	
203	Seymour & White Heath Light & Power Co., E.[6]											203
204	Shabbona Gas Plant, G.[26]											204
205	Shelbyville Gas Co., G											205
206	Sherrard Electric Power System, E	1										206
207	Sorento Electric Light Co., E											207
208	South Beloit Water, Gas & Elec. Co., E. G. W.—Com.†											208
209	South Elgin Light Plant, E.*											209
210	Southern Ilinois Light & Power Co., E. G. H.—Com.[7]	24							2			210
211	Sparta Gas & Electric Co., E	1										211
212	Springfield Gas & Electric Co., E. G. H.—Com	16	6	1	1	2	6	9	2	1		212
213	Spring Valley Utilities Co., E. G.—Com	6						1				213
214	Stark County Power Co., E	1										214
215	Staunton Gas Co., G.[6]											215
216	Steeleville Electric Light & Power Plant, E.[27]											216
217	Sterling Water Co., W											217
218	Steward Electric Light & Water Works, E. W.—Com.[28]											218
219	Stockton Electric Co., E											219
220	Streator Aqueduct Co., W	1										220
221	Street Gate Co., G.[29]											221
222	Stronghurst Electric Light & Power Plant, E.[25]											222
223	Sumner Gas & Oil Co., G.[30]											223
224	Tamms Ice, Light & Fuel Co., E.**											224
225	Terre Haute, Indianapolis & Eastern Traction Co., E.[4]											225
226	Tiskilwa Electric Light Co., E.[40]	1										226
227	Tiskilwa Gas Works, G			1								227
228	Toulon Light & Power Co., E	1										228
229	Tri-County Light & Power Co., E. H.—Com	6						1				229
230	Twin City Light, Heat & Power Co., (The), E											230
231	Tyrone Electric Co., E	2										231
232	Union Electric Co. of Dubuque, Iowa, E.*											232
233	Union Gas & Electric Co., G			2			21	1				233
234	Union Stock Yard & Transit Co., (The), E.[31]											234
235	Union Telephone Co., E.[6]											235
236	United Gas & Electric Co., E. G.—Com.[32]											236
237	United Light & Rys. Co., Com.[3]											237
238	Universal Gas Co., G.[34]											238

239	Urbana & Champaign Ry., Gas & Electric Co., E. G. H.—Com.[7]	8	4	2	1			2	3		1	239
240	Urbana Light, Heat & Power Co., E. H.—Com	5						1				240
241	Utica Electric Light & Power Co., E	2										241
242	Vandalia Gas Co., (The), G											242
243	Vienna Gas Co., G.**											243
244	Wabash Gas Co., G											244
245	Warren Gas Light & Fuel Co., G.*							1				245
246	Warren Light & Power Co., E											246
247	Washburn Heat, Light & Power Co., E.[6]											247
248	Wataga Mill & Light Co., E.[33]											248
249	Water Works Plant, W.*											249
250	Wenona Light & Power Co., E	1										250
251	Western Rys. & Light Co., Com.[3]											251
252	Western United Gas & Electric Co., E. G. H.—Com.*											252
253	West Hammond Gas & Electric Co., E. G.—Com	3					1	3				253
254	West Point Electric Co., E								1			254
255	West Salem Ice & Light Co., E.[6]											255
256	Whitaker, Sidney, E	2										256
257	Williamsfield Electric Light & Power Co., (The), E.**											257
258	Willis Coal & Mining Co., E											258
259	Wilson R. C. & Co., E											259
260	Wright Bros. Light & Power Co., E.*											260
261	Wright, W. J., Co., E											261
262	Wyanet Electric Light Co., E	1										262
263	Xenia Electric Light Co., E											263
	Total	1,983	304	96	55	27	344	531	107	35	49	

TABLE VII—Continued.

No.	Name of company.	Wage earners.						Officers.	Total officers and employees.	Total yearly compensation.	No.
		Pipe fitters.	Other mechanics and skilled workmen.	Teamsters and stablemen.	Watchmen, janitors porters, messengers.	Other unskilled labor (including helpers).	Total.				
		33 *Number.*	34 *Number.*	35 *Number.*	36 *Number.*	37 *Number.*	38 *Number.*	39 *Number.*	40 *Number.*	41 *Dollars.*	
1	Abbott Light & Power Co, E.[1]						7		8	6,788	1
2	Albion Electric Light & Gas Co., E.[2]						3		5	2,725	2
3	Allen Weir Electric Light & Power Plant, E								1	480	3
4	Allerton Gas Co., G								1	70	4

TABLE VII—Continued.

No.	Name of company.	Wage earners. Pipefitters.	Other mechanics and skilled workmen.	Teamsters and stablemen.	Watchmen janitors, porters, messengers.	Other unskilled labor (including helpers).	Total.	Officers.	Total officers and employees.	Total yearly compensation.	No.
		33 *Number.*	34 *Number.*	35 *Number.*	36 *Number.*	37 *Number.*	38 *Number.*	39 *Number.*	40 *Number.*	41 *Dollars.*	
5	Alton Gas & Electric Co., E. G. H.—Com.			1	1	25	51		69	56,592	5
6	Alton Water Co., W.	1				6	17		20	15,966	6
7	American Gas Co., Com.[3]										7
8	Athens Electric Light Plant, E.						1		2	1,300	8
9	Atlanta Electric Light & Power Co., E.						1	1	6	5,100	9
10	Aurora, Elgin & Chicago R. R. Co., E.[4]										10
11	Ava Electric Light Plant, E.*										11
12	Avon Milling & Mfg Co., E.					5	8	2	11	6,820	12
13	Beardstown Oil Products Co., G.[5]										13
14	Beaverville Light & Utility Co., G.[6]										14
15	Belleville Water Supply Co., W.				1	49	56		64	11,857	15
16	Bement Electric Light & Power Co., (The), E.						2		4	2,456	16
17	Bloomington & Normal Ry. & Light Co., E. H.—Com.[7]		11	1	2	9	136	8	172	141,959	17
18	Bond County Gas Co., G.					4	5		6	2,293	18
19	Bondville Electric Light Co., Inc., E.**										19
20	Bowen Electric Co., E.						2		2	1,075	20
21	Brighton Electric Light & Power Co., E.[8]**										21
22	Buda Electric Light Co., E.[9]						2		4	1,460	22
23	Cairo City Gas Co., G.					4	13		17	11,960	23
24	Cairo Electric & Traction Co., E.—Com.[7]		3	1		2	37		49	35,398	24
25	Cairo Water Co., W.	1				2	12	2	18	18,858	25
26	Canton Gas & Electric Co., E. G. H.—Com.	4	4		1	14	47	2	58	45,888	26
27	Carlinville Water Supply Co., W.								3	2,400	27
28	Carrier Mills Utilities Co., (The), E.								2	1,260	28
29	Cedar Point Light & Water Co., E. W.—Com.							2	3	1,475	29
30	Centralia Gas & Electric Co., E. G.—Com.			2	1	9	33		37	37,378	30
31	Central Illinois Electric Co., E.[6]										31
32	Central Illinois Light Co., E. G. H.—Com.	2	11	12	8	164	344	7	456	301,576	32
33	Central Illinois Public Service Co., E. G. H. W.—Com.[7]		2	8	2	129	431	6	667	526,761	33
34	Central Illinois Utilities Co., E. H.—Com.					13	57	3	69	51,287	34
35	Champaign & Urbana Water Co., W.		1			13	26	3	32	25,939	35
36	Champaign County Electric Co., E.								1	60	36
37	Cherry Valley Light & Power Co., E.						1	1	3	1,732	37
38	Chester Light & Ice Plant, E.						3		6	4,025	38

39	Chester Water & Power Co., W						1		3	1,086	39
40	Chicago & Joliet Electric Ry. Co., E.[4]										40
41	Chicago Heights Gas Co., G		1	1	1	37	57		65	28,573	41
42	Chicago, Ottawa & Peoria Ry. Co., E.[4]										42
43	Chicago Transfer & Clearing Co., W.*										43
44	Citizens Gas, Electric & Heating Co., E. G. H. W.—Com	3			3	5	28	2	40	27,354	44
45	Citizens Lighting Co., E. G.—Com	2	11		2		41		46	25,299	45
46	Citizens Water Works Co., W						11	3	24	16,724	46
47	City Water Co. of East St. Louis & G. City, W	4		3	1	38	77		104	63,374	47
48	City Water Co. of Shelbyville, W						2		3	3,749	48
49	Clinton Gas & Electric Co., E. G. H.—Com	1	2			9	30		34	16,476	49
50	Cobden Light & Power Co., E					4	8	2	11	1,643	50
51	Colfax Electric Light Plant, E.*										51
52	Commonwealth Edison Co., E		346	97	73	228	2,956	11	4,864	4,084,900	52
53	Consolidated Light & Power Co., E. G. H.—Com.	4		1	1	25	63		78	49,774	53
54	Consumers Water & Light Co., E. W.—Com		1			3	6		8	4,361	54
55	Coulterville Electric Light & Power Co., E						3		3	1,940	55
56	Curtis Milling Co., E						1		1	468	56
57	Dallas City Light Co., E					1	2		4	2,938	57
58	Danvers Electric Co., E								1	900	58
59	Danville St. Ry. & Lt. Co., E. G. H.—Com.[7]	5	34	1	1	15	222		249	181,325	59
60	Decatur Ry. & Light Co., E. G. H.—Com.[7]		9	1	1	28	171	1	208	154,584	60
61	DeKalb-Sycamore Electric Co., E. H.—Com.[7]	1			1	8	37	6	51	38,475	61
62	Dixon Water Co., W.[10]					1	4		5	3,298	62
63	Dixon Water Works, W.[11]					1	4		5	1,354	63
64	Drager Electric Co., E.[36]*										64
65	DuPage County Water Works, W					1	2		2	920	65
66	Dupo Electric Light & Power Co., E.[37]					44	44		48	544	66
67	DuQuoin Light, Heat & Power Co., G						2		5	4,460	67
68	DuQuoin Utility Co., E. W.—Com		2	5	2	10	33		45	24,911	68
69	East St. Louis & Suburban Co., E.—Com.[3]										69
70	East St. Louis, Columbia & Waterloo Ry., E.[4]										70
71	East St. Louis Light & Power Co., E		3				30		58	55,748	71
72	Eastern Illinois Utilities Co., E.[12]										72
73	Economy Electric Light & Power Co., E.[13]										73
74	Edwards River Power Co., E		7			2	14		16	12,930	74
75	Edwardsville Water Co., W						2	2	5	3,040	75
76	Effingham Electric Light & Power Co., E						7		11	6,657	76
77	Effingham Water Works Co., W		1				2	1	4	3,450	77
78	Egyptian Heat & Power Co., G.[14]										78
79	Electric Co., E.*										79
80	Electric Plant, E.[15]										80
81	Electric Service Co. of Cissna Park, E								2	1,380	81
82	Elgin Merchants Light Co., E.[16]										82
83	Elkhart Electric Light Co., E								3	84	83
84	Elmhurst Spring Water Co., W.**										84
85	Emden Water, Light & Power Co., (The), E.*										85
86	Essex Light Plant, E.[17]										86
87	Fairmount Gas Co., G								1	300	87

TABLE VII—Continued.

No.	Name of company.	Wage earners. Pipefitters.	Other mechanics and skilled workmen.	Teamsters and stablemen.	Watchmen, janitors porters, messengers.	Other unskilled labor (including helpers).	Total.	Officers.	Total officers and employees.	Total yearly compensation.	No.
		33 *Number.*	34 *Number.*	35 *Number.*	36 *Number.*	37 *Number.*	38 *Number.*	39 *Number.*	40 *Number.*	41 *Dollars.*	
88	Flanagan Lighting Co., (The), G						1		3	1,126	88
89	Freeport Gas Co., G		2			11	37	1	52	39,453	89
90	Freeport Ry. & Light Co., E.—Com.[7]		2		2	2	35	1	46	39,743	90
91	Freeport Water Co., (The), W						6	4	20	13,627	91
92	Galesburg Artificial Ice Co., H	1				2	5		6	5,829	92
93	Galesburg Ry., Lighting & Power Co., E. G. H.—Com.[7]		4	1	2	172	323	9	358	188,955	93
94	Galva Electric Light Co., E						10	1	16	15,856	94
95	Gas Light Co., G					3	6	1	10	5,615	95
96	Golconda Light & Water Co., E						2		5	2,258	96
97	Granite City Gas Light & Fuel Co., G		5				17	1	28	23,435	97
98	Greenview Electric Light & Power Co., E		1				2	1	3	954	98
99	Hamilton Utilities Co., E. W.—Com					4	11	2	16	13,557	99
100	Hebron Gas Co., G.**										100
101	Heyworth Electric Light & Power Co., E.**										101
102	Heyworth Gas Co., G.**										102
103	Hillview Electric Light Co., E.[18]										103
104	Homer Electric Light & Power Co., E						2		5	3,708	104
105	Home Specialty Co., E						2		3	1,126	155
106	Hoopeston Gas & Electric Co., E. G.—Com	2				2	17		21	16,522	106
107	Hoyleton Electric Light Co., E						5		7	505	107
108	Hull Milling, Light & Canning Co., E					1	1		2	280	108
109	Illinois Northern Utilities Co., E. G. H.—Com	11	1		7	7	123	2	198	166,125	109
110	Illinois Traction Co., E.—Com.[3]										110
111	Interstate Light & Power Co., E		1	1	3	58	94		106	62,277	111
112	Interstate Public Service Co., W						2	1	5	2,520	112
113	Interstate Water Co., W						12	3	20	20,356	113
114	Jacksonville Ry. & Light Co., E. G.—Com	4			1	3	34		42	30,221	114
115	J. J. Dauntler, E.[19]										115
116	Kaneville Electric Light Co., E.[6]										116
117	Kankakee & Urbana Traction Co., E.[4]										117
118	Keokuk Electric Co., E. G.—Com.[7]		3		2	31	76		96	63,542	118
119	Kinderhook Electric Light Co., E.*										119
120	Kinmundy Electric Light Co., E								1	1,200	120
121	LaHarpe Electric Light & Power Co., E						2	1	4	2,884	121
122	Lake Forest Water Co., W						3	1	8	6,074	122

123	Lanark Electric Light Plant, E						1		3	2,640	123
124	Lawrence Gas Co., G. [20]					2	3		4	4,034	124
125	Lena Electric Light & Power Co., E					1	5		7	5,541	125
126	LeRoy Electric Light, Power & Heating Co., E.				1		9	1	12	5,105	126
127	Lewiston Electric Co., E						1	1	4	5,400	127
128	Lincoln Ry. & Heating Co., H. [4]										128
129	Lincoln Water & Light Co., E. W.—Com					4	20		25	17,568	129
130	Litchfield Water Supply Co., W. [6]										130
131	Little York Electric Co., E										131
132	Logan County Gas Co., G					3	11		15	10,120	132
133	Louisville Light & Water Co., E										133
134	Mackinaw Electric Light Co., E. [1]								2	870	134
135	Madison County Lt. & Power Co., E. G.—Com.	1		1	2		40		53	35,555	135
136	Mansfield Electric Co., E						2		4	978	136
137	Marengo Public Service Co., E					1	7		8	5,017	137
138	Marine Electric Service Co., E. [38]						1		2	1,140	138
139	Maroa Electric Light Co., E.**										139
140	Marshall Ice & Power Co., E						3		4	3,049	140
141	Martintown Electric Light & Power Co., E.**										141
142	Matherville Light & Power Co., E								1	1,200	142
143	Mattoon Clear Water Co., W					2	6		8	6,429	143
144	Mattoon Gas Light & Coke Co., G					11	24		26	13,570	144
145	Medora Electric Light Plant, E										145
146	Mississippi River Power Co., E		20	4	7	79	257	16	306	246,567	146
147	Momence Utilities Co., E						5	2	8	9,480	147
148	Monmouth Public Service Co., E. G. H.—Com.						17		23	20,924	148
149	Monroe Center Electric Light & Power Co., E. [6]										149
150	Monticello Electric Light Co., E						4		7	3,900	150
151	Mound City Light & Water Co., E. W.—Com.						3		5	3,420	151
152	Mt. Carmel Public Utility & Service Co., E. G. H. W.—Com	2	2				16		21	16,460	152
153	Mt. Carroll Electric Light Co., E						4		5	3,428	153
154	Mt. Pulaski Electric Light, Heat & P. Co., E						4		6	6,231	154
155	Murphysboro Water Works, Electric & Gas Light Co., E. G. W.—Com		1			3	23	1	29	22,033	155
156	Nashville Electric Light Co., E. [35]			1			8	1	11	10,425	156
157	Nauvoo Electric Light & Power Co., E					1	4		4	1,055	157
158	Nelson Mfg. Co., N. O., E. W.—Com.*										158
159	New Holland Light & Power Co., E. [39]					1	3		3	497	159
160	Northern Illinois Light & Trac. Co., E.—Com. [7]		10		2	17	70		76	61,227	160
161	Northern Illinois Water Co., W					7	13		16	11,008	161
162	North Shore Gas Co., G		5	3		16	69	1	103	105,595	162
163	Oblong Gas Co., G			1		1	3		6	5,624	163
164	Odin Coal Co., E.**										164
165	Ogden Gas Co., G. [34]										165
166	Ohio Valley Electric Co., E						1		3	1,740	166
167	Okawville Electric Light & Ice Co., E										167
168	Olney Gas Co., G. [21]										168
169	Olney Heating & Lighting Co., G. [22]**										169
170	Ortman Light Plant, F. A., E						1		2	1,260	170

TABLE VII—Continued.

No.	Name of company.	Wage earners.						Officers.	Total officers and employees.	Total yearly compensation.	No.
		Pipe fitters.	Other mechanics and skilled workmen.	Teamsters and stablemen	Watchmen, janitors, porters, messengers.	Other unskilled labor (including helpers).	Total.				
		33 *Number.*	34 *Number.*	35 *Number.*	36 *Number.*	37 *Number.*	38 *Number.*	39 *Number.*	40 *Number.*	41 *Dollars.*	
171	Orvil Light, Power & Water Co., E.								1	525	171
172	Ottawa Water Works, W.*										172
173	Palmyra Light Plant, E.										173
174	Paxton Gas Co., G.						1		7	2,872	174
175	Pecatonica Electric Light Co., E.					1	2		3	2,114	175
176	Pekin Water Works Co., W.					11	15		18	10,539	176
177	People's Gas Co., G.						1		4	2,234	177
178	People's Gas & Electric Co., E. G.—Com.	2					9		12	12,090	178
179	People's Gas Light & Coke Co., G.		152	18	253	1,309	2,768	14	4,317	3,603,921	179
180	People's Power Co., E. G.—Com.**										180
181	Peoria Water Works Co., W.		2	2	2	72	105	2	123	76,820	181
182	Peotone Electric Light Co., E.*										182
183	Piasa Light & Power Co., E.								1	140	183
184	Pinckneyville Light, Ice & Power Co., E.**										184
185	Poplar Grove Electric Plant, E.[23]										185
186	P. M. Johnson Water Works, W.**										186
187	Prather & Groves, E.*										187
188	Produce Terminal Corporation, E.[24]		1	1		18	58	3	76	13,689	188
189	Princeton Gas Co., G.					2	5		9	6,322	189
190	Public Service Co. of Northern Illinois, E. G. H. W.—Com.		59	22	23	417	1,439	9	1,969	1,567,938	190
191	Quincy Gas, Electric & Heatng Co., E. G. H.—Com.*										191
192	Rankin Electric Light Co., E.					1	4		5	3,310	192
193	Reddick Light & Power Co., E.[25]										193
194	Rochelle Gas Co., G.						2		4	4,480	194
195	Rockford Electric Co., E. H.—Com.		5		3	8	64	4	106	91,558	195
196	Rockford Gas Light & Coke Co., G.		1	2	2	50	93		126	88,127	196
197	Rossville Electric Light Co., E.								2	2,400	197
198	Royal Light & Power Co., E.						2		4	3,023	198
199	St. Clair County Gas & Electric Co., E. G.—Com.	16	1	2	4	62	136		212	133,130	199
200	Saline Electric Co., E.†										200
201	San Jose Electric Plant, E.						1		3	1,480	201
202	Saunemin Gas Co., G.								2	55	202
203	Seymour & White Heath Light & P. Co., E.[6]										203
204	Shabbona Gas Plant, G.[26]										204

205	Shelbyville Gas Co., G.						1		3	2,220	205
206	Sherrard Electric Power System, E.						1		1	1,800	206
207	Sorento Electric Light Co., E.						1		1	100	207
208	South Beloit Water, Gas & Electric Co., E. G. W.—Com.†										208
209	South Elgin Light Plant, E.*										209
210	Southern Illinois Light & Power Co., E. G. H.—Com.[7]	1	2	8	1	65	147	3	192	158,639	210
211	Sparta Gas & Electric Co., E.		1				7		9	8,372	211
212	Springfield Gas & Electric Co., E. G. H.—Com.	1	1	8	1	84	184	11	256	173,456	212
213	Spring Valley Utilities Co., E. G.—Com.				1	1	12		20	12,060	213
214	Stark County Power Co., E.						5		5	4,537	214
215	Staunton Gas Co., G.[6]										215
216	Steeleville Electric Lt. & Power Plant, E.[27]						2		3	1,302	216
217	Sterling Water Co., W.						6	2	12	9,996	217
218	Steward Electric Light & Water Works, E. W.—Com.[28]										218
219	Stockton Electric Co., E.										219
220	Streator Aqueduct Co., W.						4	1	6	3,238	220
221	Street Gate Co., G.[29]					3	10	1	17	16,837	221
222	Stronghurst Electric Light & Power Plant, E.[25]										222
223	Sumner Gas & Oil Co., G.[30]										223
224	Tamms Ice Light & Fuel Co., E.**										224
225	Terre Haute, Indianapolis & E. Trac. Co., E.[4]										225
226	Tiskilwa Electric Light Co., E.[40]						1		4	1,092	226
227	Tiskilwa Gas Works, G.					1	2		2	585	227
228	Toulon Light & Power Co., E.						3	2	6	5,293	228
229	Tri-County Light & Power Co., E. H.—Com.						11		15	12,922	229
230	Twin City Light, Heat & Power Co., (The), E.							2	3	1,380	230
231	Tyrone Electric Co., E.						2	2	10	6,978	231
232	Union Electric Co. of Dubuque, Ia., E.*										232
233	Union Gas & Electric Co., G.		2	1	1	27	60	2	79	48,297	233
234	Union Stock Yard & Transit Co., (The), E.[31]										234
235	Union Telephone Co., E.[6]										235
236	United Gas & Electric Co., E. G.—Com.[32]										236
237	United Light & Rys. Co., Com.[3]										237
238	Universal Gas Co., G.[34]										238
239	Urbana & Champaign Ry., Gas & Electric Co., E. G. H.—Com.[7]	5	4		2	10	110	18	183	97,918	239
240	Urbana Light, Heat & Power Co., E. H.—Com.						12	1	18	12,892	240
241	Utica Electric Light & Power Co., E.						2		3	2,626	241
242	Vandalia Gas Co., (The), G.							2	4	4,200	242
243	Vienna Gas Co., G.**										243
244	Wabash Gas Co., G.		1			4	10	1	18	15,820	244
245	Warren Gas Light & Fuel Co., G.*										245
246	Warren Light & Power Co., E.						2		3	2,700	246
247	Washburn Heat, Light & Power Co., E.[6]										247
248	Wataga Mill & Light Co., E.[33]										248
249	Water Works Plant, W.*										249
250	Wenona Light & Power Co., E.						2	2	5	4,630	250

TABLE VII—Continued.

No.	Name of company.	Wage earners.						Officers.	Total officers and employees.	Total yearly compensation.	No.
		Pipe fitters.	Other mechanics and skilled workmen.	Teamsters and stablemen.	Watchmen janitors, porters, messengers.	Other unskilled labor (including helpers).	Total.				
		33 *Number.*	34 *Number.*	35 *Number.*	36 *Number.*	37 *Number.*	38 *Number.*	39 *Number.*	40 *Number.*	41 *Dollars.*	
251	Western Rys. & Light Co., Com.[3]										251
252	Western United Gas & Electric Co., E. G. H.—Com.*										252
253	West Hammond Gas & Electric Co., E. G.—Com.		23			16	57		68	10,511	253
254	West Point Electric Co., E						1		1	520	254
255	West Salem Ice & Light Co., E.[6]										255
256	Whitaker, Sidney, E						4		6	4,282	256
257	Williamsfield Elec. Lt. & Power Co., (The), E.**										257
258	Willis Coal & Mining Co., E										258
259	Wilson R. C. & Co., E						2		5	1,050	259
260	Wright Bros. Light & Power Co., E.*										260
261	Wright, W. J. Co., E						1	3	4	725	261
262	Wyanet Electric Light Co., E					1	3		4	832	262
263	Xenia Electric Light Co., E						1		1	740	263
	Total	74	761	210	424	3,515	11,988	202	17,662	13,778,112	

TABLE VII—Continued.

B—AVERAGE DAILY COMPENSATION.

No.	Name of company.	Executive and clerical employees.													No.
		Executive.		Clerical.											
		Managers and superintendents.	Technical staff (chemical engineers, etc.)	Cashiers and bookkeepers.		Male clerks and salesmen.	Women clerks and saleswomen.	Stenographers and typists.		Collectors and meter readers.	Canvassers and demonstrators.	Other clerical employees.		Total.	
				Men.	Women			Men.	Women.			Men.	Women.		
		1 Dols.	2 Dols.	3 Dols.	4 Dols.	5 Dols.	6 Dols.	7 Dols.	8 Dols.	9 Dols.	10 Dols.	11 Dols.	12 Dols.	13 Dols.	
1	Abbott Light & Power Co., E.[1]	.....	.....	.....	2.97	.....	.....	.....	.....	.....	.....	.....	.....	2.97	1
2	Albion Electric Light & Gas Co., E.[2]	3.18	.....	3.12	.....	.....	.....	.....	.....	.....	.....	.....	.....	3.17	2
3	Allen Weir Electric Light & Power Plant, E.	1.31	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1.31	3
4	Allerton Gas Co., G	.22	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.22	4
5	Alton Gas & Electric Co., E. G. H.—Com	5.75	.....	2.68	.....	2.21	1.25	.....	1.90	1.73	.....	2.16	.....	2.20	5
6	Alton Water Co., W	7.66	.....	3.13	.....	2.35	.....	.....	.....	.....	.....	.....	.....	4.38	6
7	American Gas Co., Com.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	7
8	Athens Electric Light Plant, E	1.92	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1.92	8
9	Atlanta Electric Light & Power Co., E	4.93	2.05	.....	1.92	.....	.....	.....	.....	.....	.....	.....	.....	2.77	9
10	Aurora, Elgin & Chicago R. R. Co., E.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	10
11	Ava Electric Light Plant, E.*	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	11
12	Avon Milling & Manufacturing Co., E	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1.66	.....	1.66	12
13	Beardstown Oil Products Co., G.[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	13
14	Beaverville Light & Utility Co., G.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	14
15	Belleville Water Supply Co., W	4.93	.....	2.64	2.00	1.67	.....	.....	.....	2.79	.....	.....	.....	3.28	15
16	Bement Electric Light & Power Co., (The), E	1.64	.....	.27	.....	.....	.....	.....	.....	.....	.....	.....	.....	.96	16
17	Bloomington & Normal Ry. & Light Co., E. H.—Com.[7]	3.24	4.93	3.39	1.68	1.63	.....	.....	1.52	2.03	3.26	2.45	.....	2.94	17
18	Bond County Gas Co., G	4.31	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	4.31	18
19	Bondville Electric Light Co., Inc., E.**	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	19
20	Bowen Electric Co., E	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	20
21	Brighton Electric Light & Power Co., E.**[8]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	21
22	Buda Electric Light Co., E.[9]	2.14	.....	.....	.....	.....	.....	.....	.....	2.00	.....	.....	.....	2.12	22
23	Cairo City Gas Co., G	3.83	.....	.....	1.91	.....	.....	.....	.....	1.91	.....	.....	.....	2.39	23
24	Cairo Electric & Traction Co., E.—Com.[7]	3.51	.....	1.92	2.08	.....	.....	.....	2.68	1.82	2.68	.....	1.53	2.35	24
25	Cairo Water Co., W	6.85	4.96	.....	2.24	.....	.....	.....	.....	3.00	.....	.....	.....	4.77	25
26	Canton Gas & Electric Co., E. G. H.—Com	3.97	.....	3.20	2.60	1.57	.....	.....	.....	3.00	2.25	.50	.....	2.58	26

TABLE VII—Continued.

No.	Name of company.	Executive and clerical employees.													No.
		Executive.		Clerical.											
		Managers and superintendents.	Technical staff (chemical engineers, etc.)	Cashiers and bookkeepers.		Male clerks and salesmen.	Women clerks and saleswomen.	Stenographers and typists.		Collectors and meter readers.	Canvassers and demonstrators.	Other clerical employees.		Total.	
				Men.	Women.			Men.	Women.			Men.	Women.		
		1	2	3	4	5	6	7	8	9	10	11	12	13	
		Dols.	Dols.	Dols.	Dols.	Dols.	Dols.	Dols.	Dols.	Dols.	Dols.	Dols.	Dols.	Dols.	
27	Carlinville Water Supply Co., W	3.29	3.29											3.29	27
28	Carrier Mills Utilities Co., (The), E	3.29			.60									2.71	28
29	Cedar Point Light & Water Co., E. W.—Com	2.19												2.19	29
30	Centralia Gas & Electric Co., E. G.—Com	9.26		4.15		1.92								6.15	30
31	Central Illinois Electric Co., E.[6]														31
32	Central Illinois Light Co., E. G. H.—Com	5.89	3.39	1.84	1.51	4.39	1.80		1.86	1.61	2.50	1.82	1.30	2.15	32
33	Central Illinois Public Service Co., E. G. H. W.—Com.[7]	2.93	3.26	1.93	1.20	2.20		2.63	1.41	2.08		2.56	1.23	2.27	33
34	Central Illinois Utilities Co., E. H.—Com				1.94				2.20				.95	1.89	34
35	Champaign & Urbana Water Co., W		3.01		1.55									2.04	35
36	Champaign County Electric Co., E									2.00				2.00	36
37	Cherry Valley Light & Power Co., E	2.47												2.47	37
38	Chester Light & Ice Plant, E	4.93							.33	1.48				2.25	38
39	Chester Water & Power Co., W			1.00						1.50				1.04	39
40	Chicago & Joliet Electric Ry. Co., E.[4]														40
41	Chicago Heights Gas Co., G	6.68		3.74		1.72				2.07	2.89	1.51		3.07	41
42	Chicago, Ottawa & Peoria Ry. Co., E.[4]														42
43	Chicago Transfer & Clearing Co., W.*														43
44	Citizens' Gas, Electric & Heating Co., E. G. H. W.—Com.	4.69		2.59	3.00	2.01			1.33	1.75		1.35		2.71	44
45	Citizens' Lighting Co., E. G.—Com				2.88	3.19	1.54		1.45	2.13				2.51	45
46	Citizens Water Works Co., W	7.69		3.84	2.88	4.00				1.50				3.20	46
47	City Water Co. of East St. Louis & Granite City, W	8.65	2.18	2.46	3.11		2.58		2.21	3.61				3.44	47
48	City Water Co. of Shelbyville, W	3.61												3.61	48
49	Clinton Gas & Electric Co., E. G. H.—Com	5.48			2.28		1.70					1.00	1.50	3.19	49
50	Cobden Light & Power Co., E									2.00				2.00	50
51	Colfax Electric Light Plant, E.*														51
52	Commonwealth Edison Co., E	9.03	2.80	2.60	1.55	2.26	1.59	1.92	1.92	1.99	2.92	1.55	1.46	2.48	52
53	Consolidated Light & Power Co., E. G. H.—Com	5.84	3.50	3.53	1.00	2.25	1.00		1.52	2.00	4.00			3.39	53
54	Consumers Water & Light Co., E. W.—Com	4.99			1.73									3.50	54
55	Coulterville Electric Light & Power Co., E														55
56	Curtis Milling Co., E														56

57	Dallas City Light Co., E	3.12		2.13										2.66	57
58	Danvers Electric Co., E	2.47												2.47	58
59	Danville Street Ry. & Light Co., E. G. H.—Com.[7]	12.32		2.80	1.60				2.90	2.15	2.95	2.20		2.86	59
60	Decatur Ry. & Light Co., E. G. H.—Com.[7]	5.37	4.79	2.52	1.72	2.10	1.20	2.40	1.34	1.79	1.67	1.22		2.27	60
61	DeKalb-Sycamore Electric Co., E. H.—Com.[7]	4.52		3.62		1.97	1.56			1.97		2.14		2.73	61
62	Dixon Water Co., W.[10]	3.83												3.83	62
63	Dixon Water Co., W.[11]	4.27												4.27	63
64	Drager Electric Co., E.[36]*														64
65	DuPage County Water Works, W														65
66	Dupo Electric Light & Power Co., E.[37]	.83		.42		.42				3.00				.61	66
67	DuQuoin Light, Heat & Power Co., G	4.00		1.10						3.00				2.65	67
68	DuQuoin Utility Co., E. W.—Com	3.12		2.33						1.78			2.48	2.49	68
69	East St. Louis & Suburban Co., E.—Com.[3]														69
70	East St. Louis, Columbia & Waterloo Ry., E.[4]														70
71	East St Louis Light & Power Co., E	3.17		2.50	1.51	3.09	1.43		1.58	2.21				2.31	71
72	Eastern Illinois Utilities Co., E.[12]														72
73	Economy Electric Light & Power Co., E.[13]														73
74	Edwards River Power Co., E	3.29	3.78											3.53	74
75	Edwardsville Water Co., W			2.17										2.17	75
76	Effingham Electric Light & Power Co., E	3.83			1.66			.96				2.30		2.19	76
77	Effingham Water Works Co., W				1.83									1.83	77
78	Egyptian Heat & Power Co., G.*[14]														78
79	Electric Co., E.*														79
80	Electric Plant, E.[15]														80
81	Electric Service Co. of Cissna Park, E	3.29			.49									1.90	81
82	Elgin Merchants Light Co., E.[16]														82
83	Elkhart Electric Light Co., E				4.00					1.50				2.33	83
84	Elmhurst Spring Water Co., W.**														84
85	Emden Water, Light & Power Co., (The), E.*														85
86	Essex Light Plant, E.[17]														86
87	Fairmount Gas Co., G									5.00				5.00	87
88	Flanagan Lighting Co., (The), G	2.74								1.25				2.65	88
89	Freeport Gas Co., G	6.51		2.90	1.86					2.17	2.53			2.98	89
90	Freeport Ry. & Light Co., E.—Com.[7]	5.52		2.48	1.67	2.70			1.54	2.24			2.37	2.61	90
91	Freeport Water Co., (The), W	6.83		3.90	2.00	2.39			1.02	2.29				2.88	91
92	Galesburg Artificial Ice Co., H	4.93												4.93	92
93	Galesburg Ry., Lighting & Power Co., E. G. H.—Com.[7]	4.02		2.18	1.53	3.36			2.14	2.25			1.90	2.53	93
94	Galva Electric Light Co., E	4.06		3.99						2.71				3.76	94
95	Gas Light Co., G	2.91			1.75						1.94			2.20	95
96	Golconda Light & Water Co., E	2.47			.58					1.25				1.81	96
97	Granite City Gas Light & Fuel Co., G	4.44		3.86	1.07		1.72		1.00	1.34	3.29		1.31	2.11	97
98	Greenview Electric Light & Power Co., E														98
99	Hamilton Utilities Co., E. W.—Com	4.60	2.80	3.33										3.56	99
100	Hebron Gas Co., G.**														100
101	Heyworth Electric Light & Power Co., E.**														101
102	Heyworth Gas Co., G.**														102
103	Hillview Electric Light Co., E.[18]														103
104	Homer Electric Light & Power Co., E	4.93			2.00					2.00				3.55	104
105	Home Specialty Co., E				.42									.42	105
106	Hoopeston Gas & Electric Co., E. G.—Com	5.60			2.32	1.12			1.16					2.91	106

TABLE VII—Continued.

No.	Name of company.	Executive and clerical employees.													No.
		Executive.		Clerical.											
		Managers and superintendents.	Technical staff (chemical engineers, etc.)	Cashiers and book-keepers.		Male clerks and salesmen.	Women clerks and saleswomen.	Stenographers and typists.		Collectors and meter readers.	Canvassers and demonstrators.	Other clerical employees.		Total.	
				Men.	Women.			Men.	Women.			Men.	Women.		
		1	2	3	4	5	6	7	8	9	10	11	12	13	
		Dols.	Dols.	Dols.	Dols.	Dols.	Dols.	Dols.	Dols.	Dols.	Dols.	Dols.	Dols.	Dols.	
107	Hoyleton Electric Light Co , E	2.00				2.00								2.00	107
108	Hull Milling, Light & Canning Co., E									2.50				2.50	108
109	Illinois Northern Utilities Co , E. G. H.—Com	4.22	5.96	3.19	2.03	2.68	1.66	2.93	1.78	2.16				2.65	109
110	Illinois Traction Co., E.—Com.[3]														110
111	Interstate Light & Power Co., E	5.32	2.07		2.39				1.86	2.00	11.11	2.37		2.73	111
112	Interstate Public Service Co , W	1.94			.20									1.07	112
113	Interstate Water Co., W	6.56			2.70	3.48			1.93	3.09				3.66	113
114	Jacksonville Ry. & Light Co., E. G.—Com		2.80	2.84					1.23		3.75			2.86	114
115	J. J. Dauntler, E.[19]														115
116	Kaneville Electric Light Co., E.[6]														116
117	Kankakee & Urbana Traction Co., E.[4]														117
118	Keokuk Electric Co., E. G.—Com.[7]	5.33		3.44		2.03		2.68		2.63	4.11	2.30		3.32	118
119	Kinderhook Electric Light Co., E.*														119
120	Kinmundy Electric Light Co., E	3.29												3.29	120
121	LaHarpe Electric Light & Power Co., E	2.71												2.71	121
122	Lake Forest Water Co., W	7.72		.16	1.64									3.18	122
123	Lanark Electric Light Plant, E	3.28								2.31				2.83	123
124	Lawrence Gas Co., G.[20]	5.48												5.48	124
125	Lena Electric Light & Power Co., E	4.54							3.12					3.07	125
126	LeRoy Electric Light, Power & Heating Co., E	6.30					.88							3.59	126
127	Lewiston Electric Co., E	5.00		2.00										3.50	127
128	Lincoln Ry. & Heating Co., H.[4]														128
129	Lincoln Water & Light Co., E. W.—Com	7.89		2.22				1.92						3.45	129
130	Litchfield Water Supply Co., W.[6]														130
131	Little York Electric Co., E														131
132	Logan County Gas Co., G	5.29			1.83	1.63			1.06					2.61	132
133	Louisville Light & Water Co., E														133
134	Mackinaw Electric Light Co., E.[1]	2.00								2.00				2.00	134
135	Madison County Light & Power Co., E. G.—Com	3.77		2.57	1.27					1.65	2.70	1.80	.75	2.70	135
136	Mansfield Electric Co., E	3.18								1.17				2.26	136

137	Marengo Public Service Co., E	4.11												4.11	137
138	Marine Electric Service Co., E.[38]	4.00												4.00	138
139	Maroa Electric Light Co., E.**														139
140	Marshall Ice & Power Co., E	3.42												3.42	140
141	Martintown Electric Light & Power Co., E.**														141
142	Matherville Light & Power Co., E	3.29												3.29	142
143	Mattoon Clear Water Co. W	3.82			2.48									3.15	143
144	Mattoon Gas Light & Coke Co., G	4.40			2.10									3.25	144
145	Medora Electric Light Plant, E														145
146	Mississippi River Power Co., E			3.57					2.85			2.80	1.94	2.93	146
147	Momence Utilities Co., E				2.31									2.31	147
148	Monmouth Public Service Co., E. G. H.—Com	6.71		2.94	2.30				1.15	2.49				3.01	148
149	Monroe Center Electric Light & Power Co., E.[6]														149
150	Monticello Electric Light Co., E	3.29		2.50	1.74									2.82	150
151	Mound City Light & Water Co., E. W.—Com	2.30			1.91									2.10	151
152	Mount Carmel Public Utility & Service Co., E. G. H. W.—Com	6.85	2.74		1.32				1.32	1.97				2.84	152
153	Mt. Carroll Electric Light Co., E	4.11												4.11	153
154	Mt. Pulaski Electric Light, Heat & Power Co., E	4.75												4.75	154
155	Murphysboro Water Works, Electric & Gas Light Co., E. G. W.—Com	5.91		2.00	2.07									2.83	155
156	Nashville Electric Light Co., E.[35]	2.33			.80									1.58	156
157	Nauvoo Electric Light & Power Co., E														157
158	Nelson Manufacturing Co., N. O., E. W.—Com.*														158
159	New Holland Light & Power Co., E.[39]														159
160	Northern Illinois Light & Traction Co., E.—Com	4.63		3.28	2.68		2.11						1.40	3.23	160
161	Northern Illinois Water Co., W	5.19		4.00						2.00				3.66	161
162	North Shore Gas Co., G	8.36	3.26	3.08	2.12	2.82			1.90	2.78	3.43			4.07	162
163	Oblong Gas Co., G	6.12			1.63					3.26				3.67	163
164	Odin Coal Co., E.**														164
165	Ogden Gas Co., G.[34]														165
166	Ohio Valley Electric Co., E	2.63			.58									1.68	166
167	Okawville Electric Light & Ice Co., E														167
168	Olney Gas Co., G.[21]														168
169	Olney Heating & Lighting Co., G.[22]**														169
170	Ortman Light Plant, F. A., E	1.50												1.50	170
171	Orvil Light, Power & Water Co., E									1.43				1.43	171
172	Ottawa Water Works, W.*														172
173	Palmyra Light Plant, E														173
174	Paxton Gas Co., G	2.70		1.67	1.33					2.50	1.33			2.49	174
175	Pecatonica Electric Light Co., E	4.11												4.11	175
176	Pekin Water Works Co., W	8.22			4.11					2.16				4.83	176
177	Peoples' Gas Co., G	3.83			1.54					2.65				2 68	177
178	Peoples' Gas & Electric Co., E. G.—Com	7.12		3.15	1.32									3 86	178
179	Peoples' Gas Light & Coke Co., G	6.30	5.48	3.53		2.70	1.38	2.48	2.26	2.70	3.76	2.07	1.34	2.95	179
180	Peoples' Power Co., E. G.—Com.**														180
181	Peoria Water Works Co., W	7.53	4.66	2.74	4.11	1.81	1.54		2.60	2.69		3.07	.90	3.57	181
182	Peotone Electric Light Co., E.*														182
183	Piasa Light & Power Co., E	.38												.38	183
184	Pinckneyville Light, Ice & Power Co., E.**														184

TABLE VII—Continued.

No.	Name of company.	Executive and clerical employees.													No.
		Executive.		Clerical.											
		Managers and superintendents.	Technical staff (chemical engineers, etc.)	Cashiers and book keepers.		Male clerks and salesmen.	Women clerks and saleswomen.	Stenographers and typists.		Collectors and meter readers.	Canvassers and demonstrators.	Other clerical employees.		Total.	
				Men.	Women.			Men.	Women.			Men.	Women.		
		1 Dols.	2 Dols.	3 Dols.	4 Dols.	5 Dols.	6 Dols.	7 Dols.	8 Dols.	9 Dols.	10 Dols.	11 Dols.	12 Dols.	13 Dols.	
185	Poplar Grove Electric Plant, E.[23]														185
186	P. M. Johnson Water Works, W.**														186
187	Prather & Groves, E.*														187
188	Produce Terminal Corporation, E.[24]	6.01	3.64	.95		.65	1.48	1.84	1.48	1.06		1.71		2.72	188
189	Princeton Gas Co., G	4.19			1.53					1.50				3.20	189
190	Public Service Co. of Northern Illinois, E. G. H. W.—Com.	6.58	4.99	3.04	1.85	2.87	1.88	2.37	2.17	1.95	2.48	2.33	1.40	2.94	190
191	Quincy Gas, Electric & Heating Co., E. G. H.—Com.*														191
192	Rankin Electric Light Co., E	4.11												4.11	192
193	Reddick Light & Power Co., E.[25]														193
194	Rochelle Gas Co., G	5.75			1.15									3.44	194
195	Rockford Electric Co., E. H.—Com	7.44		1.95	3.07	2.63			1.75	1.74	2.85	2.78	1.41	3.09	195
196	Rockford Gas Light & Coke Co., G	9.76	2.59	3.41	2.23	3.20			2.65	2.38		2.52	1.81	3.40	196
197	Rossville Electric Light Co., E	3.85												3.85	197
198	Royal Light & Power Co., E	4.11								2.00				4.03	198
199	St. Clair County Gas & Electric Co., E. G.—Com	6.71		2.85	2.03	2.41	1.69		1.73	2.45	2.48	2.00		2.75	199
200	Saline Electric Co., E.*														200
201	San Jose Electric Plant, E	1.64								1.67				1.64	201
202	Sauemin Gas Co., G			.08						.08				.08	202
203	Seymour & White Heath Light & Power Co., E.[6]														203
204	Shabbona Gas Plant, G.[26]														204
205	Shelbyville Gas Co., G	2.87			1.34									2.11	205
206	Sherrard Electric Power System, E														206
207	Sorento Electric Light Co., E														207
208	South Beloit Water, Gas & Electric Co., E. G. W.—Com.†														208
209	South Elgin Light Plant, E.*														209
210	Southern Illinois Light & Power Co., E. G. H.—Com.[7]	4.00	3.00	2.50	1.50	2.50			2.00	2.00	2.50	2.00	1.50	2.74	210
211	Sparta Gas & Electric Co., E	4.93		2.47										3.70	211
212	Springfield Gas & Electric Co., E. G. H.—Com	4.59		2.30	1.88	2.50	1.91	1.87	2.00	1.72	1.32	1.37		2.15	212
213	Spring Valley Utilities Co., E. G.—Com	5.26			1.37					.57				1.46	213

214	Stark County Power Co., E													214
215	Staunton Gas Co., G.[6]													215
216	Steeleville Electric Light & Power Plant, E.[27]	.66											.66	216
217	Sterling Water Co., W	7.21		1.64						2.01			4.20	217
218	Steward Electric Light & Water Plant, E. W.—Com.[28]													218
219	Stockton Electric Co., E	1.21											1.21	219
220	Streator Aqueduct Co., W	7.20	2.47		2.28					2.25			3.91	220
221	Street Gate Co., G.[29]													221
222	Stronghurst Electric Light & Power Plant, E.[25]													222
223	Sumner Gas & Oil Co., G.[30]													223
224	Tamms Ice, Light & Fuel Co., E.**													224
225	Terre Haute, Indianapolis & Eastern Traction Co., E.[4]													225
226	Tiskilwa Electric Light Co., E.[40]	2.50			.50					2.00			1.52	226
227	Tiskilwa Gas Works, G													227
228	Toulon Light & Power Co., E	4.09											4.09	228
229	Tri-County Light & Power Co., E. H.—Com	5.75		2.15									3.05	229
230	Twin City Light, Heat & Power Co., (The), E	2.70											2.70	230
231	Tyrone Electric Co., E	3.50		1.58									2.54	231
232	Union Electric Co. of Dubuque, Iowa, E.*													232
233	Union Gas & Electric Co., G	4.00		1.90	2.02	2.70			1.73	2.72	.77		2.45	233
234	Union Stock Yard & Transit Co., (The), E.[31]													234
235	Union Telephone Co., E.[6]													235
236	United Gas & Electric Co., E. G.—Com.[32]													236
237	United Light & Rys. Co., Com.[3]													237
238	Universal Gas Co., G.[34]													238
239	Urbana & Champaign Ry., Gas & Electric Co., E. G. H.—Com.[7]	3.95		3.18	1.55	2.32	1.74		1.96	2.44	2.31	2.12	1.50	2.47	239
240	Urbana Light, Heat & Power Co., E. H.—Com	5.19		2.09						2.00				3.03	240
241	Utica Electric Light & Power Co., E	4.93												4.93	241
242	Vandalia Gas Co., (The), G	1.97			1.31									1.64	242
243	Vienna Gas Co., G.**														243
244	Wabash Gas Co., G	5.73		3.10					3.21	2.55				3.31	244
245	Warren Gas Light & Fuel Co., G.*														245
246	Warren Light & Power Co., E.[6]	3.29												3.29	246
247	Washburn Heat, Light & Power Co., E.[33]														247
248	Wataga Mill & Light Co., E														248
249	Water Works Plant, W.*														249
250	Wenona Light & Power Co., E	2.66												2.66	250
251	Western Rys. & Light Co., Com.[3]														251
252	Western United Gas & Electric Co., E. G. H.—Com.*														252
253	West Hammond Gas & Electric Co., E. G.—Com	8.20	5.10	2.15		2.52	.68			2.28				4.17	253
254	West Point Electric Co., E														254
255	West Salem Ice & Light Co., E.[6]														255
256	Whitaker, Sidney, E	3.29		1.16										2.31	256
257	Williamsfield Electric Light & Power Co., (The), E.**														257
258	Willis Coal & Mining Co., E														258
259	Wilson, R. C. & Co., E	.50								3.00				.86	259
260	Wright Bros. Light & Power Co., E.*														260

TABLE VII—Continued.

No.	Name of company.	Executive and clerical employees.													No.
		Executive.		Clerical.											
		Managers and superintendents.	Technical staff (chemical engineers, etc.)	Cashiers and bookkeepers.		Male clerks and salesmen.	Women clerks and saleswomen.	Stenographers and typists.		Collectors and meter readers.	Canvassers and demonstrators.	Other clerical employees.		Total.	
				Men.	Women.			Men.	Women.			Men.	Women.		
		1	2	3	4	5	6	7	8	9	10	11	12	13	
		Dols.	*Dols.*	*Dols.*	*Dols.*	*Dols.*	*Dols.*	*Dols.*	*Dols.*	*Dols.*	*Dols.*	*Dols.*	*Dols.*	*Dols.*	
261	Wright, W. J., Co., E	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	261
262	Wyanet Electric Light Co., E	2.60	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2.60	262
263	Xenia Electric Light Co., E	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	263
	Total	5.56	3.43	2.83	1.71	2.44	1.48	2.02	1.94	2.35	3.24	2.08	1.49	2.70	

TABLE VII—Continued.

No.	Name of company.	Wage earners													No
		Conductors and motormen.	Foremen and assistant foremen.	Switch tenders.	Inspectors.	Stationary engineers.	Firemen (including water tenders).	Dynamo attendants.	Switchboard attendants.	Other powerhouse and inside men.	Wire men and other outside men.	Gas stokers.	Generator runners (gas).	Retort house men.	
		14 Dols.	15 Dols.	16 Dols.	17 Dols.	18 Dols.	19 Dols.	20 Dols.	21 Dols.	22 Dols.	23 Dols.	24 Dols.	25 Dols.	26 Dols.	
1	Abbott Light & Power Co., E.[1]		2.43			2.44					1.71				1
2	Albion Electric Light & Gas Co., E.[2]					4.11									2
3	Allen Weir Electric Light & Power Plant, E														3
4	Allerton Gas Co., G														4
5	Alton Gas & Electric Co., E. G. H.—Com		4.16								3.18	2.70			5
6	Alton Water Co., W		4.21			2.78	2.10								6
7	American Gas Co., Com.[3]														7
8	Athens Electric Light Plant, E							1.64							8
9	Atlanta Electric Light & Power Co., E										1.92				9
10	Aurora, Elgin & Chicago R. R. Co., E.[4]														10
11	Ava Electric Light Plant, E.*														11
12	Avon Milling & Manufacturing Co., E						2.00								12
13	Beardstown Oil Products Co., G.[5]														13
14	Beaverville Light & Utility Co., G.[6]														14
15	Belleville Water Supply Co., W		2.61			2.40									15
16	Bement Electric Light & Power Co., (The), E		2.40												16
17	Bloomington & Normal Ry. & Light Co., E. H.—Com.[7]	2.37	2.84	1.61	2.30	2.25	2.06	1.59	2.30	2.41	2.27				17
18	Bond County Gas Co., G		2.68												18
19	Bondville Electric Light Co., (Inc.), E.**														19
20	Bowen Electric Co., E					2.67									20
21	Brighton Electric Light & Power Co., E.**[8]														21
22	Buda Electric Light Co., E.[9]		4.00								2.00				52
23	Cairo City Gas Co., G											2.46	2.46	1.37	23
24	Cairo Electric & Traction Co., E.—Com.[7]	1.77	3.28	1.61							2.68				24
25	Cairo Water Co., W		3.25			2.19	1.88								25
26	Canton Gas & Electric Co., E. G. H.—Com		3.15			2.80	2.34	1.75		2.00	3.00	2.63			26
27	Carlinville Water Supply Co., W														27
28	Carrier Mills Utilities Co., (The), E														28
29	Cedar Point Light & Water Co., E. W.—Com														29
30	Centralia Gas & Electric Co., E. G.—Com		2.45			2.29	2.00			2.00	2.30	2.00			30
31	Central Illinois Electric Co., E.[6]														31

TABLE VII—Continued.

No.	Name of company.	Wage earners.													No.
		Conductors and motormen.	Foremen and assistant foremen.	Switch tenders.	Inspectors.	Stationary engineers.	Firemen (including water tenders).	Dynamo attendants.	Switchboard attendants.	Other powerhouse and inside men.	Wire men and other outside men.	Gas stokers.	Generator runners (gas).	Retort house men.	
		14 Dols.	15 Dols.	16 Dols.	17 Dols.	18 Dols.	19 Dols.	20 Dols.	21 Dols.	22 Dols.	23 Dols.	24 Dols.	25 Dols.	26 Dols.	
32	Central Illinois Light Co., E. G. H.—Com		2.99		2.87	2.67	2.59		2.59	1.96	2.90	2.45			32
33	Central Illinois Public Service Co., E. G. H. W.—Com.[7]	1.73	2.59	1.75	2.39	2.36	1.94	2.04	2.46	1.93	2.30	2.47	2.42	2.30	33
34	Central Illinois Utilities Co., E. H.—Com		3.83			2.72	2.07				2.33				34
35	Champaign & Urbana Water Co., W		2.50		2.62	3.24	2.43								35
36	Champaign County Electric Co., E														36
37	Cherry Valley Light & Power Co., E							1.50							37
38	Chester Light & Ice Plant, E					2.63	1.48				.18				38
39	Chester Water & Power Co., W					1.97									39
40	Chicago & Joliet Electric Ry. Co., E.[4]														40
41	Chicago Heights Gas Co., G		2.91				2.18						2.50		41
42	Chicago, Ottawa & Peoria Ry. Co., E.[4]														42
43	Chicago Transfer & Clearing Co., W														43
44	Citizens' Gas, Electric & Heating Co., E. G. H. W.—Com.					2.67	1.66	1.61			2.81	1.80		1.60	44
45	Citizens' Lighting Co., E. G.—Com		3.15								2.59	2.65		2.25	45
46	Citizens' Water Works Co., W		2.67		2.00	3.46	2.26								46
47	City Water Co. of East St. Louis & Granite City, W		2.61		3.20	2.88	2.19								47
48	City Water Co. of Shelbyville, W					1.92									48
49	Clinton Gas & Electric Co., E. G. H.—Com		3.61			2.55	2.00			1.81	2.09	2.36	2.12		49
50	Cobden Light & Power Co., E		2.99			1.57									50
51	Colfax Electric Light Plant, E.*														51
52	Commonwealth Edison Co., E		3.99		2.64	2.39	2.78	2.54	2.62	2.30	3.16				52
53	Consolidated Light & Power Co., E. G. H.—Com		3.52			2.86	2.29				2.58	2.54			53
54	Consumers Water & Light Co., E. W.—Com										2.80				54
55	Coulterville Electric Light & Power Co., E					1.92	1.48				2.24				55
56	Curtis Milling Co., E						1.28								56
57	Dallas City Light Co., E								2.82						57
58	Danvers Electric Co., E														58
59	Danville Street Ry. & Light Co., E. G. H.—Com.[7]	2.29	4.16			3.06	2.27	2.35	2.21	2.12	2.33	2.50	2.25		59
60	Decatur Ry. & Light Co., E. G. H.—Com.[7]	2.17	2.90		2.08	2.82	1.98			1.89	2.61	2.18		2.18	60
61	DeKalb-Sycamore Electric Co., E. H.—Com.[7]	2.30	3.62			2.52	2.24			1.97	1.49				61
62	Dixon Water Co., W.[10]					2.36									62
63	Dixon Water Co., W.[11]					2.14									63
64	Drager Electric Co., E.[36]*														64

65	DuPage County Water Works, W						.33							65
66	Dupo Electric Light & Power Co., E.[37]													66
67	DuQuoin Light, Heat & Power Co., G										3.40			67
68	DuQuoin Utility Co., E. W.—Com		3.00			2.50	2.25			1.50	2.25			68
69	East St. Louis & Suburban Co., E.—Com.[3]													69
70	East St. Louis, Columbia & Waterloo Ry., E.[4]													70
71	East St. Louis Light & Power Co., E		4.39	2.59			3.48		2.97	3.02				71
72	Eastern Illinois Utilities Co., E.[12]													72
73	Economy Electric Light & Power Co., E.[13]													73
74	Edwards River Power Co., E							1.97						74
75	Edwardsville Water Co., W					2.04								75
76	Effingham Electric Light & Power Co., E					2.00					1.38			76
77	Effingham Water Works Co., W						2.31							77
78	Egyptian Heat & Power Co., G.*[14]													78
79	Electric Co., E.*													79
80	Electric Plant, E.[15]													80
81	Electric Service Co. of Cissna Park, E													81
82	Elgin Merchants Light Co., E.[16]													82
83	Elkhart Electric Light Co., E													83
84	Elmhurst Spring Water Co., W.**													84
85	Emden Water, Light & Power Co., (The), E.*													85
86	Essex Light Plant, E.[17]													86
87	Fairmount Gas Co., G													87
88	Flanagan Lighting Co., (The), G											.26		88
89	Freeport Gas Co., G		3.27			2.96					2.50			89
90	Freeport Ry. & Light Co., E.—Com.[7]	2.17	3.64			2.90	2.10			1.97	3.22			90
91	Freeport Water Co., (The), W		3.07			2.37	1.96							91
92	Galesburg Artificial Ice Co., H						2.39							92
93	Galesburg Ry., Lighting & Power Co., E. G. H.—Com.[7]	2.33	3.00		2.50	4.23	2.42		2.25	2.59	2.15	2.28	1.95	2.07	93
94	Galva Electric Light Co., E		2.90			2.52	1.97				2.32				94
95	Gas Light Co., G		2.47									4.28			95
96	Golconda Light & Water Co., E					3.02									96
97	Granite City Gas Light & Fuel Co., G						3.29					1.64	3.29	3.01	97
98	Greenview Electric Light & Power Co., E														98
99	Hamilton Utilities Co., E W.—Com					2.00	2.00				2.00				99
100	Hebron Gas Co., G.**														100
101	Heyworth Electric Light & Power Co., E.**														101
102	Heyworth Gas Co., G.**														102
103	Hillview Electric Light Co., E.[18]														103
104	Homer Electric Light & Power Co., E					1.98	1.48								104
105	Home Specialty Co., E						4.30								105
106	Hoopeston Gas & Electric Co., E. G.—Com					2.56	1.94				2.67		2.96		106
107	Hoyleton Electric Light Co., E		2.00								2.00				107
108	Hull Milling, Light & Canning Co., E														108
109	Illinois Northern Utilities Co., E. G. H.—Com		3.03			2.62	2.04				2.63	2.44		2.18	109
110	Illinois Traction Co., E.—Com.[3]														110
111	Interstate Light & Power Co., E	3.48				3.84	2.61		1.94	1.84	3.53				111
112	Interstate Public Service Co., W					2.14									112
113	Interstate Water Co., W		1.93		2.86	2.84	2.18								113
114	Jacksonville Ry. & Light Co., E. G.—Com		3.01			3.29	2.03			1.85	2.69	2.33	2.52		114

TABLE VII—Continued.

No.	Name of company.	Wage earners.													No.
		Conductors and motormen.	Foremen and assistant foremen.	Switch tenders.	Inspectors.	Stationary engineers.	Firemen (including water tenders).	Dynamo attendants.	Switchboard attendants.	Other powerhouse and inside men.	Wire men and other outside men.	Gas stokers.	Generator runners (gas).	Retort house men.	
		14 Dols.	15 Dols.	16 Dols.	17 Dols.	18 Dols.	19 Dols.	20 Dols.	21 Dols.	22 Dols.	23 Dols.	24 Dols.	25 Dols.	26 Dols.	
115	J. J. Dauntler, E.[19]														115
116	Kaneville Electric Light Co., E.[6]														116
117	Kankakee & Urbana Traction Co., E.[4]														117
118	Keokuk Electric Co., E. G.—Com.[7]	1.95	3.22				2.40	2.29			3.19		2.40		118
119	Kinderhook Electric Light Co., E.*														119
120	Kinmundy Electric Light Co., E														120
121	LaHarpe Electric Light & Power Co., E					1.97	1.22								121
122	Lake Forest Water Co., W				2.10	4.28									122
123	Lanark Electric Light Plant, E									2.31					123
124	Lawrence Gas Co., G.[20]														124
125	Lena Electric Light & Power Co., E					2.12					3.16				125
126	LeRoy Electric Light, Power & Heating Co., E										2.50				126
127	Lewiston Electric Co., E		3.00												127
128	Lincoln Ry. & Heating Co., H.[4]														128
129	Lincoln Water & Light Co., E. W.—Com		2.73		1.92	2.27	1.43			1.79	1.92				129
130	Litchfield Water Supply Co., W.[6]														130
131	Little York Electric Co., E														131
132	Logan County Gas Co., G		2.87									2.00			132
133	Louisville Light & Water Co., E														133
134	Mackinaw Electric Light Co., E.[1]														134
135	Madison County Light & Power Co., E. G.—Com		3.60			2.05			.42	2.12	2.30	1.96			135
136	Mansfield Electric Co., E						1.93				2.57				136
137	Marengo Public Service Co., E					2.14				1.64	2.46				137
138	Marine Electric Service Co., E.[38]					2.33									138
139	Maroa Electric Light Co., E.**														139
140	Marshall Ice & Power Co., E					1.56					1.80				140
141	Martintown Electric Light & Power Co., E.**														141
142	Matherville Light & Power Co., E														142
143	Mattoon Clear Water Co., W		3.00			1.97	2.00								143
144	Mattoon Gas Light & Coke Co., G		2.80									1.97		1.72	144
145	Medora Electric Light Plant, E														145
146	Mississippi River Power Co., E		5.38			2.76	2.56	3.18	2.65	2.85	3.10				146
147	Momence Utilities Co., E		2.30			1.97				2.69					147

148	Monmouth Public Service Co., E. G. H.—Com		3.34			2.47	2.22				2.74		2.47		148
149	Monroe Center Electric Light & Power Co., E.[6]														149
150	Monticello Electric Light Co., E					2.13	2.13				2.14				150
151	Mound City Light & Water Co., E. W.—Com					1.90					2.30				151
152	Mount Carmel Public Utility & Service Co., E. G. H. W.—Com		2.96			1.81	1.64				2.14	1.64	1.64		152
153	Mt. Carroll Electric Light Co., E		2.20			2.06				2.00	2.46				153
154	Mt. Pulaski Electric Light, Heat & Power Co., E					1.85					1.91				154
155	Murphysboro Water Works, Electric & Gas Light Co., E. G. W.—Com					2.64	2.07				2.82		2.79		155
156	Nashville Electric Light Co., E.[35]					1.69	.92				1.20				156
157	Nauvoo Electric Light & Power Co., E									1.09	3.00				157
158	Nelson Manufacturing Co., N. O., E. W.—Com.*														158
159	New Holland Light & Power Co., E.[39]		3.72								2.98				159
160	Northern Illinois Light & Traction Co., E.—Com	1.60	3.27	1.81		2.37	1.97		2.37	1.64	3.02				160
161	Northern Illinois Water Co., W		2.50		2.00		2.00								161
162	North Shore Gas Co., G		3.10			3.63	3.80					3.36	2.97	2.97	162
163	Oblong Gas Co., G		3.67												163
164	Odin Coal Co., E.**														164
165	Ogden Gas Co., G.[34]														165
166	Ohio Valley Electric Co., E					1.64									166
167	Okawville Electric Light & Ice Co., E														167
168	Olney Gas Co., G.[21]														168
169	Olney Heating & Lighting Co., G.[22]														169
170	Ortman Light Plant, F. A., E					2.00									170
171	Orvil Light, Power & Water Co., E														171
172	Ottawa Water Works, W.*														172
173	Palmyra Light Plant, E														173
174	Paxton Gas Co., G					2.67									174
175	Pecatonica Electric Light Co., E					1.47									175
176	Pekin Water Works Co., W		2.27			3.30	2.17								176
177	Peoples' Gas Co., G					2.30									177
178	Peoples' Gas & Electric Co., E. G.—Com					2.63	2.30				2.38		2.63		178
179	Peoples' Gas Light & Coke Co., G		3.33		2.90	3.43	3.17					2.55	3.13		179
180	Peoples' Power Co., E. G.—Com.**														180
181	Peoria Water Works Co., W		3.05		2.07	3.70	1.92								181
182	Peotone Electric Light Co., E.*														182
183	Piasa Light & Power Co., E														183
184	Pickneyville Light, Ice & Power Co., E.**														184
185	Poplar Grove Electric Plant, E.[23]														185
186	P. M. Johnson Water Works, W.**														186
187	Prather & Groves, E.*														187
188	Produce Terminal Corporation, E.[24]		4.49			3.32	2.34			2.10	3.06				188
189	Princeton Gas Co., G											1.97			189
190	Public Service Co. of Northern Illinois, E. G. H. W.—Com.		3.53		3.08	3.31	2.39	2.67	2.49	2.54	2.70				190
191	Quincy Gas, Electric & Heating Co., E. G. H.—Com.*														191
192	Rankin Electric Light Co., E					1.98					2.00				192
193	Reddick Light & Power Co., E,[25]														193
194	Rochelle Gas Co., G		4.05			3.30									194
195	Rockford Electric Co., E. H.—Com		4.01		2.71	2.27	2.51	2.17	2.19	2.21	3.15				195

TABLE VII—Continued.

No.	Name of company.	Wage earners.													No.
		Conductors and motormen.	Foremen and assistant foremen.	Switch tenders.	Inspectors.	Stationary engineers.	Firemen (including water tenders).	Dynamo attendants.	Switchboard attendants.	Other powerhouse and inside men.	Wire men and other outside men.	Gas stokers.	Generator runners (gas).	Retort house men.	
		14 Dols.	15 Dols.	16 Dols.	17 Dols.	18 Dols.	19 Dols.	20 Dols.	21 Dols.	22 Dols.	23 Dols.	24 Dols.	25 Dols.	26 Dols.	
196	Rockford Gas Light & Coke Co., G		3.10		3.21		2.49					2.55		2.40	196
197	Rossville Electric Light Co., E														197
198	Royal Light & Power Co., E					2.05									198
199	St. Clair County Gas & Electric Co., E. G.—Com		3.69		2.33	2.99	2.60				3.57	2.35	2.64		199
200	Saline Electric Co., E.*														200
201	San Jose Electric Plant, E					2.16									201
202	Saunemin Gas Co., G														202
203	Seymour & White Heath Light & Power Co., E.[6]														203
204	Shabbona Gas Plant, G.[26]														204
205	Shelbyville Gas Co., G		2.87												205
206	Sherrard Electric Power System, E										4.93				206
207	Sorento Electric Light Co., E						.55								207
208	South Beloit Water, Gas & Electric Co., E. G. W.—Com.*														208
209	South Elgin Light Plant, E.*														209
210	Southern Illinois Light & Power Co., E. G. H.—Com.[7]	2.00	3.00			3.00	2.25		2.74	2.50	2.50				210
211	Sparta Gas & Electric Co., E		2.71			2.63	2.03				2.05				211
212	Springfield Gas & Electric Co., E. G. H.—Com		3.13		3.40	2.62	2.49	3.12	2.88	2.40	2.96	2.24	2.74	1.95	212
213	Spring Valley Utilities Co., E. G.—Com		2.41								1.64				213
214	Stark County Power Co., E		2.52			1.89					2.11				214
215	Staunton Gas Co., G.[6]														215
216	Steeleville Electric Light & Power Plant, E.[27]					1.43	2.00								216
217	Sterling Water Co., W		1.71			2.16	1.80								217
218	Steward Electric Light & Water Plant, E. W.—Com.[28]														218
219	Stockton Electric Co., E		2.62			1.59					2.04				219
220	Streator Aqueduct Co., W		2.88			2.41	2.25								220
221	Street Gate Co., G.[29]														221
222	Stronghurst Electric Light & Power Plant, E.[29]														222
223	Sumner Gas & Oil Co., G.[30]														223
224	Tamms Ice, Light & Fuel Co., E.**														224
225	Terre Haute, Indianapolis & Eastern Traction Co., E.[4]														225
226	Tiskilwa Electric Light Co., E.[40]										2.00				226
227	Tiskilwa Gas Works, G												1.62		227
228	Toulon Light & Power Co., E							2.39			2.30				228

229	Tri-County Light & Power Co., E. H.—Com					2.46	1.96				2.93				229
230	Twin City Light, Heat & Power Co., (The), E														230
231	Tyrone Electric Co., E										2.60				231
232	Union Electric Co. of Dubuque, Iowa, E.*														232
233	Union Gas & Electric Co., G		2.60				2.25						2.50		233
234	Union Stock Yard & Transit Co., (The), E.[31]														234
235	Union Telephone Co., E.[6]														235
236	United Gas & Electric Co., E. G.—Com.[32]														236
237	United Light & Rys. Co., Com.[3]														237
238	Universal Gas Co., G.[34]														238
239	Urbana & Champaign Ry., Gas & Electric Co., E. G. H.—Com.[7]	2.56	3.07			2.50	2.13		2.40	1.91	2.22	2.80	2.90	2.20	239
240	Urbana Light, Heat & Power Co., E. H.—Com		2.09			2.43	1.98			2.50	2.50				240
241	Utica Electric Light & Power Co., E										1.13				241
242	Vandalia Gas Co., (The), G														242
243	Vienna Gas Co., G.**														243
244	Wabash Gas Co., G		2.88		2.29	2.20									244
245	Warren Gas Light & Fuel Co., G.*														245
246	Warren Light & Power Co., E.[6]				2.06										246
247	Washburn Heat, Light & Power Co., E.[33]														247
248	Wataga Mill & Light Co., E														248
249	Water Works Plant, W.*														249
250	Wenona Light & Power Co., E						1.81				2.47				250
251	Western Rys. & Light Co., Com.[3]														251
252	Western United Gas & Electric Co., E. G. H.—Com.*														252
253	West Hammond Gas & Electric Co., E. G.—Com		3.32		2.97						2.27				253
254	West Point Electric Co., E														254
255	West Salem Ice & Light Co., E.[6]														255
256	Whitaker, Sidney, E				2.41						1.55				256
257	Williamsfield Electric Light & Power Co., (The), E.**														257
258	Willis Coal & Mining Co., E														258
259	Wilson, R. C. & Co., E				.96										259
260	Wright Bros. Light & Power Co., E.*														260
261	Wright, W. J. Co., E				1.00										261
262	Wyanet Electric Light Co., E									2.50	1.70				262
263	Xenia Electric Light Co., E				2.03										263
	Total	2.22	3.48	1.68	2.78	2.63	2.32	2.41	2.59	2.39	2.88	2.47	2.91	2.25	

TABLE VII—Continued.

No.	Name of company.	Wage earners.												Officers.	Total officers and employees.	No.
		Governor house men.	Pipe layers and calkers.	Meter testers and repairers.	Machinists.	Blacksmiths.	Carpenters.	Pipe fitters.	Other mechanics and skilled workmen.	Teamsters and stablemen.	Watchmen, janitors, porters, messengers.	Other unskilled labor (including helpers).	Total.			
		27 Dols.	28 Dols.	29 Dols.	30 Dols.	31 Dols.	32 Dols.	33 Dols.	34 Dols.	35 Dols.	36 Dols.	37 Dols.	38 Dols.	39 Dols.	40 Dols.	
1	Abbott Light & Power Co., E.[1]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2.34	.....	2.41	1
2	Albion Electric Light & Gas Co., E.[2]	.....	.....	3.00	.....	.....	.....	.....	.....	.....	.....	.....	3.98	.....	3.61	2
3	Allen Weir Electric Light & Power Plant, E	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1.31	3
4	Allerton Gas Co., G	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.22	4
5	Alton Gas & Electric Co., E. G. H.—Com	.....	2.75	2.65	.....	.....	.....	.....	.....	1.73	1.38	2.00	2.53	.....	2.46	5
6	Alton Water Co., W	.....	.....	.....	3.02	.....	.....	2.52	.....	.....	.....	2.21	2.51	.....	2.82	6
7	American Gas Co., Com.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	7
8	Athens Electric Light Plant, E	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1.64	.....	1.78	8
9	Atlanta Electric Light & Power Co., E	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1.92	1.92	2.51	9
10	Aurora, Elgin & Chicago R. R. Co., E.[4]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	10
11	Ava Electric Light Plant, E.*	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	11
12	Avon Milling & Manufacturing Co., E	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1.75	1.82	2.08	1.78	12
13	Beardstown Oil Products Co., G.[5]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	13
14	Beaverville Light & Utility Co., G.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	14
15	Belleville Water Supply Co., W	.....	.....	.....	.....	.....	.....	.....	.....	.....	.17	2.43	2.19	.....	2.49	15
16	Bement Electric Light & Power Co., (The), E	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2.40	.....	1.68	16
17	Bloomington & Normal Ry. & Light Co., E. H.—Com.[7]	.....	.....	3.16	2.22	.....	.....	.....	1.98	2.00	1.56	2.04	2.27	9.73	2.59	17
18	Bond County Gas Co., G	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2.00	2.59	.....	3.38	18
19	Bondville Electric Light Co., (Inc.), E.**	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	19
20	Bowen Electric Co., E	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2.67	.....	2.67	20
21	Brighton Electric Light & Power Co., E.**[8]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	21
22	Buda Electric Light Co., E.[9]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2.15	.....	2.13	22
23	Cairo City Gas Co., G	.....	2.68	2.68	.....	.....	.....	.....	.....	.....	.....	1.72	2.26	.....	2.29	23
24	Cairo Electric & Traction Co., E.—Com.[7]	.....	.....	1.92	3.04	.....	3.45	.....	2.01	2.30	.....	2.32	2.06	.....	2.12	24
25	Cairo Water Co., W	.....	1.81	.....	.....	.....	.....	2.21	.....	.....	.....	1.50	2.12	7.67	3.31	25
26	Canton Gas & Electric Co., E. G. H.—Com	.....	.....	2.33	2.63	.....	.....	2.13	2.44	.....	2.60	1.80	2.34	6.85	2.50	26
27	Carlinville Water Supply Co., W	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	3.29	27
28	Carrier Mills Utilities Co., (The), E	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2.71	28
29	Cedar Point Light & Water Co., E. W.—Com	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.92	1.35	29
30	Centralia Gas & Electric Co., E. G.—Com	.....	.....	3.83	.....	.....	.....	.....	.....	1.92	1.34	1.75	2.10	.....	2.42	30
31	Central Illinois Electric Co., E.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	31
32	Central Illinois Light Co., E. G. H.—Com	2.00	2.40	1.99	3.05	3.12	.....	2.69	3.07	1.63	2.09	2.03	2.39	9.53	2.47	32
33	Central Illinois Public Service Co., E. G. H. W.—Com.[7]	.....	2.00	2.10	2.28	.....	2.48	.....	2.38	1.97	1.81	2.05	2.15	6.67	2.23	33

34	Central Illinois Utilities Co., E. H.—Com			2.97								1.57	2.24	4.79	2.32	34
35	Champaign & Urbana Water Co., W								2.81			2.30	2.55	8.17	3.14	35
36	Champaign County Electric Co., E														2.00	36
37	Cherry Valley Light & Power Co., E												1.50	.93	1.63	37
38	Chester Light & Ice Plant, E												1.43		1.84	38
39	Chester Water & Power Co., W												1.97		1.48	39
40	Chicago & Joliet Electric Ry. Co., E.[4]															40
41	Chicago Heights Gas Co., G		2.85	3.05		2.10	5.42		7.26	3.34	1.15	2.05	2.35		2.51	41
42	Chicago, Ottawa & Peoria Ry. Co., E.[4]															42
43	Chicago Transfer & Clearing Co., W.*															43
44	Citizens' Gas, Electric & Heating Co., E. G. H. W.—Com.		2.42	2.51				2.51	4.75		1.01	1.56	1.96	6.87	2.41	44
45	Citizens' Lighting Co., E. G.—Com			2.50				2.60	2.03		2.00		2.47		2.47	45
46	Citizens' Water Works Co., W		2.00									1.75	2.43	.96	2.60	46
47	City Water Co. of East St. Louis & Granite City, W		2.50		2.30			2.50		2.77	.57	2.00	2.44		2.75	47
48	City Water Co. of Shelbyville, W											2.81	2.22		2.56	48
49	Clinton Gas & Electric Co., E. G. H.—Com		3.00	2.32				2.32	6.00			2.00	2.30		2.43	49
50	Cobden Light & Power Co., E			3.00								1.50	1.75	1.00	1.39	50
51	Colfax Electric Light Plant, E.*															51
52	Commonwealth Edison Co., E			1.74	3.29	3.11	2.14		2.57	2.07	2.24	1.60	2.69	36.75	2.69	52
53	Consolidated Light & Power Co., E. G. H.—Com			3.03	2.79		3.00	2.67		2.46		2.41	2.62		2.78	53
54	Consumers Water & Light Co., E. W.—Com			1.00					2.80			2.07	2.58		3.00	54
55	Coulterville Electric Light & Power Co., E												1.86		1.86	55
56	Curtis Milling Co., E												1.28		1.28	56
57	Dallas City Light Co., E											2.52	2.75		2.67	57
58	Danvers Electric Co., E														2.47	58
59	Danville Street Ry. & Light Co., E. G. H.—Com.[7]			2.65	2.50		2.66	2.20	2.21	1.90	.82	1.86	2.38		2.43	59
60	Decatur Ry. & Light Co., E. G. H.—Com.[7]		1.76	2.12	2.23	2.18	2.50		1.93	2.11	.26	1.84	2.13	13.69	2.20	60
61	DeKalb-Sycamore Electric Co., E. H.—Com.[7]			1.59				2.79			.14	2.40	2.60	1.72	2.10	61
62	Dixon Water Co., W.[10]											2.82	2.48		2.75	62
63	Dixon Water Co., W.[11]											2.50	2.15		2.66	63
64	Drager Electric Co., E.[36]*															64
65	DuPage County Water Works, W											2.11	1.26		1.26	65
66	Dupo Electric Light & Power Co., E.[37]														.61	66
67	DuQuoin Light, Heat & Power Co., G												3.40		2.94	67
68	DuQuoin Utility Co., E. W.—Com			2.25			2.25		2.25	2.10	.33	2.18	2.17		2.30	68
69	East St. Louis & Suburban Co., E.—Com.[3]															69
70	East St. Louis, Columbia & Waterloo Ry., E.[4]															70
71	East St. Louis Light & Power Co., E			3.74	3.30				2.62				3.33		2.81	71
72	Eastern Illinois Utilities Co., E.[12]															72
73	Economy Electric Light & Power Co., E.[13]															73
74	Edwards River Power Co., E								2.17			1.64	2.03		2.21	74
75	Edwardsville Water Co., W												2.04	1.23	1.72	75
76	Effingham Electric Light & Power Co., E												1.67		1.85	76
77	Effingham Water Works Co., W								2.12				2.22	4.82	2.77	77
78	Egyptian Heat & Power Co., G.*[14]															78
79	Electric Co., E.*															79
80	Electric Plant, E.[15]															80
81	Electric Service Co. of Cissna Park, E														1.90	81
82	Elgin Merchants Light Co., E.[16]															82
83	Elkhart Electric Light Co., E														2.33	83

TABLE VII—Continued.

No.	Name of company.	Wage earners.												Officers.	Total officers and employees.	No.
		Governor house men.	Pipe layers and calkers.	Meter testers and repairers.	Machinists.	Blacksmiths.	Carpenters.	Pipe fitters.	Other mechanics and skilled workmen.	Teamsters and stablemen.	Watchmen, janitors, porters, messengers.	Other unskilled labor (including helpers).	Total.			
		27 Dols.	28 Dols.	29 Dols.	30 Dols.	31 Dols.	32 Dols.	33 Dols.	34 Dols.	35 Dols.	36 Dols.	37 Dols.	38 Dols.	39 Dols.	40 Dols.	
84	Elmhurst Spring Water Co., W.**															84
85	Emden Water, Light & Power Co., (The), E.*															85
86	Essex Light Plant, E.[17]															86
87	Fairmount Gas Co., G														5.00	87
88	Flanagan Lighting Co., (The), G												.26		1.49	88
89	Freeport Gas Co., G		4.78	2.84					2.30			2.10	2.81	10.00	3.03	89
90	Freeport Ry. & Light Co., E.—Com.[7]			2.79					2.56		.50	2.52	2.33	.98	2.53	90
91	Freeport Water Co., (The), W												2.45	.08	2.11	91
92	Galesburg Artificial Ice Co., H							2.83				2.19	2.31		2.82	92
93	Galesburg Ry., Lighting & Power Co., E. G. H.—Com.[7]			2.43	3.00		2.75		2.49	2.40	.91	2.28	2.34	3.74	2.42	93
94	Galva Electric Light Co., E			3.10									2.45	5.80	3.03	94
95	Gas Light Co., G											1.90	2.89	1.09	2.35	95
96	Golconda Light & Water Co., E												3.02		2.25	96
97	Granite City Gas Light & Fuel Co., G		2.74						1.76				2.22	5.31	2.29	97
98	Greenview Electric Light & Power Co., E			2.46					2.50				2.46	.16	1.31	98
99	Hamilton Utilities Co., E. W.—Com											2.00	2.00	4.23	2.65	99
100	Hebron Gas Co., G.**															100
101	Heyworth Electric Light & Power Co., E.**															101
102	Heyworth Gas Co., G.**															102
103	Hillview Electric Light Co., E.[18]															103
104	Homer Electric Light & Power Co., E												1.72		2.61	104
105	Home Specialty Co., E												4.30		2.58	105
106	Hoopeston Gas & Electric Co., E. G.—Com			1.67			3.90	2.33				2.00	2.35		2.45	106
107	Hoyleton Electric Light Co., E						2.75					2.00	2.00		2.00	107
108	Hull Milling, Light & Canning Co., E											2.75	2.75		2.71	108
109	Illinois Northern Utilities Co., E. G. H.—Com		2.37	2.23				2.81	2.93		1.67	2.11	2.50	11.07	2.63	109
110	Illinois Traction Co., E.—Com.[3]															110
111	Interstate Light & Power Co., E				2.97		3.61		2.93	5.09	1.32	2.49	2.66		2.67	111
112	Interstate Public Service Co., W												2.14	.82	2.38	112
113	Interstate Water Co., W												2.33	4.43	2.98	113
114	Jacksonville Ry. & Light Co., E. G.—Com			2.35				1.75			1.50	1.50	2.27		2.38	114
115	J. J. Dauntler, E.[19]															115
116	Kaneville Electric Light Co., E.[6]															116

117	Kankakee & Urbana Traction Co., E.[4]														117
118	Keokuk Electric Co., E. G.—Com.[7]		2.54						2.93		2.05	2.00	2.23		2.50	118
119	Kinderhook Electric Light Co., E.*															119
120	Kinmundy Electric Light Co., E														3.29	120
121	LaHarpe Electric Light & Power Co., E												1.61	1.97	1.97	121
122	Lake Forest Water Co., W												3.21	.69	2.77	122
123	Lanark Electric Light Plant, E												2.31		2.67	123
124	Lawrence Gas Co., G.[20]			2.33								1.68	1.90		2.81	124
125	Lena Electric Light & Power Co., E											2.00	2.50		2.68	125
126	LeRoy Electric Light, Power & Heating Co., E												2.50	4.45	3.57	126
127	Lewistown Electric Co., E												3.00	8.00	4.50	127
128	Lincoln Ry. & Heating Co., H.[4]															128
129	Lincoln Water & Light Co., E. W.—Com			2.53								1.66	1.95		2.26	129
130	Litchfield Water Supply Co., W.[6]															130
131	Little York Electric Co., E															131
132	Logan County Gas Co., G		1.88									1.67	1.96		2.13	132
133	Louisville Light & Water Co., E															133
134	Mackinaw Electric Light Co., E.[1]														2.00	134
135	Madison County Light & Power Co., E. G.—Com		1.96	1.64	3.81			1.96		2.00	.31		2.12		2.26	135
136	Mansfield Electric Co., E												2.11		2.19	136
137	Marengo Public Service Co., E											1.25	1.97		2.34	137
138	Marine Electric Service Co., E.[38]												2.33		3.16	138
139	Maroa Electric Light Co., E.**															139
140	Marshall Ice & Power Co., E												1.64		2.09	140
141	Martinton Electric Light & Power Co., E.**															141
142	Matherville Light & Power Co., E														3.29	142
143	Mattoon Clear Water Co., W											1.87	2.10		2.33	143
144	Mattoon Gas Light & Coke Co., G			2.75				2.00				2.00	2.21		2.32	144
145	Medora Electric Light Plant, E															145
146	Mississippi River Power Co., E			3.60	3.98	3.28	3.47		2.69	3.00	1.90	1.83	2.97	8.89	3.43	146
147	Momence Utilities Co., E												2.30	7.69	3.57	147
148	Monmouth Public Service Co., E. G. H.—Com			2.71									2.57		2.67	148
149	Monroe Center Electric Light & Power Co., E.[6]															149
150	Monticello Electric Light Co., E												2.14		2.36	150
151	Mound City Light & Water Co., E. W.—Com												2.01		2.05	151
152	Mount Carmel Public Utility & Service Co., E. G. H. W.—Com		1.64			1.64		2.47	1.97				1.93		2.15	152
153	Mt. Carroll Electric Light Co., E												2.12		2.69	153
154	Mt. Pulaski Electric Light, Heat & Power Co., E												1.88		2.84	154
155	Murphysboro Water Works, Electric & Gas Light Co., E. G. W.—Com		2.08	3.00					2.00			2.00	2.30	6.16	2.53	155
156	Nashvile Electric Light Co., E.[35]									2.33			1.43	8.24	1.90	156
157	Nauvoo Electric Light & Power Co., E											2.00	1.25		1.25	157
158	Nelson Manufacturing Co., N. O., E. W.—Com.*															158
159	New Holland Light & Power Co., E.[39]											2.56	2.94		2.94	159
160	Northern Illinois Light & Traction Co., E.—Com			1.92	2.33				3.06		.50	2.00	2.19		2.26	160
161	Northern Illinois Water Co., W											1.30	1.65		1.98	161
162	North Shore Gas Co., G			3.00	4.22		5.30	2.90	3.18	2.37		1.77	2.89	3.83	3.28	162
163	Oblong Gas Co., G									5.00		2.25	3.17		3.44	163
164	Odin Coal Co., E.**															164

TABLE VII—Continued.

No.	Name of company.	Wage earners.														No.
		Governor house men.	Pipe layers and calkers.	Meter testers and repairers.	Machinists.	Blacksmiths.	Carpenters.	Pipe fitters.	Other mechanics and skilled workmen.	Teamsters and stablemen.	Watchmen, janitors, porters, messengers.	Other unskilled labor (including helpers).	Total	Officers.	Total officers and employees	
		27 Dols.	28 Dols.	29 Dols.	30 Dols.	31 Dols.	32 Dols.	33 Dols.	34 Dols.	35 Dols.	36 Dols.	37 Dols.	38 Dols.	39 Dols.	40 Dols.	
165	Ogden Gas Co., G.[31]															165
166	Ohio Valley Electric Co., E												1.64		1.67	166
167	Okawville Electric Light & Ice Co., E															167
168	Olney Gas Co., G.[21]															168
169	Olney Heating & Lighting Co., G.[22]															169
170	Ortman Light Plant, F. A., E												2.00		1.75	170
171	Orvil Light, Power & Water Co., E														1.43	171
172	Ottawa Water Works, W.*															172
173	Palmyra Light Plant, E															173
174	Paxton Gas Co., G												2.67		2.55	174
175	Pecatonica Electric Light Co., E											3.68	1.59		2.82	175
176	Pekin Water Works Co., W											1.50	2.06		2.89	176
177	Peoples' Gas Co., G												2.30		2.58	177
178	Peoples' Gas & Electric Co., E. G.—Com								2.14				2.39		2.76	178
179	Peoples' Gas Light & Coke Co., G	2.45		2.36	2.88	3.07	2.23	2.78	2.56	1.55	2.32	1.73	2.25	45.41	2.63	179
180	Peoples' Power Co., E. G.—Com.**															180
181	Peoria Water Works Co., W		2.50		4.07		4.45		2.64	1.38	2.04	2.08	2.23	6.85	2.58	181
182	Peotone Electric Light Co., E.*															182
183	Piasa Light & Power Co., E														.38	183
184	Pinckneyville Light, Ice & Power Co., E.**															184
185	Poplar Grove Electric Plant, E.[23]															185
186	P. M. Johnson Water Works, W.**															186
187	Prather & Groves, E.*															187
188	Produce Terminal Corporation, E.[24]			2.88	3.46				4.17	2.13		1.97	2.59	6.09	2.79	188
189	Princeton Gas Co., G			1.53								1.09	1.56		2.23	189
190	Public Service Co. of Northern Illinois, E. G. H. W.—Com.			2.49	3.42	2.95	3.26		2.69	2.35	1.88	2.12	2.58	20.85	2.77	190
191	Quincy Gas, Electric & Heating Co., E. G. H.—Com.*															191
192	Rankin Electric Light Co., E											2.25	2.00		2.61	192
193	Reddick Light & Power Co., E.[25]															193
194	Rochelle Gas Co., G												3.67		3.56	194
195	Rockford Electric Co., E. H.—Com			1.85	3.51		4.16	2.92	4.12		2.07	2.38	2.69	5.16	2.86	195
196	Rockford Gas Light & Coke Co., G			3.06		2.67	3.50	2.99	3.17	2.67	1.73	2.14	2.51		2.78	196
197	Rossville Electric Light Co., E														3.85	197

198	Royal Light & Power Co., E												2.05		2.72	198
199	St. Clair County Gas & Electric Co., E. G.—Com	2.51		2.81	3.20		2.21	2.61	2.99	2.72	1.27	2.23	2.62		2.67	199
200	Saline Electric Co., E.*															200
201	San Jose Electric Plant, E												2.16		1.87	201
202	Saunemin Gas Co., G														.08	202
203	Seymour & White Heath Light & Power Co., E.[6]															203
204	Shabbona Gas Plant, G.[26]															204
205	Shelbyville Gas Co., G												2.87		2.36	205
206	Sherrard Electric Power System, E												4.93		4.93	206
207	Sorento Electric Light Co., E												.55		.55	207
208	South Beloit Water, Gas & Electric Co., E. G. W.—Com.†															208
209	South Elgin Light Plant, E.*															209
210	Southern Illinois Light & Power Co., E. G. H.—Com.[7]				3.00			3.00	3.00	2.25	.50	2.00	2.32	12.36	2.56	210
211	Sparta Gas & Electric Co., E								1.46				2.22		2.55	211
212	Springfield Gas & Electric Co., E. G. H.—Com	2.43	2.39	2.38	2.99	3.06		2.47	2.10	1.69	2.39	2.06	2.42	5.57	2.52	212
213	Spring Valley Utilities Co., E. C.—Com			.98							1.97	1.31	1.78		1.65	213
214	Stark County Power Co., E												2.56		2.56	214
215	Staunton Gas Co., G.[6]															215
216	Steeleville Electric Light & Power Plant, E.[27]												1.43		1.18	216
217	Sterling Water Co., W												1.92	5.00	3.04	217
218	Steward Electric Light & Water Plant, E. W.—Com.[28]															218
219	Stockton Electric Co., E												1.93	.77	1.63	219
220	Streator Aqueduct Co., W											2.30	2.36	3.85	2.97	220
221	Street Gate Co., G.[29]															221
222	Stronghurst Electric Light & Power Plant, E.[25]															222
223	Sumner Gas & Oil Co., G.[30]															223
224	Tamms Ice, Light & Fuel Co., E.**															224
225	Terre Haute, Indianapolis & Eastern Traction Co., E.[4]															225
226	Tiskilwa Electric Light Co., E.[40]												2.00		1.68	226
227	Tiskilwa Gas Works, G											.85	1.48		1.48	227
228	Toulon Light & Power Co., E												2.36	1.64	2.41	228
229	Tri-County Light & Power Co., E. H.—Com			2.35									2.55		2.67	229
230	Twin City Light, Heat & Power Co., (The), E													.84	1.26	230
231	Tyrone Electric Co., E												2.60	1.68	2.38	231
232	Union Electric Co. of Dubuque, Iowa, E.*															232
233	Union Gas & Electric Co., G			2.50				1.80	2.25	2.17	1.67	1.75	1.95	6.45	2.21	233
234	Union Stock Yard & Transit Co., (The), E.[31]															234
235	Union Telephone Co., E.[6]															235
236	United Gas & Electric Co., E. G.—Com.[32]															236
237	United Light & Rys. Co., Com.[3]															237
238	Universal Gas Co., G.[34]															238
239	Urbana & Champaign Ry., Gas & Electric Co., E. G. H.—Com.[7]			2.40	2.42		3.60	2.37	2.20		.50	1.55	2.39	12.00	2.61	239
240	Urbana Light, Heat & Power Co., E. H.—Com			2.50									2.38	3.45	2.61	240
241	Utica Electric Light & Power Co., E												1.13		2.40	241
242	Vandalia Gas Co., (The), G													4.11	2.88	242
243	Vienna Gas Co., G.**															243
244	Wabash Gas Co., G			2.09					4.37			2.20	2.47	4.91	3.03	244
245	Warren Gas Light & Fuel Co., G.*															245
246	Warren Light & Power Co., E.[6]												2.06		2.47	246

TABLE VII—Concluded.

No.	Name of company.	Wage earners.												Officers.	Total officers and employees.	No.
		Governor house men.	Pipe layers and calkers.	Meter testers and repairers.	Machinists.	Blacksmiths.	Carpenters.	Pipe fitters.	Other mechanics and skilled workmen.	Teamsters and stablemen.	Watchmen, janitors, porters, messengers.	Other unskilled labor (including helpers).	Total.			
		27 *Dols.*	28 *Dols.*	29 *Dols.*	30 *Dols.*	31 *Dols.*	32 *Dols.*	33 *Dols.*	34 *Dols.*	35 *Dols.*	36 *Dols.*	37 *Dols.*	38 *Dols.*	39 *Dols.*	40 *Dols.*	
247	Washburn Heat, Light & Power Co., E.[33]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	247
248	Wataga Mill & Light Co., E	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	248
249	Water Works Plant, W.*	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	249
250	Wenona Light & Power Co., E	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2.14	2.88	2.54	250
251	Western Rys. & Light Co., Com.[3]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	251
252	Western United Gas & Electric Co., E. G. H.—Com.*	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	252
253	West Hammond Gas & Electric Co., E. G.—Com	.....	2.34	2.44	.....	.....	.....	.....	2.74	.....	.....	1.94	2.48	.....	3.04	253
254	West Point Electric Co., E	.....	.....	.....	1.42	.....	.....	.....	.....	.....	.....	.....	1.42	.....	1.42	254
255	West Salem Ice & Light Co., E.[6]	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	255
256	Whitaker, Sidney, E	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2.02	.....	2.11	256
257	Williamsfield Electric Light & Power Co., (The), E.**	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	257
258	Willis Coal & Mining Co., E	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	258
259	Wilson, R. C. & Co., E	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.96	.....	.92	259
260	Wright Bros. Light & Power Co., E.*	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	260
261	Wright, W. J. Co., E	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1.00	1.00	1.00	261
262	Wyanet Electric Light Co., E	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2.00	2.35	.....	2.58	262
263	Xenia Electric Light Co., E	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	2.03	.....	2.03	263
	Total	2.43	2.66	2.18	3.10	2.92	2.60	2.50	2.56	2.10	2.14	1.87	2.43	11.20	2.62	

[1] Nos. 1, 134—See note 1, Table I.
[2] No. 2—See note 2, Table I.
[3] Nos. 7, 69, 110, 237, 251—See note 3, Table I.
[4] Nos. 10, 40, 42, 70, 117, 128, 225—See note 4, Table I.
[5] No. 13—See note 5, Table I.
[6] Nos. 14, 31, 116, 130, 149, 203, 215, 235, 247, 255—See note 6, Table I.
[7] Nos. 17, 24, 33, 59, 69, 61, 90, 93, 118, 160, 210, 239—See note 7, Table I.
[8] No. 21—See note 8, Table I.
[9] No. 22—See note 9, Table I.
[10] No. 62—See note 10, Table I.
[27] No. 216—See note 27, Table I.
[28] No. 218—See note 28, Table I.
[29] No. 221—See note 29, Table I.
[30] No. 223—See note 30, Table I.
[31] No. 234—See note 31, Table I.
[32] No. 236—See note 32, Table I.
[33] No. 248—See note 33, Table I.
[34] Nos. 165, 238—See note 34, Table I.
[35] No. 156—See note 35, Table I.
[36] No. 64—See note 36, Table I.

[11] No. 63—See note 11, Table I.
[12] No. 72—See note 12, Table I.
[13] No. 73—See note 13, Table I.
[14] No. 78—See note 14, Table I.
[15] No. 80—See note 15, Table I.
[16] No. 82—See note 16, Table I.
[17] No. 86—See note 17, Table I.
[18] No. 103—See note 18, Table I.
[19] No. 115—See note 19, Table I.
[20] No. 124—See note 20, Table I.
[21] No. 168—See note 21, Table I.
[22] No. 169—See note 22, Table I.
[23] No· 185—See note 23, Table I.
[24] No. 188—See note 24, Table I.
[25] Nos. 193, 222—See note 25, Table I.
[26] No. 204—See note 26, Tabel I.

[37] No. 66—See note 37, Table I.
[38] No. 138—See note 38, Table I.
[39] No. 159—See note 39, Table I.
[40] No. 226—See note 40, Table I.

* Nos. 11, 43, 51, 64, 79, 85, 119, 158, 172, 182, 187, 191, 200, 209, 232, 245, 249, 252 260. Information not given.

** Nos. 19, 21, 84, 100, 101, 102, 139, 141, 164, 169, 180, 184, 186, 224, 243, 257. Insufficient data.

† No. 208. All operating and construction labor is done for this company by the Beloit Water, Gas & Electric Co. in accordance with agreements.

E.—Electric utilities.
G.—Gas utilities.
H.—Heating utilities.
W.—Water utilities.
Com.—Companies operating two or more utilities.

GENERAL INDEX.

PAGE

Companies incorporated during the year, list of transportation 7
Comparative Tables, Steam Railroads 9–22
Comparative Tables, Electric Railroads (Interurban and City Lines) 23–49
Comparative Tables, Express Companies 50–58
Comparative Tables, Sleeping Car Companies 59
Comparative Tables, Steamboat Companies 60–67
Statistical Tables—
Steam Railroads—
Table I. Mileage—whole line and Illinois 68–73
Table II. General Balance Sheet—whole line 74
Table II "A." Railway Capital—whole line 75–81
Table III. Profit and Loss Account—whole line 82–89
Table IV. Income Account—whole line 89–96
Table IV "A." Analysis of Non-Operating Income—whole line 97–103
Table IV "B." Analysis of Deductions from Gross Income 104–110
Table V. Operating Revenues—whole line 111–120
Table VI. Operating Expenses—whole line 121–126
Table VII. Operating Revenues—Illinois 126–136
Table VIII. Operating Expenses—Illinois 137–142
Table IX. Statistics of Rail Line Operations—Illinois 142–167
Table X. Revenue Freight Carried—Illinois 168–177
Table XI. Employees and their Compensation—Illinois 177–233
Table XI "A." Enginemen and Trainmen paid on Mileage Basis—Illinois 233–242
Table XII. Characteristics of Road Data—Illinois 243–251
Table XIII. Consumption of Fuel by Locomotives—Illinois 252–257
Table XIV. Comparative Statement of Taxes Paid—Illinois 258–260
Table XV "A." Classification of Locomotive and Car Equipment. Owned or Leased in Service of Respondents—whole line 261–268
Talbe XV "B." Classification of Locomotive and Car Equipment Owned or Leased not in Service of Respondents—whole line 269–270
Electric Railroads (Interurban and City Lines)—
Table I. Classification of Mileage—whole line and Illinois 272–279
Table II. General Balance Sheet—Whole line 280–281
Table II "A." Railway Capital—whole line 282–287
Table III. Profit and Loss Account—whole line 288–294
Table IV. Income Account—whole line and Illinois 295–315
Table V. Operating Revenue—whole line and Illinois 316–332
Table VI. Operating Expenses—whole line and Illinois 333–338
Table VI "A." Detail Operating Expenses, Class A—Whole line and Illinois 339–382
Table VI "B." Detail Operating Expenses, Class B—whole line and Illinois 383–401
Table VI "C." Detail Operating Expenses, Class C—whole line and Illinois 402–424
Table VII. Mileage, Traffic and Miscellaneous Statistics—Illinois 425–439
Table VIII. Freight Traffic Movement—Illinois 440–443
Table IX. Employees, Salaries and Average Daily Compensation—Illinois 444–449
Table X. Characteristics of Road and Miscellaneous Data—Illinois 449–454
Table XI. Description of Equipment—whole line 455–466
Table XII. Comparative Statement of Taxes—Illinois 467–468
Express Companies—
Table I. Mileage—whole line and Illinois 470–471
Table II. General Balance Sheet—whole line 472–473
Table II "A." Analysis of Cost of Real Property and Equipment—whole line 474
Table II "B." Analysis of Current Assets, Deferred Assets and Unadjusted Debits—whole line 475
Table II "C." Analysis of Capital Stock and Long Term Debt—whole line 476
Table II "D." Analysis of Current Liabilities, Deferred Liabilities, Unadjusted Credits and Corporate Surplus—whole line 477–478
Table III. Profit and Loss Account—whole line 479
Table IV. Income Account—whole line 480–481
Table V. Operating Revenues—whole line 482–483
Table VI. Operating Expenses—whole line 483
Table VI "A." Detail Operating Expenses—whole line 483–485
Table VII. Statistics of Financial Paper Issued and Number of Offices—whole line 486–487
Table VIII. Description of Equipment Owned—whole line 488–489
Table XI. Comparative Statement of Taxes Paid—Illinois 490
Table X. Employees and Average Daily Compensation 490–491
Sleeping Car Companies—
Table I. Capital Stock—whole line 492
Table II. General Balance Sheet—whole line 493
Table III. Profit and Loss Account—whole line 494
Table IV. Income Account—whole line and Illinois 494–495
Table V. Operating Revenues—whole line 495
Table VI. Operating Revenues—Illinois 495–496

Statistical Tables—Concluded.
Sleeping Car Companies—Concluded. PAGE.
Table VII. Operating Expenses—whole line and Illinois....496-497
Table VIII. Operating and Statistical Statement—Illinois....498
Table IX. Descrption of Equipment—whole line....499
Table X. Comparative Statement of Taxes—Illinois....500
Table XI. Employees, Salaries and Average Daily Compensation—Illinois....500
Steamboat Companies—
Table I. Mileage—whole line and Illinois....501-502
Table II. General Balance Sheet—whole line....
Table II "A," Analysis of Expenditures for Real Property and Equipment—whole line.503-504
Table II "B." Analysis of Working Assets, Accrued Income and Deferred debit Items—whole line....504-50
Table II "C." Analysis of Capital Stock and Long Term Debt—whole line....507-508
Table II "D." Analysis of Working Liabilities, Accrued Liabilities, Deferred Credit Items and Appropriated Surplus—whole line....509-510
Table III. Profit and Loss Account—whole line....511-512
Table IV. Income Account—whole line....513-516
Table V. Operating Revenues—whole line....517-518
Table VI. Operating Expenses—whole line....519
Table VI "A." Detail of Operating Expenses—whole line....520-526
Table VII. Traffic Statistics—whole line....527
Table VIII. Number of Employees and Average Daily Compensation—Illinois....528-532
Table IX. Consumption of Fuel and Miscellaneous Data—whole line....533-535
Table X. Comparative Statement of Taxes Paid—whole line....536
Table XI. Description of Equipment—whole line....537-538
Synopsis of Reports of Nonoperated Properties for Railroad Companies in Process of Construction—Steam or Electricity....539-552
Comparative Tables—Electric, Gas, Heating and Water Utilities....553-573
Statistical Tables—
Electric, Gas, Heating and Water Utilities—
Table I. General Balance Sheet....574-594
Table I "A." Analysis of Fixed Capital....595-601
Table I "B." Analysis of Capitalization....602-610
Table II. Profit and Loss Account....610-623
Table III. Income Account....624-647
Table IV. Operating Revenues....648-654
Table IV "A." Operating Revenues—Electric....655-666
Table IV "B." Operating Revenues—Gas....667-671
Table IV "C." Operating Revenues—Water....672-674
Table IV "D." Operating Revenues—Heating....675-676
Table V. Summary of Operating Expenses....677-684
Table V "A." Operating Expenses—Electric....685-690
Table V "A1." Operating Expenses—Electric....691-746
Table V "B." Operating Expenses—Gas....747-749
Table V "B1." Detail of Operating Expenses—Gas....750-771
Table V "C." Operating Expenses—Water....772-773
Table V "C1." Detail of Operating Expenses—Water....773-788
Table V "D." Detail of Operating Expenses—Heating....789-792
Table V "E." Analysis of Expenses not Apportioned to Departments....793-794
Table VI. Miscellaneous Operating Statistics—Electric....795-810
Table VI "A." Miscellaneous Operating Statistics—Gas....811-817
Table VI "B." Miscellaneous Operating Statistics—Water....818-822
Table VI "C." Miscellaneous Operating Statistics—Heating....823-824
Table VII. Number of Employees, Salaries and Average Daily Compensation—
A—Number of Employees and Salaries....825-852
B—Average Daily Compensation....853-875

UNIVERSITY OF ILLINOIS-URBANA
3 0112 116639607